WATTSMART® BUSINESS

ROCKY MOUNTAIN POWER®
POWERING YOUR GREATNESS

General Application

PARTICIPANT INFORMATION

(Check will be issued to the participant business name and address listed below unless the payment release section below has been filled out)

Participant is (check all that apply) ☐ Customer ☐ Facility owner ☐ Tenant/Electricity user

Participant business name (as shown on IRS Form W-9):			
Mailing address:	City:	State:	Zip:
Contact name:	Contact title:		
Contact telephone number:	Cell number:	Contact email address:	

PROJECT SITE INFORMATION

Facility/Project name:			
Facility address:	City:	State:	Zip:
Commercial/Industrial electric account #:	___ ___ ___ ___ ___ ___ ___ ___ - ___ ___ ___ ___	Rate schedule:	
Electric meter number - seven or eight digits (If multiple meters at site only enter one): ___ ___ ___ ___ ___ ___ ___ ___	Customer name (as shown on bill):		
Please provide a description of your project so we may better help you: ☐ Lighting Retrofit ☐ Listed Equipment Incentives ☐ New Construction ☐ Custom or Energy Management Incentives ☐ Other ______________	Additional project information (scope and schedule):		

INCENTIVE ASSIGNMENT (Complete only if incentive is to be assigned to someone other than participant above)

Check should be made out to:			
Mailing address:	City:	State:	Zip:
Contact name:	Contact telephone:		

APPLICATION ACKNOWLEDGEMENT

By my signature below, I certify that all information provided for participation will be accurate including but not limited to supplemental material and claims of participant and equipment information. I confirm I have read, understand and agree with the terms and conditions and agree to be bound by them. I authorize Rocky Mountain Power to provide my electric account information, this application and the attached W-9 to consultants associated with the Wattsmart Business program.

______________________________ ______________________________ ______________

Signatory name & title (please print) Participant signature Date

TERMS AND CONDITIONS

How to participate:

Listed Equipment incentives:

1. Pre-qualification is highly recommended, but not required.
2. Purchase and install qualifying equipment.
3. Complete general application, technology specific supplemental equipment form(s), and IRS Form W-9.
4. Submit application and all required supplemental forms as directed on supplemental form(s).

Lighting retrofit incentives:

1. Pre-qualification is required prior to project implementation. Submit general application and IRS Form W-9 to your assigned Project Manager or a Wattsmart Business Trade Ally.
2. Participate in inspections prior to installation or removal of any equipment.
3. Incentive offer letter will be provided to eligible participants.
4. Complete project and notify your assigned Project Manager or Wattsmart Business Trade Ally.
5. Provide all required documentation and participate in any required inspections.

Custom and energy management incentives:

1. Pre-qualification is required prior to equipment purchase/project implementation. Submit general application and IRS Form W-9.
2. Participate in project scoping meeting(s), inspections and engineering analysis(s) prior to installation or removal of equipment. Provide additional supplemental applications or information as needed.
3. Incentive offer(s) will be provided to eligible participants. Return signed incentive offer within the required time.
4. Complete project and provide completion notification to your assigned Project Manager.
5. Provide all required documentation and participate in any required inspections.

Incentive assignment to third party: In the event that Rocky Mountain Power does not pay the incentive as a result of the participant's failure to comply with the terms and conditions, the assignee's sole recourse shall be against participant.

Inspections and analysis: Participant agrees to cooperate with Rocky Mountain Power and its consultants to conduct energy analysis and inspections at the participant's site. Rocky Mountain Power reserves the right to inspect qualifying equipment/energy management measures, which may include a telephone survey, site visit, and/or the installation of temporary monitoring equipment at any time up to 36 months after installation for quality control or program performance evaluations.

Tax liability: Neither Rocky Mountain Power nor its Program Administrator is providing tax advice or responsible for any tax liability which may be imposed on the participant as a result of any incentive payment. Participant may be responsible for the tax reporting to the IRS of any incentive payments directed to third parties.

Incentive limitations & limitation of damages: Participants may not receive custom incentives in lieu of typical (listed) incentives. Participants are responsible for ensuring that equipment installed for this program meets all applicable codes, standards, environmental regulations and regulatory requirements. Rocky Mountain Power does not warrant the performance of qualifying installed equipment/energy management measures and does not warrant that the qualifying installed equipment/energy management measures will deliver any specified amount of energy or cost savings. Participant shall independently evaluate any advice or direction given by Rocky Mountain Power or its consultants related to the estimates of electricity savings or the cost, selection or installation of qualifying equipment/energy management measures. In no event will Rocky Mountain Power or its consultants be liable for the failure of the participant to achieve its expected amount of energy savings, for any personal injury or harm to participant's facilities of any kind, or for any incidental or consequential damages of any kind including hazardous material identification in connection with installation or inspection of qualifying equipment and energy management measures. Rocky Mountain Power is not responsible if a third party provides inaccurate information about the amount and/or conditions of the actual incentive and Rocky Mountain Power will not pay incentives for equipment that is mislabeled or misrepresented by third parties regarding incentive qualifications.

Incentive offer: The incentive offer is an estimate. The final incentive will be based on actual electric savings and approved actual project costs incurred by the participant for implemented approved energy efficiency measures. Participant agrees to provide any reasonable documentation to allow Rocky Mountain Power to determine electric savings and actual costs incurred. To the extent that Rocky Mountain Power determines (at its sole discretion) that any of the recommended measures have not been installed and commissioned in a satisfactory manner, participant shall receive a reduced incentive, if any, based on the inspection and verification of installed and commissioned measures.

Incentive repayment obligation: If Participant terminates a material portion of its electric service requirements, or a material portion of its electric service requirements is transferred from Rocky Mountain Power to a new electric service provider, for Participant's Facility within 60 months* of the date of the final incentive payment, and the Facility remains in operation, Participant is obligated to repay the final incentive to Rocky Mountain Power within 30 days of written request. The repayment ("Repayment") will be determined as follows: Repayment = final incentive x (60-Savings Delivery Term)/60, where Savings Delivery Term = number of months between the month the Final Incentive payment was made and the month the Facility terminated a material portion of its electric service. For determining the Repayment, the dates will be the first day of the month in which they occur.

Transfer of environmental attributes: Participant hereby transfers to Rocky Mountain Power all "Environmental Attributes" attributable to the installation of the qualifying equipment or its operation. Environmental Attributes include any and all credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, resulting from the avoidance of the emission of any substance to the air, soil or water at or by the company's generating facilities, through reduced generation of energy or other savings or offsets on account of the qualifying equipment. Participant will not claim ownership of any Environmental Attributes. As long as participant at the same time states the installation of the qualifying equipment was made possible with funding from Rocky Mountain Power, participant may claim that it is facilitating the production of the Environmental Attributes attributable to the qualifying equipment.

Additional details: Incentive qualifications and amounts are subject to change and termination at any time. Visit the program's website or contact a Wattsmart Business Vendor or Rocky Mountain Power for current program information.

Confidential information: Confidential information provided to Rocky Mountain Power or consultants shall not be disclosed to any third party. Confidential information shall mean data disclosed during the course of the energy analysis, and identified by the participant in writing as confidential. The obligation to protect confidential information will remain in force for two (2) years from the date the energy analysis is performed.

Return to: wattsmartbusiness@rockymountainpower.net

**For Participant Facilities located in Wyoming, substitute 120 for references to 60 in this paragraph.*

WATTSMART BUSINESS

ROCKY MOUNTAIN POWER
POWERING YOUR GREATNESS

Irrigation Incentive Application - Wyoming

To apply for Wattsmart Business incentives:

1. Review the descriptions below to ensure that equipment meets eligibility criteria.
2. Purchase and install equipment. Complete and sign this application form (front and back). Attach a copy of invoice(s) or sales receipt(s). Also attach either a copy of a recent Rocky Mountain Power bill or write account number or meter number in the space below.
3. Fax, mail or email to address shown at end of form within six months of equipment purchase. Please allow 3-6 weeks for delivery of check.

Incentives below are available for retrofit installations only, where new items replace existing, except #14 below. The incentive check will be issued to the Participant name given below unless a third-party payment release is completed and submitted with this application. If you wish the incentive check to be made out to a third party, attach the completed third-party release and check here: ☐

PARTICIPANT INFORMATION	**Participant is (check all that apply)** ☐ Customer ☐ Electricity User ☐ Facility Owner		
Participant name (if account holder, name on Rocky Mountain Power bill):	Contact:	Title:	
Contact cell or telephone:	Fax:	Email:	
Mailing address:	City:	State:	Zip:

PROJECT SITE INFORMATION where items are installed						
Address where items installed:	City:	State:	Zip:			
Field Name or #:	Acres:	Crop (current year):	Installation date:	Dealer:		
Account # or Meter # where installed:	Pump electrically driven? ☐ Yes ☐ No	Pump hp:	Water source: ☐ Surface ☐ Well	Pump type: ☐ Centrifugal ☐ Turbine	System type: ☐ Wheel line ☐ Hand Line	☐ Pivot or Linear ☐ Portable Main Line

QUALIFYING CRITERIA. To confirm eligibility, please review and check off:

- ☐ Equipment below is installed on linear, pivot, wheel line, or hand line system. Fixed-in-place systems are not eligible.
- ☐ Equipment has been installed at the project site identified above. Application is submitted within 6 months of purchase.
- ☐ Nozzles, sprinklers and regulators are of equal or lesser flow than those being replaced.
- ☐ Incentives have not been received for these components on the affected irrigation system(s) in the past 5 years.

For assistance
or information,
801-642-4472
wattsmartbusiness@rockymountainpower.net

For Wheel lines, Hand Lines, or other Portable Systems - Retrofit Only (not New Construction)			
Incentive Description	**Qty**	**Incentive**	**Total**
1. New **rotating sprinkler** replacing worn or leaking impact or rotating sprinkler		**$0.50**	$
2. New **impact sprinkler** (including nozzle) replacing worn or leaking impact sprinkler		**$0.50**	$
3. New **nozzle** replacing worn nozzle of same design flow or less on existing sprinkler		**$1.50**	$
4. New **gasket** replacing leaking gasket - includes main line valve or section gasket, seal or riser cap (dome disc)		**$2.00**	$
5. New **drain** replacing leaking drain		**$2.00**	$
6. Cut and press or weld **pipe repair** of leaking wheel line, hand line or portable main line		**$8.00**	$
7. New or rebuilt **wheel line leveler** replacing leaking or malfunctioning leveler		**$1.00**	$
Sprinkler Packages for Pivots and Linears - Retrofit Only (not New Construction), per drop			
8. **Replacement** - High Pressure (Impact Sprinklers)		**$7.00**	$
9. **Replacement** - MESA (Mid-Elevation Spray Application)		**$4.00**	$
10. **Replacement** - LESA/LEPA/MDI (Low-Elevation Spray or Precision Application)		**$2.00**	$
11. **Upgrade** - High Pressure (Impact Sprinklers) to MESA		**$7.00**	$
12. **Upgrade** - High Pressure (Impact Sprinklers) to LESA/LEPA/MDI		**$7.00**	$
13. **Upgrade** - MESA to LESA/LEPA/MDI		**$5.00**	$
For Any Type Irrigation System - Retrofit or New Construction			
14. Irrigation pump **Variable Frequency Drive** (VFD) for new pump or existing pump. Incentive is paid at the rate of $0.15 per kWh of annual savings. Please call for assistance with incentive determination. Incentive is capped at 70% of project cost, and incentives will not be available to reduce energy efficiency project simple payback below one year. Energy savings and costs are subject to Pacific Power approval.		**$0.10** per kWh	$
		Grand Total	$

Important Notes: Except for #14 pump VFD, fixed-in-place systems are not eligible. For #1 through #7 incentive is limited to two items per irrigated acre. Sprinkler package includes new sprinkler together with regulator, where applicable.

Form **W-9**
(Rev. March 2024)
Department of the Treasury
Internal Revenue Service

Request for Taxpayer Identification Number and Certification

Go to *www.irs.gov/FormW9* for instructions and the latest information.

Give form to the requester. Do not send to the IRS.

Before you begin. For guidance related to the purpose of Form W-9, see *Purpose of Form*, below.

Print or type. See *Specific Instructions* on page 3.

1 Name of entity/individual. An entry is required. (For a sole proprietor or disregarded entity, enter the owner's name on line 1, and enter the business/disregarded entity's name on line 2.)

2 Business name/disregarded entity name, if different from above.

3a Check the appropriate box for federal tax classification of the entity/individual whose name is entered on line 1. Check only **one** of the following seven boxes.

☐ Individual/sole proprietor ☐ C corporation ☐ S corporation ☐ Partnership ☐ Trust/estate

☐ LLC. Enter the tax classification (C = C corporation, S = S corporation, P = Partnership) . . . . ________

Note: Check the "LLC" box above and, in the entry space, enter the appropriate code (C, S, or P) for the tax classification of the LLC, unless it is a disregarded entity. A disregarded entity should instead check the appropriate box for the tax classification of its owner.

☐ Other (see instructions) ________

3b If on line 3a you checked "Partnership" or "Trust/estate," or checked "LLC" and entered "P" as its tax classification, and you are providing this form to a partnership, trust, or estate in which you have an ownership interest, check this box if you have any foreign partners, owners, or beneficiaries. See instructions . . . . ☐

4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):

Exempt payee code (if any) ________

Exemption from Foreign Account Tax Compliance Act (FATCA) reporting code (if any) ________

(Applies to accounts maintained outside the United States.)

5 Address (number, street, and apt. or suite no.). See instructions.

Requester's name and address (optional)

6 City, state, and ZIP code

7 List account number(s) here (optional)

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. See also *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number

☐☐☐ – ☐☐ – ☐☐☐☐

or

Employer identification number

☐☐ – ☐☐☐☐☐☐☐

Part II Certification

Under penalties of perjury, I certify that:

1. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
2. I am not subject to backup withholding because (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
3. I am a U.S. citizen or other U.S. person (defined below); and
4. The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and, generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here **Signature of U.S. person** **Date**

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to *www.irs.gov/FormW9*.

What's New

Line 3a has been modified to clarify how a disregarded entity completes this line. An LLC that is a disregarded entity should check the appropriate box for the tax classification of its owner. Otherwise, it should check the "LLC" box and enter its appropriate tax classification.

New line 3b has been added to this form. A flow-through entity is required to complete this line to indicate that it has direct or indirect foreign partners, owners, or beneficiaries when it provides the Form W-9 to another flow-through entity in which it has an ownership interest. This change is intended to provide a flow-through entity with information regarding the status of its indirect foreign partners, owners, or beneficiaries, so that it can satisfy any applicable reporting requirements. For example, a partnership that has any indirect foreign partners may be required to complete Schedules K-2 and K-3. See the Partnership Instructions for Schedules K-2 and K-3 (Form 1065).

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS is giving you this form because they