

# ROCKY MOUNTAIN POWER

Original Sheet No. 48T-1

P.S.C. Wyoming No. 18

## Large General Service Transmission Delivery Time of Use - 1,000 KW and Over Schedule 48T

### Available

In all territory served by the Company in the State of Wyoming.

### Applicable

To non-residential Customers for all electric service required on the Customer's premises. Service under this Schedule is limited to electric service loads where standard transmission service voltage is 46 kV or greater and loads have exceeded 999 kW in more than one month of a consecutive 18-month period. This Schedule will remain applicable until Customer fails to exceed 999 kW for 36 consecutive months or Customer's delivery voltage is less than standard transmission voltage of 46 kV. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for loads that are intermittent, partial requirements, or highly fluctuating, or seasonally disconnected (during any one-year period) will be available only under a special contract.

Partial requirements services for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 33.

### Monthly Billing

The sum of the Basic, Load Size, On-Peak Demand, Energy and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge	\$2,838.28			\$2,838.28
Load Size Charge, per kW, for the greater of all Demand and 1,000 kW		\$1.00		\$1.00
On-Peak Demand Charge, per kW for all On-Peak Period Billing Demand	\$0.05	\$3.59	\$12.09	\$15.73
Energy Charge, per kWh for all kWh		0.135¢	0.535¢	0.670¢
Reactive Power Charge, per kVar		\$0.15	\$0.45	\$0.60

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### Monthly Billing *(continued)*

#### Demand

The measured kW as shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW.

#### Minimum Charge

The Basic Charge plus the On-Peak Demand Charge for the current month. A higher minimum may be required under contract to cover special conditions.

#### Reactive Power Charge

The maximum 15-minute reactive demand for the month in kVar in excess of 40% of the measured kW demand for the same month will be billed per kVar of such excess reactive demand.

#### On-Peak Period Billing Demand

The On-Peak Period Billing Demand shall be the greater of:

1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, and
2. 500 kW.

On-Peak Period hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

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# ROCKY MOUNTAIN POWER

Original Sheet No. 48T-3

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### Force Majeure

The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party as specified in Rule 4, Part II, Section B of this Tariff.

Should any of the foregoing occur, the minimum Billing Demands that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

### Term of Contract

Company may require the Customer to sign a written contract with a minimum term of one year.

### Continuing Service

This Schedule is based on Continuing Service at each service location. Disconnect and reconnect transactions shall be subject to the provisions set forth in Rule 3, Section 6 of this tariff.

### Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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# ROCKY MOUNTAIN POWER

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### Aggregated Billing Option

An Aggregated Billing Option is available to Customers taking service at qualifying premises with more than one meter. Qualifying premises will be those that are Physically Connected and operate together for a single and common process. Eligibility is subject to Company approval.

The Company will bill participating Customers all On-Peak Demand and Load Size Charges on a coincident basis for each enrolled meter. Participants shall pay a \$150 per month administrative fee for each enrolled meter.

Physically Connected: The Company considers premises to be Physically Connected if they include infrastructure that the customer owns or operates that is connected from one metered site to another metered site. Qualifying infrastructure does not include roads, power lines, telecommunications lines, potable water lines, and sewer lines.

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