

ROCKY MOUNTAIN POWER

Original Sheet No. 31-1

P.S.C. Wyoming No. 17

Real-Time Day Ahead Pricing Pilot Schedule 31

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers receiving service under Schedule 46 or Schedule 48T who are not already enrolled in Schedule 30 – Interruptible Service Pilot. Participation will be limited to the first 25 MW of load. A single Customer may not enroll in this schedule for more than 10 MW of service.

Real-Time Day Ahead Energy Charges

Base ECAM Energy Charges under Schedule 95 shall be calculated as the sum of Energy, in excess of Baseline Non-Real-Time Load, multiplied by the Real-Time Day Ahead Index price in each hour of the month multiplied by the Real-Time Day Ahead Adjustment Factor calculated for the month. Real-Time Day Ahead Energy Charges shall not be less than zero.

Real-Time Day Ahead Index

The Real-Time Day Ahead Index is comprised of the hourly prices for the day ahead market on the “ELAP_PACE-APND” node on the California Independent System Operator’s Open Access Same-time Information System website.

Average Base ECAM Schedule 95 Price

Schedule 46 - Secondary, Per kWh	1.674¢
Schedule 46 - Primary, Per kWh	1.650¢
Schedule 48T - Transmission, Per kWh	1.573¢

Real-Time Day Ahead Adjustment Factor

For each monthly billing period, the Real-Time Day Ahead Adjustment Factor shall be calculated as the Average Base ECAM Schedule 95 Price divided by the average price on the Real-Time Day Ahead Index for the month.

Administrative Fee

Participants shall pay a monthly administrative fee of \$90.00.

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ROCKY MOUNTAIN POWER

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Real-Time Day Ahead Demand Charges

The measurement of the On-Peak kW used to calculate Real-Time Day Ahead Demand Charges shall be the kW recorded by the meter during the highest 15-minute period during the 100 hours with the highest price on the Real-Time Day Ahead Index for the monthly billing period, determined to the nearest kW, less the Baseline Non-Real-Time Load. Baseline Non-Real-Time Load shall be subject to Demand Charges and will use the same measurement of On-Peak kW as other non-participating Customers.

Baseline Non-Real-Time Load

Once per calendar year, participants may nominate a Baseline Non-Real-Time Load in kW which shall not be subject to Real-Time Day Ahead Pricing. Participants must nominate a Baseline Non-Real-Time Load that results in at least 1,000 kW of load being subject to Real-Time Day Ahead Pricing.

Real-Time Day Ahead Pricing Service Term

Participants shall agree to remain on Real-Time Day Ahead for a period of no less than 12 months. After terminating service under this schedule, a Customer may not re-enroll for a 12-month period.

Guarantee Payment

The Company shall guarantee against an increase of Energy Charges for the first 12 months of enrollment in the program. If the total annual Energy Charges incurred on this Schedule exceed 10% over what costs would have been for the same period absent participation, the net difference, Guarantee Payment, will be credited on the Customer's bill following the last month of the participant's one year anniversary of service on this schedule. The Administrative Fee shall not be included in the calculation of the Guarantee Payment and shall not be credited. No Guarantee Payment shall be given if the Customer terminates service before the end of the initial one-year period.

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Real-Time Day Ahead Pricing Pilot Schedule 31

First Year Enrollment

For the first year of this pilot, Customers shall have until November 1, 2021 to request enrollment in this schedule. If more interest is received than the 25 MW program cap, each participant shall be able to enroll for up to a pro-rata share of the cap. After November 1, 2021, participation in this schedule shall be available on a first-come, first-served basis.

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