

ROCKY MOUNTAIN POWER

Original Sheet No. 30-1

P.S.C. Wyoming No. 17

Interruptible Service Pilot Schedule 30

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers receiving service under Schedule 46 or Schedule 48T who are not already enrolled in Schedule 31 – Real-Time Day Ahead Pricing Pilot. Participation will be limited to the first 25 MW of load. A single Customer may not enroll in this schedule for more than 10 MW of service.

Electric Service Charge Monthly Billing

The Monthly Billing shall be the Interruptible Demand Credit, Interruptible Energy Credit, and Administrative Fee. The Monthly Billing is in addition to all other charges contained in Schedule 46 or Schedule 48T.

Monthly Billing

Interruptible Demand Credit

Per kW of On-Peak Interruptible Demand -\$1.00

Interruptible Energy Credit

Per kWh of Interrupted Energy -20.000¢

Administrative Fee

Per month \$90.00

Interruption Events

The Company may call up to 100 hours of Interruption Events each calendar year. One Interruption Event may be called each day and may not exceed 3 consecutive hours. Each Interruption Event called by the Company shall be set for a period of at least 1 hour in duration and shall have a duration that includes 15-minute interval increments. Interruption Events may be called on any day or at any time during the year. During Interruption Events, a participant's usage shall not exceed their Baseline Non-Interruptible Load.

(continued)

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ROCKY MOUNTAIN POWER

Original Sheet No. 30-2

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Interruption Notification

At least 30 minutes prior to an Interruption Event, the Company shall notify participants. If possible, the Company will make a good faith effort to notify participants on the day before it believes that an Interruption Event is likely.

Interrupted Energy

Interruptible Energy during each Interruption Event shall be measured as the difference between the average load in kW for the 2 hours preceding the Interruption Event and the Baseline Non-Interruptible Load multiplied by the duration of the Interruption Event in hours.

Interruptible Demand

Interruptible Demand shall be measured as the kW shown by or computed from the readings of the Company's demand meter for the highest 15-minute period during On-Peak as defined by Schedule 46 or Schedule 48T during the month, determined to the nearest kW, less the Baseline Non-Interruptible Load.

Baseline Non-Interruptible Load

Once per calendar year, participants may nominate a Baseline Non-Interruptible Load in kW which shall not be subject to Interruption Events. Participants must nominate a Baseline Non-Interruptible Load that results in at least 1,000 kW of Interruptible Load.

Interruptible Service Term

Unless otherwise removed from this schedule by the Company, participants shall agree to remain on Interruptible Service for a period of no less than 12 months. After terminating service under this schedule, a Customer may not re-enroll for a 12-month period.

Non-Performance

If a participant does not interrupt its load by reducing its usage down to its Baseline Non-Interruptible Load or less during an Interruption Event, the participant shall be subject to the following penalties:

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Original Sheet No. 30-3

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Interruptible Service Pilot Schedule 30

Non-Performance (continued)

- a. For the first failure in a rolling 12-month period, the participant shall forfeit its Interruptible Demand Credit and Interruptible Energy Credit for the month in which it failed to interrupt.
- b. For the second failure in a rolling 12-month period, the participant shall forfeit its Interruptible Demand Credit and Interruptible Energy Credit for the month in which it failed to interrupt and for the prior six months.
- c. For the third failure in a rolling 12-month period, the participant shall be removed from service on this schedule.

Participants removed from the schedule may not return to Interruptible Service for a period of 12 months.

Metering Upgrade/Update

As a condition of receiving service on this schedule, the Company may elect to upgrade and/or update the Customer's metering to record five-minute interval data and otherwise be capable of being a participating resource in the Energy Imbalance Market. Any metering upgrade and/or update shall be at the Customer's expense. The Company shall provide an estimate of the metering upgrade and/or update to the Customer prior to incurring any expense.

First Year Enrollment

For the first year of this pilot, Customers shall have until November 1, 2021 to request enrollment in this schedule. If more interest is received than the 25 MW program cap, each participant shall be able to enroll for up to a pro-rata share of the cap. After November 1, 2021, participation in this schedule shall be available on a first-come, first-served basis.

Program Removal

At its sole discretion, the Company may elect to not provide service under this schedule or remove from participation Customers with seasonal loads that do not correspond to the times of the year when anticipated Interruption Events may occur.

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