

**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 94**

**STATE OF UTAH**

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**Energy Balancing Account (EBA)  
Pilot Program**

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**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract. Pursuant to Utah Code Section 54-7-13.5(6) amended in the 2016 general session of the Utah State Legislature, the EBA Pilot Program shall run until December 31, 2019.

**DEFINITIONS:**

**Actual MWh:** The actual MWh sold to retail customers recorded in the Company's billing records.

**Base MWh:** Retail MWh from the most recent general rate case.

**EBA (Energy Balancing Account):** The mechanism to collect or refund a specified portion of the accumulated difference between Base EBAC and Actual EBAC. Through May 31, 2016, the specified portion is 70 percent (70%); starting June 1, 2016, the specified portion is 100 percent (100%). The use of the 100% specified portion shall remain in effect until December 31, 2019.

**EBA Annual Filing Date:** On or about March 15 of each year.

**EBA Carrying Charge:** An annual interest rate of 6% simple interest (.50% per month) applied to the monthly balance in the EBA Deferral Account as described in this electric service schedule.

**EBA Costs (EBAC):** Actual EBAC and Base EBAC include all components of Net Power Cost (NPC) and wheeling revenue, typically booked to the FERC Accounts described in this electric service schedule.

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**ELECTRIC SERVICE SCHEDULE NO. 94 – continued**

**DEFINITIONS: (continued)**

**Actual Energy Balancing Account Costs (Actual EBAC):** The actual Utah NPC and Wheeling Revenues. Adjustments shall be made to Actual EBAC that are consistent with applicable Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

**Base Energy Balancing Account Costs (Base EBAC):** The Utah allocated NPC and Wheeling Revenues approved by the Commission in the most recent Utah general rate case, major plant additions case, or other case where Base EBAC are approved.

**EBA Deferral:** The monthly amount debited or credited to the EBA Deferral Account. A positive deferral reflects an under-recovery of EBAC and is debited to the EBA Deferral Account. A negative deferral reflects an over-recovery of EBAC and is credited to the EBA Deferral Account.

**EBA Deferral Account:** FERC Account No. 182.xx. The EBA Account is a balancing account. A positive (Debit) balance means that EBAC have been under collected from customers. A negative (Credit) balance means EBAC have been over collected from customers.

**EBA Deferral Account Balance:** The EBA Deferral Account Balance from the previous month plus the monthly EBA Accrual less the current monthly EBA Revenue based on the approved EBA Rate plus the monthly Carrying Charge.

**EBA Deferral Period:** The calendar year prior to the EBA Filing Date. The first EBA Deferral Period shall be the three-month period from October 1 to December 31, 2011.

**EBA Rate:** surcharge or surcredit applicable to all retail tariff rate schedules and applicable contracts as set forth in this electric service schedule to collect or refund the EBA Deferral Account Balance. The EBA rate will be a percentage applied to the monthly Power Charges and Energy Charges.

**EBA Rate Effective Date:** On or before November 1 of each year upon approval by the Commission.

**EBA Rate Effective Period:** 12-month period beginning on the EBA Rate Effective Date.

**EBA Revenue:** Revenue collected by multiplying the EBA Rate found in the Monthly Bill section of this schedule by the monthly Power Charge and Energy Charge of the Customer's applicable schedule.

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**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

**Net Power Costs (NPC):** the sum of costs incurred to acquire power to serve customers less revenues collected from sales for resale. NPC components are those included in the Company's production cost model and recorded in the FERC Accounts described in this electric service schedule.

**Wheeling Revenue:** Revenues from Transmission of Electricity of Others recorded in the FERC Account described in this electric service schedule.

**EBA PROCEDURAL SCHEDULE (Beginning with the 2013 Annual EBA Filing)**

1. Rocky Mountain Power will file its EBA application on or about March 15.
2. The Division of Public Utilities (DPU) will conduct a preliminary review of Rocky Mountain Power's application and provide a preliminary conclusion if the EBA filing appears to not depart from prior years' filings.
3. On or before May 1, the Public Service Commission of Utah (PSC) will determine whether to approve interim rates with an amortization period through April of the following year, effective May 1.
4. The DPU will then file its audit report by November 15, following which the PSC will set a schedule in the docket.
5. The PSC will hold a hearing on or about February 1 of the following year, after which a true-up of rates could be ordered.
6. The PSC will issue an order by March 1 of the following year before the next EBA filing is made.
7. Any true-up to interim rates will go into effect March 1, and be amortized through April 30 of the year following the year the application is filed.

**EBA CALCULATIONS AND APPLICATION**

**APPLICABLE FERC ACCOUNTS:** The EBA rate will be calculated using all components of EBAC as defined in the Company's most recent general rate case, major plant addition case, or other case where Base EBAC are approved. EBAC are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

**FERC 501- Fuel**

FERC Sub 5011000

SAP 515100 – Coal Consumed-Generation (Include)

SAP (all other) – Legal, maintenance, utilities, labor related, miscel O&M (Exclude)

FERC Sub 5013500 - Natural Gas Consumed (Non Gadsby) Natural Gas Swaps (Non Gadsby) (Include)

FERC Sub (All Other) – Property tax, office supplies, Labor, Fuel Handling, Supplies, Maintenance, Start-up Fuel, Start-up Fuel Diesel, Diesel Fuel Hedge, miscellaneous O&M, Flyash Sales (Exclude)

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**FILED:** March 15, 2018

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**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

**EBA FERC 501 Adjustments**

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed

Gadsby Related Portion of 515200 is transferred to FERC 547(Fuel-Other Generation)

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 is transferred to FERC 547(Fuel-Other Generation)

SAP 505917– I/C Nat Gas Cons Ker. This SAP account is transferred to FERC 547(Fuel-Other Generation)

**FERC 447 – Sales For Resale**

FERC Sub 4471400

SAP 301406 – Short-term Firm Wholesale

Non Transalta Sales (Include)

SAP 301409 – Trading Sales Netted-Estimate (Exclude)

SAP 301410 – Trade Sales Netted (Include)

SAP 301411 – Bookout Sales Netted (Include)

SAP 301412 – Bookout Sales Netted-Estimate (Exclude)

SAP 302751 – I/C ST Firm Whls-Sie (Include)

SAP 302752 – I/C S-T Firm Wholesale Sales-Nevada Pwr (Include)

SAP 302771 – I/C Line Loss Trading Revenue-Sierra Pac (Include)

SAP 302772 – I/C Line Loss-Nevada (Include)

SAP 303028 – Line Loss W/S Trading (Include)

SAP 303100 – Transmission Loss Charge Pass-Through (Exclude)

SAP 303109 – Transmission Line Loss Rev – Subject to Refund (Include)

SAP 301409 – Trading Sales Netted – Estimates (Exclude)

FERC Sub 4471300

SAP 301405 – FIRM Sales (Include)

FERC Sub 4476100

SAP 304101 – Bookouts Netted – Gain (Include)

SAP 304102 – Bookouts Netted – Estimates (Exclude)

FERC Sub 4476200

SAP 304201 – Trading Net- Gains (Include)

FERC Sub 4472000 – Sales for Resale Estimates (Exclude)

FERC Sub 4475000

SAP 301408 – Off-System Non Firm (Include)

FERC Sub 4479000 – Transmission Services - Utah FERC Customers, Wyo-Pacific Cheyenne (Exclude)

FERC Sub 4471000 – Onsystem Firm - Utah FERC Customers, Wyo-Pacific Cheyenne, Brigham City, Portland General Electric (Exclude)

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**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

**EBA FERC 447 Adjustments**

- 1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
- 2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

**FERC 555 – Purchased Power**

FERC Sub 5552600

SAP 505351 – Electric Swaps G/L (Include)

SAP 505352 – Electric Swaps G/L Estimate (Exclude)

FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

**FERC 555 – Purchased Power (continued)**

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)

FERC Sub 5552500

SAP 505190 – OR Solar Incentive Purchases (Include)

SAP 505206 – Other Energy Purchases, Int (Include)

SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac, I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)

FERC Sub 5552700

SAP 505195 – Purchased Power-UT Subscriber Solar

FERC Sub 5555500

SAP 505207 – IPP Energy Purchase (Include)

FERC Sub 5556200

SAP 304211 – Trading Netted – Loss (Include)

SAP 304213 – Trading Netted – Estimates (Exclude)

FERC Sub 5556300

SAP 505214 – Firm Energy Purchases (Include)

FERC Sub 5556400

SAP 505218 – Firm Demand Purchases (Include)

FERC Sub 5555700, 5556700

SAP 505215 – Post Merger Imb Charge (Include)

SAP 505220 – Trading Purchases Netted (Include)

SAP 505221 – Bookout Purchases Netted (Include)

SAP 505969 – Transmission Imbalance – Subject to Refund (Include)

SAP 546516 – CA GHG Wholesale Obligation (Include)

SAP 546520 – Operating Reserves Expense (Include)

SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)

FERC Sub 5556710

SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)

SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)

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**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

**FERC 555 – Purchased Power** (continued)

FERC Sub 5556710 (continued)

- SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
- SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
- SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
- SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
- SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
- SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
- SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
- SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
- SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
- SAP 508052 - EIM Exp - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
- SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
- SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)
- SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)
- SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
- SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
- SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Include)
- SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Include)
- SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
- SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
- SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)
- SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
- SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)
- SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
- SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
- SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
- SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
- SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)
- SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
- SAP 508122 - EIM Exp-RT BCR EIM (Include)
- SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
- SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
- SAP 508132 - EIM Exp-RT Congestion (Include)
- SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)
- SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)
- SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt
- SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc
- SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert
- SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert
- SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc
- SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc
- SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo
- SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo

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**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

**FERC 555 – Purchased Power** (continued)

FERC Sub 5556710 (continued)

SAP 508161 - EIM Exp-7070 Flex Ramp F/C: PAC to TC

SAP 508162 - EIM Exp-7076 FR Allc

SAP 508165 - EIM Exp 7077 Daily Up: PAC to TC

SAP 508166 - EIM Exp-7078 Mo U PT

SAP 508167 - EIM Exp-7087 Daily Down: PAC to TC

SAP 508168 - EIM Exp-7088 Mo Dwn

FERC Sub 5558000

SAP 505227 – Purchased Power Expense – Under Capital Lease (Include)

FERC Sub 5556100

SAP 304111 – Bookouts Netted – Loss (Include)

FERC Sub 5555900

SAP 505224 – Short-Term Firm Wholesale Purchases (Include)

SAP 505931 – I/C ST Firm Pur-Sier (Include)

SAP 505932 – I/C ST Firm Pur-Nev (Include)

**EBA FERC 555 Adjustments**

1) FERC Sub 5552500

SAP 505206 - Other Energy Purchases: Remove exchange dollars

2) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).

3) SAP 505214 - SMUD Purchases are removed from 555 (Purchased Power) and transferred to 447.

**FERC 565 – Wheeling Expense**

FERC Sub 5650000

SAP 546530 - ISO/PX Charges (Include)

FERC Sub 5650010

SAP 506801 - EIM Wheeling Exp-GMC (Include)

SAP 506802 - EIM Wheeling Exp-GMC (Include)

FERC Sub 5651000

SAP 506010 - Short Term Firm Wheeling (Include)

SAP 506059 - Wheeling Expense Estimate (Exclude)

SAP 506911 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)

SAP 506912 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)

SAP 506952 - I/C Wheeling Exp Estimate-Nevada Pwr (Exclude)

FERC Sub 5652500, 5654600

SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)

SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)

**FERC 503 Steam From Other Sources**

FERC Sub 5030000

SAP 515900 – Geothermal Steam (Include)

SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

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**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

**FERC 547 Fuel – Other Generation**

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under Capital Lease, Natural Gas Swaps (Include), Natural Gas Sales Revenue - Regulated

**EBA FERC 547 Adjustments**

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed

Gadsby Related Portion of 515200 (From FERC 501) is transferred to this FERC account (547).

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 (From FERC 501) is transferred to this FERC account (547).

SAP 505917 - I/C Nat Gas Cons Ker. Some of this SAP account was booked originally to FERC 501. This adjustment transfers the amount in 501 to this FERC account (547).

**FERC 456.1 Revenues from Transmission of Electricity by Others**

FERC Sub 4561100

SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude)

SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude)

SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include)

SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include)

SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include)

SAP 302821 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302822 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include)

FERC Sub 4561600

SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)

FERC Sub 4561910

SAP 301926 – Short-Term Firm Wheeling (Include)

SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

FERC Sub 4561920 – Firm Wheeling Revenue, Pre-Merger Firm Wheeling Revenue, Transmission Capacity Re-assignment revenue and contra revenue, Transmission Point-to-Point Revenue (Include)

FERC Sub 4561930

SAP 301922 – Non-Firm Wheeling Revenue (Include)

FERC Sub 4561990

SAP 301913 – Transmission Tariff True-up (Include)

SAP 302990 – L-T Transmission Revenue – Subject to Refund (Include)

SAP 302991 – S-T Transmission Revenue – Subject to Refund (Include)

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**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**
**FERC 456.1 Revenues from Transmission of Electricity by Others (continued)**

FERC Sub 4561990 (continued)

- SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)
- SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)
- SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)
- SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)
- SAP 305950 – Ancillary Revenue Sch 5 – Subject to Refund (Include)
- SAP 305960 – Ancillary Revenue Sch 6 – Subject to Refund (Include)

Accruals or estimates in accounts 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

**EBA DEFERRAL:** The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

Through May 31, 2016:

$$EBA\ Deferral_{Utah, month} = [(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWh_{Utah, month}] \times 70\%$$

Starting June 1, 2016 through December 31, 2019:

$$EBA\ Deferral_{Utah, month} = [(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWh_{Utah, month}] \times 100\%$$

Where:

$$Actual\ EBAC_{month/MWh} = (NPC_{Utah, month, actual} / Actual\ MWh_{Utah, month}) + (WR_{Utah, month, actual} / Actual\ MWh_{Utah, month})$$

$$Base\ EBAC_{month/MWh} = (NPC_{Utah, month, base} / Base\ MWh_{Utah, month}) + (WR_{Utah, month, base} / Base\ MWh_{Utah, month})$$

$NPC_{Utah, month}$  = Total Company NPC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$WR_{Utah, month}$  = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

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**ELECTRIC SERVICE SCHEDULE NO. 94 – Continued**

**EBA Deferral Account Balance:** the monthly EBA Account Balance will be calculated as follows:

$$\text{EBA Deferral Account Balance}_{\text{current month}} = \text{Ending Balance}_{\text{previous month}} + \text{Deferral}_{\text{current month}} \\ - \text{EBA Revenue}_{\text{current month}} + \text{EBA Carrying charge}_{\text{month}}$$

**EBA CARRYING CHARGE:** the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

$$\text{EBA Carrying Charge}_{\text{month}} = [\text{Ending Balance}_{\text{previous month}} + (\text{Deferral}_{\text{current month}} \times 0.5) \\ - (\text{EBA Revenue}_{\text{current month}} \times 0.5)] \times 0.5\%$$

**EBA RATE DETERMINATION:** Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.

**AUDIT PROCEDURES:** All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.

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**ELECTRIC SERVICE SCHEDULE NO. 94 – continued**

**MONTHLY BILL:** In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0.13%
Schedule 2	0.13%
Schedule 2E	0.13%
Schedule 3	0.13%
Schedule 6	0.17%
Schedule 6A	0.26%
Schedule 6B	0.17%
Schedule 7*	0.08%
Schedule 8	0.18%
Schedule 9	0.22%
Schedule 9A	0.25%
Schedule 10	0.16%
Schedule 11*	0.08%
Schedule 12*	0.08%
Schedule 15 (Traffic and Other Signal Systems)	0.14%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.21%
Schedule 21	0.45%
Schedule 23	0.14%
Schedule 31	**
Schedule 32	**

\* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

\*\* The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.