

Rocky Mountain Power  
Exhibit RMP\_\_(GND-2R)  
Docket No. 13-035-184  
Witness: Gregory N. Duvall

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Rebuttal Testimony of Gregory N. Duvall

Net Power Costs Update Details

June 2014

**Utah 2014 GRC Direct Filing**

NPC (\$) = **1,521,859,578**  
 \$/MWh = \$ **25.78**

**Utah 2014 GRC April Update Filing**

<b>Corrections, One-off</b>		<b>Impact (\$)</b>	<b>NPC (\$)</b>
1	Douglas PUD Settlement Energy Charge	(23,448)	1,521,836,130
2	Footo Creek II/IV Exchanges return schedules	(10,773)	1,521,848,805
3	Tesoro 2015 Extension	95,751	1,521,955,329
4	Hydro Planned Outage Schedule	149,182	1,522,008,760
<b>Updates, One-off</b>			
1	Shell 2013-2014 Extension	(412,528)	1,521,447,050
2	Remove OM Power QF Contract	(2,460,171)	1,519,399,407
3	Update Roseburg Dillard QF Pricing	(4,413)	1,521,855,165
4	Hermiston Pipeline Expense	142,692	1,522,002,269
5	Grant PUD Costs	(1,631,205)	1,520,228,372
6	BAL-002-WECC-2	(604,276)	1,521,255,302
7	BAL-003-1	742,003	1,522,601,581
8	March 2014 Official Forward Price Curve	(2,968,296)	1,518,891,282
9	Small Qualifying Facilities	79,506	1,521,939,084
10	Chehalis Pipeline Lateral	(58,176)	1,521,801,402
11	Coal Costs	(908,376)	1,520,951,202
	Sub-total	(7,872,529)	1,513,987,049
	Impact of combining adjustments	(3,778,063)	
	<b>Cumulative</b>	NPC (\$) =	<b>1,510,208,987</b>
		\$/MWh =	<b>25.59</b>
	Adjustments from Original Filing =	(11,650,591)	
	Approximate Utah Share =	(4,962,705)	