

# ROCKY MOUNTAIN POWER

Original Sheet No. 33-1

P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### Available

In all territory served by the Company in the State of Wyoming.

### Applicable

To Customers requiring Supplementary, Back-up, Maintenance or Excess Service (partial requirements service) in addition to regular electric requirements obtained from any service other than the Company, including on-site generation. Delivery shall be at one point and at Company's locally standard voltage. Customers not requiring Back-up Demand shall not be subject to this Schedule and shall receive electric service under the applicable electric service schedule. This Schedule is not applicable to service for resale, intermittent or highly fluctuating loads, or seasonal use. This Schedule is not required where on-site generation is used only for emergency supply during times of utility outage. Partial requirements service from the Company for less than 1,000 kW shall be provided under the applicable general service schedule.

### Monthly Billing

The sum of the Basic, Load Size, Supplementary Demand, Back-Up Facilities, Back-Up Demand, Scheduled Maintenance, Excess Demand, Supplementary and Back-Up Energy, and Reactive Power Charges.

The Load Size Charge applies to the Customer's Load Size, which shall be calculated as the average of the Customer's two greatest non-zero monthly Supplementary Demands established anytime during the 12-month period which includes and ends with the current billing month.

The Supplementary Demand Charge applies to the Customer's Supplementary Demand.

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# ROCKY MOUNTAIN POWER

First Revision of Sheet No. 33-2  
Canceling Original Sheet No. 33-2

P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### Monthly Billing *(continued)*

The Back-Up Facilities Charge applies to the Customer's Back-up Contract Demand.

The Back-Up Demand Charge is billed on a per day basis and is applied to the fifteen (15) minute period of the Customer's greatest use of Back-up Demand during the On-Peak Period.

Back-up Demand that is pre-scheduled according to the scheduled maintenance provisions of this tariff shall be billed at one half (1/2) of the applicable Back-up Demand Charge. Any Back-up Demand in excess of the scheduled amount (up to Total Contract Demand) shall be billed at the applicable Back-up Demand Charge. The Supplementary and Back-up Energy Charges are also applicable during Scheduled Maintenance.

The Excess Demand Charge applies to the Customer's Excess Demand.

The Supplementary and Back-Up Energy Charge applies to the Customer's Supplementary and Back-Up Energy usage.

The Reactive Power Charge applies to the Customer's maximum 15-minute reactive demand in kVar in excess of 40% of the Demand for the same month.

All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

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# ROCKY MOUNTAIN POWER

First Revision of Sheet 33-3  
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P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

### Monthly Billing (continued)

	<u>Delivery</u>	<u>Transmission</u>	<u>Generation (Non-ECAM)</u>	<u>Total</u>
<b><u>Primary Voltage (less than 46 kV)</u></b>				
Basic Charge, per month	\$1,270.00			\$1,270.00
Load Size Charge, per kW	\$2.47			\$2.47
Supplementary Demand Charge, per kW		\$4.94	\$12.89	\$17.83
Back-Up Facilities Charge, per kW		\$2.40	\$6.27	\$8.67
Back-Up Demand Charge, per kW		\$0.11	\$0.30	\$0.41
Scheduled Maintenance Charge, per kW		\$0.06	\$0.15	\$0.21
Excess Demand Charge, per kW		\$11.19	\$29.19	\$40.38
Supplementary and Back-Up Energy Charge, per kWh		0.208¢	0.675¢	0.883¢
Reactive Power Charge, per kVar		\$0.16	\$0.44	\$0.60
<b><u>Transmission Voltage (46 kV or higher)</u></b>				
Basic Charge, per month	\$5,939.00			\$5,939.00
Load Size Charge, per kW				\$0.00
Supplementary Demand Charge, per kW	\$0.04	\$4.71	\$13.08	\$17.83
Back-Up Facilities Charge, per kW	\$0.01	\$1.18	\$3.26	\$4.45
Back-Up Demand Charge, per kW		\$0.11	\$0.29	\$0.40
Scheduled Maintenance Charge, per kW		\$0.06	\$0.14	\$0.20
Excess Demand Charge, per kW	\$0.08	\$10.68	\$29.64	\$40.40
Supplementary and Back-Up Energy Charge, per kWh		0.183¢	0.653¢	0.836¢
Reactive Power Charge, per kVar		\$0.15	\$0.45	\$0.60

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# ROCKY MOUNTAIN POWER

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P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### Type of Service

Whether Demand is considered supplementary, back-up or excess is determined as follows. For the On-Peak Period when Customer has pre-scheduled Maintenance Service, the demand measurements from 0 kW up to the level equal to the pre-scheduled Back-up demand shall be considered Scheduled Maintenance Demand. Demand measurements above the Scheduled Maintenance Demand but less than the Supplementary Contract Demand shall be considered supplementary demand. Demand measured above the sum of the Scheduled Maintenance Demand and Supplementary Contract Demand level but less than Total Contract Demand (the sum of the Supplementary Contract Demand and the Back-up Contract Demand) shall be considered back-up demand. Demand measurements in excess of Total Contract Demand shall be considered excess demand.

For the On-Peak Period when Customer has not pre-scheduled Maintenance Service, demand measurements from 0 kW up to the level equal to the Supplementary Contract Demand shall be considered supplementary demand. Demand measurements above the Supplementary Contract Demand level but less than Total Contract Demand (the sum of the Supplementary Contract Demand and the Back-up Contract Demand) shall be considered back-up demand. Demand measurements in excess of Total Contract Demand shall be considered excess demand.

### Definitions

#### Back-up Contract Demand

The specified Demand in kilowatts of Back-up Demand that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Back-up Contract Demand shall be established by agreement between Customer and Company. The level of Back-up Contract Demand shall not exceed the total output capacity of the Customer's generation facilities.

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# ROCKY MOUNTAIN POWER

Original Sheet No. 33-5

P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### Definitions *(continued)*

#### **Back-up Demand – Daily On-Peak Period**

The kW of Back-up Contract Demand supplied by the Company to the Customer. Back-up Demand shall be determined for each On-Peak Period Day of the Billing Period. The kW of Back-up Demand each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Back-up Demand during the On-Peak Period Hours. The Back-up Demand for the Billing Period shall be the sum of the Back-up Demand for each On-Peak Period Day of the Billing Period. For each fifteen minute period, during the On-Peak Period, Back-up Demand shall equal the Measured Demand minus the Supplementary Contract Demand but shall not be less than zero nor greater than the Back-up Contract Demand.

#### **Back-up Service**

Back-up service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during outages of the facility.

#### **Billing Period**

The period of approximately 30 days intervening between regular successive meter reading dates. There shall be 12 billing periods per year.

#### **Demand**

The rate in kilowatts at which electric energy is generated, transferred or used. Demand measurements are calculated based on the average (integrated) usage over consecutive 15 minute periods of time. Demand measurements may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during each day.

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# ROCKY MOUNTAIN POWER

Original Sheet No. 33-6

P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### Definitions *(continued)*

#### **Excess Demand**

Excess Demand is demand supplied by the Company to the Customer in excess of the Total Contract Demand. The kW of Excess Demand for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Excess Demand during the On-Peak Period of the Billing Period. For each fifteen minute period during the On-Peak Period, Excess Demand shall equal the Measured Demand minus the Total Contract Demand but shall not be less than zero.

#### **Excess Service**

Excess service is service used by the Customer over and above the contracted amount for both supplementary service and back-up service or maintenance service.

#### **Maintenance Service**

Maintenance service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during scheduled outages of the facility.

#### **Measured Demand**

The kW as shown by or computed from the readings of the Demand meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period.

#### **Measured Energy**

The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

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# ROCKY MOUNTAIN POWER

Original Sheet No. 33-7

P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### Definitions *(continued)*

#### **On-Peak Period**

On-Peak Period Hours are the hours 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days.

#### **Off-Peak Hours**

All remaining hours.

#### **Scheduled Maintenance Demand**

Electric Demand and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Back-up Demand. Scheduled Maintenance Demand shall not exceed the Back-up Contract Demand.

#### **Supplementary Contract Demand**

The specified Demand in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Demand shall be established by agreement between Customer and Company. Measured Demands in excess of the Supplementary Contract Demand shall not establish new Supplementary Contract Demands.

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# ROCKY MOUNTAIN POWER

Original Sheet No. 33-8

P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### Definitions *(continued)*

#### **Supplementary Demand**

The kW of Supplementary Contract Demand supplied by the Company to the Customer. The kW of Supplementary Demand for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Demand during the On-Peak Period of the Billing Period. For each fifteen minute period during the On-Peak Period, Supplementary Demand shall equal the Measured Demand but shall not be less than zero nor greater than the Supplementary Contract Demand.

#### **Supplementary Service**

Supplementary service is electric service regularly used by a Customer in addition to that which the Customer generates itself.

#### **Total Contract Demand**

The sum of the Supplementary Contract Demand and the Back-up Contract Demand.

### **Scheduled Maintenance**

Customer shall submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an 18 month period beginning with the date of the Customer's initial receipt of service under this schedule. Customer shall, prior to September 1st of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an 18 month period beginning with January 1st of the following year. The proposed schedules will not be deemed a request for maintenance service unless so designated by the Customer and accepted by the Company in writing.

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# ROCKY MOUNTAIN POWER

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P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### Scheduled Maintenance *(continued)*

Maintenance shall be scheduled for a maximum of 30 days per year. These 30 days may be taken in either one continuous period, or two continuous 15 day periods. Solely at the discretion of the Company and for good cause, the maintenance maximum may be extended.

1. The Customer may present a request for a maintenance outage in writing to the Company no less than 30 days in advance of the date of the scheduled maintenance. The Company reserves the right to modify Customer's requested maintenance schedule. Any modifications by the Company must be made with reason within seven days after that schedule has been received by the Company.
2. The Customer may request an adjustment in a scheduled maintenance outage up to 14 days in advance of the expected maintenance. Company approval, or disapproval with reason, for such adjustment shall be given within seven days of such request.
3. The Company may with reason cancel a scheduled maintenance outage at any time with seven days notice prior to the beginning of a scheduled maintenance outage. Subject to the mutual agreement of the Customer and the Company, that scheduled maintenance outage(s) canceled by the Company may be rescheduled.

### Metering

Customers shall be metered with profile metering equipment. Such metering equipment shall be installed such that both demand and energy provided by the Company can be measured during time intervals of not more than 15 minutes. The Customer shall be responsible for providing wiring and meter bases for all required meters. Customer shall provide at the metering point a telephone line for metering communications.

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# ROCKY MOUNTAIN POWER

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## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### **Metering** *(continued)*

A dedicated telephone line will be required if necessary communication with the meter cannot be achieved by use of a non-dedicated line. Customer shall provide and pay all initial and ongoing costs for such telephone line connection availability at each metering point.

### **Total Contract Demand, Supplementary Contract Demand, and Back-up Contract Demand**

The Customer shall contract for Total Contract Demand. This is the sum of the Supplementary Contract Demand and the Back-up Contract Demand. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract Demand prospectively at any time, provided there are facilities of adequate capacity, by providing notice to the Company. The Customer may elect to increase Total Contract Demand by increasing Supplementary Contract Demand and/or Back-up Contract Demand retroactively to the most recently completed Billing Period, provided there are facilities of adequate capacity, by providing notice to the Company by the statement due date of the Billing Period. The Supplementary Contract Demand may be reduced provided that at least 12 month's written notice has been provided to the Company. Only one request to reduce Supplementary Contract Demand may be outstanding for each account. Customer may reduce Back-up Contract Demand by providing written notice to PacifiCorp no less than six-months in advance of the effective date of the desired reduction, provided, only one such request may be made in any twelve month period. Within fifteen (15) days of receipt of a timely written request by Customer, PacifiCorp shall advise Customer of the terms upon which PacifiCorp would accept a reduction in contract demand.

### **Distribution and Transmission Plant**

The Company shall be under no obligation to install distribution or transmission plant in excess of that necessary to meet the Total Contract Demand. In the event that the

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# ROCKY MOUNTAIN POWER

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P.S.C. Wyoming No. 17

## Partial Requirements Service Large General Service – 1,000 kW and Over Schedule 33

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### **Distribution and Transmission Plant** *(continued)*

capacity of the local facilities is or will be limited, the Company may at its sole discretion install load limiting devices in cases where the Customer's load exceeds the sum of the Customer's Supplementary Contract Demand and Back-up Contract Demand. The Customer shall reimburse the Company at full replacement cost for any damage to Company equipment which results from Measured Demands in excess of the Total Contract Demand regardless of whether the Company has or has not installed load control devices.

### **Force Majeure**

The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party as specified in Rule 4, Part II, Section B of this tariff. Should any of the foregoing occur, the facilities charge shall be applied to only such Back-up Contract Demand as the Company is able to supply and the Customer is able to receive, and the minimum Billing Demand applicable to Supplemental Power under this Schedule shall be waived. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

### **Term of Contract**

The Company may require the Customer to sign a written contract with a minimum term of three years. The contract shall automatically remain in force until termination upon 12 months' written notice.

### **Rules**

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part.

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