

# ROCKY MOUNTAIN POWER

First Revision of Sheet No. 95-1  
Canceling Original Sheet No. 95-1

P.S.C. Wyoming No. 17

## Energy Cost Adjustment Mechanism Schedule 95

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### Available

In all territory served by the Company in the State of Wyoming.

### Applicable

This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules. All retail tariff rate schedules shall be subject to two normally scheduled rate elements in this Schedule, a Forecast Base ECAM Rate and a Deferred ECAM Rate that together recover all ECAM costs approved for recovery by the Commission including: net power costs (NPC) comprised of fuel, wholesale purchases and sales of electricity (including financial hedges), wheeling expenses, and wholesale purchases and sales of natural gas (including financial hedges); chemical costs; coal generation start-up fuel costs; production tax credits (PTCs); and the Wyoming qualifying facility adjustment.

### ECAM Definitions

**ECAM** is the Wyoming Energy Cost Adjustment Mechanism.

**ECAM Filing Date** shall be on or before April 15 of each year under normal circumstances.

**ECAM Rate Effective Date** shall be July 1 of each year on an interim basis under normal circumstances, subject to investigation, protest, hearing and final order of the Commission. The Company may file a properly executed application with the Commission to implement the Deferred ECAM Rate on an interim basis and if approved by the Commission the ECAM Adjustment Rate shall continue until a final order is issued by the Commission and the collection amount is adjusted accordingly.

**ECAM Rate Effective Period** shall be the 12-month period beginning July 1 immediately after the Deferred ECAM Comparison Period and extending through June 30 of the following year- under normal circumstances. The Company may file and the Commission may approve ECAM applications with amortization periods for the recovery of Deferred ECAM Costs other than 12 months to reflect extraordinary circumstances.

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## Energy Cost Adjustment Mechanism Schedule 95

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### ECAM Definitions *(continued)*

**Deferred ECAM Comparison Period** shall be the historic 12-month period beginning January 1 and extending through December 31 of the same calendar year prior to the ECAM Filing Date under normal circumstances.

**Deferred ECAM Costs** are the difference between the Forecast Base ECAM Costs collected from Wyoming customers and Wyoming allocated Adjusted Actual ECAM Costs. Deferred ECAM Costs shall include the difference between the forecast and actual costs for the following ECAM cost components: NPC, chemical costs, coal generation start-up fuel costs, PTCs, and the Wyoming qualifying facility adjustment.

**Forecast Base ECAM Costs** are the Wyoming allocated ECAM costs approved by the Commission in a Wyoming general rate case. Forecast Base ECAM Costs shall include the following ECAM cost components: NPC, chemical costs, coal generation start-up fuel costs, and PTCs. The Forecast Base ECAM Costs shall be recovered from all retail tariff rate schedules through the unbundled rate elements as set forth in this Schedule.

**Adjusted Actual NPC** is the actual and prudently incurred Wyoming allocated costs properly recorded in FERC Account Numbers: 501 (Steam Power Generation – Fuel), 503 (Steam Power Generation – Steam from other Sources) and 547 (Other Power Generation – Fuel) for coal, steam and natural gas consumed; 555 (Purchased Power), 565 (Wheeling); and 447 (Sales for Resale). Adjustments shall be made to actual costs for costs that are consistent with the Company's production cost model that is used to determine the Forecast Base NPC, to remove prior period accounting entries made during the Deferred ECAM Comparison Period, and to include applicable Commission-adopted adjustments from the most recent general rate case. Adjusted Actual NPC are calculated taking the total Company Adjusted Actual NPC multiplied by actual Wyoming allocation factors applicable to the Deferred ECAM Comparison Period.

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# ROCKY MOUNTAIN POWER

Original Sheet No. 95-3

P.S.C. Wyoming No. 17

## Energy Cost Adjustment Mechanism Schedule 95

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### ECAM Definitions *(continued)*

**Fuel Costs Excluded from ECAM** shall include costs related to fuel handling, diesel fuel, residual disposal of fuel or other fuel-related costs, and costs that are booked to the following FERC accounts which shall not be included in the Forecast Base NPC or Adjusted Actual NPC:

501	Miscellaneous Non-GRID Fuel Consumed
501.2	Fuel Handling
501.4	Fuel Consumed – Diesel
501.5	Residual Disposal

**Non-NPC Items** included in the ECAM are costs and/or credits that are closely related to NPC. These items include chemical costs, coal generation startup fuel costs, and PTCs. Forecast base amounts are determined for both of these items in a Wyoming general rate case. The difference between forecast base amounts and actual amounts for these items is included in Deferred ECAM Costs. Actual amounts are calculated by multiplying total Company amounts by actual Wyoming allocation factors applicable to the Deferred ECAM Comparison Period.

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## Energy Cost Adjustment Mechanism Schedule 95

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### ECAM Definitions *(continued)*

**Forecast Base ECAM Rate** is a charge applicable to all retail tariff rate schedules as set forth in this Schedule to recover Forecast Base ECAM Costs established in a Wyoming general rate case. This charge shall be designed to collect all Forecast Base ECAM Costs. For Forecast Base ECAM Costs determined during a general rate case, the costs are allocated to all retail rate schedules and, where applicable, to the demand and energy rate components within each schedule based on allocation factors and cost of service study relationships approved by the Commission. The allocated and classified costs are then divided by appropriate billing determinants related to the Forecast Base ECAM costs to calculate the specific rates set forth in this Schedule.

**ECAM Adjustment** is a balancing account maintained on a monthly basis that shall include the accumulated credit or debit balance of Deferred ECAM Costs after applying the Symmetrical Sharing Band and shall also include the Revenue True-Up and symmetrical interest, which shall be applied to the net monthly ECAM Adjustment balance. The ECAM Adjustment balance remaining at the end of an ECAM Rate Effective Period shall be rolled over and included in the next ECAM Rate Effective Period.

**Deferred ECAM Rate** is a charge applicable to all retail tariff rate schedules as set forth in this Schedule to recover the outstanding balance in the ECAM Adjustment at the beginning of the ECAM Rate Effective Period. The ECAM Adjustment is allocated to all retail tariff rate schedules in the same proportion as the revenues from the applicable Forecast Base ECAM Costs. The allocated and classified costs shall then be divided by appropriate billing determinants related to the current Forecast Base ECAM Costs to calculate the specific rates set forth in this Schedule.

**Revenue True-Up** is an addition or subtraction to a current ECAM Adjustment in order to true-up the net Commission authorized revenues from the prior ECAM Rate Effective Period to account for an under recovery or over recovery through the Deferred ECAM Rate due to variations in customer loads or a change in the Commission authorized interest rate.

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# ROCKY MOUNTAIN POWER

Original Sheet No. 95-5

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## Energy Cost Adjustment Mechanism Schedule 95

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### ECAM Adjustment Calculation

The monthly ECAM Adjustment calculation shall be determined using the following sequence of calculations:

1. Determine the revenues collected under the Forecast Base ECAM Rate identified in this Schedule.
2. Determine the Wyoming Adjusted Actual NPC including the Wyoming qualifying facility adjustment and Adjusted Actual PTCs.
3. Determine the Wyoming actual costs for chemicals, and coal generation start-up fuel.
4. Subtract all actual ECAM costs from the revenues collected under the Forecast Base ECAM Rate identified in this Schedule.
5. Multiply by the Symmetrical Sharing Band.
6. Apply the Revenue True-Up
7. Apply Symmetrical Interest to the monthly balance.

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## Energy Cost Adjustment Mechanism Schedule 95

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### Symmetrical Sharing Band

Table 1 depicts the symmetrical sharing band of Deferred ECAM Costs eligible for recovery from, or repayment to customers. There will be no deferral or accrual of interest for costs which are included in the Company Proportion.

TABLE 1

Adjusted Actual ECAM Cost	Customer Proportion	Company Proportion
All Adjusted Actual ECAM Costs above Forecast Base ECAM Costs, except PTCs	Company recovers 80% from Customers	Company absorbs 20%
PTCs below Forecast	Company recovers 100% from Customers	Company absorbs 0%
All Adjusted Actual ECAM Costs below Forecast Base ECAM Costs, except PTCs	Company returns 80% to Customers	Company retains 20%
PTCs above Forecast	Company returns 100% to Customers	Company retains 0%

### Symmetrical Interest

Interest shall be computed on the monthly ECAM Adjustment balance at the Commission-Authorized interest rate. Interest shall be paid to the Company on the Customer Proportion of ECAM under-collections and interest shall be paid to Customers on the Customer Proportion of ECAM over-collections. Interest shall accrue monthly, during the deferral period and continuing through the collection period, on the monthly beginning/ending average outstanding ECAM Adjustment balance. If the Commission implements a proposed Deferred ECAM Rate on an interim basis, the difference in revenues generated by the difference between the interim rate and the final Commission approved rate shall be refunded to or collected from customers with interest at the rate established by the Commission. If the Commission approves an ECAM Adjustment collection period of longer than 12 months, interest on any balance not recovered within 12 months shall be calculated based on the Company's most recent authorized weighted average cost of capital.

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# ROCKY MOUNTAIN POWER

Fifth Revision of Sheet No. 95-7  
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## Energy Cost Adjustment Mechanism Schedule 95

### Deferral of De Minimus ECAM Adjustments

The Company may elect to defer recovery of an ECAM Adjustment under collection at its discretion and the Company may elect to defer refund of an ECAM Adjustment over recovery if the balance is less than \$1 million. The amounts deferred shall continue to accrue Symmetrical Interest.

### Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate. The column labeled "Base" equals Forecast Base ECAM Rate. The column labeled "Deferred" equals the Deferred ECAM Rate.

Schedule	Delivery Voltage	Billing Units	Base	Deferred
2	All	per kWh Demand	0.553¢	
2	All	per kWh Energy	1.649¢	0.792¢
15 – Level 1	All	per Lamp	\$1.13	\$0.44
15 – Level 2	All	per Lamp	\$2.03	\$0.79
15 – Level 3	All	per Lamp	\$3.40	\$1.32
18	All	per kWh Demand	0.553¢	
18	All	per kWh Energy	1.649¢	0.792¢
19	All	per kWh Demand On-Peak	1.510¢	
19	All	per kWh Demand Off-Peak	-0.009¢	
19	All	per kWh Energy On-Peak	4.499¢	0.792¢
19	All	per kWh Energy Off-Peak	-0.028¢	0.792¢

*For Schedule 19, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*

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P.S.C. Wyoming No. 17

## Energy Cost Adjustment Mechanism Schedule 95

### Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base	Deferred
25	Secondary	per kWh Demand	0.490¢	
25	Secondary	per kWh Energy	1.660¢	0.849¢
25	Primary	per kWh Demand	0.483¢	
25	Primary	per kWh Energy	1.636¢	0.837¢
28	Secondary	per kW Demand	\$1.81	\$0.74
28	Secondary	per kWh Energy	1.660¢	0.681¢
28	Primary	per kW Demand	\$1.79	\$0.73
28	Primary	per kWh Energy	1.636¢	0.671¢
29	All	per kWh Energy	3.603¢	0.681¢
29	All	per kWh Energy Off-Peak	-2.326¢	
31	Secondary	per kW Demand On-Peak	See Schedule 31	\$0.92
31	Secondary	per kWh Energy On-Peak	See Schedule 31	0.645¢
31	Secondary	per kWh Energy Off-Peak	See Schedule 31	0.645¢
31	Primary	per kW Demand On-Peak	See Schedule 31	\$0.90
31	Primary	per kWh Energy On-Peak	See Schedule 31	0.636¢
31	Primary	per kWh Energy Off-Peak	See Schedule 31	0.636¢
31	Transmission	per kW Demand On-Peak	See Schedule 31	\$1.04
31	Transmission	per kWh Energy On-Peak	See Schedule 31	0.690¢
31	Transmission	per kWh Energy Off-Peak	See Schedule 31	0.690¢

*For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*

*For Schedule 31, the Base ECAM Price Varies Based upon Index. See Schedule 31.*

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## Energy Cost Adjustment Mechanism Schedule 95

### Monthly Billing (continued)

Schedule	Delivery Voltage	Billing Units	Base	Deferred
33	Primary	per kW Demand* On-Peak	\$2.36	\$0.90
33	Primary	per kWh Energy** On-Peak	2.377¢	0.636¢
33	Primary	per kWh Energy** Off-Peak	1.214¢	0.636¢
33	Transmission	per kW Demand* On-Peak	\$2.37	\$1.04
33	Transmission	per kWh Energy** On-Peak	2.299¢	0.690¢
33	Transmission	per kWh Energy** Off-Peak	1.136¢	0.690¢
*Supplementary kW Demand. See Schedule 33 for details. **Supplementary & Back-Up kWh Energy. See Schedule 33 for details.				
40	All	per kW On-Season Demand	\$1.40	\$0.52
40	All	per kWh Energy	1.663¢	0.620¢
40	All	per kWh Energy On-Peak	3.529¢	
40	All	per kWh Energy Off-Peak	-1.287¢	
46	Secondary	per kW Demand On-Peak	\$2.39	\$0.92
46	Secondary	per kWh Energy On-Peak	2.404¢	0.645¢
46	Secondary	per kWh Energy Off-Peak	1.241¢	0.645¢
46	Primary	per kW Demand On-Peak	\$2.36	\$0.90
46	Primary	per kWh Energy On-Peak	2.377¢	0.636¢
46	Primary	per kWh Energy Off-Peak	1.214¢	0.636¢
48T	Transmission	per kW Demand On-Peak	\$2.37	\$1.04
48T	Transmission	per kWh Energy On-Peak	2.299¢	0.690¢
48T	Transmission	per kWh Energy Off-Peak	1.136¢	0.690¢

For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

For Schedule 40, per kWh Energy On-Peak and Off-Peak prices are only applicable to customers participating in Optional Time-of-Use Pilot. For these customers, On-Peak hours are 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

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## Energy Cost Adjustment Mechanism Schedule 95

### Monthly Billing (continued)

Schedule	Delivery Voltage	Billing Units	Base	Deferred
51 – Level 1	All	per Lamp	\$0.48	\$0.18
51 – Level 2	All	per Lamp	\$0.90	\$0.34
51 – Level 3	All	per Lamp	\$1.49	\$0.58
51 – Level 4	All	per Lamp	\$2.03	\$0.79
51 – Level 5	All	per Lamp	\$2.63	\$1.02
51 – Level 6	All	per Lamp	\$3.40	\$1.32
54	All	per kWh Demand	0.093¢	
54	All	per kWh Energy	1.734¢	0.740¢
58	All	per kWh Demand	0.093¢	
58	All	per kWh Energy	1.734¢	0.740¢
210	All	per kW On-Season Demand	\$1.40	\$0.41
210	All	per kWh Energy	1.663¢	0.493¢
210	All	per kWh Energy On-Peak	3.529¢	
210	All	per kWh Energy Off-Peak	-1.287¢	

*For Schedule 210, per kWh Energy On-Peak and Off-Peak prices are only applicable to customers participating in Optional Time-of-Use Pilot. For these customers, On-Peak hours are 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*

### Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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