

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
INCENTIVES:¹

Category	Incentive "up to"	Percent Project Cost Cap	1-Year Simple Payback Cap for Projects ²	Other Limitations
Prescriptive Incentives *	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11
Small Business Enhanced	Determined by Company with not-to-exceed amounts as shown in Table 12	Up to 90%	No	Available to all Schedule 6, 6A, and 23 customers meeting eligibility requirements. Qualifying equipment must be installed by an approved contractor/vendor
Mid-market Incentives	Determined by Company with not-to-exceed amounts as shown in Table 13	N/A	No	Incentives available to different market actors in the supply chain, including manufacturers, distributors, contractors and end-use customers at the point of purchase through approved distributors/retailers or via a post-purchase customer application process
HVAC Check-up Incentives	Determined by Company with not-to-exceed amounts as shown in Table 14	N/A	No	Qualifying equipment must be installed by an approved contractor/vendor.
Whole Building New Construction Incentive	Determined by Company with not-to-exceed amounts as shown in Table 15	N/A	No	Building types not eligible: multifamily, refrigerated warehouse, data center, laboratory, clean room, supermarket, hospital.
Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list. ³	\$0.15 per annual kWh savings	70%	Yes	N/A
Energy Management	\$0.02 per kWh annual savings	N/A	No	N/A
Energy Project Manager Co-Funding	\$0.025 per kWh annual savings	100% of salary and eligible overhead	No	Minimum 1,000,000 kWh through qualified measures
Bill Credit ⁴	80% of eligible project costs	80%	No	Customers with minimum 1 MW peak or annual usage of 5,000,000 kWh**

*Incentives for measures contained in Tables 1a-11 are restricted to the amounts shown in Tables 1a-11 or the appropriate bill credit amount.

**Customers may aggregate accounts to achieve minimum requirements.

¹ The customer or Owner may receive only one financial incentive from the Company per measure. Financial incentives include energy efficiency incentive payments, bill credits, and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

² The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

³ Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

⁴ To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test. New Construction, lighting retrofits and Pre-payment projects are not eligible for bill credit.

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ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

QUALIFYING MEASURE: Qualifying measures are any measures which, when installed in an eligible facility, result in verifiable electric energy efficiency improvement compared to a baseline as determined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy or building codes, industry standard practice and other relevant factors.

QUALIFYING ENERGY MANAGEMENT: Operational improvements which, when implemented in an eligible facility, result in electric energy savings compared to current operations as determined by the Company.

MINIMUM EQUIPMENT EFFICIENCY: Retrofit Energy Efficiency Projects must meet minimum equipment efficiency levels and equipment eligibility requirements in the Tables below to be eligible for an Incentive or monthly Bill Credit available under the Schedule.

PRIOR ENERGY SERVICE PAYMENT PROGRAM PARTICIPATION REQUIREMENTS: This tariff does not affect Energy Service Charges currently outstanding. All obligations including those pursuant to an executed Energy Services Agreement shall remain in effect until the Energy Efficiency Payment with interest is repaid in full.

GENERAL RULES AND PROVISIONS:

1. Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Company may establish specifications regarding electric efficiency or energy management measures to be affected under this schedule, and may conduct inspections and/or verification to insure that such specifications are met.
2. Detailed program descriptions, Frequently Asked Questions, Qualifying Equipment or Services, incentive amounts, application forms and participation procedures are accessible through the program's website at www.wattsmart.com.
3. "Up to" amounts represent the minimum/maximum range approved by the Commission. Actual offered incentives within their respective minimum/maximum ranges are posted on the program's website. **Actual offered incentive** "~~Up to~~" amounts may change within their minimum/maximum ranges with a minimum 45 days' notice, which will be prominently displayed on the program website and will be communicated to participating retailers, distributors, and Trade Allies.
4. Offered incentive amounts may be capped at a percentage of qualifying equipment cost. Qualifying equipment costs are subject to Company approval.
5. Qualified equipment lists and other eligibility criteria are posted on the Utah energy efficiency program section of the Company's website.
6. Incentives included in the ~~mid-market~~ Market incentive tables are available through Company-approved retailers/distributors or a customer application process. **Incentives may also be available to other market actors in the supply chain, including manufacturers, distributors, and contractors.**

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ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 1a - Lighting System Retrofits

Measure	Category		Maximum Incentive "up to"
Lighting System Retrofit	Interior Lighting	Prescriptive	See Mid -Market table
		Non-Prescriptive	\$1.50/W Reduced
	Exterior Lighting	Prescriptive	See Mid -Market table
		Non-Prescriptive	\$ 0.80 0.75 /W Reduced
	Controlled Environment Agriculture		\$0.05/kWh
	Controls-Only		\$0.80/W Controlled
	<u>Lighting Controls Commissioning</u>		<u>\$0.17/W Controlled</u>
Custom		\$0.85/W Reduced	

Table 1b – New Construction/Major Renovation Lighting Incentives⁵

Measure	Category	Incentive "up to"
Interior Lighting <u>(Major Lighting Renovation Only)</u>	Troffer	\$10/Fixture
	Linear Ambient	\$10/Fixture
	Highbay	\$20/Fixture
	Other (not listed above)	\$0.50/Fixture Wattage
	Advanced Lighting Controls	\$0.80/W controlled
Exterior Lighting <u>(Major Lighting Renovation Only)</u>	Advanced Lighting Controls	\$0.40/W controlled
Controlled Environment Agriculture		\$0.05/kWh

Table 2 - Motor Incentives

Equipment Type	Incentive "up to"
Electronically Commutated Motor	\$1/watt or \$100/horsepower based on application
Variable Frequency Drives	\$200/horsepower
Green Motor Rewinds	\$12 /horsepower

Table 3a – HVAC Incentives

Equipment Type	Customer Incentive "up to"
Unitary Commercial Air Conditioners	\$75/ton
Packaged Terminal Air Conditioners (PTAC)	\$25/ton
Packaged Terminal Heat Pumps (PTHP) (Heating & Cooling Mode)	\$50/ton
Unitary Commercial Heat Pumps	\$75/ton
Heat Pump Loop	\$125/ton
Variable Refrigerant Flow Heat Pumps	\$150/ton

⁵ ~~Interior and Exterior Lighting in Table 1b for New Construction/Major Renovation will be discontinued effective March 31, 2022.~~

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Table 10 – Compressed Air Incentives

Equipment Category	Incentive “up to”
Low Pressure Drop Filter Replacement	\$2/scfm
Receiver Capacity Addition	\$3/gal above 2 gallons per scfm
Cycling Refrigerated Dryer	\$2/scfm
Variable Frequency Drive Controlled Compressor	\$0.15/kWh annual energy savings
Zero Loss Condensate Drain	\$100 each
Outside Air Intake	\$6/horsepower
Compressed air end use reduction	\$0.15/kWh annual energy savings

Table 11 - Incentives for Wastewater, Oil and Gas, Fleet Vehicle, and Other Refrigeration Energy Efficiency Measures

Equipment Type	Incentive “up to”
Adaptive refrigeration control	\$0.15/kWh annual energy savings
Fast acting door	\$0.15/kWh annual energy savings
<u>Engine block heater control</u>	<u>\$150 per controller</u>
Oil and gas pump off controller	\$1,500 per controller
Wastewater – low power mixer	\$0.15/kWh annual energy savings

Small Business Enhanced (Retrofit only)

Incentives and participation for small business enhanced offerings may include but not be limited to lighting, plug load, HVAC measures, and areas being canvassed. Participating customers are required to pay for up to 50% of the qualifying equipment costs.

Table 12 – Incentives for Small Business Enhanced (Retrofit only)

Eligible Customer Rate Schedules	Eligibility Requirements	Incentive “up to”	Customer Co-pay “up to”	
			Minimum	Maximum
6	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months.	\$5,000 per facility	10%	50%
6a	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months.	\$5,000 per facility	10%	50%
23		\$5,000 per facility	10%	50%

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Table 13a – ~~Mid~~Market Incentives -Lighting

Measure	Category	Incentive “up to”
LED	A-Lamps	\$10/Lamp
	Reflector Lamps	\$15/Lamp
	Pin-based Lamps	\$12/Lamp
	Decorative Lamps	\$10/Lamp
	Downlight Kits	\$15/Fixture
	Linear Replacement Lamps	\$11/Lamp
	HID Replacement Lamps	\$110/Lamp
	Wall Pack Fixture	\$30/Fixture
	Troffer Kit/Fixture	\$30/Fixture
Linear Ambient Kit/Fixture	\$20/Fixture	

Table 13b – ~~Mid~~Market Incentives –HVAC

Measure	Customer/Mid-Market Incentive “up to”
Unitary Commercial Air Conditioners	\$100/Ton

Table 14 – HVAC Check-up Incentives

Measure	Incentive “up to”
RTU Maintenance Agreement	\$75/RTU
Chiller Maintenance Agreement	\$10/ton
Thermostats	\$250/Thermostat
Economizer	\$150/RTU
Refrigerant	\$35/Ton RTU Capacity

Table 15 – Whole Building New Construction Incentives

Measure	Incentive “up to”
Early Engagement Design Charrette	\$2,500/project
Design Phase	\$0.35/sq-ft
Construction Phase	\$0.24/kWh
Performance Phase	\$0.05/kWh