



Net Metering Service - Idaho Meter Aggregation Form

Customer Information (as it appears on your monthly Rocky Mountain Power statement):	
Customer or Business Name	
Street Address	
City, State, ZIP	
Phone	
Service Account #	

Idaho Meter Aggregation Requirements

Aggregation of Meters for Net Metering Interconnection.

Customers can transfer financial credits once per year between meters that are owned by the same customer. To transfer excess financial credits customers must submit a written request to the company between March 1 and March 31 each year. In addition to be eligible the meters must meet the following requirements:

- (a) the additional meter must be under the same account number;
- (b) the additional meter must be located on or contiguous to the premises on which the meter with excess financial credits is located;
- (c) the additional meter must be served by the same primary feeder; and
- (d) the additional meter must be on the same rate schedule.

If the request meets the eligibility requirements, the company will transfer the credit within 30 days from receiving the request. A \$10.00 processing fee will apply to each meter receiving the excess energy credits at the time of the transfer.

Customer Signature:	
Signature	
Print Name	
Date	

Please return this form to:
Rocky Mountain Power
Attn: Customer Generation
825 NE Multnomah, Suite 600
Portland, OR 97232

or Customergeneration@pacificorp.com

Designated Meter: (meter physically attached to the generation facility)	
Meter Number	

Aggregated Meter(s):*	
Rank	Meter Number
#1	
#2	
#3	
#4	
#5	
#6	
#7	
#8	
#9	
#10	
#11	
#12	
#13	
#14	
#15	
#16	
#17	
#18	
#19	
#20	
#21	
#22	
#23	
#24	
#25	
#26	
#27	
#28	
#29	
#30	
#31	
#32	

By completing and returning this form to Rocky Mountain Power, I confirm the above meter aggregation rank order. I understand that the terms of my selection are subject to any future changes directed by the Idaho Administrative Code. I understand it may take up to 30 days for this request to take effect.