



General Application

| PARTICIPANT INFORM | IATION | | | | | | | | | | |
|---|--|--|--|------------------------|--------------------|--|--|--|--|--|--|
| (Check will be issued to the participant is (check all that app | | | the payment release enant/Electricity (| | filled out) | | | | | | |
| Participant business name (as shown on | IRS Form W-9): | | | | | | | | | | |
| Mailing address: | | | City: | State: | Zip: | | | | | | |
| Contact name: | | | Contact title: | | | | | | | | |
| Contact telephone number: | Cell number: | | Contact email address: | | | | | | | | |
| PROJECT SITE INFORM Facility/Project name: | IATION | | | | | | | | | | |
| Facility address: | | Cit | y: | State: | Zip: | | | | | | |
| Commercial/industrial electric account #: | | Rate Schedule: | | | | | | | | | |
| Electric meter number – seven or eight digits: (If multiple meters at site only enter one) | | Cu | stomer name: (As show | vn on bill) | | | | | | | |
| Please provide a description of your proj Lighting: Retrofit Listed Equipment Incentives New Construction Custom or Energy Management Incen Other: | Additional project inf | formation: (scope and sched | ule) | | | | | | | | |
| INCENTIVE ASSIGNME | NT (Complete only if in | centive is to be assign | ned to someone o | other than participant | above) | | | | | | |
| Check should be made out to: | | 3 | | • | , | | | | | | |
| Mailing address: | | City: | | State: | Zip: | | | | | | |
| Contact name: | | Contact teleph | t telephone: | | | | | | | | |
| ABBLICATION ACKNO | WI EDCEMENT | · | | | | | | | | | |
| APPLICATION ACKNO By my signature below, I certify material and claims of participate and agree to be bound by them. attached W-9 to consultants associated with the consultant with | that all information provi nt and equipment informa I authorize Rocky Mounta | tion. I confirm I have ain Power to provide | read, understand | and agree with the te | rms and conditions | | | | | | |
| Signatory name & title (pleas | e print) | Participant si | gnature | | Date | | | | | | |

Terms and Conditions

How to participate:

Typical incentives:

- 1. Pre-qualification is highly recommended, but not required.
- 2. Purchase and install qualifying equipment.
- 3. Complete general application, technology specific supplemental equipment form(s), and <u>IRS Form W-9</u>.
- 4. Submit application and all required supplemental forms as directed on supplemental form(s).

Lighting retrofit incentives:

- Pre-qualification is required prior to project implementation.
 Submit general application and <u>IRS Form W-9</u> to your assigned Project Manager or a <u>Wattsmart Business Vendor</u>.
- Participate in inspections <u>prior to installation or removal of any equipment.</u>
- 3. Incentive offer letter will be provided to eligible participants.
- Complete project and notify your assigned Project Manager or Wattsmart Business Vendor.
- 5. Provide all required documentation and participate in any required inspections.

Custom and energy management incentives:

- Pre-qualification is required prior to equipment purchase/project implementation. Submit general application and IRS Form W-9.
- Participate in project scoping meeting(s), inspections and engineering analysis(s) prior to installation or removal of equipment. Provide additional supplemental applications or information as needed.
- 3. Incentive offer(s) will be provided to eligible participants. Return signed incentive offer within the required time.
- 4. Complete project and provide completion notification to your assigned Project Manager.
- Provide all required documentation and participate in any required inspections.

Incentive assignment to third party: In the event that Rocky Mountain Power does not pay the incentive as a result of the participant's failure to comply with the terms and conditions, the assignee's sole recourse shall be against participant.

Inspections and analysis: Participant agrees to cooperate with Rocky Mountain Power and its consultants to conduct energy analysis and inspections at the participant's site. Rocky Mountain Power reserves the right to inspect qualifying equipment/energy management measures, which may include a telephone survey, site visit, and/or the installation of temporary monitoring equipment at any time up to 36 months after installation for quality control or program performance evaluations.

Tax liability: Neither Rocky Mountain Power nor its Program Administrator is providing tax advice or responsible for any tax liability which may be imposed on the participant as a result of any incentive payment. Participant may be responsible for the tax reporting to the IRS of any incentive payments directed to third parties.

Incentive limitations & limitation of damages: Participants may not receive custom incentives in lieu of typical (listed) incentives. Participants are responsible for ensuring that equipment installed for this program meets all applicable codes, standards, environmental regulations and regulatory requirements. Rocky Mountain Power does not warrant the performance of qualifying installed equipment/energy management measures and does not warrant that the qualifying installed equipment/energy management measures will deliver any specified amount of energy or cost savings. Participant shall independently evaluate any advice or direction given by Rocky Mountain Power or its consultants related to the estimates of electricity savings or the cost, selection or installation of qualifying equipment/energy management measures.

In no event will Rocky Mountain Power or its consultants be liable for the failure of the participant to achieve its expected amount of energy savings, for any personal injury or harm to participant's facilities of any kind, or for any incidental or consequential damages of any kind including hazardous material identification in connection with installation or inspection of qualifying equipment and energy management measures. Rocky Mountain Power is not responsible if a third party provides inaccurate information about the amount and/or conditions of the actual incentive and Rocky Mountain Power will not pay incentives for equipment that is mislabeled or misrepresented by third parties regarding incentive qualifications.

Incentive offer: The incentive offer is an estimate. The final incentive will be based on actual electric savings and approved actual project costs incurred by the participant for implemented approved energy efficiency measures. Participant agrees to provide any reasonable documentation to allow Rocky Mountain Power to determine electric savings and actual costs incurred. To the extent that Rocky Mountain Power determines (at its sole discretion) that any of the recommended measures have not been installed and commissioned in a satisfactory manner, participant shall receive a reduced incentive, if any, based on the inspection and verification of installed and commissioned measures.

Incentive repayment obligation: If Participant terminates a material portion of its electric service requirements from Rocky Mountain Power for Participant's Facility within up to 120 months of the date of the final incentive payment, Participant is obligated to repay the final incentive to Rocky Mountain Power within 30 days of written request. The repayment ("Repayment") will be determined as follows: Repayment = final incentive x (120-Savings Delivery Term)/120, where Savings Delivery Term = number of months between the month the Final Incentive payment was made and the month the Facility terminated a material portion of its electric service. For determining the repayment, the dates will be the first day of the month in which they occur.

Transfer of environmental attributes: Participant hereby transfers to Rocky Mountain Power all "Environmental Attributes" attributable to the installation of the qualifying equipment or its operation. Environmental Attributes include any and all credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, resulting from the avoidance of the emission of any substance to the air, soil or water at or by the company's generating facilities, through reduced generation of energy or other savings or offsets on account of the qualifying equipment. Participant will not claim ownership of any Environmental Attributes. As long as participant at the same time states the installation of the qualifying equipment was made possible with funding from Rocky Mountain Power, participant may claim that it is facilitating the production of the Environmental Attributes attributable to the qualifying equipment.

Additional details: Incentive qualifications and amounts are subject to change and termination at any time. Visit the program's website or contact a Wattsmart Business Vendor or Rocky Mountain Power for current program information.

Confidential information: Confidential information provided to Rocky Mountain Power or consultants shall not be disclosed to any third party. Confidential information shall mean data disclosed during the course of the energy analysis, and identified by the participant in writing as confidential. The obligation to protect confidential information will remain in force for two (2) years from the date the energy analysis is performed.





To apply for Wattsmart Business incentives, complete this application supplement and send it with the General Application to the address to the right. Please review and confirm each of the qualifying criteria below, as applicable.

☐ Equipment is installed and operating at the site listed on the General Application. ☐ The dated sales receipt or invoice is included with labor and material costs itemized. ☐ Manufacturer's specification sheet for each installed equipment model is included. Any additional information or documentation is included as listed in the tables below. ☐ Completed application is submitted within six months of project completion.

Equipment may be subject to inspection or request for additional information prior to incentive ment Incomplete applications may result in delay or denial of incentive payment

Send completed application by email, fax or mail:

wattsmartbusiness@rockymountainpower.net

Fax: I-801-266-4786

Wattsmart Business 2223 S Highland Drive #E6-333 Salt Lake City, UT 84106

For additional information or assistance, please call 1-866-870-3419

| PROJECT INFORI | , , | , , , , , | | 1.7 | • | | | | |
|-----------------------------|------------------------|---------------------|-------------------|----------------------|---------------------------|---------------|---------------|---------------|--------|
| Select construction ty | | Retrofit | | ☐ Major Renova | ition | □N | ew Constr | uction | |
| UNITARY AIR CON | DITIONERS (AIR-C | COOLED): \$62 - \$7 | 75/TON | Vendor: | | Install date: | | | |
| System type | Manufacturer | Model number(s) | Serial number | AHRI number | Cooling cap (Btu/hr | | EER | SEER/ IEER | Qty |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| UNITARY HEAT PU | IMPS (AIR-COOLE | D): \$62 - \$75/TON | | Vendor: | | | Install da | ite: | |
| System type | Manufacturer | Model number(s) | Serial number | AHRI number | Cooling capacity (Btu/hr) | EER | SEER/ IEER | COP/ HSPF | Qty |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | |
| I. Incentives are availab | ole per ton of cooling | capacity ONLY. N | lo incentives are | e paid per ton of he | ating capacity. Hea | t pumps | must meet | both the c | ooling |

AHRI = Air-conditioning, Heating, and Refrigeration Institute

BTU = British Thermal Unit

CEE = Consortium for Energy Efficiency COP = Coefficient of Performance

EER = Energy Efficiency Ratio

IEER = Integrated Energy Efficiency Ratio HSPF = Heating Seasonal Performance Factor

SEER = Seasonal Energy Efficiency Ratio

mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives.

^{2.} Equipment size categories and capacities are specified in terms of net cooling capacity at AHRI standard conditions for equipment as determined by AHRI Standard 210/240 for units < 65,000 btu/hr, AHRI Standard 340/360 for units ≥ 65,000 btu/hr.

^{3. \$62/}ton incentive is offered for air-cooled equipment meeting or exceeding the specified efficiency standards on date of purchase. See Table 1.

^{4. \$75/}ton incentive is offered for air-cooled equipment meeting or exceeding the specified efficiency standards on date of purchase. See Table 1.





| UNITARY A/C (WAT | ER/EVAPORATIV | /ELY COOLED): 9 | 62/TON | Vendor: | | Install date: | | | | |
|---|--|---|--|---|---|---------------|---------------|---------|--|--|
| System type | Manufacturer | Model number(s) | Serial number | AHRI number | Cooling capacity (Btu/hr) | EER | SEER/ IEER | Qty | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| UNITARY HEAT PU | MPS (WATER-SO | URCE): \$62/TON | | Vendor: | | Install | date: | | | |
| System type | Manufacturer | Model number(s) | Serial number | AHRI number | Cooling capacity (Btu/hr) | EER | СО | P Qty | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| ☐ Package ☐ Split system | | | | | | | | | | |
| and heating mode efficie 2. Equipment size catego Standard 210/240 for ur 3. \$62/ton incentive is o | ency requirements to ories and capacities a nits < 65,000 Btu/hr, offered for water-coo | o qualify for per ton are specified in tern AHRI Standard 340 bled and evaporative | n cooling efficience ns of net cooling 1/360 for units ≥ 0 ely cooled air-cor | cy incentives. capacity at AHRI st 65,000 Btu/hr. nditioners meeting | ing capacity. Heat pumps must tandard conditions for equip or exceeding CEE Tier 1 effi ency standards. See Table 1. | ment as d | etermined | by AHRI | | |
| AHRI = Air-conditioni BTU = British Therma | 0, | efrigeration Institu | te | EER = Energy E IEER = Integrate | fficiency Ratio ed Energy Efficiency Ratio | | | | | |

CEE = Consortium for Energy Efficiency

COP = Coefficient of Performance

HSPF = Heating Seasonal Performance Factor

SEER = Seasonal Energy Efficiency Ratio





| GROUND/GROUNDWATER-SOURCE | ELOOP Vendor: | | Install date: | | | |
|---------------------------|---|------------------|---------------|-------------------|-----------------|--|
| Select loop type | Total connected capacity (Btu/hr) ¹ | Install location | Incentive | Tons ² | Total incentive | |
| ☐ Ground Water Heat Pump | | | \$62 x | | | |
| ☐ Ground Loop Heat Pump | | | \$62 x | | | |

| GROUND/GROUNDWATER-SOURCE | Vendor: | Install date: | | | | |
|----------------------------------|-------------------------|--|---------------------|-----------|-------------------|-----------------|
| Select heat pump type | Heat pump model #(s) | Total connected capacity (Btu/hr) ¹ | Install location | Incentive | Tons ² | Total incentive |
| ☐ Ground-Source (Closed loop) | | | | \$125 x | | |
| ☐ Groundwater-Source (Open loop) | | | | \$125 x | | |

Please confirm the following:

| Equipment speci | fications ar | e included | l with | this app | lication, li | sting size | and | efficiencies a | it ISO- | I 3256-I | standard. |
|-----------------|--------------|------------|--------|----------|--------------|------------|-----|----------------|---------|----------|-----------|
| | | _ | | | | 0 | | | | | |

[☐] Heat pump is ENERGY STAR® qualified.

^{1.} Equipment size and efficiency rating are specified in terms of net cooling capacity at ISO-13256-1 for Ground-source or Groundwater-source heat pumps. 2. Incentives are paid per ton of cooling capacity only. (1 ton= 12,000 Btu/hr)
3. \$62 per ton incentive is offered for ENERGY STAR® qualified ground/groundwater-source heat pumps. Additional \$125 per ton is offered for newly installed loop.





| VRF HEAT PUMPS (AIR-COOLED): \$125/TON | | | | Vendor: | Install date: | | | | | | |
|--|--|------------------------|------------------|----------------|------------------------------|-----|---------------|--------------|-----|--|--|
| System type | Manufacturer | System model number(s) | Serial number | AHRI number | Cooling capacity (Btu/hr) | EER | SEER/ IEER | COP/ HSPF | Qty | | |
| ☐ Multisplit☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit ☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit ☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit ☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| VRF HEAT PUM | PS (WATER-COC | LED): \$125/TON | | Vendor: | | | ate: | | | | |
| System type | Manufacturer | System model number(s) | Serial number | AHRI number | Cooling capacity (Btu/hr) | EER | SEER/ IEER | COP/ HSPF | Qty | | |
| ☐ Multisplit☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit ☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit ☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit ☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| ☐ Multisplit ☐ Multisplit w/ Heat Recovery | | | | | | | | | | | |
| and heating mode of 2. Equipment size of Standard 1230. 3. \$125/ton incention | Heat Recovery I. Incentives are available per ton of cooling capacity ONLY. No incentives are paid per ton of heating capacity. Heat pumps must meet both the cooling mode and heating mode efficiency requirements to qualify for per ton cooling efficiency incentives. 2. Equipment size categories and capacities are specified in terms of net cooling capacity at AHRI standard conditions for equipment as determined by AHRI | | | | | | | | | | |

AHRI = Air-conditioning, Heating, and Refrigeration Institute

BTU = British Thermal Unit

CEE = Consortium for Energy Efficiency

COP = Coefficient of Performance

VRF = Variable Refrigerant Flow

EER = Energy Efficiency Ratio

IEER = Integrated Energy Efficiency Ratio

HSPF = Heating Seasonal Performance Factor

SEER = Seasonal Energy Efficiency Ratio





| TABLE I-EFFICIENCY RE | QUIREMENTS, INCENT | TVE LEVELS | | | | |
|---|---|------------------------------------|-----------------------------------|----------------------|--|--|
| | | | Minimum Efficiency Requirements | | | |
| Equipment type | Size category | Sub-category | \$62/ton | \$75/ton | | |
| | < 65,000 Btu/hr | Split system | 16.0 SEER | 18.0 SEER | | |
| | < 65,000 Btu/hr | Single package | 16.0 SEER | 17.0 SEER | | |
| Lluinana Camananial Ain | ≥ 65,000 Btu/hr and < 135,000 Btu/hr | Split system and Single package | _ | 11.0 EER & 17.8 IEER | | |
| Unitary Commercial Air Conditioners, Air-Cooled | ≥ 135,000 Btu/hr and < 240,000 Btu/hr | Split system and Single package | _ | 10.8 EER & 16.8 IEER | | |
| | ≥ 240,000 Btu/hr and < 760,000 Btu/hr | Split system and Single package | _ | 9.8 EER & 14.3 IEER | | |
| | ≥ 760,000 Btu/hr | Split system and Single package | 9.5 EER & 12.1 IEER | _ | | |
| | < 65,000 Btu/hr | | 14.0 EER | _ | | |
| Unitary Commercial Air Conditioners, Water Cooled | ≥ 65,000 Btu/hr and < 135,000 Btu/hr | Split system and Single package | 11.9 EER & 15.1 IEER | _ | | |
| vvater Cooled | ≥ 135,000 Btu/hr | | 12.3 EER & 14.6 IEER | _ | | |
| | < 65,000 Btu/hr | | 14.0 EER | _ | | |
| Unitary Commercial Air Conditioners, Evaporatively Cooled | ≥ 65,000 Btu/hr and < 135,000 Btu/hr | Split system and Single package | 11.9 EER & 15.1 IEER | _ | | |
| Lyaporatively Cooled | ≥ 135,000 Btu/hr | | 10.4 EER & 14.3 IEER | _ | | |
| | < 65,000 Btu/hr | Split system | 16.0 SEER or 15.2 SEER2 | _ | | |
| | < 65,000 Btu/hr | Single package | 16.0 SEER or 15.2 SEER2 | _ | | |
| Heat Pumps, Air-Cooled | ≥ 65,000 Btu/hr and < 135,000 Btu/hr | Split system and Single package | I I EER & I 5.3 IEER | _ | | |
| (Cooling Mode) | ≥ 135,000 Btu/hr and < 240,000 Btu/hr | Split system and Single package | 10.6 EER & 14.5 IEER | _ | | |
| | ≥ 240,000 Btu/hr | Split system and Single package | Custom | incentive | | |
| | < 65,000 Btu/hr | Split system | 9.2 HSPF or 7.8 HSPF2 | _ | | |
| | < 65,000 Btu/hr | Single package | 8.5 HSPF or 7.2 HSPF2 | _ | | |
| Heat Pumps, | ≥ 65,000 Btu/hr and | 47°F db/43°F wb outdoor air | 3.5 COP | _ | | |
| Air-Cooled | < 135,000 Btu/hr | 17°F db/15°F wb outdoor air | 2.4 COP | _ | | |
| (Heating Mode) | ≥ 135,000 Btu/hr and | 47°F db/43°F wb outdoor air | 3.4 COP | _ | | |
| | < 240,000 Btu/hr | 17°F db/15°F wb outdoor air | 2.1 COP | _ | | |
| | ≥ 240,000 Btu/hr | _ | Custom | incentive | | |
| Heat Pumps, | 1 125 000 D. // | 86°F Entering Water (Cooling Mode) | 14.0 EER | _ | | |
| Water-Source | < 135,000 Btu/hr | 68°F Entering Water (Heating Mode) | 4.6 COP | _ | | |
| Equipment type | Size category | Sub-category | Minimum efficiency requirement(s) | Customer incentive | | |
| Heat Pumps, Ground-source or Groundwater-source | All sizes | _ | ENERGY STAR® Qualified | \$62/ton | | |
| Ground-source or Groundwater-source Heat | All sizes | Open Loop (Groundwater-source) | _ | \$125/ton | | |
| Pump Loop | | Closed Loop (Ground-source) | | 4.25/6011 | | |





| Equipment type | Size category | Sub-category | Minimum efficiency requirement(s CEE Tier I - \$125/ton | | |
|---------------------------------|---|---|--|--|--|
| | < 65,000 Btu/hr | Multisplit system | I 5.0 SEER | | |
| | ≥ 65,000 Btu/hr and | Multisplit system | 11.0 EER & 14.2 IEER | | |
| VRF Heat Pumps, Air-Cooled | < 135,000 Btu/hr | Multisplit system w/Heat Recovery | 11.0 EER & 14.0 IEER | | |
| | ≥ 135,000 Btu/hr and | Multisplit system | 10.6 EER & 13.7 IEER | | |
| (Cooling Mode) | < 240,000 Btu/hr | Multisplit system w/Heat Recovery | 10.6 EER & 13.5 IEER | | |
| | ≥ 240.000 Btu/hr | Multisplit system | 9.5 EER & 12.5 IEER | | |
| | ≥ 240,000 Btu/nr | Multisplit system w/Heat Recovery | 9.5 EER & 12.3 IEER | | |
| | < 65,000 Btu/hr | Multisplit system | 8.5 HSPF | | |
| VRF Heat Pumps, | ≥ 65,000 Btu/hr and | 47°F db/43°F wb outdoor air | 3.4 COP | | |
| Air-Cooled | < 135,000 Btu/hr | 17°F db/15°F wb outdoor air | 2.4 COP | | |
| (Heating Mode) | > 12F 000 Per//hir | 47°F db/43°F wb outdoor air | 3.2 COP | | |
| | ≥ 135,000 Btu/hr | 17°F db/15°F wb outdoor air | 2.1 COP | | |
| | Multisplit System 86°F Entering Water (Cooling Mode) | | 14.0 EER | | |
| VRF Heat Pumps, Water-Cooled | < 135,000 Btu/hr | Multisplit System w/Heat Recovery 86°F Entering Water (Cooling Mode) | 13.8 EER | | |
| | | 68°F Entering Water (Heating Mode) | 4.6 COP | | |

Form (Rev. October 2018) Department of the Treasury

Request for Taxpayer Identification Number and Certification

► Go to www irs gov/FormW9 for instructions and the latest information.

Give Form to the requester. Do not send to the IRS.

| | 1 | Name (as shown on your income tax return). Name is required on this line; do not leave this line blank. | | | | | | | | | | | | |
|--|-------------|---|------------------------|-----------------|--|-------------------------|---------------|---------------|--------------------|---|----------|--|--|--|
| | 2 | Business name/disregarded entity name, if different from above | | | | | | | | | | | | |
| Print or type. Specific Instructions on page 3. | | 3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes. ☐ Individual/sole proprietor or ☐ C Corporation ☐ S Corporation ☐ Partnership ☐ Trust/estate single-member LLC ☐ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ► Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check | | | | | | | | Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3): Exempt payee code (if any) Exemption from FATCA reporting | | | | |
| Print ific Inst | | LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the or another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single is disregarded from the owner should check the appropriate box for the tax classification of its owner. | le-membe | | hat | | (if any | · - | | | | | | |
| Sec | L | Other (see instructions) ▶ | <u> </u> | | | | | | | outside th | re U.S.) | | | |
| Ŗ | 5 | Address (number, street, and apt. or suite no.) See instructions. | Requeste | r's nar | ne an | d ad | dress | optio | onal) | | | | | |
| See | 6 | City, state, and ZIP code | | | | | | | | | | | | |
| | 7 | ist account number(s) here (optional) | | | | | | | | | | | | |
| Par | П | Taxpayer Identification Number (TIN) | | | | | | | | | | | | |
| | | r TIN in the appropriate box. The TIN provided must match the name given on line 1 to avo | oid 3 | Social | secu | rity r | numbe | | | | | | | |
| | | ithholding. For individuals, this is generally your social security number (SSN). However, fo | | T | T | 1 | ГТ | | | T | T | | | |
| | | lien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other | | | | - | | | - | | | | | |
| | | is your employer identification number (EIN). If you do not have a number, see How to get | | | ــــــــــــــــــــــــــــــــــــــ | J | | | <u> </u> | | | | | |
| TIN, la | | | . 6 | | uan id | lanti | ficatio | | mbar | | | | | |
| | | ne account is in more than one name, see the instructions for line 1. Also see <i>What Name a</i> To <i>Give the Requester</i> for guidelines on whose number to enter. | ina 📙 | Impio | yer iu | r identification number | | | | | _ | | | |
| Numb | <i>61</i> 1 | o dive the riequester for guidelines on whose humber to enter. | | | - | | | | | | | | | |
| Part | Ш | Certification | | | | ··········· | ···· | | | | | | | |
| 2200 | | nalties of perjury, I certify that: | - | | | | | | | | | | | |
| 2. I am Sen | n no | mber shown on this form is my correct taxpayer identification number (or I am waiting for a of subject to backup withholding because: (a) I am exempt from backup withholding, or (b) (IRS) that I am subject to backup withholding as a result of a failure to report all interest or er subject to backup withholding; and | I have no | t bee | n not | ifiec | by th | ne In | ternal | | | | | |
| 3. I am | ı a | U.S. citizen or other U.S. person (defined below); and | | | | | | | | | | | | |
| 4. The | FA | TCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting | j is corre | ct. | | | | | | | | | | |
| you ha acquis | ve itio | ion instructions. You must cross out item 2 above if you have been notified by the IRS that you all discount in the IRS that you all discount in the IRS that you all on a part and dividends on your tax return. For real estate transactions, item 2 or abandonment of secured property, cancellation of debt, contributions to an individual retire interest and dividends, you are not required to sign the certification, but you must provide your | does not ement arra | apply. angem | For lent (I | mort IRA), | gage and (| inter gene | est pa rally, p | id, aymer | nts | | | |
| Sign Here | | Signature of U.S. person ▶ D | ate ► | | | | | | | | | | | |
| Ger | ne | ral Instructions • Form 1099-DIV (div funds) | idends, i | nclud | ng th | nose | from | sto | cks or | mutua | ıl | | | |

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

• Form 1099-INT (interest earned or paid)

- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.