

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 37**

**STATE OF UTAH**

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**Avoided Cost Purchases From Qualifying Facilities**

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**AVAILABLE:** To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

**APPLICABLE:** For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of up to 1,000 kW for a Cogeneration Facility or up to 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. These prices are not applicable to Qualifying Facilities whose power cannot be delivered to load without transmission upgrades as identified in the system impact study associated with the Transmission Service Agreement request for the Qualifying Facilities. In the event this occurs, the Company will provide prices to the transmission constrained Qualifying Facilities which reflect the applicable transmission constraint. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

**DEFINITIONS:**

**Cogeneration Facility**

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

**Qualifying Facilities**

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

**Small Power Production Facility**

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**DEFINITIONS** (continued)

**Solar Facility**

A facility which produces electric energy using the sun as the primary energy source. A Solar Facility may be configured either with a) fixed solar panels (Fixed Solar), or b) with a tracking device (Tracking Solar).

**Wind Facility**

A facility which produces electric energy using wind as the primary energy source.

**Winter Season**

The months of October through May.

**Summer Season**

The months of June through September.

**On-Peak Hours**

On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-Peak.

**Off-Peak Hours**

All hours other than On-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**MONTHLY PAYMENTS:** The Qualifying Facility will be paid winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a base load facility, Solar Facility and a Wind Facility.

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**RATES FOR PURCHASES:** The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 2018 starting date. Levelized prices for contracts which start after 2018 and are for periods of 15 years or less are available upon request.

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**
**Base Load Facility**
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
 ¢/kWh**
**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2018	1.801	2.286	1.639	1.416
2019	1.896	2.325	1.660	1.479
2020	1.668	2.421	1.440	1.692
2021	1.844	2.365	1.581	1.738
2022	1.944	2.535	1.684	1.826
2023	1.935	2.904	1.710	2.095
2024	2.119	3.165	1.914	2.381
2025	2.478	3.531	2.275	2.785
2026	2.736	3.467	2.513	2.767
2027	2.823	3.557	2.608	2.872
2028	3.241	4.249	3.027	3.507
2029	3.631	4.947	3.393	4.089
2030	4.118	5.637	3.869	4.643
2031	4.154	5.688	3.915	4.711
2032	4.506	6.057	4.235	5.107
2033	4.586	6.130	4.345	5.221
2034	4.566	6.187	4.316	5.286
2035	4.955	6.515	4.695	5.547
2036	5.109	6.766	4.832	5.727
2037	5.198	6.877	4.948	5.870

**Levelized Prices (Nominal)**

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized	2.481	3.338	2.255	2.548

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**Fixed Solar Facility**

**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**

**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2018	1.526	1.758	1.457	1.110
2019	1.525	1.731	1.385	1.096
2020	1.184	1.823	1.018	1.285
2021	1.345	1.836	1.174	1.357
2022	1.421	1.960	1.255	1.421
2023	1.483	2.273	1.331	1.683
2024	1.571	2.455	1.431	1.834
2025	1.811	3.186	1.670	2.520
2026	1.862	2.720	1.705	2.190
2027	1.901	2.819	1.778	2.297
2028	2.465	3.334	2.377	2.845
2029	2.529	3.733	2.423	3.157
2030	3.940	5.186	3.704	4.268
2031	4.103	5.263	3.868	4.359
2032	4.200	5.379	3.948	4.523
2033	3.871	4.978	3.677	4.212
2034	4.037	5.122	3.814	4.343
2035	4.286	5.465	4.038	4.619
2036	4.561	5.964	4.300	5.041
2037	4.667	6.069	4.432	5.148

**Levelized Prices (Nominal)(3)**

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized	1.941	2.686	1.793	2.071

(1): On- and off- peak prices are reduced by integration charges and reflect 0.5% annual degradation rate

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**
**Tracking Solar Facility**
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**
**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2018	1.686	1.826	1.590	1.128
2019	1.657	1.825	1.478	1.146
2020	1.211	1.946	1.031	1.362
2021	1.382	1.905	1.184	1.392
2022	1.459	2.039	1.270	1.455
2023	1.522	2.406	1.335	1.767
2024	1.613	2.600	1.456	1.937
2025	1.880	3.242	1.719	2.530
2026	1.940	2.899	1.761	2.330
2027	1.996	2.996	1.841	2.436
2028	2.575	3.552	2.433	3.001
2029	2.763	3.994	2.632	3.342
2030	4.515	6.004	4.231	4.918
2031	4.711	6.103	4.435	5.035
2032	4.830	6.236	4.531	5.221
2033	4.508	5.852	4.271	4.932
2034	4.719	6.035	4.441	5.102
2035	5.042	6.465	4.731	5.450
2036	5.307	7.000	4.977	5.898
2037	5.438	7.114	5.153	6.023

**Levelized Prices (Nominal)(3)**

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized	2.091	2.896	1.913	2.221

(1): On- and off- peak prices are reduced by integration charges and reflect 0.5% annual degradation rate

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**
**Wind Facility**
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
 ¢/kWh**
**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2018	1.606	1.958	1.409	1.205
2019	1.728	2.058	1.452	1.307
2020	1.320	1.677	1.134	1.173
2021	1.087	1.304	0.920	0.952
2022	1.486	1.882	1.272	1.347
2023	1.079	1.377	0.948	0.988
2024	1.277	1.673	1.144	1.266
2025	1.146	1.527	1.049	1.205
2026	1.331	1.734	1.219	1.384
2027	1.319	1.736	1.211	1.398
2028	0.821	1.068	0.766	0.873
2029	0.625	0.801	0.578	0.657
2030	1.488	1.927	1.379	1.591
2031	5.655	7.174	5.274	5.927
2032	5.739	7.283	5.364	6.093
2033	5.994	7.620	5.648	6.432
2034	6.110	7.707	5.764	6.527
2035	6.086	7.726	5.705	6.522
2036	6.194	8.035	5.814	6.775
2037	6.320	8.178	5.979	6.935

**Levelized Prices (Nominal)**

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2018-2032) Nominal Levelized	1.661	2.099	1.488	1.583

(1): On- and off- peak prices are reduced by integration charges