ROCKY MOUNTAIN POWER

First Revision of Sheet No. 191-1
Canceling Original Sheet No. 191-1

P.S.C. Wyoming No. 18

Customer Efficiency Service Charge Schedule 191

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This schedule shall be applicable to retail tariff Customers taking service under the terms contained in this tariff.

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied the following percentage increases when calculating a Customer's total monthly bill:

Schedule 2	2.41%
Schedule 15	2.27%
Schedule 19	2.41%
Schedule 25	2.27%
Schedule 28	2.27%
Schedule 29	2.27%
Schedule 33	1.03%
Schedule 40	2.27%
Schedule 46	1.03%
Schedule 48T	1.03%
Schedule 51	2.27%
Schedule 54	2.27%
Schedule 58	2.27%

(continued)

Balancing Account Accounting

Revenues collected through Schedule 191 will recover costs incurred for the delivery of Demand Side Management (DSM) programs to defined customer categories through the use of three separate DSM balancing accounts:

DSM Balancing Account Category 1
Residential Schedules 2 and 19
DSM Balancing Account Category 2
Non-residential Schedules 25, 28, 29, 40 and all lighting Schedules
DSM Balancing Account Category 3
Non-residential Schedules 33, 46, 48T

Balancing accounts shall track DSM program costs and activities for Categories 1 and 2. FERC account 182.3 will be debited each month, within the appropriate balancing account, to reflect expenditures incurred in the delivery of DSM program activities.

DSM program expenditures will be recovered through Schedule 191 revenues received. Schedule 191 charges will appear on customer bills as a separate line item entitled “Customer Efficiency Services”. The amount of the service charges collected from Categories 1 and 2 will be amortized on a monthly basis (in concert with the posting of program activity expenditures) to expense by debiting FERC Acct 908.5 (Customer Assistance Expense) with an equal and offsetting credit posted to the appropriate balancing account settling to FERC account 182.3.

Category 1 and 2 Interest Charges

Balancing account balances are subject to reciprocal interest charges to account for over or under collections of Schedule 191 revenues in relation to DSM program expenditures.

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Category 1 and 2 Interest Charges (continued)
When the balancing account is in a debit position (the running balance of Schedule 191 revenues collected including the accumulated interest to date is less than program expenditures posted to a particular balancing account), interest revenue is recorded to FERC account 419.4 monthly, with the offsetting debit to the balancing account (resulting in an increase in the receivable balance).

When the balancing account is in a credit position (the running balance of Schedule 191 revenues collected including the accumulated interest charges to date is greater than the program expenditures posted to a particular balancing account), interest expense is recorded as a debit to expense FERC account 431.3 and a Credit to the regulatory asset 182.3 (resulting in a decrease in the receivable balance). The interest rate is Rocky Mountain Power's filed Schedule 300 Customer Deposit Interest on Deposit Rate for the year in which the Schedule 191 revenues and DSM costs are received and incurred.

Category 3 Accounting
Category 3 expenditures will be capitalized and amortized over a ten year period, with a carrying charge applied to the unrecovered balance that is equal to the Company's pretax Rate of Return from the ordered Capital Structure & Cost in the Company's most recent general rate proceeding. Unamortized costs will be carried in a regulatory asset balancing account.

Costs for Categories 1, 2, and 3 shall be segregated into separate balancing accounts. If Category 3 customers leave the system or significantly reduce their load, any stranded DSM costs shall be recovered from those customers. If DSM costs cannot be recovered from Category 3 customers leaving the system, cost recovery shall be borne by the remaining Category 3 customers. Any remaining DSM costs that are not recovered from Category 3 customers shall be borne by the Company. Stranded DSM costs that stem from Category 3 customers leaving the system or significantly reducing their load shall not be borne by Category 1 and Category 2 customers.

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Demand Side Management 3-Year Plan and Program Adjustments

DSM acquisition shall be approved on a 3-year planning cycle that includes energy savings targets and budget estimates. The Company shall administer a diverse portfolio of DSM programs and offerings to manage towards energy savings targets outlined in the most recently approved 3-Year DSM Plan ("Plan"). The Company will manage to the Plan, adjusting programs and offerings as necessary to administer a cost-effective portfolio, and reasonably manage within committed energy savings and budget targets.

Customer Efficiency Service Charge Adjustments

The Plan will serve as a guideline for DSM acquisition and spending, and will continually be impacted by customer participation and market conditions (i.e. changes in material costs, product availability, price competition, etc.). Accordingly, to the extent that the Company projects there will be a material difference in spending relative to the Plan (i.e. exceeding more than a 10 percent increase to the budget), the Company will 1) notify interested parties with a detailed explanation for the deviation, 2) obtain input for any necessary actions that should be taken, and 3) submit adjustments for the Commission's review and approval, if necessary.

Demand Side Management Reporting

The Company will provide annual and quarterly reports, as well as periodic updates to interested parties as necessary. Quarterly balancing account and promotional material reports will be provided within 45 days after the end of each quarter, and the Energy Efficiency and Peak Reduction Report will be provided by the end of the second quarter each calendar year. Notices of completed third-party program evaluations will also be provided as they get published. The purpose of these reports are to summarize program participation, expenditures, impacts, cost-effectiveness, and evaluation, management, and verification processes.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is part, and to those prescribed by the Wyoming Public Service Commission.