

ROCKY MOUNTAIN POWER

Original Sheet No. R12-1

P.S.C. Wyoming No. 18

Line Extensions Rule 12

I. Line Extensions - Conditions and Definitions

A. Contracts

Before building an Extension, the Company may require the Applicant to sign a contract. Where a tenant occupies the service location, the Company may require the property owner to sign the contract.

B. Contract Minimum Billing

The Contract Minimum Billing is the greater of: (1) the Customer's monthly bill; or (2) 80 percent of the Customer's monthly bill plus the Facilities Charges. Customers on a seasonal rate receive an annual Contract Minimum Billing of the greater of (1) the Customer's annual bill; or (2) 80 percent of the Customer's annual bill plus the Annual Facilities Charge. The Annual Facilities Charge is twelve times the Facilities Charges. Contract Minimum Billings begin on the date service is first made available by the Company, unless a later date is mutually agreed upon. The Applicant or subsequent Customer(s) shall pay the Contract Minimum Billing.

C. Direct Assigned Facilities

Direct Assigned Facilities are those required facilities located between existing Company network facilities and the Customer's Point of Delivery, used for the sole use and benefit of the Customer receiving service under the tariff and are owned and operated by the Company.

Extensions consisting of Direct Assigned Facilities are made at the Customer's expense less the applicable Extension Allowance as provided in this Rule 12.

(continued)

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P.S.C. Wyoming No. 18

Line Extensions Rule 12

I. Line Extensions - Conditions and Definitions (continued)

D. Engineering Costs

The Company includes designing, engineering and estimating in its Extension Costs.

The Company may require the Applicant or Customer to advance the Company's estimated Engineering Costs, but not less than \$200. The Company will apply this advance payment to its Extension Costs. If the Extension Allowance exceeds the Extension Costs, the Company will refund the excess up to the amount of the Applicant's or Customer's advance.

If the Applicant requests changes that require additional estimates, the Applicant must advance the Company's estimated Engineering Costs, but not less than \$200 for each additional estimate. The Company will not refund or credit this payment.

E. Extension or Line Extension

A branch from, a continuation of, or an increase in the capacity of, an existing Company-owned transmission or distribution line. An extension may be single-phase, three-phase or a conversion of single-phase line to three-phase line.

F. Extension Allowance

The Extension Allowance is the portion of the Extension that the Company may provide, or allow, without cost to the Applicant. The portion will vary with the class of service that the Applicant requests and the Applicant's total load request, and shall not exceed the Extension Cost. The Extension Allowance does not apply to additional costs resulting from: additional voltages; duplicate facilities; additional Points of Delivery; or any other Applicant requested facilities that add to, or substitute for, the Company's standard construction methods or preferred route. The Extension Allowance is not available to Customers receiving electric service under special pricing contracts.

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Line Extensions Rule 12

I. Line Extensions - Conditions and Definitions (continued)

F. Extension Allowance (continued)

The Company will periodically review the Extension Allowance and may propose adjustments from time to time. This periodic review shall occur no less often than every three years.

In addition to the Extension Allowance, the metering necessary for measurement of electricity delivered to Customers is a Company cost.

G. Extension Costs

Extension Costs are the Company's total costs for constructing an Extension using the Company's standard construction methods, including services, transformers, labor, materials and overhead charges.

Upon an Applicant's request, the Company will provide the job cost itemized by FERC account number as provided by the Company's estimating system. Upon an Applicant's request, under confidential protection and at the Applicant's expense, the Company will provide a material list with costs.

H. Extension Limits

The provisions of this Rule apply to Extensions that require standard construction and will produce sufficient revenues to cover the ongoing costs associated with them. The Company will construct Extensions with special requirements or limited revenues under the terms of special contracts.

Examples of special requirements include, but are not limited to, unusual costs incurred for, overtime wages, use of special equipment and facilities, accelerated work schedules to meet the Applicant's request, or non-standard construction requirements.

Examples of limited revenues include, but are not limited to, jobs where the line extension cost is high relative to the revenue, speculative loads and service to loads that will not have permanent ongoing revenue.

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Line Extensions

Rule 12

I. Line Extensions - Conditions and Definitions (continued)

I. Facilities Charges

The Facilities Charges are those costs associated with the ownership, operation and maintenance of facilities, excluding meters, built to provide service. Facilities Charges are in addition to standard rate schedule charges and are specified in Schedule 300.

J. Mixed Use

Mixed Use refers to an Extension request with both residential and non-residential loads. Shared Extension costs are allocated as residential and nonresidential proportional to their respective loads to the total load on the shared facilities. The provisions for Residential Extensions will be applied to the residential share of the costs and the provisions for Nonresidential Extensions will be applied to the nonresidential share of the costs.

K. Network Upgrade

Network Upgrades are modifications or additions to existing Company facilities required to serve load that is requested by an Applicant and are integrated with and support the Company's overall transmission and distribution network(s) for the general benefit of all users of such network(s). However, requests to change the nature of an existing line, such as rebuilding from single-phase to three-phase, will be treated as Direct Assigned Facilities for cost allocation purposes.

Network Upgrades of transmission facilities of 115 kV and above and utilized and defined as a transmission path, or facilities that are on the Western Electric Coordinating Council (WECC) critical path list, and associated substations will be made at Company expense.

Network Upgrades on systems not exempted above are made as follows:

1. Upgrades for Customers with total loads of 1,000 kVA or less will be made at Company expense.
2. Customers with total loads in excess of 1,000 kVA will share in the Network Upgrade cost. The Customer's share of the required Network Upgrade cost is

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Line Extensions - Conditions and Definitions (continued)

K. Network Upgrade (continued)

proportional to the amount of the new requested load divided by the sum of the total capacity of the required Network Upgrade less the existing load on the existing network facility. This sum is the Available Capacity. If the Extension Allowance of a Customer with loads in excess of 1,000 kVA does not cover the Customer's proportionate share of the Network Upgrade cost, they shall pay an advance of the difference, which advance is non-refundable. The Customer shall also pay cash, or provide non-cash security in a form and from a surety or financial institution that is acceptable to the Company, for the remainder of the cost of the Network Upgrade (the Company Network proportionate share). This payment is refunded, or the non-cash security is relinquished, if within the first 36 months of service the load on the upgraded facilities exceeds the threshold load which necessitated the Network Upgrade. Otherwise, the Company will retain the payment or fully draw upon the non-cash security at the end of the 36 months.

L. Purchase of Materials

In addition to advances for Engineering Costs the Company may require an Applicant to advance costs for purchase of material not readily available from Company stores. These advances, if any, will be refunded in the same manner as Engineering Costs.

M. Refunds

An Applicant who pays a refundable advance on an Extension is eligible for up to four refunds during the first five years. Within that five-year period the Applicant may waive any refund that is less than 20 percent of the Applicant's total refundable advance in order to accept four refunds offering greater value. An Applicant is not eligible for refunds from future Extension applications from itself.

For non-waived refunds, the additional Applicants must pay the Company, prior to connection, as provided in the section for the original Applicant. The Company will refund such payments to the Applicant(s) who paid the refundable

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Line Extensions

Rule 12

I. Line Extensions – Conditions and Definitions (continued)

M. Refunds (continued) advance. The Company will not collect from additional Applicants any portion of a waived refund.

An Applicant to whom a refund is due, but whom the Company has failed to identify or has been unable to locate, has 24 months from the connection of the additional Applicant to request the refund.

N. Restrictions

An Extension of the Company's facilities is subject to these regulations and other rules and restrictions. These may include but are not limited to: laws of the United States; laws of the State of Wyoming; executive and administrative proclamations; Commission orders or regulations; or by any lawful requirement of a governmental body.

O. Routes, Easements and Rights-of-Way

The Company will select the route of an Extension in cooperation with the Applicant. The Applicant will acquire and pay all costs of obtaining complete unencumbered rights-of-way, easements or licenses to use land, and will pay all costs for any preparation or clearing of land the Company may require. Any required easements will be prepared on Company-provided forms. The Applicant may request that the Company assist in obtaining rights-of-way, easements or licenses as described above at the Applicant's expense.

P. Rules Previously in Effect

Rule changes do not modify existing Extension contracts. If a Customer advanced funds for an Extension under a Rule or a contract previously in effect, the Company will make refunds for additional Customers as specified in the previous Rule or contract.

Q. Service Conductors

The secondary-voltage conductors extending from the pole line, the underground secondary-voltage main, a secondary-voltage transformer, or a secondary-voltage switch cabinet to the Point of Delivery.

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Line Extensions

Rule 12

II. Residential Extensions

A. Extension Allowances

The Extension Allowance for permanent single residential applications is \$1,800. The Extension Allowance for a residential application in a planned development is \$500. Residential meters used by the Company for billing purposes are provided at no cost to the Applicant. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

B. Additional Customers, Advances and Refunds

A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first five years following construction of an Extension for up to four additional Applicants as given in section I.L Refunds. Each of the next four Applicants for which refunds are not waived, utilizing any portion of the initial Extension must pay the Company, prior to connection, 20 percent of the cost of the shared facilities. The Company will refund such payments to the initial Customer.

C. Remote and Seasonal Service

1. Contracts

The Company will make Extensions for Remote and Seasonal Residential Service according to a written contract. The contract will require the Applicant to advance the estimated cost of facilities in excess of the Extension Allowance. The Applicant shall also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years. Primary residences with revenues equal to or greater than average residential revenues will no longer be considered Remote when the density of such residences exceeds one residence per one-half mile of line. Facilities Charges will cease when Customers are no longer considered Remote.

The Contract Minimum Billing will not include Facilities Charges on the first one-half mile of line from the Company's existing distribution facilities. Where there are groups of remote facilities only the first one-half mile is exempt from Facilities Charges.

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Line Extensions

Rule 12

II. Residential Extensions (continued)

C. Remote and Seasonal Service (continued)

1. Contracts (continued)

After the initial five-year contract period, Remote Service Contract Minimum Billings may be canceled by termination of electric service to the Customer's premises and Customer payment of all removal costs for inactive facilities.

2. Additional Applicants

During the first five years after the Company completes the Extension, each new Applicant must pay an allocated share of the initial Customer's contribution. The Company will determine these shares taking into account: (a) the cost of the facilities the new Applicant shares; and (b) the load sizes of the new Applicant and the existing Customers. The new Applicant must pay this allocated share before the Company will provide service. The Company will refund this share to the existing Customers.

Additional Applicants must also pay their proportionate share of the Contract Minimum Billings of the existing Customers. The Facilities Charges of the refund are allocated to the Applicant paying the refund.

The Applicant also must pay the estimated cost of any facilities exceeding their Extension Allowance.

D. Three-Phase Residential Service

Where three-phase residential service is requested, the Applicant shall pay the difference in cost between single-phase and three-phase service.

E. Transformation Facilities

When an existing residential Customer adds load, or a new residential Applicant builds in a subdivision where secondary is available at the lot line, and the cumulative loads exceed the existing transformer, service conductor or other equipment rated design capacity:

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P.S.C. Wyoming No. 18

Line Extensions

Rule 12

II. Residential Extensions (continued)

E. Transformation Facilities (continued)

- 1) The facility upgrade will be treated as a standard line extension if the Customer's demand exceeds 25 kVA, or if the facilities serve only that Customer.
- 2) The facility upgrade shall be treated as a system improvement and not be charged to the Customer if the Customer's demand does not exceed 25 kVA and the facilities are shared by two or more customers.

Upgrades and modifications to correct service quality issues such as flicker are done at the expense of the Customer causing the service quality issue.

F. Underground Extensions

The Company will construct Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant shall provide all trenching and backfilling, imported backfill materials, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide and install these items at the Applicant's expense. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule.

III. Nonresidential Extensions

Applicant loads of a speculative nature or of questionable permanency either in duration or size of load that exceed the Company's engineering guideline loading limits for one circuit at the local distribution voltage shall take delivery at the locally available transmission voltage (at or above 46,000 volts).

The Company will grant Applicants with loads that will not have a permanent continuation of revenue an Extension Allowance of the metering necessary to measure their usage. Applicants for extensions to such loads may be required to pay an advance for the full cost of the Extension including the full cost of any Network Upgrade, with no Company Network proportionate share refund. Contract Minimums, additional customer refunds and termination charges will be assessed according to the appropriate class of Customer below.

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Line Extensions

Rule 12

III. Nonresidential Extensions (continued)

A. Extension Allowances – Delivery at 46,000 Volts and Above

The Company will grant Applicants taking service at 46,000 volts or above an Extension Allowance of the metering necessary to measure the Customer's usage. Other than the Extension Allowance, the Applicant is subject to the same line extension provisions as a 1,000 kVA or greater Applicant who takes service at less than 46,000 volts.

B. Extension Allowances – Delivery at less than 46,000 Volts

1. Less than 1,000 kVA

The Company will grant Nonresidential Applicants requiring less than 1,000 kVA an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Applicant to pay a Contract Minimum Billing for five years. If the Applicant is Remote, the Applicant shall pay a Contract Minimum Bill for as long as service is taken, or until the Applicant no longer meets the criteria for Remote Service.

2. 1,000 kVA or greater, but less than 25,000 kVA

The Company will grant Nonresidential Applicants requiring 1,000 kVA or greater, but less than 25,000 kVA, an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the electric service contract is executed with the remaining balance due upon completion of the Extension.

The Applicant must pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years, nor more than 15 years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

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Line Extensions Rule 12

III. Nonresidential Extensions (continued)

B. Extension Allowances – Delivery at less than 46,000 Volts (continued)

2. 1,000 kVA or greater, but less than 25,000 kVA (continued)

Within 10 years of receiving an Extension Allowance, a distribution voltage Customer who switches to transmission voltage delivery, who is not served from a dedicated substation, shall pay back to the Company the Extension Allowance less 1/10th of the Extension Allowance for each year of service of the extension for which the Extension Allowance was granted.

3. 25,000 kVA or greater

The Company will grant Nonresidential Applicants requiring 25,000 kVA or more an Extension Allowance of the metering necessary to measure the Applicant's usage. Applicants who have been provided a written Line Extension Allowance estimate dated prior to October 24, 2023, shall be granted an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company, provided there are no material changes to the Applicant's service request and the Applicant enters into a written Line Extension agreement with the Company no later than February 17, 2024.

Apart from the Extension Allowance, the Applicant is subject to the same Extension provisions as an Applicant with a load less than 25,000 kVA.

4. Additional Capacity

The Extension Allowance for Customers where it is necessary for the Company to increase the capacity of their facilities to serve the Customer's additional load, is calculated on the increase in revenue estimated to occur as a result of the additional load. The Extension Allowance for Additional Capacity is subject to the same provisions of new line extensions, according to Customer service voltage, total load size, and permanency.

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Line Extensions

Rule 12

III. Nonresidential Extensions (continued)

C. Additional Customers, Advances and Refunds

1. Initial Customer – less than 1,000 kVA

An Applicant that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The initial Applicant is eligible for refunds during the first five years following construction of an Extension for up to four additional Applicants. Each of the next four Applicants for which refunds are not waived, utilizing any portion of the initial Extension must pay the Company, prior to connection, 20% of the cost of the shared facilities. The Company will refund such payments to the initial Applicant. Instead of the above, refunds to Remote Service Applicants are calculated using the Proportionate Share calculation of Section III.C.2 of this Rule.

The Facilities Charges of refunds are allocated to the Applicant paying the refund.

2. Initial Customer - 1,000 kVA or greater

An Applicant that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The initial Applicant is eligible for refunds during the first five years following construction of an Extension for up to four additional Applicants. Facilities Charges of refunds are re-allocated to the Applicant paying the refund.

For Direct Assigned Facilities, each of the next four Applicants for which refunds are not waived, utilizing any portion of the initial Extension must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities. The Company will refund such payments to the initial Applicant.

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Line Extensions

Rule 12

III. Nonresidential Extensions *(continued)*

C. Additional Customer, Advances and Refunds *(continued)*

2. Initial Customer – 1,000 kVA or greater *(continued)*

For Network Upgrades, each of the next four 1,000 kVA or greater Applicants utilizing any portion of the Network Upgrade, must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities, where the Available Capacity of the Network Upgrade is used in place of the “Total connected load” in the proportionate share calculation. Such payments will be applied towards the Company Network proportionate share.

Proportionate Share = $(A + B) \times C$

Where:

A = [Shared footage of line] x [Average cost per foot of the line]

B = Cost of the other shared distribution equipment, if applicable

C = [New additional connected load]/[Total connected load]

3. Adjustment of Contract Minimum Billing

The Facilities Charges of Customers that receive a refund are reduced by the Facilities Charge amount associated with the refund.

After five years, Customers with ongoing Facilities Charges on Direct Assigned facilities, which subsequently are used to serve other customers, may have their Facilities Charges adjusted based on their proportionate share of the extension costs. The Customer’s proportionate share is determined using the greater of their total contracted demand or two-year historical peak demand for the “New additional connected load” in the proportional share formula above.

D. Reduction in Contract Capacity or Demand

The Company is not obligated to reserve capacity in Company substations or on Company lines, or maintain service facilities in place in excess of the maximum recorded and billed Customer demand in the most recent 36 months, unless contract provisions providing for greater demand are less than 36 months old.

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III. Nonresidential Extensions *(continued)*

E. Street Lighting

The Extension Allowance to streetlights taking service under Rate Schedules 51 or 58 is equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to the lights being added.

F. Underground Extensions

The Company will construct line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense. When the Extension is to property which is not part of an improved development, the Company may require the Applicant to pay for facilities on the Applicant's property to provide for additional service reliability or for future development.

For Remote Service extensions, if it is necessary to build an underground Extension in order to obtain easements, the Applicant's costs for Applicant-provided trenching and backfilling, imported backfill material, conduits, pull vaults, and equipment foundations are subject to refund. The Applicant is responsible for providing documentation of these costs to the Company, in a manner satisfactory to the Company. Refunds are determined using the same criteria and calculations used for refunds to Remote Service Applicants.

There are no Facilities Charges assessed and no adjustment of the Contract Minimum Billing for undergrounding costs.

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Line Extensions Rule 12

IV. Extensions to Planned Developments

A. General

Planned developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time.

1. Improved Planned Developments

The Company will install facilities in developments before there are actual Applicants for service under the terms of a written contract with the developer. Developments where this is done are improved planned developments.

2. Unimproved Planned Developments

Unimproved planned developments are those where the developer has not contracted with the Company to install facilities to serve each lot before there are actual Applicants for service. Applicants for service in an unimproved development will receive service under the provisions for residential and nonresidential extensions, but with the design and installation of the extension within the unimproved development including accommodation for future loads on platted lots along the route of the extension.

When an existing development is re-platted or changes configuration or use, the development shall be treated as a new development with the facilities designed to meet current standards for the revised portion of development

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Line Extensions

Rule 12

IV. Extensions to Planned Developments *(continued)*

B. Allowances and Advances for Improved Planned Developments

For nonresidential developments, the Developer must pay an advance equal to the Company's estimated installed costs to make primary service available to each lot. An Applicant who contracts for service before or in conjunction with the Developer may contract to use the excess of their allowance, if any, to help fund the primary voltage facilities necessary to serve them.

For residential developments the Company will provide the Developer an Extension Allowance of \$1,300 for each lot to which secondary voltage service is made available. The Developer must pay an advance for all other costs. The Developer may be required to pay a refundable advance equal to the Extension Allowance.

For multi-unit residential buildings, the Company will provide an Extension Allowance of \$1,800 for each residence.

For both nonresidential and residential developments the Company may require the Developer to pay for facilities to provide additional service reliability or for future development.

C. Refunds

The Company will make no refunds to Developers due to Applicants connecting within a development. However, a Developer may receive refunds when Applicants connect to an Extension to the development, or to a feeder extending alongside or through the development, for which the Developer has paid an advance. The Developer is eligible for these refunds during the first five years following construction of the Extension for up to four additional Applicants. Each of the next four Applicants, for which refunds are not waived, utilizing any portion of the refundable Extension, must pay the Company, prior to connection, a proportionate share as given in Section III.C.2 of this Rule. The Company will refund such payments to the Developer.

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Line Extensions Rule 12

IV. Extensions to Planned Developments *(continued)*

D. Underground Extensions

The Company will construct Extensions underground when requested by the Developer or required by local ordinances or conditions. The Developer must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Developer must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the development. If the Developer requests, the Company will provide these items at the Developer's expense.

Remote Service extensions are subject to the refundable trenching provisions of Section III.F of this Rule.

V. Extension Exceptions

A. Applicant-Built Line Extensions

1. General

An Applicant may contract with someone other than the Company to build a Line Extension. The following circumstances, however, are not an option for Applicant-Built Line Extensions: relocations, conversions from overhead to underground, going from single-phase to three-phase, or increasing the capacity of facilities. The Applicant must contract with the Company before starting construction of an Applicant-Built Line Extension. When the Applicant has completed construction of the Line Extension, and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

2. Liability and insurance

The Applicant assumes all risks for the Construction of an Applicant-Built Line Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of \$1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Line Extension.

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Line Extensions Rule 12

V. Extension Exceptions (continued)

A. Applicant-Built Line Extensions (continued)

3. Advance for Design, Specifications, Material Standards and Inspections

The Applicant must advance to the Company the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine its actual costs for design, specifications, material standards and inspections and may adjust the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Line Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Extensions, the Company may require that an inspector be present whenever installation work is done.

4. Construction Standards

The Applicant must construct the Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Extension.

5. Transfer of Ownership

Upon approval of the construction, the Company will assume ownership of the Extension. The Applicant must provide the Company unencumbered title to the Extension.

(continued)

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Line Extensions Rule 12

V. Extension Exceptions (continued)

A. Applicant-Built Line Extensions (continued)

5. Transfer of Ownership (continued)

A Developer is not required to transfer ownership until there is an application for service which will require the Applicant-Built Line Extension to be energized.

6. Rights-of-Way

The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph I.N in this Rule.

7. Minimum Charges

The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph I.B of this Rule.

8. Deficiencies in Construction

If, within 24 months of the time the Company has accepted and energized the Extension, the Company determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency.

9. Line Extension Value

The Company will calculate the value of an Extension using the Company's standard estimating methods. The Company will use the Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.

(continued)

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Line Extensions Rule 12

V. Extension Exceptions (continued)

A. Applicant-Built Line Extensions (continued)

10. Line Extension Allowance

After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company-provided equipment or services, but in no case more than the Extension Value. The Extension Allowance of Applicants who contract for service before or in conjunction with the Transfer of Ownership may be used to help fund the Extension as provided for in Section IV.B of this Rule.

B. Deduct Service

The Company may, in lieu of a line extension, provide service to a new customer (Deduct Customer) through utilization of the electrical facilities owned, operated and maintained by an existing customer (Facilities Owner) provided that the Deduct Customer, the Facilities Owner and the Company each agree with the service arrangement and enter into a written agreement, referred to as a deduct agreement, that specifies the terms of the service delivery and is consistent with the terms of this Subsection B. A deduct agreement may be entered into only if: 1) the Deduct Customer is located in a remote area; 2) the cost of a line extension to serve the Deduct Customer is economically prohibitive; 3) the Deduct Customer's load does not exceed the capacity of Company-approved direct connect metering; and 4) the Deduct Customer agrees that its electrical service is subject to the ability of the Facilities Owner to provide service through the use of its facilities.

The Deduct Customer will be billed by a separate meter on a retail rate schedule applicable to the service voltage the Deduct Customer is receiving. The Deduct Customer shall construct, own, operate and maintain: all equipment necessary to receive service from the electrical facilities owned by the Facilities Owner; an approved secondary voltage direct connect metering point; and communication for remote meter reading. The amount of electrical energy used

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Line Extensions

Rule 12

V. Extension Exceptions (continued)

B. Deduct Service (continued)

by the Deduct Customer shall be deducted from the Facilities Owner's electric bill. The Deduct Customer shall bear the risk that it may be unable to obtain service in the event the deduct agreement is terminated or the Facilities Owner is unable to provide service through use of its electrical facilities for any reason. In the event the deduct agreement is terminated or the Facilities Owner is no longer able to provide service to the Deduct Customer, the Deduct Customer shall reinstate its service in accordance with the provisions of a line extension as provided in this Rule 12.

The Facilities Owner may not charge the Deduct Customer for the electrical energy delivered through the Facilities Owner's facilities; but, it may enter into a maintenance agreement with the Deduct Customer for the Facilities Owner's reasonable costs incurred to maintain the electrical facilities used to deliver service to the Deduct Customer.

C. Duplicate Service Facilities

The Company will furnish Duplicate Service Facilities if the Applicant advances the estimated costs for facilities in excess of those that the Company would otherwise provide. The Applicant also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken but not less than five years.

Additional Applicants must also pay their proportionate share of the Facilities Charges of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

D. Emergency Service

The Company will grant Applicants requesting Emergency Service an Extension Allowance equal to the estimated increase in annual revenue the Applicant will pay the Company.

(continued)

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Line Extensions

Rule 12

V. Extension Exceptions (continued)

D. Emergency Service (continued)

The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

Additional Applicants must also pay their proportionate share of the Contract Minimum Billings of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

E. Intermittent Service Facilities

The Company will furnish facilities for Intermittent Service provided that the Applicant agrees to advance the Company the estimated installed cost of facilities over the cost of facilities which the Company would otherwise provide. The Applicant shall also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years. If load fluctuations become a detriment to other Customers, the Company may modify the facilities and adjust the Contract Minimum Billing.

Additional Applicants must also pay their proportionate share of the Contract Minimum Billings of the existing Customers. The Company will allocate the Facilities Charges in the same manner used for allocating the original advance.

F. Temporary Service

For Temporary Service requests requiring only a service loop connection and where there are 120/240 volt facilities of adequate capacity available, the Applicant shall pay the Temporary Service charge specified in Schedule 300.

(continued)

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Line Extensions

Rule 12

V. Extension Exceptions (continued)

F. Temporary Service (continued)

For all other Temporary Service requests the Applicant shall pay:

- a) the estimated installation cost, plus
- b) the estimated removal cost, plus
- c) the estimated cost for rearranging any existing facilities, less
- d) the estimated salvage value of the facilities required to provide Temporary Service.

The Applicant is also responsible for electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, depending on the customer class, Contract Minimum Billing.

If a temporary Customer takes service continuously for 60 consecutive months from the date the Company first delivered service, the Company will classify the Customer as permanent and refund any payment the Customer made over that required of a permanent Customer. The Company will not refund the Facilities Charges.

VI. Relocation or Replacement of Facilities

A. Relocation of Facilities

If requested by an Applicant, and adequate clearances can be maintained and adequate easements/rights-of-way can be obtained, the Company will: relocate distribution facilities; and/or replace existing overhead distribution facilities with comparable underground (overhead to underground conversion). If existing easements are insufficient for the new facilities, the Applicant is responsible for obtaining new easements. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

For conversions, the new underground system must not impair the use of the remaining overhead system. The Applicant must elect either: to provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension; or to pay the Company to provide these items.

(continued)

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Line Extensions

Rule 12

VI. Relocation or Replacement of Facilities (continued)

A. Relocation of Facilities (continued)

In addition, the Applicant must advance the following:

1. The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less
2. The estimated salvage value of the removed facilities.

This advance is not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

B. Local Governments

If a local government requests the conversion of overhead to underground facilities, the Company will ask that the local government adopt an ordinance that:

1. Requires all existing overhead communication and electric distribution facilities be removed; and,
2. Requires each property owner to make the changes necessary to receive service from the underground facilities as soon as the Company makes them available; and
3. Authorizes the Company to discontinue overhead service when the Company has completed construction of the underground facilities.

VII. Contract Administration Credit

Applicants may waive their right to receive refunds on a refundable Extension advance in excess of the Extension Allowance. Applicants who waive this right will receive a Contract Administration Credit of up to \$250 not to exceed their refundable Extension advance. The Applicant's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

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