

Rocky Mountain Power - Wyoming Price Summary

Base effective 5-1-22 per Docket 20000-578-ER-20
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 5-1-22 per Docket 20000-578-ER-20 and Deferred effective 7-1-23 per Docket 20000-___-EM-23
 Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-___-EM-23
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
 Bundled Base, Rider, and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill
 This Price Summary does not include any local taxes or fees

	Unbundled Base						Bundled Base G = sum of A:F	Rider Schedules						TOU Metering Fee O	Combined Price P = sum of G, K, N, and O	Rider Schedules					
	Delivery		Transmission		Production			95				93				191	197	198			
	Demand	Energy	Demand	Energy	Demand	Energy		Base	Deferred	Total	Base	Deferred	Total								
	A	B	C	D	E	F		H	I	J	K = sum of H:J	L	M						N = sum of L:M		
Schedule 15 - Outdoor Area Lighting Service	Lamp	LED Equivalent Lumens																			
	Level 1 (19 kWh)	0-5,500	6.05	0.09	0.22	6.36	1.13	0.44	1.57	(0.01)	-	(0.01)	7.92	\$ per lamp	1.67%	(0.25)	\$ per lamp	0.30%			
	Level 2 (34 kWh)	5,501-12,000	6.73	0.16	0.40	7.29	2.03	0.79	2.82	(0.02)	-	(0.02)	10.09	\$ per lamp	1.67%	(0.46)	\$ per lamp	0.30%			
	Level 3 (57 kWh)	12,001+	7.82	0.27	0.67	8.76	3.40	1.32	4.72	(0.04)	-	(0.04)	13.44	\$ per lamp	1.67%	(0.76)	\$ per lamp	0.30%			
Schedule 2 - Residential Service	Basic					20.00							20.00	\$ per month	0.65%			0.30%			
	0-500 kWh Energy		0.753	0.138	2.056	0.425	4.356	1.649	0.792	2.994	(0.043)	(0.008)	(0.051)	7.299	€ per kWh	0.65%	(0.567)	€ per kWh	0.30%		
	> 500 kWh Energy		1.458	0.302	3.979	0.927	8.572	1.649	0.792	2.994	(0.043)	(0.008)	(0.051)	11.515	€ per kWh	0.65%	(0.567)	€ per kWh	0.30%		
	Demand*		0.44		1.21	1.65							1.65	\$ per kW	0.65%			0.30%			
Schedule 19 - Optional Residential Service Time of Use Pilot	Basic					20.00							2.00	\$ per month	0.65%			0.30%			
	On-Peak kWh Energy		1.386	1.061	0.210	2.895	0.644	6.196	1.509	4.495	0.792	6.796	(0.043)	(0.008)	(0.051)	12.941	€ per kWh	0.65%	(0.567)	€ per kWh	0.30%
	Off-Peak kWh Energy		1.386	1.061	0.210	2.895	0.644	6.196	(0.009)	(0.026)	0.792	0.757	(0.043)	(0.008)	(0.051)	6.902	€ per kWh	0.65%	(0.567)	€ per kWh	0.30%
	Demand*			0.44	1.21	1.65								1.65	\$ per kW	0.65%			0.30%		
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.																				
*Only applicable to customers requiring three-phase service; see Schedule 18 - Three Phase Residential Service Rider. For these customers, the monthly Demand Charge will not be less than \$3.00																					
Schedule 25 - Small General Service	Secondary (Delivery Voltage under 11 kV)																				
	Basic - Single Phase	23.80				23.80										23.80	\$ per month	1.67%	0.30%		
	Basic - Three Phase	25.75				25.75										25.75	\$ per month	1.67%	0.30%		
	Energy		1.461	0.15	1.040	3.238	5.739	0.490	1.660	0.849	2.999	(0.044)	(0.008)	(0.052)	8.686	€ per kWh	1.67%	(0.509)	€ per kWh	0.30%	
	Reactive Power				0.45	0.60									0.60	\$ per kVar	1.67%		0.30%		
	Primary (Delivery Voltage 11 kV or higher)																				
	Basic - Single Phase	26.75				26.75										26.75	\$ per month	1.67%	0.30%		
	Basic - Three Phase	29.70				29.70										29.70	\$ per month	1.67%	0.30%		
	Energy		1.392	0.15	0.991	3.086	5.469	0.483	1.636	0.837	2.96	(0.044)	(0.008)	(0.052)	8.373	€ per kWh	1.67%	(0.509)	€ per kWh	0.30%	
	Reactive Power				0.45	0.60									0.60	\$ per kVar	1.67%		0.30%		
Schedule 28 - General Service	Secondary (Delivery Voltage under 11 kV)																				
	Basic - Single Phase	30.40				30.40										30.40	\$ per month	1.67%	0.30%		
	Basic - Three Phase	32.30				32.30										32.30	\$ per month	1.67%	0.30%		
	Demand	3.54	0.640	3.64	0.213	9.71	16.89	1.81	1.660	0.74	2.55	(0.10)	(0.02)	(0.12)	19.32	\$ per kW	1.67%	(0.407)	€ per kWh	0.30%	
	Energy					0.666	1.519			0.681	2.341	(0.018)	(0.003)	(0.021)	3.839	€ per kWh	1.67%		0.30%		
	Reactive Power			0.16	0.44	0.60									0.60	\$ per kVar	1.67%		0.30%		
	Primary (Delivery Voltage 11 kV or higher)																				
	Basic - Single Phase	34.20				34.20										34.20	\$ per month	1.67%	0.30%		
	Basic - Three Phase	37.95				37.95										37.95	\$ per month	1.67%	0.30%		
	Demand	3.41	0.618	3.52	0.206	9.38	16.31	1.79	1.636	0.73	2.52	(0.10)	(0.02)	(0.12)	18.71	\$ per kW	1.67%	(0.407)	€ per kWh	0.30%	
	Energy					0.644	1.468			0.671	2.307	(0.018)	(0.003)	(0.021)	3.754	€ per kWh	1.67%		0.30%		
	Reactive Power			0.16	0.44	0.60									0.60	\$ per kVar	1.67%		0.30%		
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Basic	32.10				32.10										32.10	\$ per month	1.67%	0.30%		
	Energy, for the first 100 kWh per kW		6.060		3.717	9.914	19.691			3.603	0.681	4.284	(0.018)	(0.003)	(0.021)	23.954	€ per kWh	1.67%	(0.407)	€ per kWh	0.30%
	Energy, for all additional kWh				0.286	0.895	1.181			3.603	0.681	4.284	(0.018)	(0.003)	(0.021)	5.444	€ per kWh	1.67%	(0.407)	€ per kWh	0.30%
	Off-Peak Energy Credit			0.16	0.44					(2.326)		(2.326)			(2.326)	€ per kWh	1.67%		0.30%		
	Reactive Power					0.60									0.60	\$ per kVar	1.67%		0.30%		
	On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.																				

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 APPROVED
 EFFECTIVE: July 1, 2023
 DOCKET NO. 20000-642-EM-23
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	Unbundled Base						Bundled Base G = sum of A-F	Rider Schedules						TOU Metering Fee O	Combined Price P = sum of G, K, N, and O	Rider Schedules			
	Delivery		Transmission		Production			95				93				191	197	198	
	Demand	Energy	Demand	Energy	Demand	Energy		Demand	Energy	Deferred	Total K = sum of H-J	Base	Deferred						Total N = sum of L-M
	A	B	C	D	E	F		H	I	J		L	M						
Schedule 46 Large General Service Time of Use 1,000 KW and Over	Secondary (Delivery Voltage under 11 kV) Basic - Load Size <= 3,000 kW Basic - Load Size > 3,000 kW Load Size - Load Size <= 3,000 kW Load Size - Load Size > 3,000 kW On-Peak Demand On-Peak Energy Off-Peak Energy Reactive Power Primary (Delivery Voltage 11 kV or higher) Basic - Load Size <= 3,000 kW Basic - Load Size > 3,000 kW Load Size - Load Size <= 3,000 kW Load Size - Load Size > 3,000 kW On-Peak Demand On-Peak Energy Off-Peak Energy Reactive Power On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours. For the determination of the Customer's Basic and Load Size Charges, the Customer's Load Size shall be the greater of: 1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or 2. 1,000 kW						575.00 1,005.00 2.30 2.05 17.94 0.938 0.938 0.60 745.00 1,270.00 2.58 2.47 17.83 0.883 0.883 0.60	2.39 2.404 1.241	0.92 0.645 0.645	3.31 3.049 1.886	(0.13) (0.016) (0.016)	(0.02) (0.003) (0.003)	(0.15) (0.019) (0.019)	575.00 \$ per month 1,005.00 \$ per month 2.30 \$ per LS kW 2.05 \$ per LS kW 21.10 \$ per kW 3.968 € per kWh 2.805 € per kWh 0.60 \$ per kVar	0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91%		(0.295) € per kWh (0.295) € per kWh	0.30% 0.30% 0.30% 0.30% 0.30% 0.30% 0.30%	
Schedule 48T Large General Service Transmission Delivery Time of Use 1,000 KW and Over (Delivery Voltage 46 kV or higher)	Basic On-Peak Demand On-Peak Energy Off-Peak Energy Reactive Power On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours. The On-Peak Demand Charge is calculated using On-Peak Period Billing Demand, which is defined as the greater of: 1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, or 2. 500 kW						5,939.00 17.83 0.836 0.836 0.60	2.37	1.04 0.690 0.690	3.41 2.989 1.826	(0.14) (0.017) (0.017)	(0.03) (0.003) (0.003)	(0.17) (0.020) (0.020)	5,939.00 \$ per month 21.07 \$ per kW 3.805 € per kWh 2.642 € per kWh 0.60 \$ per kVar	0.91% 0.91% 0.91% 0.91%		(0.249) € per kWh (0.249) € per kWh	0.30% 0.30% 0.30%	
Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)	Interruptible Demand Credit Per kW of On-Peak Interruptible Demand Interruptible Energy Credit Per kWh of Interrupted Energy Administrative Fee						(1.00) (20.000) 90.00							(1.00) \$ per kW (20.000) € per kWh 90.00 \$ per month					
Schedule 33 - Partial Requirements Service	Primary (Delivery Voltage under 46 kV) Basic Load Size On-Peak Supplementary Demand Back-Up Facilities On-Peak Back-Up Demand Scheduled Maintenance On-Peak Excess Demand On-Peak Supplementary and Back-Up Energy Off-Peak Supplementary and Back-Up Energy Reactive Power Transmission (Delivery Voltage 46 kV or higher) Basic On-Peak Supplementary Demand Back-Up Facilities On-Peak Back-Up Demand Scheduled Maintenance On-Peak Excess Demand On-Peak Supplementary and Back-Up Energy Off-Peak Supplementary and Back-Up Energy Reactive Power On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.						1,270.00 2.47 17.83 17.83 8.67 0.41 0.21 40.38 3.877 2.714 0.60 5,939.00 0.04 1.18 0.11 0.06 0.08 0.183 0.183 0.60	2.36	0.90 0.636 0.636	3.26 3.013 1.850	(0.13) (0.016) (0.016)	(0.02) (0.003) (0.003)	(0.15) (0.019) (0.019)	1,270.00 \$ per month 2.47 \$ per LS kW 20.94 \$ per kW 8.67 \$ per kW 0.41 \$ per kW per Day 0.21 \$ per kW 40.38 \$ per kW 3.877 € per kWh 2.714 € per kWh 0.60 \$ per kVar 5,939.00 \$ per month 21.07 \$ per kW 4.45 \$ per kW 0.40 \$ per kW per Day 0.20 \$ per kW 40.40 \$ per kW 3.805 € per kWh 2.642 € per kWh 0.60 \$ per kVar	0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91% 0.91%		(0.286) € per kWh (0.286) € per kWh	0.30% 0.30% 0.30% 0.30% 0.30% 0.30% 0.30% 0.30% 0.30% 0.30% 0.30% 0.30% 0.30%	

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		Delivery		Transmission		Production			95				93				191	197	198	
		Demand	Energy	Demand	Energy	Demand	Energy		Base		Deferred	Total	Base	Deferred						Total
		A	B	C	D	E	F		H	I	J	K = sum of H:J	L	M						N = sum of L:M
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service - Not Applicable in Wyoming West Service Territory	Basic - Single Phase Basic - Three Phase On-Season* Demand Energy	20.20 25.10 (2.14)		2.51	0.223	6.64	0.697	20.20 25.10 7.01 3.644	1.40		0.52	1.92	(0.04)	(0.01)	(0.05)	20.20 \$ per month 25.10 \$ per month 8.88 \$ per kW 5.896 € per kWh	1.67%		0.30%	
Schedule 210 - Irrigation and Soil Drainage Pumping Power Service - Applicable only in Wyoming West Service Territory	Basic - Single Phase Basic - Three Phase On-Season* Demand Energy	20.20 25.10 (3.64)		4.27	0.164	11.31	0.515	20.20 25.10 11.94 2.686	1.40		0.41	1.81	(0.05)	(0.01)	(0.06)	20.20 \$ per month 25.10 \$ per month 13.69 \$ per kW 4.822 € per kWh	1.67%	(0.468) € per kWh	0.30%	
Optional Time of Use Pilot - Applicable to Customers on Schedules 40 or 210	Time-of-Use Metering Fee On-Peak Energy Adder Off-Peak Energy Adder On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times. Energy Adders are only applicable during the On-Season.* Time-of-Use Metering Fee is applicable all months.										3.529 (1.287)	3.529 (1.287)				2.00 \$ per month 3.529 € per kWh (1.287) € per kWh	1.67%		0.30%	
*On-Season is May through September																				
Schedule 51 - Street Lighting Service Company-Owned System	Lamp LED Equivalent Lumens																			
	Level 1 (8 kWh)	0-3,500	8.26	0.04	0.10	8.40		0.48	0.18	0.66	-	(0.01)	(0.01)		9.05 \$ per lamp	1.67%	(0.18) \$ per lamp	0.30%		
	Level 2 (15 kWh)	3,501-5,500	8.74	0.07	0.18	8.99		0.90	0.34	1.24	(0.01)	-	(0.01)		10.22 \$ per lamp	1.67%	(0.33) \$ per lamp	0.30%		
	Level 3 (25 kWh)	5,500-8,000	8.82	0.11	0.29	9.22		1.49	0.58	2.07	(0.02)	-	(0.02)		11.27 \$ per lamp	1.67%	(0.55) \$ per lamp	0.30%		
	Level 4 (34 kWh)	8,001-12,000	8.94	0.16	0.40	9.50		2.03	0.79	2.82	(0.02)	-	(0.02)		12.30 \$ per lamp	1.67%	(0.75) \$ per lamp	0.30%		
	Level 5 (44 kWh)	12,001-15,500	9.34	0.20	0.51	10.05		2.63	1.02	3.65	(0.03)	-	(0.03)		13.67 \$ per lamp	1.67%	(0.97) \$ per lamp	0.30%		
	Level 6 (57 kWh)	15,501+	11.22	0.27	0.67	12.16		3.40	1.32	4.72	(0.03)	(0.01)	(0.04)		16.84 \$ per lamp	1.67%	(1.26) \$ per lamp	0.30%		
Schedule 54 - Metered Outdoor Lighting	Basic Energy	7.70	0.619	0.466	1.168	2.253		1.827	0.740	2.567	(0.020)	(0.004)	(0.024)		7.70 \$ per month 4.796 € per kWh	1.67%	(0.188) € per kWh	0.30%		
Schedule 58 - Street Lighting Service Customer-Owned System	Energy	0.762	0.466	1.168	2.396		1.827	0.740	2.567	(0.018)	(0.003)	(0.021)		4.942 € per kWh	1.67%	(0.176) € per kWh	0.30%			

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