

# ROCKY MOUNTAIN POWER

Original Sheet No. 37-1

P.S.C. Wyoming No. 18

## Avoided Cost Purchases from Qualifying Facilities Schedule 37

**Available**

To owners of Qualifying Facilities in all territory served by the Company in the State of Wyoming.

**Applicable**

Applicable to the purchase by the Company of all non-firm energy produced by Qualifying Facilities over which the Commission has jurisdiction, prior to commercial operation and subject to a power sales contract. After commercial operation is achieved, Qualifying Facilities will receive firm power prices.

Applicable to firm power purchases from: 1) Qualifying Facilities with a historic or projected annual capacity factor of up to 70%, and a design capacity of up to 1 MW; 2) hydro projects with design capacities up to 5 MW; and hydro or other projects with a historic or projected annual capacity factor of greater than 70%, up to a maximum of 10 MW of average monthly capacity and associated energy. Owners of these Qualifying Facilities are required to enter into a written power sales contract with the Company.

**Rates for Purchases**

**Non-firm Energy**

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of avoided costs. The prices applicable to a Wyoming Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time the power is delivered.

**Base Load QF Non-Firm Energy Prices**

Deliveries Year	On-Peak Energy Prices		Off-Peak Energy Prices		Unused Net Metering Credit Prices
	Winter	Summer	Winter	Summer	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
2020	1.75	4.00	0.97	1.91	1.68
2021	1.42	3.18	0.77	1.62	1.37
2022	1.58	2.91	0.86	1.47	1.38
2023	1.71	2.93	0.93	1.47	1.45

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## Avoided Cost Purchases from Qualifying Facilities Schedule 37

### Rates for Purchases

#### Non-firm Energy *(continued)*

Deliveries Year	Wind QF Non-Firm Energy Prices				Unused Net Metering Credit Price ¢/kWh
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.38	3.12	0.80	1.48	1.33
2021	0.50	2.25	0.29	1.14	0.73
2022	0.74	2.39	0.42	1.21	0.88
2023	0.87	2.46	0.49	1.24	0.95

Deliveries Year	Fixed Solar QF Non-Firm Energy Prices				Unused Net Metering Credit Price ¢/kWh
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.72	4.23	0.92	2.02	1.70
2021	1.04	3.04	0.55	1.56	1.15
2022	1.33	3.05	0.70	1.56	1.29
2023	1.43	2.94	0.75	1.50	1.31

Deliveries Year	Tracking Solar QF Non-Firm Energy Prices				Unused Net Metering Credit Price ¢/kWh
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.67	4.47	0.85	2.14	1.71
2021	1.11	3.14	0.56	1.60	1.20
2022	1.43	3.01	0.72	1.53	1.31
2023	1.54	2.85	0.77	1.45	1.33

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# ROCKY MOUNTAIN POWER

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## Avoided Cost Purchases from Qualifying Facilities Schedule 37

### Firm Power Time of Delivery

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of Wyoming avoided costs. The prices applicable to a Qualifying Facility over which the Commission has jurisdiction will be those in effect at the time a written contract acceptable to the Company is signed on behalf of the Qualifying Facility and received by the Company at 825 N. E. Multnomah Street, Portland, Oregon, 97232, or such other address as the Company later designates. These prices will only be applied to Qualifying Facility resources over which the Commission has jurisdiction that enter into contracts with the Company until 10 megawatts of system resources are acquired under this schedule. After the Company acquires those 10 megawatts of system resources, it will file to update Schedule 37 pricing within 30 days and will provide prices to Qualifying Facility resources over 100 kilowatts as set forth in Schedule 38 until the Schedule 37 prices are updated and approved by the Commission.

Deliveries Year	Base Load QF Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2020	1.75	4.00	0.97	1.91
2021	1.42	3.18	0.77	1.62
2022	1.58	2.91	0.86	1.47
2023	1.71	2.93	0.93	1.47
2024	2.08	4.03	1.14	2.01
2025	2.22	4.66	1.22	2.36
2026	2.49	4.85	1.36	2.49
2027	2.60	4.73	1.42	2.43
2028	4.05	6.25	2.22	3.22
2029	4.64	7.37	2.55	3.82
2030	4.83	7.98	2.67	4.17
2031	5.07	8.05	2.79	4.21
2032	5.42	8.62	2.98	4.53

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## Avoided Cost Purchases from Qualifying Facilities Schedule 37

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### Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Base Load QF Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2033	5.69	8.75	3.14	4.60
2034	5.63	8.71	3.10	4.58
2035	5.87	9.31	3.23	4.89
2036	6.01	9.48	3.32	5.00
2037	6.14	9.67	3.38	5.11
2038	6.28	9.89	3.45	5.21
2039	6.39	10.09	3.53	5.32
2040	6.52	10.30	3.61	5.43

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## Avoided Cost Purchases from Qualifying Facilities Schedule 37

### Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Wind QF Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2020	1.38	3.12	0.80	1.48
2021	0.50	2.25	0.29	1.14
2022	0.74	2.39	0.42	1.21
2023	0.87	2.46	0.49	1.24
2024	0.97	3.05	0.56	1.52
2025	0.99	3.49	0.57	1.77
2026	1.16	3.62	0.66	1.85
2027	1.37	3.70	0.78	1.90
2028	3.38	5.64	1.93	2.89
2029	3.93	6.55	2.25	3.38
2030	5.66	8.12	3.26	4.24
2031	6.00	8.35	3.44	4.35
2032	6.14	8.67	3.52	4.54
2033	6.37	8.99	3.67	4.71
2034	6.40	8.90	3.67	4.65
2035	6.44	9.13	3.69	4.77
2036	6.51	9.31	3.75	4.89
2037	6.68	9.52	3.84	5.01
2038	6.83	9.69	3.92	5.08
2039	6.96	9.87	4.02	5.18
2040	7.13	10.00	4.11	5.24

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## Avoided Cost Purchases from Qualifying Facilities Schedule 37

### Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Fixed Solar QF Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2020	1.72	4.23	0.92	2.02
2021	1.04	3.04	0.55	1.56
2022	1.33	3.05	0.70	1.56
2023	1.43	2.94	0.75	1.50
2024	1.65	3.61	0.88	1.84
2025	1.75	4.14	0.92	2.14
2026	1.98	4.28	1.03	2.23
2027	1.99	4.36	1.04	2.27
2028	3.59	4.96	1.86	2.58
2029	3.88	6.43	2.04	3.38
2030	5.81	8.05	3.09	4.26
2031	6.19	8.32	3.27	4.40
2032	6.34	8.52	3.31	4.52
2033	5.78	7.84	3.06	4.16
2034	6.12	8.13	3.20	4.31
2035	6.19	8.34	3.24	4.42
2036	6.60	9.07	3.49	4.84
2037	6.90	9.25	3.57	4.93
2038	7.08	9.42	3.66	5.00
2039	7.12	9.62	3.74	5.12
2040	7.38	9.76	3.84	5.18

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## Avoided Cost Purchases from Qualifying Facilities Schedule 37

### Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Tracking Solar QF Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter	Summer	Winter	Summer
	¢/kWh	¢/kWh	¢/kWh	¢/kWh
2020	1.67	4.47	0.85	2.14
2021	1.11	3.14	0.56	1.60
2022	1.43	3.01	0.72	1.53
2023	1.54	2.85	0.77	1.45
2024	1.75	3.68	0.89	1.87
2025	2.07	4.22	1.05	2.17
2026	2.10	4.38	1.05	2.28
2027	2.11	4.47	1.05	2.33
2028	3.65	5.25	1.81	2.73
2029	3.92	6.53	1.98	3.43
2030	6.39	8.76	3.27	4.63
2031	6.83	9.07	3.45	4.79
2032	6.95	9.22	3.48	4.88
2033	6.39	8.57	3.24	4.55
2034	6.82	8.94	3.41	4.74
2035	6.89	9.15	3.46	4.85
2036	7.32	9.93	3.71	5.29
2037	7.66	10.12	3.80	5.39
2038	7.86	10.31	3.89	5.48
2039	7.90	10.54	3.98	5.60
2040	8.20	10.69	4.09	5.68

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# ROCKY MOUNTAIN POWER

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## Avoided Cost Purchases from Qualifying Facilities Schedule 37

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### Green Tags

The Company retains Green Tags for the benefit of customers without any additional payment when it buys power from a QF resource. If a qualifying facility contract ends or is terminated, the Green Tags revert to the qualifying facility project until the developer sells or transfers the Green Tags to another purchaser.

### Definitions

#### **Cogeneration Facility**

A facility which produces electric energy together with steam or other forms of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

#### **Qualifying Facilities**

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

#### **Small Power Production Facility**

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

#### **Solar Facility**

A facility which produces electric energy using the sun as the primary energy source. A Solar Facility may be flat mounted (Fixed Solar) or configured with a device to orient the solar panels toward the sun (Tracking Solar).

#### **Wind Facility**

A facility which produces electric energy using wind as the primary energy source.

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# ROCKY MOUNTAIN POWER

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## Avoided Cost Purchases from Qualifying Facilities Schedule 37

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### Definitions *(continued)*

#### **Winter Season**

The months of October through May.

#### **Summer Season**

The months of June through September.

#### **On-Peak Hours**

On-peak hours are defined as follows: Summer Season 3:00 p.m. to 10:00 p.m. (854 annual hours); and Winter Season 5:00 a.m. to 8:00 a.m., then 5:00 p.m. to 11:00 p.m. (2,187 annual hours; 2,196 annual hours in leap years) All times are Pacific Prevailing Time and apply to all days.

#### **Off-Peak Hours**

All hours other than On-Peak hours (2,074 annual hours during the Summer Season and 3,645 annual hours during the Winter Season; 3,660 annual hours during the Winter Season in leap years).

### **Monthly Payments**

The Monthly Payment is the sum of the winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a Base Load facility, Wind Facility, Fixed Solar Facility and a Tracking Solar Facility.

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## Avoided Cost Purchases from Qualifying Facilities Schedule 37

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### Definitions *(continued)*

#### Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

#### Negotiations

Power purchase agreement negotiations with Owners of Qualifying Facilities that meet the requirements of the "Applicable" section shall proceed in accordance with the following provisions of the Company's Energy Service Schedule 38: Sections I.A; I.B.1; I.B.4 (with pricing based on this Schedule 37), including subsections (a)-(g); I.B.5; I.B.6, including subsections (a)-(d); I.B.7, including subsections (a)-(e); I.B.8; and all of Sections II and III.

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