

ROCKY MOUNTAIN POWER

Original Sheet No. 93-1

P.S.C. Wyoming No. 17

REC and SO₂ Revenue Adjustment Mechanism Schedule 93

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this tariff.

Definitions

RRA

RRA is the "REC and SO₂ Revenue Adjustment Mechanism."

REC Revenue

REC (renewable energy credit) Revenue is realized through the sale of Company-owned RECs to third-party entities. REC Revenue is recorded in FERC account 456 (Other Electric Revenues).

SO₂ Revenue

SO₂ Revenue is realized through the sale of Company-owned sulfur dioxide (SO₂) emission allowances to third-party entities. SO₂ Revenue is recorded in FERC account 411.8 (Gains from Disposition of Allowances).

Actual REC and SO₂ Revenue

Actual REC and SO₂ Revenue is the annual sum of the monthly Wyoming Allocated Share of amounts properly recorded for these items in FERC account numbers 456 (Other Electric Revenues) and 411.8 (Gains from Disposition of Allowances) during a Comparison Period.

(continued)

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Original Sheet No. 93-2

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REC and SO₂ Revenue Adjustment Mechanism Schedule 93

Forecast REC and SO2 Revenue

Forecast REC and SO2 Revenue is the annual sum of the monthly Wyoming Allocated Share of amounts projected to be realized for REC and SO2 Revenue during a Forecast Period. The projected Wyoming Allocated Share of REC and SO2 Revenue will be discounted for the time value of money at the Commission-Authorized interest rate plus 1.5 percent over a period of fifteen (15) months.

Comparison Period

A Comparison Period is the 12-month historic period for which Actual REC and SO2 Revenue recorded during the Comparison Period is compared to Forecast REC and SO2 Revenue previously projected for the same period. Comparison Periods shall be constituted as calendar year periods for purposes of this schedule.

Forecast Period

A Forecast Period is the 12-month period subsequent to a Comparison Period. Forecast Periods revert to Comparison Periods after the time which constitutes the Forecast Period elapses. Forecast Periods shall be constituted as calendar year periods for purposes of this schedule.

REC and SO2 Revenue Deferred Balance

The REC and SO2 Revenue Deferred Balance is the difference between Actual REC and SO2 Revenue during a Comparison Period (discounted for the time value of money) and Forecast REC and SO2 Revenue previously projected for the same period adjusted for the difference between forecasted billed units and actual billed units. To the extent that the REC and SO2 Revenue deferred balance is positive (i.e., resulting in collections from customers) a carrying charge will be applied at the Commission-Authorized interest rate. The REC and SO2 Revenue deferred balance shall also include over or under recoveries of prior deferred balances under Schedule 93.

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Second Revision of Sheet No. 93-3
Canceling First Revision of Sheet No. 93-3

P.S.C. Wyoming No. 17

REC and SO₂ Revenue Adjustment Mechanism Schedule 93

Forecast REC and SO₂ Revenue (continued)

RRA Surcharge/Surcredit

The RRA Surcharge/Surcredit is the rate surcharge or surcredit implemented by this schedule.

Rate Effective Period

The Rate Effective Period shall be a 12-month period beginning July 1 and extending through June 30 of the following year during which a RRA Surcharge/Surcredit approved by the Commission is in effect.

Wyoming Allocated Share

The Wyoming Allocated Share shall conform to the interjurisdictional allocation methodology most recently approved by the Commission, including any reallocation to reflect compliance with state renewable portfolio standards. For purposes of computing Forecast REC and SO₂ Revenue, Wyoming's percent of the total system factors prescribed for allocation of the REC and SO₂ Revenue will be based on the allocation relationships approved by the Commission as the basis for setting rates in the most recent Wyoming rate case as of December 31 annually prior to the filing of a RRA Application. For purposes of computing Actual REC and SO₂ Revenue, Wyoming's percent of the total system factors prescribed for allocation of the REC and SO₂ Revenue will be based on the actual allocation relationships during the Comparison Period.

Allocation of the RRA Surcharge/Surcredit to Customer Rate Schedules

The RRA Surcharge/Surcredit shall be allocated to Customer retail rate schedules based on the cost of service study allocation factor 10 approved by the Commission as the basis for setting rates in the most recent Wyoming rate case, or another allocation methodology if approved by the Commission.

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REC and SO₂ Revenue Adjustment Mechanism Schedule 93

Calculation of RRA Surcharge/Surcredit

The calculation of the RRA Surcharge/Surcredit shall reflect a 12-month amortization of the REC and SO₂ Revenue Deferred Balance which accrued during the Comparison Period and the Forecast REC and SO₂ Revenue projection for the Forecast Period. The formula for the RRA Surcharge/Surcredit calculation is as follows:

$$\text{RRA Surcharge/Surcredit} = \text{Amortization of REC and SO}_2 \text{ Revenue Deferred Balance} + \text{Forecast REC and SO}_2 \text{ Revenue for Forecast Period}$$

The Company may file and the Commission may approve an RRA application with an amortization period for a REC and SO₂ Revenue Deferred Balance longer than 12 months to reflect extraordinary circumstances. If the Commission approves an amortization period for a REC and SO₂ Revenue Deferred Balance of longer than 12 months, interest on any balance not recovered within 12 months shall be calculated based on the Company's most recent authorized weighted average cost of capital.

If the Commission implements a proposed RRA Surcharge/Surcredit on an interim basis, any excess charges or under charges shall be refunded to or collected from Customers with interest at the rate established by the Commission.

Timing

Comparison Periods utilized under this schedule to compare Actual REC and SO₂ Revenue and Forecast REC and SO₂ Revenue for the same period shall begin on January 1 and continue through December 31 of each year. Forecast Periods for which Forecast REC and SO₂ Revenue is projected shall be the calendar year period subsequent to the related Comparison Period. Applications to the Commission to establish an RRA Surcharge/Surcredit shall be made on or before April 15 of each year. An RRA Surcharge/Surcredit approved by the Commission shall become effective on July 1 and continue through June 30 of the following year.

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Third Revision of Sheet No. 93-5
Canceling Second Revision of Sheet No. 93-5

P.S.C. Wyoming No. 17

REC and SO₂ Revenue Adjustment Mechanism Schedule 93

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate.

Schedule	Delivery Voltage	Billing Units	Forecast Base	Deferred
2	All	per kWh Energy	-0.043¢	-0.008¢
15 – Level 1	All	per Lamp	-\$0.01	\$0.00
15 – Level 2	All	per Lamp	-\$0.02	\$0.00
15 – Level 3	All	per Lamp	-\$0.04	\$0.00
18	All	per kWh Energy	-0.043¢	-0.008¢
19	All	per kWh Energy	-0.043¢	-0.008¢
25	Secondary	per kWh Energy	-0.044¢	-0.008¢
25	Primary	per kWh Energy	-0.044¢	-0.008¢
28	Secondary	per kW Demand	-\$0.10	-\$0.02
28	Secondary	per kWh Energy	-0.018¢	-0.003¢
28	Primary	per kW Demand	-\$0.10	-\$0.02
28	Primary	per kWh Energy	-0.018¢	-0.003¢
29	All	per kWh Energy	-0.018¢	-0.003¢
33	Primary	per kW Demand* On-Peak	-\$0.13	-\$0.02
33	Primary	per kWh Energy**	-0.016¢	-0.003¢
33	Transmission	per kW Demand* On-Peak	-\$0.14	-\$0.03
33	Transmission	per kWh Energy**	-0.017¢	-0.003¢

*Supplementary kW Demand. See Schedule 33 for details.

**Supplementary & Back-Up kWh Energy. See Schedule 33 for details.

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Third Revision of Sheet No. 93-6
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REC and SO₂ Revenue Adjustment Mechanism Schedule 93

Monthly Billing (continued)

Schedule	Delivery Voltage	Billing Units	Forecast Base	Deferred
40	All	per kW On-Season Demand	-\$0.04	-\$0.01
40	All	per kWh Energy	-0.026¢	-0.005¢
46	Secondary	per kW Demand On-Peak	-\$0.13	-\$0.02
46	Secondary	per kWh Energy	-0.016¢	-0.003¢
46	Primary	per kW Demand On-Peak	-\$0.13	-\$0.02
46	Primary	per kWh Energy	-0.016¢	-0.003¢
48T	Transmission	per kW Demand On-Peak	-\$0.14	-\$0.03
48T	Transmission	per kWh Energy	-0.017¢	-0.003¢
51 – Level 1	All	per Lamp	\$0.00	-\$0.01
51 – Level 2	All	per Lamp	-\$0.01	\$0.00
51 – Level 3	All	per Lamp	-\$0.02	\$0.00
51 – Level 4	All	per Lamp	-\$0.02	\$0.00
51 – Level 5	All	per Lamp	-\$0.03	\$0.00
51 – Level 6	All	per Lamp	-\$0.03	-\$0.01
54	All	per kWh Energy	-0.020¢	-0.004¢
58	All	per kWh Energy	-0.018¢	-0.003¢
210	All	per kW On-Season Demand	-\$0.05	-\$0.01
210	All	per kWh Energy	-0.017¢	-0.003¢

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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