INCENTIVES FOR MOTORS

EQUIPMENT TYPE	SIZE CATEGORY	SUB-CATEGORY	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
Electronically Commutated Motor (ECM)	≤ 1 horsepower	Refrigeration application	—	$1.00/watt
		HVAC application	—	$100/horsepower
Variable-Frequency Drives (HVAC fans and pumps)	≤ 100 horsepower	HVAC fans and pumps	See note 2	$200/horsepower
Green Motor Rewinds	≥ 15 pans and ≤5,000 horsepower	—	Must meet GMPG Standards	$1/horsepower

Notes for other motor incentives:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Throttling or bypass devices, such as inlet vanes, bypass dampers, three-way valves, or throttling valves must be removed or permanently disabled to qualify for HVAC fan or pump VFD incentives. This program uses the International Energy Conservation Code (IECC) as the baseline for new construction and major renovation energy efficiency projects. VFDs required by or used to comply with the applicable version of IECC are not eligible for incentives. Savings will only be realized for installations where a variable load is present.
3. For Green Motor Rewinds, the participating electric motor service center is paid $2/horsepower for eligible Green Motor Rewinds. A minimum of $1/horsepower is paid by the service center to the customer as a credit on the motor rewind invoice. The balance is retained by the service center. Green Motor Rewind motors that are installed or placed in inventory may qualify for an incentive.

ECM = Electronically Commutated Motor
GMPG = Green Motors Practices Group
HVAC = Heating, Ventilation and Air Conditioning
IECC = International Energy Conservation Code
VFD = Variable Frequency Drive

INCENTIVES FOR HVAC EQUIPMENT

EQUIPMENT TYPE	CATEGORY	SUB-CATEGORY	MINIMUM EFFICIENCY REQUIREMENT & CUSTOMER INCENTIVE		
			$25/TON	$62/TON	$75/TON
Unitary Commercial Air Conditioner	Air cooled	< 65,000 Btu/hr		CEE Teir 2	CEE Advanced Tier
		≥ 65,000 btu/hr and < 135,000 btu/hr			
		≥ 135,000 btu/hr and < 240,000 btu/hr			
		≥ 240,000 btu/hr and < 760,000 btu/hr			
		≥ 760,000 btu/hr		CEE Tier 2	
	Water cooled or Evaporatively Cooled	All equipment sizes		CEE Tier 1	
Unitary Commercial Heat Pumps	Water cooled	All equipment sizes		CEE Tier 1	
	Ground source	All equipment sizes		ENERGY STAR® qualified	
	Groundwater source	All equipment sizes		ENERGY STAR® qualified	
	Air cooled	< 65,000 Btu/hr		ENERGY STAR® qualified	
		≥ 65,000 BTU/hr and <135,000 Btu/hr		ENERGY STAR® qualified	
		≥ 135,000 btu/hr and < 240,000 btu/hr		ENERGY STAR® qualified	
Packaged Terminal Air Conditioners (PTAC)	—	≤ 8,000 Btu/hr	13 EER		
		> 8,000 Btu/hr and < 10,500 Btu/hr	12.1 EER		
		≥10,500 Btu/hr and ≤ 13,500 Btu/hr	11.6 EER		
		> 13,500 Btu/hr	10.4 EER		
Packaged Terminal Heat Pumps (PTHP) *(See note 3)*	—	≤ 8,000 Btu/hr	13.0 EER and 3.6 COP		
		> 8,000 Btu/hr and < 10,500 Btu/hr	12.1 EER and 3.5 COP		
		≥ 10,500 Btu/hr and ≤ 13,500 Btu/hr	11.6 EER and 3.5 COP		
		> 13,500 Btu/hr	10.4 EER and 3.3 COP		

(continued)

INCENTIVES FOR HVAC EQUIPMENT (CONTINUED)

EQUIPMENT TYPE	CATEGORY	SUB-CATEGORY	CUSTOMER INCENTIVE
VRF Heat Pumps *(See note 3)*	Air cooled	Multisplit system, all equipment sizes	CEE Teir 1 $125/ Ton
		Multisplit system with heat recovery, all equipment sizes	
	Water cooled	Multisplit system, all equipment sizes	CEE Teir 1 $125/ Ton
		Multisplit system with heat recovery, all equipment sizes	
Heat Pump Loop	Ground source, closed loop	All equipment sizes	$125/ton
	Groundwater source, open loop		

Notes for HVAC equipment incentives:

1. Equipment that meets or exceeds the efficiency requirements listed for the size category in the above table may qualify for the listed incentive. Equipment must meet all listed efficiency requirements to qualify for the listed incentives.
2. PTHPs can replace electric resistive heating, which must be removed.
3. Incentives for heat pumps are available per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.
4. Equipment size categories are specified in terms of net cooling capacity at AHRI standard conditions as determined by AHRI Standard 210/240 for units < 65,000 Btu/hr, AHRI Standard 340/360 for units ≥ 65,000 Btu/hr, AHRI Standard 310/380 for PTAC and PTHP units, and AHRI Standard 1230 for VRF systems.
5. Ground- and water-source heat pumps must meet or exceed listed efficiency requirements when rated in accordance with ISO-13256-1 to qualify for the listed incentive.
6. Efficiency requirements align with the unitary air conditioning and heat pump specification maintained by the Consortium for Energy Efficiency for equipment with heating sections other than electric resistance. CEE minimum efficiency requirements are listed at Wattsmart.com
7. Unitary commercial heat pumps ≥ 240,000 Btu/hr are eligible for custom incentive offerings based on efficiency criteria.

AHRI = Air-conditioning, Heating, and Refrigeration Institute
CEE = Consortium for Energy Efficiency
COP = Coefficient of Performance
EER = Energy Efficiency Ratio
HSPF = Heating Seasonal Performance Factor
HVAC = Heating, Ventilation and Air Conditioning
IEER = Integrated Energy Efficiency Ratio
PTAC = Packaged Terminal Air Conditioner
PTHP = Packaged Terminal Heat Pump
SEER = Seasonal Energy Efficiency Ratio
VRF = Variable Refrigerant Flow

INCENTIVES FOR OTHER HVAC EQUIPMENT AND CONTROLS

EQUIPMENT TYPE	SIZE CATEGORY	SUB-CATEGORY	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
Evaporative Cooling	All sizes	Direct or indirect	—	$0.06/CFM
Indirect-Direct Evaporative Cooling (IDEC)	All sizes	—	Applicable system components must exceed minimum efficiencies required by energy code	$0.15/kWh annual energy savings *(See note 2)*
Chillers	All except chillers intended for backup service only	Serving primarily occupant comfort cooling loads (no more than 20% of process cooling loads)	Must exceed minimum efficiencies required by energy code	$0.15/kWh annual energy savings *(See note 3)*
365/366 day Programmable or Occupancy-Based Thermostat	All sizes in portable classrooms with mechanical cooling	Must be installed in portable classroom unoccupied during summer months	365/366 day thermostatic or occupancy-based setback capability	$150/thermostat
Occupancy Based PTHP/ PTAC Control	All sizes with no prior occupancy-based control	—	*See note 4*	$50/controller
Evaporative Pre-cooler (Retrofit only)	—	For single air-cooled packaged rooftop or matched split-system condensers only	Minimum performance efficiency of 75%. Must have enthalpy controls to control pre-cooler operation. Water supply must have chemical or mechanical water treatment.	$75/ton of attached cooling capacity *(See note 5)*
Advanced Rooftop Unit Control (Retrofit Gas-Fired RTU)	< 5 tons	Must be installed on existing unitary packaged rooftop units (no split systems) with constant speed supply fans	Controls must include: • Either a supply fan VFD or multi-speed supply fan motor with controller that meets ventilation and space conditioning needs • Digital integrated economizer control	$500
	≥ 5 tons and ≤ 10 tons			$2,500
	> 10 tons and ≤ 15 tons			$3,500
	> 15 tons and ≤ 20 tons			$4,000
	> 20 tons			$4,500
Advanced Rooftop Unit Control (New Gas-Fired RTU)	< 5 tons	Must be installed on existing unitary packaged rooftop units (no split-systems), constant speed supply fans	Controls must include: • Either a supply fan VFD or multi-speed supply fan motor with controller that meets ventilation and space conditioning needs • Digital integrated economizer control	$400
	≥ 5 tons and ≤ 10 tons			$1,200
	> 10 tons and ≤ 15 tons			$1,800
	> 15 tons and ≤ 20 tons			$2,500
	> 20 tons			$2,800
Advanced Rooftop Unit Control (Retrofit Heat Pump RTU)	< 5 tons	Must be installed on existing unitary packaged rooftop units (no split-systems), constant speed supply fans	Controls must include: • Either a supply fan VFD or multi-speed supply fan motor with controller that meets ventilation and space conditioning needs • Digital integrated economizer control	$500
	≥ 5 tons and ≤ 10 tons			$2,900
	> 10 tons and ≤ 15 tons			$4,000
	> 15 tons and ≤ 20 tons			$5,800
	> 20 tons			$6,500

(continued)

INCENTIVES FOR OTHER HVAC EQUIPMENT AND CONTROLS (CONTINUED)

EQUIPMENT TYPE	CATEGORY	SUB-CATEGORY	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
Advanced Rooftop Unit Control (New Heat Pump RTU)	< 5 tons	Must be installed on existing unitary packaged rooftop units (no split-systems), constant speed supply fans	Controls must include: • Either a supply fan VFD or multi-speed supply fan motor with controller that meets ventilation and space conditioning needs • Digital integrated economizer control	$400
	≥ 5 tons and ≤ 10 tons			$1,700
	> 10 tons and ≤ 15 tons			$2,600
	> 15 tons and ≤ 20 tons			$3,600
	> 20 tons			$4,000
Advanced Rooftop Unit Control (DCV only)	< 5 tons	Must be installed on existing unitary packaged rooftop units (no split-systems), constant speed supply fans	Controls must include: • Either a supply fan VFD or multi-speed supply fan motor with controller that meets ventilations and space conditioning needs; • Digital integrated economizer control	$300
	≥ 5 tons and ≤ 10 tons			$500
	> 10 tons and ≤ 15 tons			$600
	> 15 tons and ≤ 20 tons			$700
	> 20 tons			$800
Smart Thermostat	Residential (used in a business)		See Home Energy Savings Program	

Notes for other HVAC equipment and controls incentives:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Incentives are paid at $0.15/kWh annual energy savings. IDEC energy savings are subject to approval by Rocky Mountain Power.
3. Incentives paid at $0.15/kWh annual energy savings. Chiller energy savings are subject to approval by Rocky Mountain Power.
4. Controller units must include an occupancy-based control and include the capability to set back the zone temperature during extended unoccupied periods and set up the temperature once the zone is occupied.
5. Incentives for evaporative pre-coolers are capped at 70% of energy efficiency project costs and incentives will not be available to reduce the energy efficiency project simple payback below one year.
6. Energy efficiency project costs are subject to approval by Rocky Mountain Power.
7. Evaporative pre-cooler incentives are subject to the project cost cap and the one-year payback cap.
8. Incentives are not available for new RTU Advanced Rooftop Unit Control required by the applicable version of state energy code.

CFM = Cubic Feet per Minute
HVAC = Heating, Ventilation and Air Conditioning
IDEC = Indirect-Direct Evaporative Cooling
PTAC = Packaged Terminal Air Conditioner
PTHP = Packaged Terminal Heat Pump

INCENTIVES FOR EVAPORATIVE COOLING

EQUIPMENT TYPE	SIZE CATEGORY	SUB-CATEGORY	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
Evaporative Cooling	All sizes	Direct or indirect	—	$0.06/CFM
Indirect-Direct Evaporative Cooling (IDEC)	All sizes	—	Applicable system components must exceed minimum efficiencies required by the applicable version of the International Energy Conservation Code (IECC 2009)	*(See note 2)*
Evaporative Pre-cooler (Retrofit only)	—	For single air-cooled packaged rooftop or matched split-system condensers only	Minimum performance efficiency of 75%. Must have enthalpy controls to control pre-cooler operation. Water supply must have chemical or mechanical water treatment.	$75/ton of attached cooling capacity *(See note 3)*

Notes for evaporative cooling incentives:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Incentives paid at $0.15/kWh annual energy savings + $50/kW average monthly demand savings. IDEC energy and demand savings subject to approval by Rocky Mountain Power.
3. Incentives for evaporative pre-coolers are capped at 70 percent of energy efficiency project costs and incentives will not be available to reduce the energy efficiency project simple payback below one year. Energy efficiency project costs are subject to approval by Rocky Mountain Power.

CFM = Cubic Feet per Minute
HVAC = Heating, Ventilation and Air Conditioning
IDEC = Indirect-Direct Evaporative Cooling
IECC = International Energy Conservation Code

INCENTIVES FOR FOOD SERVICE EQUIPMENT

EQUIPMENT TYPE	EQUIPMENT CATEGORY	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
Commercial Dishwasher (High temperature models w/electric boosters only)	Under Counter	ENERGY STAR® qualified	$125
	Stationary rack, single tank, door type		$500
	Single tank conveyor		$1,000
	Multiple tank conveyor		$625
Electric Insulated Holding Cabinet	V < 13 cu. Ft.	ENERGY STAR® qualified	$250
	V > 28 cu. Ft. ≤ 13 cu. Ft.		$300
	V ≥ 28 cu. Ft.		$700
Electric Steam Cooker	All sizes	ENERGY STAR® qualified	$300
Electric Convection Oven	Half size	ENERGY STAR® qualified	$200
	Full size		$350
Electric Commercial Fryer	W < 18" (Standard vat)	ENERGY STAR® qualified	$300
	W ≥ 18" (Large vat)		
Electric Griddle	—	ENERGY STAR® Tier 2 qualified	$150
Electric Combination Oven	≤ 15 pans	ENERGY STAR® qualified	$1,000
	16 - 28 pans		$500
Ice Machines (Air-Cooled Only)	Harvest rate < 500 lbs/day	ENERGY STAR® qualified	$156
	Harvest rate ≥ 500 lbs/day		$187
Demand Controlled Kitchen Ventilation Exhaust Hood (Retrofit only)	Must be installed on commercial kitchen exhaust system	Variable speed motors must be controlled to vary fan speed depending upon kitchen demand, as indicated by connected sensors	$0.15/kWh annual energy savings *(See note 2)*
Anti-Sweat Heater Controls (Retrofit only)	Low-temp (freezing) cases	Controls that reduce energy consumption of anti-sweat heaters based on sensing humidity	$20/linear foot (case length)
	Mid-temp (refrigerated) cases		$16/linear foot (case length)

See Appliances section for additional incentives.

Notes for food service equipment incentives:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Incentives are paid at $0.15/kWh annual energy savings. Demand controlled kitchen ventilation exhaust hood energy savings subject to approval by Rocky Mountain Power.

ASTM = American Society for Testing and Materials
CEE = Consortium for Energy Efficiency
MDEC = Maximum Daily Energy Consumption
V = Association of Home Appliance Manufacturers (AHAM) Volume in cubic feet

INCENTIVES FOR OFFICE AND OTHER EQUIPMENT

EQUIPMENT TYPE	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
Engine Block Heater Controls	1. Unit must be on the qualified Engine Block Heater list at the time of purchase. 2. Unit must be a hard-wired outlet, portable, or engine mounted thermostatically controlled heater.	$125/unit

Notes for office equipment incentives:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.

INCENTIVES FOR APPLIANCES

EQUIPMENT TYPE	EQUIPMENT CATEGORY	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
High-Efficiency Washer	Residential (used in a business)	See Home Energy Savings program	
	Commercial (must have electric water heating)	ENERGY STAR® qualified	$100
Heat Pump Water Heater	Residential (used in a business)	See Home Energy Savings program	

Notes for appliance incentives:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Equipment must meet the efficiency rating standard that is in effect on the date of purchase.
3. Refer to Rocky Mountain Power's Wattsmart® Homes program for efficiency requirements and incentives for listed residential appliances used in a business.

INCENTIVES FOR FARM AND DAIRY EQUIPMENT

EQUIPMENT TYPE	EQUIPMENT CATEGORY	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
Automatic Milker Takeoff (Retrofit only)	—	Equipment must be able to sense milk flow and remove milker when flow reaches a pre-set level. Must have VFD in place on vacuum pump. Incentive is available for retrofit only, not new construction. Replacement of existing automatic takeoffs is not eligible for this listed incentive, but may qualify for a custom incentive.	$235 each
Agricultural Engine Block Heater Timer	—	Timer must be a UL-listed device and rated for a minimum of 15 amps continuous duty.	$10 each
High-Efficiency Circulating Fan *(See note 2)*	12-23" Diameter	Fan must achieve an efficiency level of 11 cfm/W	$25/fan
	24-35" Diameter	Fan must achieve an efficiency level of 18 cfm/W	$35/fan
	36-47" Diameter	Fan must achieve an efficiency level of 18 cfm/W	$50/fan
	≥ 48" Diameter	Fan must achieve an efficiency level of 25 cfm/W	$75/fan
Heat Recovery	—	Heat recovery unit must use heat rejected from milk cooling refrigeration system to heat water. Customer must use electricity for water heating.	$0.15/kWh annual energy savings
High-Efficiency Livestock Waterer	—	Must have two inches or more of insulation surrounding the inside of the waterer and an electric heating element. Waterers with a heating element greater than 250 watts must have an adjustable thermostat. Non-electric heated waterers do not qualify.	$165 each
High Efficiency Ventilation Fan *(See note 2)*	12-23" Diameter	Fan must achieve an efficiency level of 11 cfm/W	$45/fan
	24-35" Diameter	Fan must achieve an efficiency level of 13 cfm/W	$75/fan
	36-47" Diameter	Fan must achieve an efficiency level of 17 cfm/W	$125/fan
	≥ 48" Diameter	Fan must achieve an efficiency level of 19.5 cfm/W	$150/fan
Milk Pre-Cooler (Retrofit only)	—	The equipment must cool milk with well-water before it reaches the bulk cooling tank. New construction not eligible.	*(See note 3)*
Programmable Ventilation Controllers	—	The controller must control ventilation fans based on temperature or other applicable factors such as humidity, odor concentration, etc.	$20/fan controlled
Variable Frequency Drives for Dairy Vacuum Pumps (Retrofit only)	—	VFD must vary the motor speed based on target vacuum level. Incentive available for retrofit only. New construction and replacement of existing VFD not eligible.	$165/hp

Notes for dairy/farm equipment incentives:

1. Equipment that meets or exceeds the efficiency requirements listed above may qualify for the listed incentive.
2. Fan performance must be rated by an independent testing body in accordance with the appropriate ANSI/AMCA standards.
3. Incentives are paid at $0.15/kWh annual energy savings + $50/kW average monthly demand savings. Milk pre-cooler energy and demand savings subject to approval by Rocky Mountain Power.
4. Incentives are capped at 70 percent of energy efficiency project costs and incentives will not be available to reduce the energy efficiency project simple payback below one year. Energy savings and energy efficiency project costs are subject to approval by Rocky Mountain Power.
5. Except where noted, all equipment listed in the table is eligible for incentives in both new construction and retrofit projects.

AMCA = Air Movement and Control Association International, Inc
ANSI = American National Standards Institute
cfm = cubic feet per minute
VFD = Variable Frequency Drive
W = watt

INCENTIVES FOR COMPRESSED AIR (SYSTEM SIZE ≤ 75 HORSEPOWER FOR MOST MEASURES)

EQUIPMENT CATEGORY	REPLACE	WITH	CUSTOMER INCENTIVE
Low-Pressure Drop Filter	Standard coalescing filter	Low-pressure drop filter where: 1. Pressure loss at rated flow is ≤ 1 psi when new and ≤ 3 psi at element change. 2. Particulate filtration is 100% at ≥ 3.0 microns and 99.98% at 0.1 to 3.0 microns, with ≤ 5 ppm liquid carryover. 3. Filter is of deep-bed "mist eliminator" style, with element life ≥ 5 years. 4. Rated capacity of filter is ≤ 500 scfm.	$2/scfm
Receiver Capacity Addition	Limited or no receiver capacity (≤ 2 gallons per scfm of trim compressor capacity)	Total receiver capacity after addition must be > 2 gallons per scfm of trim compressor capacity. System must be using load/unload control.	$3/gallon above 2 gallons per scfm
Cycling Refrigerated Dryer	Non-cycling refrigerated dryer	Cycling refrigerated dryer	$2/scfm
VFD Controlled Compressor *(See note 3)*	Fixed speed compressor	≤ 75 hp VFD-controlled oil-injected screw compressor operating in a system with total compressor capacity ≤ 75 hp, not counting backup compressor capacity	$0.10/kWh annual energy savings
Zero Loss Condensate Drain *(See note 2, 4)*	Timer drain	Zero loss condensate drain	$100 each
Outside Air Intake	Compressor drawing intake air from compressor room	≤ 75 hp compressor with permanent ductwork between compressor air intake and outdoors	$6/hp
Compressed air end use reduction	Inappropriate or inefficient compressed air end uses	Functionally equivalent alternatives or isolation valves. Any size system is eligible – there is no restriction on compressor size.	$0.10/kWh annual energy savings
Custom	System larger than 75 hp	Custom equipment and/or measures not listed above	See custom incentives

Notes for compressed air incentives:

1. Equipment that meets or exceeds the efficiency requirements above may qualify for the listed incentive.
2. Except for the zero loss condensate drain and compressed air end use reduction measures, eligibility for incentives above is limited to compressed air systems with total compressor capacity of 75 hp or less, not including backup compressor capacity that does not normally run.
3. Incentives are capped at 70% of energy efficiency project costs, and incentives will not be available to reduce energy efficiency project simple payback below one year. Energy savings and energy efficiency project costs are subject to approval by Rocky Mountain Power.
4. Zero loss condensate drains purchased as an integral part of another measure are eligible for the incentive shown above.

hp = Horsepower
ppm = parts per million
psi = pounds per square inch
scfm= cubic feet of air per minute at standard conditions (14.5 psia, 68°F and 0% relative humidity)
VFD = Variable Frequency Drive

INCENTIVES FOR WASTE WATER AND OTHER REFRIGERATION

EQUIPMENT TYPE	REPLACE	WITH	CUSTOMER INCENTIVE
Adaptive Refrigeration Control	Conventional controls (defrost timeclock, space thermostat, evaporator fan control, if any, thermal expansion valve in some instances)	Adaptive refrigeration controller and, in some instances, electric expansion valve	$0.15/kWh annual energy savings
Fast Acting Door	Manually operated door, automatic door with long cycle time, strip curtain, or entryway with no door in refrigerated/conditioned space	Fast acting door	$0.15/kWh annual energy savings
Wastewater – Low Power Mixer	Excess aeration capacity	Extended range circulator	$0.15/kWh annual energy savings

Notes for waste water and other refrigeration incentives:

1. Equipment that meets or exceeds the efficiency requirements above may qualify for the listed incentive.
2. Incentives are capped at 70% in energy efficiency project costs and incentives will not be available to reduce the energy efficiency project simple payback below one year. Energy savings and energy efficiency project costs are subject to Rocky Mountain Power approval.

INCENTIVES FOR OIL AND GAS

EQUIPMENT TYPE	REPLACE	WITH	INCENTIVE
Oil and gas pump off controller	—	Add pump off controller to existing oil or gas well	$1,500 per controller
Oil and gas electric submersible pump	Standard efficiency electric submersible pump	High-efficiency electric submersible pump	$0.15/kWh annual energy savings

Notes for oil and gas incentives:

1. Equipment that meets or exceeds the efficiency requirements above may qualify for the listed incentive.
2. Incentives are capped at 70% in energy efficiency project costs and incentives will not be available to reduce the energy efficiency project simple payback below one year. Energy savings and energy efficiency project costs are subject to Rocky Mountain Power approval.
3. The electric submersible pump incentive listed in the table above is available for retrofits of existing pumps and is not available for new pumps installed for new wells.

INCENTIVES FOR NEW CONSTRUCTION/ MAJOR RENOVATION

MEASURE	CATEGORY	ELIGIBILITY REQUIREMENTS	INCENTIVE
Interior Lighting*	No Controls	1. This program uses IECC as the baseline for new construction and major renovation projects. See Wattsmart.com for the version of the IECC in use by the program. 2. The total connected interior lighting power for new construction/major renovation projects included in the IECC must be at least 10% lower than the interior lighting power allowance calculated under the applicable version of the IECC. For new construction/ major renovation projects not included in the IECC, the total connected lighting power must be at least 10% lower than common practice as determined by Rocky Mountain Power. 3. Energy savings are subject to approval by Rocky Mountain Power.	$0.08/kWh annual energy savings
	Basic or Networked Lighting Controls		$0.10/kWh annual energy savings
	Advanced Networked Lighting Controls		$0.14/kWh annual energy savings
Exterior Lighting**	LED outdoor pole/roadway, decorative	< 75W; LED must be listed on qualified equipment list $75/fixture	$75/fixture
	LED outdoor pole/roadway	≤ 200W; LED must be listed on qualified equipment list	$100/fixture
	LED outdoor pole/roadway	> 200W; LED must be listed on qualified equipment list	$400/fixture
	LED canopy/soffit	LED must be listed on qualified equipment list	$125/fixture
	LED Flood Lights	≥ 100W: LED must be listed on qualified equipment list	$100/fixture
	Custom LED	Listed LED equipment not indicated above; baseline determined by Rocky Mountain Power. LED must be listed on qualified equipment list.	$0.08/kWh annual energy savings
	Exterior dimming control	Must control LED technology in an exterior lighting application. Control must be integral to LED fixture or fixture-mounted and reduce fixture power by 75% or more for a minimum of 6 hours per night or when the space has been unoccupied for 15 minutes or less.	$0.34/watt controlled

Notes for lighting incentives for major renovation projects:

1. Qualified equipment lists referenced in the table are posted on the Wyoming energy efficiency program section at Wattsmart.com.
2. Energy savings are subject to Rocky Mountain Power approval. Certain lighting technologies/upgrades have been deemed ineligible for incentives. Qualified equipment lists referenced in the table are posted on the Wyoming energy efficiency program section at Wattsmart.com.
3. Watt controlled refers to the total wattage of lighting fixtures down circuit from the control.

IECC = International Energy Conservation Code
LED = Light-Emitting Diode

*Project cost caps of 70% and one-year simple payback apply to new construction and major renovation projects that are not covered by the International Energy Conservation Code (IECC). The one-year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

**Exterior lighting controls required by the applicable version of the state energy code are not eligible for incentives.

INCENTIVES FOR BUILDING ENVELOPE RETROFITS

EQUIPMENT TYPE	CATEGORY	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
Cool Roof	—	ENERGY STAR® qualified	$0.04/square foot
Roof/Attic Insulation	—	Minimum increment of R-10 insulation added	$0.20/square foot
Wall Insulation	—	Minimum increment of R-10 insulation added	$0.15/square foot
Windows (See notes 3, 4)	Site-built	U-factor ≤ 0.30 and SHGC ≤ 0.33 (glazing only rating)	$0.50/square foot
	Assembly	U-factor ≤ 0.30 and SHGC ≤ 0.33 (entire window assembly rating)	$0.50/square foot
Window Film	Existing windows	*See note 5*	$0.15/kWh annual energy savings *(See note 5)*

Notes for building envelope retrofit incentives:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Building must be conditioned with mechanical cooling to be eligible for building envelope incentives.
3. Energy performance of window assemblies and glazing products must be rated in accordance with NFRC. Site-built metal window systems must include a thermal break within the frame or other appropriate NFRC certification to qualify for incentives. Skylights are not eligible to receive incentives in the above table.
4. Window square footage is determined by the dimensions of the entire window assembly, not just the window glass.
5. Incentives for window film are calculated based on film specifications and window orientation at $0.15/kWh annual energy savings. Energy savings subject to approval by Rocky Mountain Power.

NFRC = National Fenestration Rating Council
SHGC = Solar Heat Gain Coefficient

INCENTIVES FOR BUILDING ENVELOPE NEW CONSTRUCTION/MAJOR RENOVATION

EQUIPMENT TYPE	CATEGORY	MINIMUM EFFICIENCY REQUIREMENT	CUSTOMER INCENTIVE
Cool Roof	—	ENERGY STAR® qualified	$0.02/square foot
Roof/Attic Insulation	—	Minimum increment of R-5 insulation above the applicable IECC requirements *(See note 5)*	$0.09/square foot
Wall Insulation	—	Minimum increment of R-3.7 continuous insulation above the applicable IECC requirements *(See note 5)*	$0.07/square foot
Windows (See notes 3, 4)	Site-built	U-factor ≤ 0.30 and SHGC ≤ 0.33 (glazing only rating)	$0.35/square foot
	Assembly	U-factor ≤ 0.30 and SHGC ≤ 0.33 (entire window assembly rating)	$0.35/square foot

Notes for building envelope retrofit incentives:

1. Equipment that meets or exceeds the efficiency requirements listed for the equipment category in the above table may qualify for the listed incentive.
2. Building must be conditioned with mechanical cooling to be eligible for building envelope incentives.
3. Window square footage is determined by the dimensions of the entire window assembly, not just the window glass.
4. Energy performance of window assemblies and glazing products must be rated in accordance with NFRC. Site-built metal window systems must include a thermal break within the frame or other appropriate NFRC certification to qualify for incentives. Skylights are not eligible to receive the incentives in the above table.
5. This program uses the International Energy Conservation Code (IECC) as the energy code baseline for new construction and major renovation projects. Compliance with the minimum efficiency requirements of the roof/attic and wall insulation measures may be demonstrated with equivalent U-factors and is subject to approval by Rocky Mountain Power.

IECC = International Energy Conservation Code
NFRC = National Fenestration Rating Council
SHGC = Solar Heat Gain Coefficient

INCENTIVES FOR LIGHTING SYSTEM RETROFITS

MEASURE	CATEGORY	ELIGIBILITY REQUIREMENTS	CUSTOMER INCENTIVE
Interior Lighting	Full fixture replacement	With upgrade to Advanced Networked Lighting Controls	$0.22/kWh
		With upgrade to Basic Controls or Networked Lighting Controls	$0.18/kWh
		Without controls upgrade	$0.12/kWh
	Retrofit kits	With controls upgrade to Advanced Networked Lighting Controls	$0.16/kWh
		With upgrade to Basic Controls or Networked Lighting Controls	$0.14/kWh
		Without controls upgrade	$0.10/kWh
	Controls-only or controls on prescriptive incentive	Controls-only upgrade to Advanced Networked Lighting Controls	$0.20/kWh
		Controls-only upgrade to Basic Controls or Networked Lighting Controls	$0.18/kWh
	Prescriptive incentive New Fixture, retrofit kits, lamps	See prescriptive incentive table	
	Custom	Not Listed Above	$0.05/kWh
Exterior Lighting	Controls-only or controls on prescriptive incentive	Advanced Networked Dimming Controls	$0.15/kWh
		Basic Dimming Controls	$0.15/kWh
	Prescriptive Incentive New Fixtures, Retrofit Kits, Lamps and Street Lighting	See prescriptive incentive table	
Custom Lighting	Custom	Not listed above	$0.05/kWh

Notes for interior lighting system retrofit incentives:

1. To be eligible for the incentives listed, the new lighting system must use less energy than the existing lighting system replaced or the baseline lighting system as determined by Rocky Mountain Power.
2. Incentives are capped at 70 percent of eligible Energy Efficiency Project Costs and will not be available to reduce the Energy Efficiency Project simple payback below one year. Energy Efficiency Project Costs are subject to Rocky Mountain Power approval.
3. The customer or owner may receive only one financial incentive from Rocky Mountain Power per measure. Incentives listed in the table above cannot be combined with incentives received either through the point-of-purchase, the post-purchase lighting application, or the Home Energy program.
4. For the list of equipment with available prescriptive incentives, see the details in the Prescriptive Incentives Table.
5. Complete fixture removals are not eligible.
6. Qualified eligible retrofit lighting equipment is defined in qualified equipment lists posted on Rocky Mountain Power's website and in the "Qualified Lighting Equipment Policy" section at the end of this catalog.
7. Certain lighting technologies/upgrades have been deemed ineligible for incentives. See the "Qualified Lighting Equipment Policy" section at the end of this catalog.
8. Qualified make and model numbers need to be entered into lighting calculation software tool.
9. Calculated lighting incentives will be the product of multiplying Rocky Mountain Power's estimate of annual energy savings by the incentive/kWh rate listed above. Energy savings are subject to approval and will be offered at Rocky Mountain Power's sole option.
10. Incentives listed as $/kWh control savings are paid per kWh annual energy savings solely from the installation of controls. Energy savings are subject to approval and will be offered at Rocky Mountain Power's sole option.
11. Exterior fixtures are by default considered dusk to dawn. Any other operating schedule must be documented and verified.
12. Custom lighting incentives will be the product of multiplying Rocky Mountain Power's estimate of annual energy savings by $0.05/kWh and will be offered at Rocky Mountain Power's sole option. Energy Efficiency project costs are subject to Rocky Mountain Power approval. Certain lighting technologies/upgrades have been deemed ineligible for incentives. See the "Qualified Lighting Equipment Policy" section at the end of this catalog.
13. Custom non-general illuminance incentives will be the product of multiplying Rocky Mountain Power's estimate of annual energy savings by $0.10/kWh and will be offered at Rocky Mountain Power's sole option. Energy Efficiency Project costs are subject to Rocky Mountain Power approval. Certain lighting technologies/ upgrades have been deemed ineligible for incentives. See the "Qualified Lighting Equipment Policy" section at the end of this catalog.
14. Linear footage for sign is calculated as follows: a. Channel Letters – The actual, measured linear footage of the LED illuminant. All measurements may be subject to verification via inspection prior to approval. b. Marquee/Cabinet Signs – The linear footage of the fluorescent tubes being replaced by LED technology.

TLED = Tube Light-Emitting Diode

INCENTIVES FOR NON-GENERAL ILLUMINANCE (RETROFIT ONLY)

MEASURE	CATEGORY	ELIGIBILITY REQUIREMENTS	CUSTOMER INCENTIVE
Non-General Illuminance	LED channel letter sign	LED replacing existing neon or fluorescent signage	$5/linear foot
	LED marquee/cabinet sign	LED replacing existing fluorescent signage	$5/linear foot
	LED case lighting – medium temp (refrigerator case)	LED replacing fluorescent lamp in refrigerated cases. LED must be listed on qualified equipment list.	$10/linear foot
	LED case lighting – low temp (freezer case)		$10/linear foot
	Refrigerated case occupancy sensor	Installed in existing refrigerated case with LED lighting	$1/linear foot
	Custom	Not listed above	$0.10/kWh annual energy savings

Notes for retrofit lighting controls and non-general illuminance incentives:

1. To be eligible for the incentives listed, the new lighting system must use less energy than the existing lighting system replaced or the baseline lighting system as determined by Rocky Mountain Power.
2. Incentives are capped at 70 percent of energy efficiency project costs and incentives will not be available to reduce the energy efficiency project simple payback below one year. Energy efficiency project costs are subject to approval by Rocky Mountain Power.
3. Linear footage is calculated as follows: a) Channel letters – The actual, measured linear footage of the LED illuminant. All measurements may be subject to verification via inspection prior to approval. b) Marquee/cabinet sign – The linear footage of the fluorescent tubes being replaced by LED technology.
4. Custom non-general illuminance incentives will be the product of multiplying Rocky Mountain Power's estimate on annual energy savings by $0.10/kWh and will be offered at Rocky Mountain Power's sole option. Energy efficiency project costs are subject to Rocky Mountain Power's approval. Certain lighting technologies/upgrades have been deemed ineligible for incentives. Qualified equipment lists referenced in the table are posted on the Wyoming energy efficiency program section at Wattsmart.com.

LED = Light-Emitting Diode

INCENTIVES FOR WHEEL LINE, HAND LINE OR OTHER PORTABLE SYSTEMS (RETROFIT ONLY)

IRRIGATION MEASURE	REPLACE	WITH	CUSTOMER INCENTIVE
New rotating sprinkler replacing worn or leaking impact or rotating sprinkler	Leaking or malfunctioning impact or rotating sprinkler	Rotating sprinkler	$0.50 each
New or rebuilt impact sprinkler replacing worn or leaking impact sprinkler	Leaking or malfunctioning impact sprinkler	New or rebuilt impact sprinkler	$0.50 each
New nozzle replacing worn nozzle of same design flow or less on existing sprinkler	Worn nozzle	New nozzle of same design flow or less	$1.50 each
New gasket replacing leaking gasket, including main line valve or section gasket, seal or riser cap (dome disk)	Leaking gasket	New gasket, including main line valve or section gasket, seal or riser cap (dome disk)	$2 each
New drain replacing leaking drain	Leaking drain	New drain, including drains on pivots and linears	$2 each
Cut and press or weld repair of leaking wheel line, hand line or portable main line	Leak in wheel line, hand line or portable main line	Cut and pipe press or weld repair	$8/repair
New or rebuilt wheel line leveler replacing leaking or malfunctioning leveler	Leaking or malfunctioning leveler	New or rebuilt leveler	$1 each

IRRIGATION INCENTIVES FOR PIVOT AND LINEAR SYSTEMS (RETROFIT ONLY)

IRRIGATION MEASURE	REPLACE	WITH	CUSTOMER INCENTIVE
High Pressure (Impact Sprinklers)	Worn high-pressure (impact) sprinklers on a pivot or linear	New high pressure (impact) sprinklers of the same design flow or less	$7 each
MESA (Mid-Elevation Spray Application)	Worn MESA sprinklers and regulators on pivot or linear	New MESA sprinklers and regulators of the same design flow or less	$4 each
LESA/LEPA/MDI (Low Elevation Spray or Precision Application)	Worn LESA/LEPA/MDI sprinklers and regulators on pivot or linear	New LESA/LEPA/MDI sprinklers and regulators of the same design flow or less	$2 each
High Pressure Impact to MESA	High pressure (impact) sprinklers on pivot or linear	New MESA sprinkler package with pressure regulators	$7 each
High Pressure Impact to LESA/LEPA/MDI	High pressure (impact) sprinklers on pivot or linear	New LESA/LEPA/MDI sprinkler package with pressure regulators	$7 each
MESA to LESA/LEPA/MDI	MESA sprinkler package on pivot or linear	New LESA/LEPA/MDI sprinkler package with pressure regulators	$5 each

IRRIGATION INCENTIVES FOR ANY TYPE OF SYSTEM

(RETROFIT OR NEW CONSTRUCTION, INCLUDING NON-AGRICULTURAL IRRIGATION APPLICATIONS)

IRRIGATION MEASURE	REPLACE	WITH	INCENTIVE
Irrigation pump VFD	—	Add variable frequency drive to existing or new irrigation pump	$0.10/kWh annual savings

Notes for irrigation incentives:

1. Equipment that meets or exceeds the requirements listed above may qualify for the listed incentive.
2. Except for the pump VFD measure, incentives listed here are available only for retrofit projects where new equipment replaces existing equipment (i.e. new construction is not eligible).
3. Except for the pump VFD measure, equipment installed in fixed-in-place (solid set) systems is not eligible. Incentive is limited to two units per irrigated acre.
4. Incentives are capped at 70 percent of energy efficiency costs, and incentives will not be available to reduce the energy efficiency project simple payback below one year. Energy savings and energy efficiency project costs are subject to Rocky Mountain Power approval.

VFD = Variable Frequency Drive