

General Application

PARTICIPANT INFORMATION

(Check will be issued to the participant business name and address listed below unless the payment release section below has been filled out)

Participant is (check all that apply) Customer Facility owner Tenant/Electricity user

Participant business name (as shown on IRS Form W-9):

Mailing address:		City:	State:	Zip:
Contact name:		Contact title:		
Contact telephone number:	Cell number:	Contact email address:		

PROJECT SITE INFORMATION

Facility/Project name:				
Facility address:		City:	State:	Zip:
Commercial / Industrial electric account #:	_____ - _____		Rate Schedule:	
Electric meter number - seven or eight digits (If multiple meters at site only enter one):		Customer name (As shown on bill):		
Please provide a description of your project so we may better help you: <input type="checkbox"/> Lighting Retrofit <input type="checkbox"/> Lighting Retrofit <input type="checkbox"/> Lighting Retrofit <input type="checkbox"/> Custom or Energy Management Incentives <input type="checkbox"/> Other _____		Additional project information (scope and schedule):		

INCENTIVE ASSIGNMENT (Complete only if incentive is to be assigned to someone other than participant above)

Check should be made out to:				
Mailing address:		City:	State:	Zip:
Contact name:		Contact telephone:		

APPLICATION ACKNOWLEDGEMENT

By my signature below, I certify that all information provided for participation will be accurate including but not limited to supplemental material and claims of participant and equipment information. I confirm I have read, understand and agree with the terms and conditions and agree to be bound by them. I authorize Rocky Mountain Power to provide my electric account information to consultants associated with the Wattsmart Business program.

Signatory name & title (please print)

Participant signature

Date

TERMS AND CONDITIONS

How to participate:

Typical incentives:

1. Pre-qualification is highly recommended, but not required.
2. Purchase and install qualifying equipment.
3. Complete general application, technology specific supplemental equipment form(s), and [IRS Form W-9](#).
4. Submit application and all required supplemental forms as directed on supplemental form(s).

Lighting retrofit incentives:

1. Pre-qualification is required prior to project implementation Submit general application and [IRS Form W-9](#) to your assigned Project Manager or a [Wattsmart Business Vendor](#).
2. Participate in inspections prior to installation or removal of any equipment.
3. Incentive offer letter will be provided to eligible participants
4. Complete project and notify your assigned Project Manager or [Wattsmart Business Vendor](#).
5. Provide all required documentation and participate in any required inspections.

Custom and energy management incentives:

1. Pre-qualification is required prior to equipment purchase/project implementation. Submit general application and [IRS Form W-9](#)
2. Participate in project scoping meeting(s), inspections and engineering analysis(s) prior to installation or removal of equipment. Provide additional supplemental applications or information as needed.
3. Incentive offer(s) will be provided to eligible participants. Return signed incentive offer within the required time.
4. Complete project and provide completion notification to your assigned Project Manager.
5. Provide all required documentation and participate in any required inspections.

Incentive assignment to third party: In the event that Rocky Mountain Power does not pay the incentive as a result of the participant's failure to comply with the terms and conditions, the assignee's sole recourse shall be against participant.

Inspections and analysis: Participant agrees to cooperate with Rocky Mountain Power and its consultants to conduct energy analysis and inspections at the participant's site. Rocky Mountain Power reserves the right to inspect qualifying equipment/energy management measures, which may include a telephone survey, site visit, and/or the installation of temporary monitoring equipment at any time up to 36 months after installation for quality control or program performance evaluations.

Tax liability: Neither Rocky Mountain Power nor its Program Administrator is providing tax advice or responsible for any tax liability which may be imposed on the participant as a result of any incentive payment. Participant may be responsible for the tax reporting to the IRS of any incentive payments directed to third parties.

Incentive limitations & limitation of damages: Participants may not receive custom incentives in lieu of typical (listed) incentives. Participants are responsible for ensuring that equipment installed for this program meets all applicable codes, standards, environmental regulations and regulatory requirements. Rocky Mountain Power does not warrant the performance of qualifying installed equipment/energy management measures and does not warrant that the qualifying installed equipment/energy management measures will deliver any specified amount of energy or cost savings. Participant shall independently evaluate any advice or direction given by Rocky Mountain Power or its consultants related to the estimates of electricity savings or the cost, selection or installation of qualifying equipment/energy management

measures. In no event will Rocky Mountain Power or its consultants be liable for the failure of the participant to achieve its expected amount of energy savings, for any personal injury or harm to participant's facilities of any kind, or for any incidental or consequential damages of any kind including hazardous material identification in connection with installation or inspection of qualifying equipment and energy management measures. Rocky Mountain Power is not responsible if a third party provides inaccurate information about the amount and/or conditions of the actual incentive and Rocky Mountain Power will not pay incentives for equipment that is mislabeled or misrepresented by third parties regarding incentive qualifications.

Incentive offer: The incentive offer is an estimate. The final incentive will be based on actual electric savings and approved actual project costs incurred by the participant for implemented approved energy efficiency measures. Participant agrees to provide any reasonable documentation to allow Rocky Mountain Power to determine electric savings and actual costs incurred. To the extent that Rocky Mountain Power determines (at its sole discretion) that any of the recommended measures have not been installed and commissioned in a satisfactory manner, participant shall receive a reduced incentive, if any, based on the inspection and verification of installed and commissioned measures.

Incentive repayment obligation: If Participant terminates a material portion of its electric service requirements, or a material portion of its electric service requirements is transferred from Rocky Mountain Power to a new electric service provider, for Participant's Facility within 60 months of the date of the final incentive payment, and the Facility remains in operation, Participant is obligated to repay the final incentive to Rocky Mountain Power within 30 days of written request. The repayment ("Repayment") will be determined as follows: Repayment = final incentive x (60-Savings Delivery Term)/60, where Savings Delivery Term = number of months between the month the Final Incentive payment was made and the month the Facility terminated a material portion of its electric service. For determining the Repayment, the dates will be the first day of the month in which they occur.

Transfer of environmental attributes: Participant hereby transfers to Rocky Mountain Power all "Environmental Attributes" attributable to the installation of the qualifying equipment or its operation. Environmental Attributes include any and all credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, resulting from the avoidance of the emission of any substance to the air, soil or water at or by the company's generating facilities, through reduced generation of energy or other savings or offsets on account of the qualifying equipment. Participant will not claim ownership of any Environmental Attributes. As long as participant at the same time states the installation of the qualifying equipment was made possible with funding from Rocky Mountain Power, participant may claim that it is facilitating the production of the Environmental Attributes attributable to the qualifying equipment.

Additional details: Incentive qualifications and amounts are subject to change and termination at any time. Visit the program's website or contact a Wattsmart Business Vendor or Rocky Mountain Power for current program information.

Confidential information: Confidential information provided to Rocky Mountain Power or consultants shall not be disclosed to any third party. Confidential information shall mean data disclosed during the course of the energy analysis, and identified by the participant in writing as confidential. The obligation to protect confidential information will remain in force for two (2) years from the date the energy analysis is performed.

**Compressed Air
Application Supplement - Utah**

To apply for Wattsmart Business incentives, complete this supplemental application and send it with the general incentive application to the address at right. Please review and check off each of the qualifying criteria below, as applicable.

- Equipment is installed and operating at site listed on general application.
- A copy of the dated sales receipt or invoice with itemized labor and material cost is enclosed.
- Manufacturer specification sheet for each item, as applicable, is enclosed.
- Application is submitted within six months after equipment was installed.

Participant Name _____

Installation Completion Date _____

Dealer or Contractor _____

Send completed application by mail, fax, or email to:

Wattsmart Business
2162 West Grove Parkway, Suite 210
Pleasant Grove, UT 84062

fax 801-756-8781
wattsmartbusiness@rockymountainpower.net

For information or assistance with this application, please call **801-642-4472**

1) ZERO LOSS CONDENSATE DRAIN			
Make & Model	Install Location	Quantity x Rate	Total
		drains x \$100 =	\$
<input type="checkbox"/> Drain is designed to function without release of compressed air to atmosphere. Incentive available for any size system. Drains purchased as an integral part of another measure are eligible for this incentive.			

2) VFD AIR COMPRESSOR (75 hp or less)			
Make & Model	Install Location	Quantity x Rate	Total
		See note below	\$
<input type="checkbox"/> Compressor is a variable frequency drive oil-injected screw compressor operating in a system having total compressor capacity of 75 hp or less (all compressors combined, not counting backup compressor capacity). <input type="checkbox"/> Compressor must adjust speed as the primary means of capacity control. Note: Incentive is paid at the rate of \$0.15 per kWh of annual energy savings. Program staff will provide the energy savings estimate. Please call for assistance. Energy savings estimate is subject to Rocky Mountain Power approval.			

3) CYCLING REFRIGERATED DRYER			
Make & Model	Install Location	Quantity x Rate	Total
		scfm x \$2.00 =	\$
<input type="checkbox"/> Rated dryer capacity must be ≤ 500 scfm. <input type="checkbox"/> Dryer must operate exclusively in cycling mode and cannot select between cycling and non-cycling modes. <input type="checkbox"/> Refrigeration compressor must cycle off during periods of reduced demand. <input type="checkbox"/> Total system compressor capacity is 75 hp or less, not including backup compressor capacity. Note: For projects in which a new dryer is installed along with a new air compressor, the Northwest Regional Compressed Air calculator will be used to calculate dryer savings and the incentive will be paid at \$0.15 per kWh, subject to the 70% and 1-year caps described in the Notes below.			

4) RECEIVER CAPACITY ADDITION			
Make & Model	Install Location	Quantity x Rate	Total
		gal > 2/cfm x \$3.00 =	\$
<input type="checkbox"/> Current system has ≤ 2 gal/scfm of trim compressor capacity. <input type="checkbox"/> Trim compressor uses load/unload capacity control, not inlet modulation or VFD. <input type="checkbox"/> Total receiver capacity after addition is > 2 gal/scfm of trim compressor capacity. <input type="checkbox"/> Total system compressor capacity is 75 hp or less, not including backup compressor capacity.			

**Compressed Air
Application Supplement - Utah**

5) LOW PRESSURE DROP FILTER			
Make & Model	Install Location	Quantity x Rate	Total
		x \$2.00/scfm =	\$
<input type="checkbox"/> Filter is used in place of standard coalescing filter. <input type="checkbox"/> Filter is of deep-bed "mist eliminator" style with element life of at least five years. <input type="checkbox"/> Pressure loss at rated flow is ≤ 1 psi when new and ≤ 3 psi at element change. <input type="checkbox"/> Rated at 100% particulate filtration at ≥ 3.0 microns and 99.98% at 0.1 to 3.0 microns, with ≤ 5 ppm liquid carryover. <input type="checkbox"/> Compressor discharge setpoint is reduced by 2 psi or more after installation of low pressure drop filter. <input type="checkbox"/> Rated capacity of filter is 500 scfm or less. <input type="checkbox"/> Total system compressor system capacity is ≥ 25 hp and ≤ 75 hp, not including backup compressor capacity.			

6) OUTSIDE AIR INTAKE			
Make & Model	Install Location	Quantity x Rate	Total
		x \$6.00/hp =	\$
<input type="checkbox"/> Current system must draw air from the compressor room or other equivalent warm air source. <input type="checkbox"/> New system must have permanent ductwork between compressor air intake and outdoors. <input type="checkbox"/> Ductwork must meet manufacturer's specifications, which may include: (a) ≤ 0.25" W.C. pressure loss at rated flow, and (b) allow use of compressor room air during extremely cold outdoor conditions. <input type="checkbox"/> Total system compressor capacity is 75 hp or less, not including backup compressor capacity.			

7) COMPRESSED AIR END USE REDUCTION			
Make & Model	Install Location	Quantity x Rate	Total
		see note below	\$
<input type="checkbox"/> Replace inappropriate or inefficient compressed air end uses with functionally equivalent alternatives or add isolation valves. <input type="checkbox"/> Any size system is eligible. There is no restriction on compressor size. Note: Incentive is paid at the rate of \$0.15 per kWh of annual energy savings. Program staff will provide the energy savings estimate. Please call for assistance. Energy savings estimate is subject to Rocky Mountain Power approval.			

Notes for Compressed Air Incentive Table

Except for the zero loss condensate drain and compressed air end use reduction measures, eligibility for incentives is limited to systems with total compressor capacity of 75 hp or less, not including backup compressor capacity that does not normally run.

Incentive is capped at 70% of energy efficiency project cost, and incentives will not be available to reduce the energy efficiency project simple payback below one year. Energy savings and energy efficiency project costs are subject to Rocky Mountain Power approval.