

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 46-1
Canceling Original Sheet No. 46-1

P.S.C. Wyoming No. 17

Large General Service Time of Use - 1,000 KW and Over Schedule 46

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises. Service under this Schedule is limited to electric service loads which have exceeded 999 kW in more than one month of a consecutive 18-month period. This Schedule will remain applicable until Customer fails to exceed 999 kW for 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for loads that are intermittent, partial requirements, or highly fluctuating or seasonally disconnected (during any one year period) will be available only under a special contract.

Partial requirements service for loads of 1,000 kW and over will be provided under the provisions of Schedule 33.

Monthly Billing

The sum of the Basic, Load Size, Demand, Energy and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

(continued)

Issued by

Joelle R. Steward, Senior Vice President, Regulation

Issued: January 10, 2023

Effective: With service rendered
on and after February 1, 2023

WY_46-1.E

Dkt. No. 20000-615-ET-22

ROCKY MOUNTAIN POWER

First Revision of Sheet 46-2
Canceling Original Sheet No. 46-2

P.S.C. Wyoming No. 17

Large General Service Time of Use - 1,000 KW and Over Schedule 46

Monthly Billing (continued)

	Delivery	Transmission	Generation (Non-ECAM)	Total
Secondary Delivery Voltage				
Basic Charge				
Load Size ≤ 3,000 kW	\$575.00			\$575.00
Load Size > 3,000 kW	\$1,005.00			\$1,005.00
Load Size Charge, per kW				
Load Size ≤ 3,000 kW	\$2.30			\$2.30
Load Size > 3,000 kW	\$2.05			\$2.05
Demand Charge, per kW for all On-Peak Period Billing				
Demand		\$4.97	\$12.97	\$17.94
Energy Charge, per kWh for all kWh		0.221¢	0.717¢	0.938¢
Primary Delivery Voltage				
Basic Charge				
Load Size ≤ 3,000 kW	\$745.00			\$745.00
Load Size > 3,000 kW	\$1,270.00			\$1,270.00
Load Size Charge, per kW				
Load Size ≤ 3,000 kW	\$2.58			\$2.58
Load Size > 3,000 kW	\$2.47			\$2.47
Demand Charge, per kW for all On-Peak Period Billing				
Demand		\$4.94	\$12.89	\$17.83
Energy Charge, per kWh for all kWh		0.208¢	0.675¢	0.883¢
Delivery Voltage				
Secondary Delivery Voltage is less than 11kV and Primary Delivery Voltage is 11kV or higher.				
Reactive Power Charge, per kVar		\$0.16	\$0.44	\$0.60

Load Size

For the determination of the Customer's Basic and Load Size Charges, the Customer's Load Size shall be the greater of:

1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or
2. 1,000 kW.

(continued)

Issued by
Joelle R. Steward, Vice President, Regulation

Issued: February 3, 2022

Effective: With service rendered
on and after May 1, 2022

ROCKY MOUNTAIN POWER

Original Sheet No. 46-3

P.S.C. Wyoming No. 17

Large General Service Time of Use - 1,000 KW and Over Schedule 46

Monthly Billing *(continued)*

Demand

The measured kW as shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW.

On-Peak Period Billing Demand

The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW. On Peak Period hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kVar in excess of 40% of the measured kW demand for the same month will be billed per kVar of such excess reactive demand.

Minimum Charge

The Basic, Load Size and Demand Charges for the current month. A higher minimum may be required under contract to cover special conditions.

(continued)

Issued by

Joelle R. Steward, Vice President, Regulation

Issued: June 25, 2021

Effective: With service rendered
on and after July 1, 2021

WY_46-3.E

Dkt. No. 20000-578-ER-20

ROCKY MOUNTAIN POWER

Original Sheet No. 46-4

P.S.C. Wyoming No. 17

Large General Service Time of Use - 1,000 KW and Over Schedule 46

Force Majeure

The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party as specified in Rule 4, Part II, Section B of this Tariff.

Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived, and the Customer will have no liability for service until such time as the Customer is able to resume service. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

Term of Contract

The Company may require the Customer to sign a written contract with a minimum term of one year.

Continuing Service

This Schedule is based on Continuing Service at each service location. Disconnect and reconnect transactions shall be subject to the provisions set forth in Rule 3, Section VI of this tariff.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

Issued by
Joelle R. Steward, Vice President, Regulation

Issued: June 25, 2021

Effective: With service rendered
on and after July 1, 2021

WY_46-4.E

Dkt. No. 20000-578-ER-20