



## **General Application**

PARTICIPANT INFORMAT	ION				
(Check will be issued to the participant Participant is (check all that apply)			the payment release section be	velow has been filled	d out)
Participant business name (as shown on IRS Fo	orm W-9):				
Mailing address:			City:	State:	Zip:
Contact name:			Contact title:		
Contact telephone number:	Cell number:  ( )		Contact email address:		
PROJECT SITE INFORMAT	ION				
Facility/Project name:					
Facility address:		City	r:	State:	Zip:
Commercial/industrial electric account #: —				Rate Schedule:	
Electric meter number – seven or eight digits: (If multiple meters at site only enter one)		Cus	tomer name: (As shown on bill)		
Please provide a description of your project so  ☐ Lighting: Retrofit ☐ Listed Equipment Incentives ☐ New Construction ☐ Custom or Energy Management Incentives ☐ Other:	we may better help you:  Additional project information:	: (scope and sched	ale)		
INCENTIVE ASSIGNMENT Check should be made out to:	(Complete only if incentive	is to be assign	ed to someone other tha	an participant abo	ove)
Mailing address:		City:	City:		Zip:
Contact name:		Contact telephone:			
APPLICATION ACKNOWL	EDGEMENT				
By my signature below, I certify that material and claims of participant ar and agree to be bound by them. I au attached W-9 to consultants associate	all information provided for ad equipment information. I co thorize Rocky Mountain Powe	onfirm I have er to provide r	read, understand and agr	ee with the terms	s and conditions
Signatory name & title (please pri	nt)	Participant sig	;nature	Da	ate

#### **Terms and Conditions**

#### How to participate:

Typical incentives:

- 1. Pre-qualification is highly recommended, but not required.
- 2. Purchase and install qualifying equipment.
- 3. Complete general application, technology specific supplemental equipment form(s), and <u>IRS Form W-9</u>.
- 4. Submit application and all required supplemental forms as directed on supplemental form(s).

#### Lighting retrofit incentives:

- Pre-qualification is required prior to project implementation. Submit general application and <u>IRS Form W-9</u> to your assigned Project Manager or a <u>Wattsmart Business Vendor</u>.
- Participate in inspections <u>prior to installation or removal of any equipment.</u>
- 3. Incentive offer letter will be provided to eligible participants.
- Complete project and notify your assigned Project Manager or Wattsmart Business Vendor.
- Provide all required documentation and participate in any required inspections.

Custom and energy management incentives:

- Pre-qualification is required prior to equipment purchase/project implementation. Submit general application and IRS Form W-9.
- Participate in project scoping meeting(s), inspections and engineering analysis(s) prior to installation or removal of equipment. Provide additional supplemental applications or information as needed.
- 3. Incentive offer(s) will be provided to eligible participants. Return signed incentive offer within the required time.
- 4. Complete project and provide completion notification to your assigned Project Manager.
- Provide all required documentation and participate in any required inspections.

**Incentive assignment to third party**: In the event that Rocky Mountain Power does not pay the incentive as a result of the participant's failure to comply with the terms and conditions, the assignee's sole recourse shall be against participant.

**Inspections and analysis:** Participant agrees to cooperate with Rocky Mountain Power and its consultants to conduct energy analysis and inspections at the participant's site. Rocky Mountain Power reserves the right to inspect qualifying equipment/energy management measures, which may include a telephone survey, site visit, and/or the installation of temporary monitoring equipment at any time up to 36 months after installation for quality control or program performance evaluations.

**Tax liability**: Neither Rocky Mountain Power nor its Program Administrator is providing tax advice or responsible for any tax liability which may be imposed on the participant as a result of any incentive payment. Participant may be responsible for the tax reporting to the IRS of any incentive payments directed to third parties.

Incentive limitations & limitation of damages: Participants may not receive custom incentives in lieu of typical (listed) incentives. Participants are responsible for ensuring that equipment installed for this program meets all applicable codes, standards, environmental regulations and regulatory requirements. Rocky Mountain Power does not warrant the performance of qualifying installed equipment/energy management measures and does not warrant that the qualifying installed equipment/energy management measures will deliver any specified amount of energy or cost savings. Participant shall independently evaluate any advice or direction given by Rocky Mountain Power or its consultants related to the estimates of electricity savings or the cost, selection or installation of qualifying equipment/energy management measures.

In no event will Rocky Mountain Power or its consultants be liable for the failure of the participant to achieve its expected amount of energy savings, for any personal injury or harm to participant's facilities of any kind, or for any incidental or consequential damages of any kind including hazardous material identification in connection with installation or inspection of qualifying equipment and energy management measures. Rocky Mountain Power is not responsible if a third party provides inaccurate information about the amount and/or conditions of the actual incentive and Rocky Mountain Power will not pay incentives for equipment that is mislabeled or misrepresented by third parties regarding incentive qualifications.

**Incentive offer:** The incentive offer is an estimate. The final incentive will be based on actual electric savings and approved actual project costs incurred by the participant for implemented approved energy efficiency measures. Participant agrees to provide any reasonable documentation to allow Rocky Mountain Power to determine electric savings and actual costs incurred. To the extent that Rocky Mountain Power determines (at its sole discretion) that any of the recommended measures have not been installed and commissioned in a satisfactory manner, participant shall receive a reduced incentive, if any, based on the inspection and verification of installed and commissioned measures.

Incentive repayment obligation: If Participant terminates a material portion of its electric service requirements from Rocky Mountain Power for Participant's Facility within 60 months of the date of the final incentive payment, and the Facility remains in operation, Participant is obligated to repay the final incentive to Rocky Mountain Power within 30 days of written request. The repayment ("Repayment") will be determined as follows: Repayment = final incentive x (60-Savings Delivery Term)/60, where Savings Delivery Term = number of months between the month the Final Incentive payment was made and the month the Facility terminated a material portion of its electric service. For determining the repayment, the dates will be the first day of the month in which they occur.

Transfer of environmental attributes: Participant hereby transfers to Rocky Mountain Power all "Environmental Attributes" attributable to the installation of the qualifying equipment or its operation. Environmental Attributes include any and all credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, resulting from the avoidance of the emission of any substance to the air, soil or water at or by the company's generating facilities, through reduced generation of energy or other savings or offsets on account of the qualifying equipment. Participant will not claim ownership of any Environmental Attributes. As long as participant at the same time states the installation of the qualifying equipment was made possible with funding from Rocky Mountain Power, participant may claim that it is facilitating the production of the Environmental Attributes attributable to the qualifying equipment.

**Additional details**: Incentive qualifications and amounts are subject to change and termination at any time. Visit the program's website or contact a Wattsmart Business Vendor or Rocky Mountain Power for current program information.

**Confidential information**: Confidential information provided to Rocky Mountain Power or consultants shall not be disclosed to any third party. Confidential information shall mean data disclosed during the course of the energy analysis, and identified by the participant in writing as confidential. The obligation to protect confidential information will remain in force for two (2) years from the date the energy analysis is performed.





## Compressed Air Application Supplement – Idaho

To apply for Wattsmart Business incentives, complete this application supplement and send it with the general incentive application and IRS Form W-9 to the address at right.  Please review and check off each of the qualifying criteria below, as applicable.  Equipment is installed and operating at site listed on general application.  A copy of the dated sales receipt or invoice with itemized labor and material cost is enclosed.		Send completed application by mail, fax, or email to: wattsmartbusiness@rockymountainpower.net Wattsmart Business 2162 West Grove Parkway, Suite 210 Pleasant Grove, UT 84062		
Participant name		application, please call <b>80</b>	1-642-4472	
Installation completion date				
Dealer or contractor				
I) ZERO LOSS CONDENSATE DRAIN				
Make & Model	Install Location	Quantity x Rate	Total	
		drains x \$100 =	\$	
☐ Drain is designed to function without releas Drains purchased as an integral part of anot	se of compressed air to atmosphere. Incentive avai ther measure are eligible for this incentive.	able for any size system.		
2) VFD AIR COMPRESSOR (75 HP OR	LESS)			
Make & Model	Install Location	Quantity x Rate	Total	
		See note below	\$	
☐ Compressor must adjust speed as the prima  Note: Incentive is paid at the rate of \$0.15 per	ombined, not counting backup compressor capacit ary means of capacity control. · kWh of annual energy savings. Program staff will p estimate is subject to Rocky Mountain Power app	provide the energy savings es	timate.	
Make & Model	Install Location	Quantity x Rate	Total	
		scfm x \$2.00 =	\$	
<ul> <li>□ Refrigeration compressor must cycle off du</li> <li>□ Total system compressor capacity is 75 hp c</li> <li>Note: For projects in which a new dryer is inst</li> </ul>	ode and cannot select between cycling and non-cy ring periods of reduced demand. or less, not including backup compressor capacity. called along with a new air compressor, the Northy and the incentive may be paid at \$0.15 per kWh, su	west Regional Compressed A		
4) RECEIVER CAPACITY ADDITION				
Make & Model	Install Location	Quantity x Rate	Total	
		$gal > 2/cfm \times $3.00 =$	\$	
<ul> <li>□ Current system has ≤ 2 gal/scfm of trim cor</li> <li>□ Trim compressor uses load/unload capacity</li> <li>□ Total receiver capacity after addition is &gt; 2 gal/scfm of trim cor</li> <li>□ Total system compressor capacity is 75 hp of</li> </ul>	control, not inlet modulation or VFD.			





## Compressed Air Application Supplement – Idaho

5) OUTSIDE AIR INTAKE					
Make & Model	Install Location	Quantity x Rate	Total		
		$\times$ \$6.00/hp =	\$		
<ul> <li>□ Current system must draw intake air from the compressor room or other equivalent warm air source.</li> <li>□ New system must have permanent ductwork between compressor air intake and outdoors.</li> <li>□ Ductwork must meet manufacturer's specifications which may include:         <ul> <li>(a) ≤ 0.25" W.C. pressure loss at rated flow, and</li> <li>(b) allow use of compressor room air during extremely cold outdoor conditions.</li> </ul> </li> <li>□ Total system compressor capacity is 75 hp or less, not including backup compressor capacity.</li> </ul>					
6) LOW PRESSURE DROP FILTER					
Make & Model	Install Location	Quantity x Rate	Total		
		x \$2.00 / scfm=	\$		
<ul> <li>□ Filter is used in place of standard coalescing filter.</li> <li>□ Filter is of deep-bed "mist eliminator" style with element life of at least five years.</li> <li>□ Pressure loss at rated flow is ≤ I psi when new and ≤ 3 psi at element change.</li> <li>□ Rated at 100% particulate filtration at ≥ 3.0 microns and 99.98% at 0.1 to 3.0 microns, with ≤ 5 ppm liquid carryover.</li> <li>□ Compressor discharge is reduced by 2 psi or more after installation of low pressure drop filter.</li> <li>□ Rated capacity filter is 500 scfm or less.</li> <li>□ Total system compressor system capacity is ≥ 25 hp and ≤ 75 hp, not including backup compressor capacity.</li> </ul>					
Notes for Compressed Air Incentive Table					
Except for the zero loss condensate drain, eligibility for incentives is limited to systems with total compressor capacity of 75 hp or less, not including backup compressor capacity that does not normally run.					
Incentive is capped at 70% of energy efficiency project cost, and incentives will not be available to reduce the energy efficiency project simple payback below one year. Energy savings and energy efficiency project costs are subject to Rocky Mountain Power approval.					

# Form W-9 (Rev. October 2018) Department of the Treasury

Internal Revenue Service

## Request for Taxpayer Identification Number and Certification

► Go to www.irs.gov/FormW9 for instructions and the latest information.

Give Form to the requester. Do not send to the IRS.

	1 Name (as shown on your income tax return). Name is required on this line; do not	leave this line blank.	
	2 Business name/disregarded entity name, if different from above		
n page 3.	3 Check appropriate box for federal tax classification of the person whose name is following seven boxes.	<b>4</b> Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):	
ons or	Individual/sole proprietor or L C Corporation L S Corporation L Partnership L Trust/estate single-member LLC		Exempt payee code (if any)
Print or type. Specific Instructions on	Limited liability company. Enter the tax classification (C=C corporation, S=S concept Check the appropriate box in the line above for the tax classification of the LLC if the LLC is classified as a single-member LLC that is disregarded from the another LLC that is not disregarded from the owner for U.S. federal tax purpose is disregarded from the owner should check the appropriate box for the tax classified in the owner should check the appropriate box for the tax classified in the owner should check the appropriate box for the tax classified in the owner should check the appropriate box for the tax classified in the owner should check the appropriate box for the tax classified in the owner should check the appropriate box for the tax classified in the owner should check the appropriate box for the tax classified in the owner should be considered in the owner should be consider	code (if any)	
尝		ssincation of its owner.	(Applies to accounts maintained outside the U.S.)
ĕ	Other (see instructions)	Poguester's nom	e and address (optional)
S	5 Address (number, street, and apt. or suite no.) See instructions.	Requester's name	e and address (optional)
See			
	6 City, state, and ZIP code		
	7 List account number(s) here (optional)		
Par	Taxpayer Identification Number (TIN)		
200	our TIN in the appropriate box. The TIN provided must match the name gi	en on line 1 to avoid Social s	ecurity number
	withholding. For individuals, this is generally your social security number		
	at alien, sole proprietor, or disregarded entity, see the instructions for Part		-    -
	s, it is your employer identification number (EIN). If you do not have a number		
TIN, later.			er identification number
	f the account is in more than one name, see the instructions for line 1. Also or To Give the Requester for guidelines on whose number to enter.	see what warne and	
	, to dive the traduction to galactimes on three transfers of the same		-
Part	Certification		
Under	penalties of perjury, I certify that:		
	number shown on this form is my correct taxpayer identification number (c	r Lam waiting for a number to be i	ssued to me); and
2. I am Serv	not subject to backup withholding because: (a) I am exempt from backup ice (IRS) that I am subject to backup withholding as a result of a failure to enger subject to backup withholding; and	withholding, or (b) I have not been	notified by the Internal Revenue
3. I am	a U.S. citizen or other U.S. person (defined below); and		
4. The	FATCA code(s) entered on this form (if any) indicating that I am exempt fro	m FATCA reporting is correct.	
you ha	cation instructions. You must cross out item 2 above if you have been notified we failed to report all interest and dividends on your tax return. For real estate to tion or abandonment of secured property, cancellation of debt, contributions to han interest and dividends, you are not required to sign the certification, but you	ransactions, item 2 does not apply. I o an individual retirement arrangeme	For mortgage interest paid, ent (IRA), and generally, payments
Sign Here	Signature of U.S. person ▶	Date <b>▶</b>	
Ger		Form 1099-DIV (dividends, includir nds)	g those from stocks or mutual

Section references are to the Internal Revenue Code unless otherwise noted.

**Future developments.** For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

### **Purpose of Form**

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

• Form 1099-INT (interest earned or paid)

- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.