



Information Required to Obtain Indicative Pricing Pursuant to Utah Schedule 38 and Utah Docket No. 03-035-14, Report and Order, October 31, 2005, In the Matter of the Application of PacifiCorp for Approval of an IRP-Based Avoided Cost Methodology for QF Projects Larger than One Megawatt ("Order")

Action	Completed
<p>Request pricing pursuant to Utah Schedule No. 38, Section I.A.:</p> <p>http://www.rockymountainpower.net/content/dam/rocky_mountain_power/doc/About_Us/Rates_and_Regulation/Utah/Approved_Tariffs/Rate_Schedules/Qualifying_Facility_Procedures.pdf</p>	
<p>Provide project information for calculation of pricing pursuant to Utah Schedule No. 38, Section I.B.2.:</p> <p>http://www.rockymountainpower.net/content/dam/rocky_mountain_power/doc/About_Us/Rates_and_Regulation/Utah/Approved_Tariffs/Rate_Schedules/Qualifying_Facility_Procedures.pdf</p>	
<p>If necessary, provide additional information for calculation of pricing pursuant to Utah Schedule No. 38, Section I.B.4.:</p> <p>http://www.rockymountainpower.net/content/dam/rocky_mountain_power/doc/About_Us/Rates_and_Regulation/Utah/Approved_Tariffs/Rate_Schedules/Qualifying_Facility_Procedures.pdf</p>	
<p>Contemporaneously with initial pricing request, request interconnection pursuant to Utah Schedule No. 38, Section II.B.:</p> <p>http://www.rockymountainpower.net/content/dam/rocky_mountain_power/doc/About_Us/Rates_and_Regulation/Utah/Approved_Tariffs/Rate_Schedules/Qualifying_Facility_Procedures.pdf</p> <p>*Information needed for interconnection will be in addition to the information listed herein.</p>	
<p>Calculate avoided costs rates for large qualifying facilities, seek waivers of certain requirements, and other relevant information pursuant to the Order(s), as they may be modified, at:</p> <p>http://www.psc.utah.gov/utilities/electric/05orders/Oct/0303514ro.pdf</p> <p>http://www.psc.utah.gov/utilities/electric/06orders/Feb/0303514orc.pdf</p> <p>*For the full body of orders affecting avoided cost rates and methodologies in Utah, refer the Utah Public Service Commission website at http://www.psc.utah.gov/</p>	

<p>After receipt of non-binding letter from PacifiCorp indicating non-binding rates, request form power purchase agreement pursuant to Utah Schedule No. 38, Section I.B.4.:</p> <p>http://www.rockymountainpower.net/content/dam/rocky_mountain_power/doc/About_Us/Rates_and_Regulation/Utah/Approved_Tariffs/Rate_Schedules/Qualifying_Facility_Procedures.pdf</p>	
<p>Provide detailed list of project information (different from information provided in initial pricing request) pursuant to Utah Schedule No. 38, Section I.B.4.:</p> <p>http://www.rockymountainpower.net/content/dam/rocky_mountain_power/doc/About_Us/Rates_and_Regulation/Utah/Approved_Tariffs/Rate_Schedules/Qualifying_Facility_Procedures.pdf</p> <p>*PacifiCorp may request additional information not specifically listed, pursuant to Utah Schedule No. 38, Section I.B.4.</p>	
<p>If project is eligible and meets foregoing requirements, begin contract negotiations with PacifiCorp pursuant to Utah Schedule No. 38, Section I.B.5 – I.B.7.:</p> <p>http://www.rockymountainpower.net/content/dam/rocky_mountain_power/doc/About_Us/Rates_and_Regulation/Utah/Approved_Tariffs/Rate_Schedules/Qualifying_Facility_Procedures.pdf</p>	
<p>Execute power purchase agreement and seek approval thereof from the Utah Public Service Commission.</p>	