

Docket No. 20000-633-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Rebuttal Testimony of Robert M. Meredith

September 2023

1 **Q. Are you the same Robert M. Meredith who submitted direct testimony in this**
2 **proceeding on behalf of PacifiCorp d/b/a Rocky Mountain Power (“RMP” or**
3 **the “Company”)?**

4 A. Yes.

5 **I. PURPOSE AND SUMMARY OF TESTIMONY**

6 **Q. What is the purpose of your rebuttal testimony?**

7 A. The purpose of my rebuttal is to present the Company’s class cost of service
8 (“COS”) study results, rate spread, and rate design proposals reflecting the
9 Company’s revised revenue requirement. I also respond to the direct testimony of
10 Mr. Jeffry C. Pollock, and Mr. Kevin C. Higgins on behalf of Wyoming Industrial
11 Energy Consumers (“WIEC”), and Ms. Lisa V. Perry on behalf of Walmart,
12 regarding their positions on tariff changes, COS, rate spread, and rate design.

13 **Q. Please summarize your testimony.**

14 A. The Company has updated its COS, rate spread, and rate design to incorporate its
15 revised revenue requirement and has made a couple of minor changes to its COS
16 study and its Basic Charge prices for large customers that I address later in this
17 testimony. The Company’s allocation of Account 364 to the secondary and primary
18 systems is principled and fair and should be approved by the Wyoming Public
19 Service Commission (“Commission”). The Commission should approve
20 implementing a Load Size Charge for Schedule 48T and increasing the Load Size
21 Charge for Schedule 46 as the Company proposes, since it represents an
22 improvement to the rate design for large customers that will send appropriate price

1 signals. The Commission should accept the Company's proposed rate design for
2 Schedule 28.

3 II. REBUTTAL EXHIBITS

4 **Q. What is the Company's updated requested price change?**

5 A. As explained in the rebuttal testimony of Mr. Highsmith, the Company now
6 requests a base revenue requirement change of \$137.2 million, or 21.1 percent, in
7 rates effective January 1, 2024.

8 **Q. Have you prepared exhibits showing the Company's revised class COS results,
9 rate spread, and rate design based on the revised revenue requirement
10 proposed by Mr. Nicholas L. Highsmith in this rebuttal filing?**

11 A. Yes. RMP Exhibit 12.12 contains updated summary tables from the Company's
12 COS study for the state of Wyoming. RMP Exhibit 12.13 shows the COS study in
13 more detail by class and function. RMP Exhibit 12.14 contains the complete
14 functionalized results of operations and embedded COS detail. RMP Exhibit
15 Exhibit 12.15 shows the proposed rate spread, rate design, and billing comparisons.

16 **Q. What changes were made to the COS study relative to the one filed in direct
17 testimony?**

18 A. Two changes were made to the COS study. First, the revised results of operations
19 for Wyoming presented in the rebuttal testimony of Mr. Highsmith were
20 incorporated into the COS study. Second, inputs into the COS study were updated
21 to incorporate the Company's 2018 line loss study.

22 **Q. Why is the Company updating its line losses?**

23 A. The Company inadvertently used its 2009 loss study in the COS study included

1 with its direct filing. The line loss inputs for the COS study it is including with its
2 rebuttal filing have been updated to those from the 2018 line loss study. The 2018
3 line loss study was used in the Company's rebuttal COS study in the 2020 Rate
4 Case (Docket No.20000-578-ER-20).

5 **Q. Did the Company make any changes to the proposed rate spread and rate**
6 **design from the initial filing?**

7 A. Yes. The Company's rate spread and rate design incorporate the updated COS. Also,
8 the Company is now proposing to spread the large customer Miscellaneous function
9 costs across all large customer non-energy cost adjustment mechanism ("ECAM")
10 charges instead of assigning them to only the basic charges. I discuss this change
11 later on in my testimony.

12 III. RESPONSE TO WIEC WITNESS JEFFRY C. POLLOCK

13 FERC Account 364 Classification

14 **Q. Please summarize WIEC's testimony regarding the classification of Account**
15 **364 – Poles, Towers, and Fixtures to primary and secondary.**

16 A. Mr. Pollock makes two recommendations for the Company's classification of
17 Account 364 to primary and secondary voltage. First, he argues that the Company's
18 method of apportioning the cost of shared poles based upon clearances should be
19 changed to a method where the proportion of the cost of a shared pole that is over
20 the cost of a minimal-sized 30-foot pole is apportioned to primary with the
21 remainder apportioned to secondary. This calculation would result in 47 percent of
22 the cost of shared poles being apportioned to the secondary system.¹ Second, he

¹ Direct Testimony of Jeffrey C. Pollock at 17 (WIEC Exhibit No. 203).

1 compares the quantity of poles that are in-service from RMP Exhibit 12.4 to the
2 sample of poles installed over the past ten years that were used to classify costs
3 between primary and secondary voltage and observes that the ten-year sample only
4 captures a small proportion of the poles in service. In light of this difference, he
5 recommends that the Company increase its sample of pole cost data from a period
6 of ten years to 20 years in its next rate case.²

7 **Q. Do you agree with WIEC's recommendation to apportion the costs of shared**
8 **poles by setting the cost for secondary at the cost of a 30-foot pole and**
9 **apportioning all additional costs over that amount to primary?**

10 A. No. All distribution customers, whether they take service at secondary or primary
11 delivery voltage, depend upon the primary voltage system to receive service.
12 Therefore, a pole that carries both primary and secondary lines is needed to carry
13 the primary conductor regardless of whether the secondary conductor is using the
14 pole or not. Secondary lines emanate from the low side of a line transformer, are
15 downstream of the primary system, can only travel for fairly short distances, and
16 are a relatively limited part of the overall distribution system. In contrast, primary
17 lines emanate from the low side of a substation, can travel long distances, and are
18 a major component of the distribution system. In light of these factors, apportioning
19 such a high percentage of the cost of shared poles to the secondary system as WIEC
20 recommends is not justified. While certainly the secondary line benefits from the
21 existence of a pole that is already carrying primary voltage, the secondary line is
22 not the direct cause of the pole's installation. A more reasonable approach is to

² *Id.*, at 7.

1 apportion the cost of shared poles based upon the actual usage of space on the pole
2 as the Company has proposed. This approach is similar to how pricing is
3 determined for third party pole attachments of telecommunications companies on
4 power poles. It is appropriate to similarly use the difference in clearance
5 requirements to apportion the cost of shared poles to the primary and secondary
6 systems.

7 **Q. Do you agree with WIEC’s recommendation to increase the sample of pole cost**
8 **data from a ten-year period to a 20-year period in the next rate case?**

9 A. Yes. This is a reasonable recommendation which the Company supports.

10 **Schedule 46 and 48T Rate Design**

11 **Q. Please summarize WIEC’s testimony related to rate design for Schedules 46**
12 **and 48T.**

13 A. Mr. Pollock discusses how rate design is a continuation of the cost allocation
14 process in cost of service and advocates for what he calls a “cost-based rate design”
15 under which the same cost-causation principles in inter-class and intra-class
16 allocations are followed to the maximum extent practicable. He then describes two
17 ways in which he believes that the Company has departed from a “cost-based rate
18 design” for Schedule 46 and Schedule 48T. First he argues that the costs of the
19 Miscellaneous function which includes regulatory fees and other taxes should be
20 removed from the Basic Charge, since those costs are not allocated in the COS
21 study on the basis of customer count.³ Second, he disagrees with the Company’s
22 proposal to recover demand-related Transmission and 11.5 percent of demand-

³ *Id.*, at 21 and 22.

1 related Production costs in a load size charge, since demand-related Production and
2 Transmission are allocated in the COS study on the basis of 12 system coincident
3 peaks and the load size charge uses a different measurement of demand. He further
4 claims that moving this cost recovery from the on-peak Demand Charge to the Load
5 Size Charge would weaken the price signal for customers to shift load from on-
6 peak to off-peak hours.⁴

7 **Q. Do you agree with WIEC that a “cost-based rate design uses the same cost-
8 causation principles for both inter-class and intra-class allocations to the
9 maximum extent practicable”?**⁵

10 A. I agree in part. To a large extent, maintaining consistency between prices and class
11 cost of service ensures that customers are sent appropriate price signals about the
12 relative costs of being connected to the grid (customer), taking a peak level of
13 power (demand), and using energy. I think that there are important differences
14 between class allocation and the designing of prices though. The charges that a
15 customer pays must be predictable, easy to understand, and, as appropriate, send
16 actionable price signals that apply to a customer’s unique circumstances. In
17 contrast, class cost of service allocation can take into consideration factors that are
18 more complicated and that would not be practical for consideration in the billing of
19 an individual customer.

20 A great example of this difference is the allocation of demand-related
21 Production and Transmission costs on each class’s loads coincident to the system
22 peak in the class cost of service study. Demand-related Production and

⁴ *Id.*, at 24.

⁵ *Id.*, at 19.

1 Transmission cost responsibility is based upon the usage of each class during the
2 hour when PacifiCorp's six-state system peaked during each of the 12 months of
3 the year. For example, in July 2021, this was the hour ending 5pm July 6th. For
4 determining cost responsibility for a class of customers, using 12 system coincident
5 peaks is a well-accepted approach. Billing an individual customer for its usage
6 during the hour of PacifiCorp's system peak each month would be a different
7 matter, since such a charge would not be predictable or well understood. So, as a
8 proxy for system coincident peak, the Company currently uses a demand charge for
9 large customers that is limited to a nine-hour on-peak period.

10 Sometimes also rate design may take into consideration factors that go
11 beyond those examined in the class COS study. For example, in the last rate case,
12 the Company proposed and the Commission approved charging different prices for
13 energy consumption by time of use for large customers based upon the difference
14 in forecast wholesale power prices by time period.⁶ This sends a price signal to
15 customers that encourages them to adapt their behavior in ways that lowers the cost
16 for the Company, despite the fact that class allocation ignores any difference in the
17 timing of energy usage and simply allocates to each class based on energy sales
18 adjusted for losses.

19 **Q. Do you agree with WIEC's recommendation that the Schedule 46 , 48T, and**
20 **33 basic charges should not recover all Miscellaneous function costs?**

21 A. Yes. In his Table JP-6, Mr. Pollock shows that the cost of service study allocates
22 these costs according to revenues and rate base. I therefore recommend allocating

⁶ *In the Matter of the Application of Rocky Mountain Power for Authority to Increase Rates*, Docket No. 20000-578-ER-20 (Record No. 15464), Memorandum Opinion, Findings and Order at ¶29 (July 15, 2021).

1 the large customer Miscellaneous function costs equally across all of the non-
 2 ECAM charges on Schedules 46, 48T, and 33. RMP Exhibit 12.15 incorporates this
 3 change.

4 **Q. How does removing Miscellaneous function costs change the Basic Charges for**
 5 **large customers?**

6 A. Making this change reduces the Basic Charges for Schedules 46 and 48T
 7 significantly. Table 1 below shows how the basic charges compare between what
 8 the Company proposed in its direct filing and what it now proposes in its rebuttal
 9 filing:

10 **Table 1. Comparison of Proposed Large Customer Basic Charges from the**
 11 **Company's Direct and Rebuttal Filings**

Schedule	Voltage and Load Size	Proposed Basic Charge (Direct)	Proposed Basic Charge (Rebuttal)
46	Secondary, ≤ 3 MW	\$1,160.91	\$500.85
46	Secondary, > 3 MW	\$2,029.06	\$875.39
46	Primary, ≤ 3 MW	\$1,504.13	\$648.92
46	Primary, > 3 MW	\$2,564.09	\$1,106.22
48T	Transmission, Any	\$7,265.81	\$3,002.39

12 In his Table JP-7, Mr. Pollock shows much lower basic charges that would be
 13 considerably less than current prices. From examining his workpapers, it appears
 14 that this much lower level is because recovery of Retail function costs were also
 15 removed from the Basic Charge. Since he does not address this in testimony, it is
 16 unclear whether this was intended. The Retail function includes the cost of billing
 17 and customer service and appropriately belongs in the Basic Charge.

1 **Q. What are WIEC's arguments against including Demand-Related**
2 **Transmission and 11.5 percent of Demand-Related Production in the load size**
3 **charge?**

4 A. Mr. Pollock argues that this would not be consistent with a "cost-based rate design",
5 because inter-class and intra-class allocations would not be the same, since class
6 allocation of demand-related Production and Transmission costs is on 12 coincident
7 peaks and the load size charge is based upon the customer's two highest monthly
8 peaks during the year at any time.⁷ This would shift cost recovery away from the
9 Demand Charge, which is only measured during the nine-hour on-peak period,
10 which he believes would weaken the incentive for customers to shift load from on-
11 peak to off-peak times.

12 **Q. Please comment on the relationship of demand measurements used for cost of**
13 **service and those used for billing purposes.**

14 A. As I discussed earlier, there are key differences between the information used to
15 allocate costs between customer classes and the information used to bill individual
16 customers. There is already a disconnect between the way demand-related
17 Production and Transmission costs are allocated and the actual charges that large
18 customers pay to recover those costs. Costs are allocated to classes based on the
19 12 hours of the year when the PacifiCorp six-state system peaks each month.
20 Charging individual customers on that same basis would be problematic since they
21 would not know the peak hour until after each month concludes. They are instead
22 billed based upon their highest peak demand during a nine hour on-peak window.

⁷ Direct Testimony of Jeffrey C. Pollock at 21 (WIEC Exhibit No. 203).

1 The Company is proposing to move some of the recovery that occurs in the on-peak
 2 Demand Charge to a Load Size Charge, which will ensure all customers pay fairly
 3 for the utility system upon which they depend.

4 **Q. Please put into context the Company's proposed load size charge relative to**
 5 **the overall proposed demand-based charges for Schedules 46 and 48T.**

6 A. Under the Company's proposed prices, between 65 and 75 percent of a large
 7 customer's overall demand charge would still be from the on-peak Demand Charge,
 8 with the Load Size Charge being the smaller component. Table 2 below shows how
 9 the demand-based charges would break down for both large customer schedules:

10 **Table 2. Proposed Break-Down of Demand-Based Charge for Large Customers**

	Schedule 46				Schedule 48T
	Secondary ≤ 3 MW	Secondary > 3 MW	Primary ≤ 3 MW	Primary > 3 MW	Transmission
On-Peak Demand (\$/kW)	16.52	16.52	16.75	16.75	17.35
Load Size (\$/kW)	7.98	7.11	8.94	8.57	5.74
Total Demand (\$/kW)	24.50	23.63	25.69	25.32	23.09
% On-Peak to Total	67%	70%	65%	66%	75%

11 With most of the demand-based charges faced by large customers still being limited
 12 to a nine hour on-peak window, there would still be a strong incentive for these
 13 customers to shift load away from on-peak times.

14 **Q. Why is the Company's proposed Load Size Charge for Schedule 46 and**
 15 **Schedule 48T justified?**

16 A. As discussed in my direct testimony, implementing a load size charge for Schedule
 17 48T and increasing the load size charge for Schedule 46 to recover some Production
 18 and Transmission costs balances the opportunity for a large customer to shift load

1 away from on-peak times with greater stability of fixed cost recovery. While a
 2 customer that shifts load entirely to off-peak times is less costly to serve, that
 3 customer should still pay a fair share of the diverse, interconnected system that
 4 enables it to access low-cost, reliable off-peak energy.

5 **Q. Can you please provide an example of how the bills for different types of**
 6 **customers would vary if the proposed load size charge were accepted relative**
 7 **to the status quo?**

8 A. Yes. The Company compared the Schedule 48T bills of a large 20 megawatt
 9 (“MW”) industrial customer with a high (90 percent) load factor to another 20 MW
 10 customer with a lower load factor that limits its operations every day to only the
 11 15 off-peak hours. The Company calculated monthly bills for these illustrative
 12 customers under the direct filing proposed prices, as well as under what those prices
 13 would have been absent the Company’s Load Size Charge proposal (that is, with
 14 the on-peak Demand Charge recovering those Production and Transmission
 15 function costs that the Company proposes be recovered in the Load Size Charge).

16 Table 3 shows the effect of each rate design on these two example customers:

17 **Table 3. Comparison of Schedule 48T Bills for Illustrative 20 MW Large Customers**
 18 **with and without the Company Load Size Proposal**

	Direct Filing Without Proposed Load Size Charge	Direct Filing With Proposed Load Size Charge
Schedule 48T Load Size Charge (\$ per Load Size kW)	-	5.66
Schedule 48T Demand Charge (\$ per On-Peak kW)	23.19	16.87
\$ per month, 90 Percent Load Factor Customer	898,532	885,332
\$ per month, 60 Percent Load Factor, 100% Off-Peak Customer	253,947	367,147
\$ per MWh, 90 Percent Load Factor Customer	68.38	67.38
\$ per MWh, 60 Percent Load Factor, 100% Off-Peak Customer	28.99	41.91

1 Table 3 shows that, for a high load factor customer, which is the most common type
2 of large customer the Company serves, the Company's Load Size Charge proposal
3 will result in only a minimal billing change – the monthly per megawatt-hour
4 (“MWh”) cost would change by around \$1, from \$68 to \$67. However, for a lower
5 load factor customer with 100 percent off-peak usage, this billing change becomes
6 more significant. Excluding the Company's proposal, this customer would pay only
7 about \$29 per MWh, which is less than half the high load factor customer's per
8 MWh cost. However, including it will result in a more reasonable \$42 per MWh,
9 which is a level that more appropriately covers the customer's share of fixed costs.
10 While the benefit for this customer of only using off-peak will be less with a Load
11 Size Charge than without one, it would still pay a significant amount less per MWh
12 than a high load factor customer.

13 **Q. Both the Company's and WIEC's large customer Load Size Charge proposals**
14 **are before the Commission for consideration. Is there another alternative for**
15 **the Commission to consider?**

16 A. Yes. While I recommend that the Commission accept the Company's proposed
17 Load Size Charge levels for large customers, the Commission could approve a level
18 in-between the current Load Size Charge and what the Company has proposed. For
19 example, the Commission could approve increasing the charge by 50 percent of the
20 Company's proposed increase. This would make progress towards appropriate cost
21 recovery from different customer types, while managing potential bill impacts.

1 **Aggregated Billing**

2 **Q. Please summarize WIEC’s proposal for aggregated billing.**

3 A. WIEC proposes that the Company offer aggregate or conjunctive billing to
4 customers with voltage of 11 kilovolt (“kV”) or greater who have multiple premises
5 that operate together for a single and common process and are physically
6 connected.⁸ Under this scheme, the profile of all of the eligible points of delivery
7 would be aggregated and demand charges would be assessed based upon the unified
8 profile of the customer. To support this recommendation, Mr. Pollock claims that a
9 WIEC member who operates a multi-site pipeline is paying more in demand
10 charges than it is causing, because it is paying for the peak demand of each
11 individual site instead of for the peak demand of all of its sites in aggregate.

12 **Q. Do you agree with WIEC that aggregated billing should be provided as an**
13 **option for customers?**

14 A. No. I disagree with WIEC that a customer like the pipeline operator referenced is
15 paying more for demand than it is causing. While the demand of such a customer
16 might be lower on an aggregate basis than it would be if measured at each individual
17 site, that customer is already a part of a wider class of customers under which the
18 load diversity of all the meters within the class are considered. When cost of service
19 for a class of customers, such as Schedule 28 or Schedule 48T, is calculated, the
20 costs assigned to the class already take into consideration the peak load
21 measurements of the unified profile of all the meters within the class. Allowing a
22 customer with multiple meters to recognize a further benefit of diversity from a

⁸ Direct Testimony of Jeffrey C. Pollock at 27-28 (WIEC Exhibit No. 203).

1 virtual aggregating of loads that are at different points of delivery would be
2 inappropriate and would double count the benefit that is already experienced by
3 being a part of a rate class with other meters in the cost of service study.

4 As a secondary concern, aggregate billing would increase administrative
5 burden for the Company, since the bill for such a customer would have to be
6 manually calculated. This lesser concern could be overcome with a fee for such an
7 option. My primary recommendation, however, is that the Commission reject
8 WIEC's proposal for an aggregate billing option.

9 IV. RESPONSE TO WIEC WITNESS KEVIN C. HIGGINS

10 **Line Extension Facilities Charges**

11 **Q. Please summarize Mr. Higgins testimony with respect to line extension
12 minimum payment terms?**

13 A. Mr. Higgins agrees with the Company's proposed change to limit the term of
14 Contract Minimum Billing from a period of "as long as service is taken" to 15 years.
15 He then asks the Commission to clarify that the termination period should "make
16 clear that RMP recognize customer payments made pursuant to Rule 12 prior to the
17 rate effective date in this case" and that "the 15-year termination period should be
18 applied to customers currently making line extension payments going back to the
19 date those payments began."⁹

20 **Q. Do you agree with Mr. Higgins?**

21 A. Yes. I agree with what I believe Mr. Higgins is trying to convey. I would clarify
22 though that the term does not depend upon when payments began, but rather when

⁹ Direct Testimony of Kevin C. Higgins at 51 (WIEC Exhibit No. 200).

1 service first became available to the customer under the terms of the line extension
2 agreement and was potentially subject to paying the Contract Minimum Billing. A
3 customer may not make Contract Minimum Billing payments if its revenue is
4 sufficient to cover the minimum bill under section I.B of Rule 12. I agree though
5 that the 15-year term would apply to customers who entered into line extension
6 agreements prior to the rate effective date of this case. For customers with 15 or
7 more years under their line extension agreement, Contract Minimum Billing would
8 cease on the rate effective date, if the Commission approves the changes to Rule
9 12.

10 **V. RESPONSE TO WALMART WITNESS LISA V. PERRY**

11 **Q. Please summarize Walmart's testimony concerning Schedule 28 rate design.**

12 A. Ms. Perry references portions of the Commission's order from the 2020 Rate Case
13 that discuss the recovery of costs from different rate components for Schedule 28.
14 She then uses parts of that order to support Walmart's position that Delivery
15 function costs for Schedule 28 should be at least gradually migrated from the
16 Energy Charge to the Demand Charge. Her recommendation to the Commission for
17 Schedule 28 rate design is that any increase to the costs of the Distribution function
18 should be applied to the Demand Charge and any decrease to the costs of
19 Distribution function should be applied to the Energy Charge.¹⁰

¹⁰ Direct Testimony of Lisa V. Perry at 18-21 (Walmart Exhibit No. 400).

1 **Q. What specific directive did the Commission give the Company in its 2020 Rate**
2 **Case order with respect to Schedule 28?**

3 A. The Commission ordered that the Company “address the allocation of the delivery
4 costs which are incorporated in the energy charge, 60% to energy and 40% to
5 demand, in the next general rate case.”¹¹

6 **Q. Did the Company address the allocation of delivery costs for Schedule 28?**

7 A. Yes. On pages 24 through 26 of my direct testimony (RMP Exhibit 12.0), I
8 discussed the allocation of delivery costs to the Energy Charge and Demand
9 Charge. The Company’s position is that its allocation is reasonable in light of the
10 load diversity exhibited within the Schedule 28 class and the practical implications
11 of how bills compare for customers with similar usage characteristics on Schedule
12 46. Walmart does not directly address any of the arguments I raised in my direct
13 testimony to support the Company’s allocation of delivery costs to the Demand
14 Charge and Energy Charge for Schedule 28.

15 **Q. Do you agree with Walmart’s recommendation regarding the recovery of**
16 **Distribution function costs from Schedule 28?**

17 A. No. I recommend that the Commission approve the Company’s proposed rate
18 design which maintains the current 60 percent/40 percent allocation of delivery
19 costs to the Demand Charge and the Energy Charge for Schedule 28.

20 **Q. Does this conclude your rebuttal testimony?**

21 A. Yes.

¹¹ *In the Matter of the Application of Rocky Mountain Power for Authority to Increase Rates*, Docket No. 20000-578-ER-20 (Record No. 15464), Memorandum Opinion, Findings and Order at ¶208 (July 15, 2021).

Rocky Mountain Power
Exhibit 12.12
Docket No. 20000-633-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith
Summary of Class Cost of Service Study (Rebuttal)

September 2023

Class Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - All Functions
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	K	J	M
	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	
DESCRIPTION											
13	Operating Revenues	739,003,236	143,493,934	39,392,002	132,860,480	163,461,574	253,893,634	2,472,205	656,192	2,702,023	71,193
14											
15	Operating Expenses										
16	Operation & Maintenance Expenses	536,586,499	92,772,683	25,343,700	91,208,254	123,700,772	199,947,465	1,518,646	461,221	1,574,803	58,955
17	Depreciation Expense	135,924,328	29,673,420	8,888,716	25,314,212	28,627,096	42,220,178	476,021	120,585	591,480	12,619
18	Amortization Expense	22,029,824	4,578,317	1,239,606	3,711,890	4,742,238	7,609,068	65,812	17,203	63,432	2,257
19	Taxes Other Than Income	27,314,526	6,417,792	1,906,459	5,310,881	5,646,869	7,778,799	101,417	25,061	124,928	2,322
20	Income Taxes - Federal	(47,950,722)	(7,630,821)	(2,006,247)	(8,096,730)	(11,175,214)	(18,860,629)	(121,465)	(35,185)	(21,648)	(2,783)
21	Income Taxes - State	(4,119,149)	(619,132)	(160,298)	(670,204)	(970,480)	(1,686,095)	(9,847)	(2,922)	68	(240)
22	Income Taxes Deferred	1,468,874	(1,881,426)	(742,366)	(483,993)	1,106,669	3,613,378	(28,325)	(4,032)	(110,465)	(568)
23	Investment Tax Credit Adj	(17,430)	(3,925)	(1,150)	(3,320)	(3,666)	(5,219)	(62)	(16)	(70)	(1)
24	Misc Revenues & Expense	(70,707)	64,767	(5,245)	(23,110)	(39,936)	(66,429)	(437)	(124)	(179)	(13)
25											
26	Total Operating Expenses	671,166,043	123,371,674	34,463,175	116,267,881	151,634,349	240,550,514	2,001,761	581,792	2,222,349	72,548
27											
28	Operating Revenue For Return	67,837,193	20,122,260	4,928,826	16,592,599	11,827,226	13,343,120	470,444	74,401	479,673	(1,355)
29											
30											
31	Rate Base :										
32	Electric Plant In Service	4,400,324,451	1,011,129,237	303,372,682	835,233,581	910,807,896	1,298,289,423	15,808,127	3,970,276	21,295,393	417,834
33	Plant Held For Future Use	253,683	44,191	12,186	44,130	57,955	93,856	716	199	430	20
34	Electric Plant Acquisition Adj	356,427	57,932	15,540	60,641	82,864	137,835	948	269	371	27
35	Pensions	13,398,519	3,596,084	1,126,285	2,721,014	2,577,218	3,212,093	55,832	13,342	95,255	1,396
36	Prepayments	5,558,812	1,200,221	353,642	1,030,881	1,179,824	1,747,589	18,862	4,839	22,448	506
37	Fuel Stock	18,055,712	2,381,061	703,640	2,921,781	4,429,599	7,515,869	50,436	14,474	36,129	2,724
38	Materials & Supplies	31,975,803	6,747,703	1,986,760	5,922,813	6,846,060	10,212,675	107,108	27,684	122,169	2,831
39	Misc Deferred Debits	124,434,339	21,859,970	6,050,213	21,679,651	28,309,279	45,850,242	354,138	97,763	223,262	9,820
40	Cash Working Capital	3,128,506	890,028	250,070	652,498	623,749	651,708	11,323	4,981	43,807	343
41	Weatherization Loans	-	-	-	-	-	-	-	-	-	-
42	Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-
43											
44	Total Rate Base Additions	4,597,486,252	1,047,906,427	313,871,019	870,266,991	954,914,444	1,367,711,289	16,407,491	4,133,827	21,839,263	435,501
45											

46	Rate Base Deductions :										
47	Accum Provision For Depreciation	(1,559,046,810)	(376,477,749)	(114,841,691)	(299,898,464)	(314,724,556)	(435,864,973)	(5,857,363)	(1,445,309)	(9,782,619)	(154,087)
48	Accum Provision For Amortization	(104,815,202)	(29,390,722)	(7,941,739)	(17,082,687)	(19,670,046)	(29,669,212)	(362,624)	(84,641)	(597,898)	(15,631)
49	Accum Deferred Income Taxes	(427,111,149)	(114,910,208)	(34,282,191)	(81,967,544)	(82,363,414)	(108,883,879)	(1,672,841)	(404,542)	(2,577,375)	(49,156)
50	Unamortized ITC	(21,535)	(4,845)	(1,454)	(4,112)	(4,506)	(6,429)	(77)	(19)	(90)	(2)
51	Customer Advance For Construction	(16,026,151)	(1,908,332)	(4,720,483)	(9,056,529)	(309,785)	-	-	(31,023)	-	-
52	Customer Service Deposits	(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
53	Misc Rate Base Deductions	(247,706,462)	(35,085,230)	(10,280,054)	(40,785,385)	(59,801,195)	(100,298,339)	(702,395)	(199,208)	(520,150)	(34,508)
54											
55	Total Rate Base Deductions	(2,357,483,633)	(557,929,143)	(172,711,771)	(448,926,669)	(477,068,932)	(676,346,277)	(8,600,386)	(2,168,346)	(13,478,724)	(253,384)
56											
57	Total Rate Base	2,240,002,619	489,977,284	141,159,248	421,340,322	477,845,512	691,365,012	7,807,105	1,965,480	8,360,539	182,117
58											
59	Calculated Return On Rate Base	3.03%	4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%
60											
61	Return On RB @ Jurisdictional Ave.	3.03%									
62	Total Operating Expenses	671,837,193	14,838,681	4,274,927	12,760,050	14,471,277	20,937,592	236,434	59,523	253,194	5,515
63	Revenue Credits	(175,398,038)	(30,338,131)	(8,827,542)	(30,626,761)	(40,018,442)	(64,485,660)	(551,268)	(141,301)	(392,653)	(16,280)
64											
65	Total Revenue Requirements	563,605,198	107,872,224	29,910,560	98,401,169	126,087,183	197,002,446	1,686,927	500,014	2,082,890	61,783
66	Class Revenue	563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
67											
68	Increase / (Decrease) Required to										
69	Earn Equal Rates of Return	-	(5,283,579)	(653,900)	(3,832,549)	2,644,051	7,594,473	(234,010)	(14,877)	(226,479)	6,871
70											
71	Percent %	0.00%	-4.67%	-2.14%	-3.75%	2.14%	4.01%	-12.18%	-2.89%	-9.81%	12.51%
72											
73											
74	Return On Rate Base @ Target ROR	7.61%									
75	Total Operating Expenses Adjusted for Taxes	705,766,506	130,940,165	36,643,608	122,776,164	159,015,445	251,229,765	2,122,354	612,152	2,351,491	75,361
76	Revenue Credits	(175,398,038)	(30,338,131)	(8,827,542)	(30,626,761)	(40,018,442)	(64,485,660)	(551,268)	(141,301)	(392,653)	(16,280)
77											
78	Total Target Revenue Requirements	700,777,183	137,877,170	38,554,789	124,202,964	155,349,210	239,339,857	2,165,014	620,375	2,594,868	72,936
79	Class Revenue	563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
80											
81	Increase / (Decrease) Required to										
82	Earn Target Rate of Return	137,171,985	24,721,366	7,990,329	21,969,246	31,906,078	49,931,883	244,077	105,484	285,499	18,023
83											
84	Percent %	24.34%	21.85%	26.14%	21.49%	25.85%	26.36%	12.71%	20.49%	12.36%	32.82%

Production Summary

Rocky Mountain Power
 Cost Of Service By Rate Schedule - Production Function
 State of Wyoming
 MSP
 12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	K	J	M
DESCRIPTION	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered	
	Jurisdiction Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54	
13	Operating Expenses										
14	Operation & Maintenance Expenses	456,233,014	68,394,920	19,043,489	76,063,170	108,484,103	181,940,078	1,240,234	353,843	664,340	48,837
15	Depreciation Expense	85,822,153	13,948,579	3,741,719	14,601,301	19,952,619	33,189,060	228,183	64,872	89,353	6,467
16	Amortization Expense	18,017,603	2,932,995	786,829	3,065,315	4,187,118	6,963,486	47,938	13,622	18,940	1,360
17	Taxes Other Than Income	12,290,629	2,022,260	536,204	2,121,535	2,845,286	4,714,160	32,204	9,202	9,064	712
18	Income Taxes - Federal	(45,557,745)	(7,495,924)	(1,987,549)	(7,863,908)	(10,546,640)	(17,474,005)	(119,372)	(34,110)	(33,599)	(2,638)
19	Income Taxes - State	(3,577,206)	(588,582)	(156,063)	(617,476)	(828,125)	(1,372,064)	(9,373)	(2,678)	(2,638)	(207)
20	Income Taxes Deferred	9,492,663	1,561,892	414,137	1,638,567	2,197,556	3,640,980	24,873	7,107	7,001	550
21	Investment Tax Credit Adj	(8,476)	(1,395)	(370)	(1,463)	(1,962)	(3,251)	(22)	(6)	(6)	(0)
22	Misc Revenues & Expense	(169,569)	(27,561)	(7,393)	(28,850)	(39,422)	(65,574)	(451)	(128)	(177)	(13)
23											
24	Total Operating Expenses	532,543,066	80,747,185	22,371,003	88,978,192	126,250,533	211,532,870	1,444,215	411,723	752,278	55,067
25											
26											
27	Rate Base :										
28	Electric Plant In Service	2,043,525,352	331,948,507	89,066,993	347,624,237	475,171,903	790,446,881	5,434,108	1,544,948	2,133,335	154,440
29	Plant Held For Future Use	9,550	2,149	645	1,811	1,994	2,864	34	9	44	1
30	Electric Plant Acquisition Adj	356,427	57,932	15,540	60,641	82,864	137,835	948	269	371	27
31	Pensions	5,819,673	945,898	253,734	990,136	1,352,990	2,250,546	15,473	4,399	6,058	438
32	Prepayments	2,859,402	470,953	126,044	485,045	662,408	1,101,780	7,623	2,159	3,170	220
33	Fuel Stock	18,055,712	2,381,061	703,640	2,921,781	4,429,599	7,515,869	50,436	14,474	36,129	2,724
34	Materials & Supplies	25,840,290	4,199,941	1,126,621	4,396,362	6,007,495	9,992,790	68,703	19,532	26,899	1,947
35	Misc Deferred Debits	103,765,151	16,865,427	4,524,096	17,654,183	24,123,902	40,127,388	275,887	78,434	108,015	7,818
36	Cash Working Capital	785,596	117,771	32,791	130,975	186,801	313,286	2,136	609	1,144	84
37	Weatherization Loans	-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-
39											
40	Total Rate Base Additions	2,201,017,152	356,989,639	95,850,104	374,265,171	512,019,955	851,889,239	5,855,348	1,664,833	2,315,165	167,699
41											
42	Rate Base Deductions :										
43	Accum Provision For Depreciation	(779,657,582)	(126,713,808)	(33,991,452)	(132,645,748)	(181,262,302)	(301,511,389)	(2,072,959)	(589,338)	(811,828)	(58,758)
44	Accum Provision For Amortization	(53,494,526)	(8,689,227)	(2,334,145)	(9,100,187)	(12,439,464)	(20,687,593)	(142,467)	(40,487)	(56,880)	(4,076)
45	Accum Deferred Income Taxes	(172,452,847)	(31,681,658)	(8,330,936)	(28,475,824)	(38,702,865)	(64,350,982)	(470,789)	(128,863)	(294,986)	(15,944)
46	Unamortized ITC	(10,473)	(1,701)	(456)	(1,781)	(2,435)	(4,052)	(28)	(8)	(11)	(1)
47	Customer Advance For Construction	-	-	-	-	-	-	-	-	-	-
48	Customer Service Deposits	-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions	(238,530,815)	(32,462,791)	(9,447,687)	(38,872,246)	(58,096,816)	(98,320,415)	(661,883)	(189,709)	(445,759)	(33,509)
50											
51	Total Rate Base Deductions	(1,244,146,243)	(199,549,185)	(54,104,676)	(209,095,786)	(290,503,883)	(484,874,431)	(3,348,126)	(948,404)	(1,609,464)	(112,287)
52											
53	Total Rate Base	956,870,909	157,440,454	41,745,427	165,169,384	221,516,072	367,014,808	2,507,222	716,429	705,701	55,412
54											
55	Calculated Return On Rate Base		4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%
56											
57	Return On Rate Base	3.03%	28,978,286	4,767,994	1,264,236	5,002,060	6,708,487	11,114,833	75,930	21,697	1,678
58	Total Operating Expenses	532,543,066	80,747,185	22,371,003	88,978,192	126,250,533	211,532,870	1,444,215	411,723	752,278	55,067
59	Revenue Credits	(122,302,796)	(19,363,914)	(5,261,599)	(20,613,116)	(28,654,611)	(47,825,209)	(328,605)	(93,417)	(151,450)	(10,875)
60											
61	Total Revenue Requirements	439,218,556	66,151,264	18,373,640	73,367,136	104,304,409	174,822,494	1,191,540	340,003	622,200	45,870
62											
63											
64	Return On Rate Base @ Target ROR	7.61%	72,794,174	11,977,319	3,175,793	12,565,299	16,851,886	27,920,736	190,737	54,503	4,215
65	Total Op. exp. Adjusted for Taxes	547,323,485	83,179,107	23,015,828	91,529,500	129,672,207	217,202,007	1,482,943	422,790	763,179	55,923
66	Revenue Credits	(122,302,796)	(19,363,914)	(5,261,599)	(20,613,116)	(28,654,611)	(47,825,209)	(328,605)	(93,417)	(151,450)	(10,875)
67											
68	Total Target Revenue Requirements	497,814,863	75,792,512	20,930,022	83,481,683	117,869,482	197,297,535	1,345,076	383,875	665,415	49,263

Transmission Summary

Rocky Mountain Power
 Cost Of Service By Rate Schedule - Transmission Function
 State of Wyoming
 MSP
 12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	K	J	M	
DESCRIPTION	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lt Sch 54		
13	Operating Expenses											
14	Operation & Maintenance Expenses	43,807,153	7,219,492	1,959,428	7,485,204	10,149,511	16,780,549	119,070	33,581	56,823	3,493	
15	Depreciation Expense	23,070,686	3,749,785	1,005,868	3,925,153	5,363,602	8,921,747	61,340	17,439	24,016	1,738	
16	Amortization Expense	1,657,207	269,353	72,253	281,950	385,277	640,864	4,406	1,253	1,725	125	
17	Taxes Other Than Income	6,113,446	982,585	234,528	998,691	1,451,399	2,418,851	16,489	4,492	5,955	457	
18	Income Taxes - Federal	(4,259,221)	(684,564)	(163,395)	(695,785)	(1,011,186)	(1,685,207)	(11,488)	(3,129)	(4,149)	(319)	
19	Income Taxes - State	(964,596)	(155,035)	(37,004)	(157,576)	(229,006)	(381,653)	(2,602)	(709)	(940)	(72)	
20	Income Taxes Deferred	318,588	51,205	12,222	52,044	75,636	126,053	859	234	310	24	
21	Investment Tax Credit Adj	(4,967)	(798)	(191)	(811)	(1,179)	(1,965)	(13)	(4)	(5)	(0)	
22	Misc Revenues & Expense	(2,213)	(360)	(96)	(377)	(515)	(856)	(6)	(2)	(2)	(0)	
23												
24	Total Operating Expenses	69,736,083	11,431,663	3,083,612	11,888,494	16,183,540	26,818,383	188,055	53,155	83,734	5,446	
25												
26												
27	Rate Base :											
28	Electric Plant In Service	1,307,010,827	212,434,478	56,984,863	222,369,537	303,861,180	505,438,778	3,475,034	987,942	1,360,546	98,470	
29	Plant Held For Future Use	222,696	37,187	10,088	38,197	51,398	84,743	606	171	289	17	
30	Electric Plant Acquisition Adj	-	-	-	-	-	-	-	-	-	-	
31	Pensions	1,230,859	200,057	53,665	209,413	286,157	475,990	3,273	930	1,281	93	
32	Prepayments	1,669,376	274,638	73,517	283,252	386,846	643,443	4,449	1,260	1,841	128	
33	Fuel Stock	-	-	-	-	-	-	-	-	-	-	
34	Materials & Supplies	332,730	54,080	14,507	56,609	77,355	128,671	885	252	346	25	
35	Misc Deferred Debits	966,721	157,126	42,148	164,474	224,749	373,844	2,570	731	1,006	73	
36	Cash Working Capital	821,045	135,310	36,724	140,290	190,225	314,505	2,232	629	1,065	65	
37	Weatherization Loans	-	-	-	-	-	-	-	-	-	-	
38	Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-	
39												
40	Total Rate Base Additions	1,312,254,253	213,292,876	57,215,513	223,261,772	305,077,909	507,459,974	3,489,048	991,915	1,366,374	98,872	
41												
42	Rate Base Deductions :											
43	Accum Provision For Depreciation	(344,016,648)	(55,914,607)	(14,998,913)	(58,529,601)	(79,978,913)	(133,035,894)	(914,659)	(260,035)	(358,108)	(25,918)	
44	Accum Provision For Amortization	(21,844,435)	(3,724,791)	(1,018,710)	(3,768,823)	(5,012,468)	(8,207,760)	(60,544)	(16,901)	(32,739)	(1,698)	
45	Accum Deferred Income Taxes	(118,123,761)	(21,141,377)	(5,577,695)	(19,634,121)	(26,722,290)	(44,446,282)	(320,255)	(88,424)	(182,887)	(10,429)	
46	Unamortized ITC	(6,137)	(996)	(267)	(1,044)	(1,427)	(2,375)	(16)	(5)	(6)	(0)	
47	Customer Advance For Construction	(14,906,939)	(1,775,060)	(4,390,820)	(8,424,051)	(288,151)	-	-	(28,856)	-	-	
48	Customer Service Deposits	-	-	-	-	-	-	-	-	-	-	
49	Misc Rate Base Deductions	(5,090,398)	(827,366)	(221,938)	(866,060)	(1,183,444)	(1,968,526)	(13,534)	(3,848)	(5,299)	(384)	
50												
51	Total Rate Base Deductions	(503,988,319)	(83,384,198)	(26,208,343)	(91,223,700)	(113,186,693)	(187,660,836)	(1,309,009)	(398,069)	(579,039)	(38,430)	
52												
53	Total Rate Base	808,265,934	129,908,678	31,007,170	132,038,072	191,891,216	319,799,137	2,180,039	593,845	787,335	60,442	
54												
55	Calculated Return On Rate Base		4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%	
56												
57	Return On Rate Base	3.03%	24,477,870	3,934,210	939,034	3,998,697	5,811,315	9,684,933	66,021	17,984	23,844	1,830
58	Total Operating Expenses	69,736,083	11,431,663	3,083,612	11,888,494	16,183,540	26,818,383	188,055	53,155	83,734	5,446	
59	Revenue Credits	(38,856,574)	(5,905,860)	(1,588,010)	(6,210,887)	(8,643,109)	(16,331,269)	(99,561)	(28,151)	(46,475)	(3,251)	
60												
61	Total Revenue Requirements	55,357,379	9,460,012	2,434,636	9,676,304	13,351,747	20,172,047	154,516	42,988	61,103	4,026	
62												
63												
64	Return On Rate Base @ Target ROR	7.61%	61,489,017	9,882,833	2,358,878	10,044,827	14,598,168	24,328,793	165,847	45,177	59,897	4,598
65	Total Op. exp. Adjusted for Taxes	82,221,058	13,438,313	3,562,568	13,928,036	19,147,610	31,758,197	221,730	62,328	95,896	6,380	
66	Revenue Credits	(38,856,574)	(5,905,860)	(1,588,010)	(6,210,887)	(8,643,109)	(16,331,269)	(99,561)	(28,151)	(46,475)	(3,251)	
67												
68	Total Target Revenue Requirements	104,853,500	17,415,285	4,333,435	17,761,975	25,102,670	39,755,721	288,016	79,354	109,318	7,727	

Distribution Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Distribution Function
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	K	J	M
DESCRIPTION	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	
13 Operating Expenses											
14 Operation & Maintenance Expenses	26,547,163	10,666,762	3,131,366	6,941,105	4,496,536	368,191	122,617	68,184	749,452	2,951	
15 Depreciation Expense	26,972,063	11,929,822	4,130,646	6,785,921	3,310,610	109,273	186,223	38,245	476,942	4,381	
16 Amortization Expense	1,294,771	568,927	193,468	331,859	165,104	2,979	8,550	1,791	21,898	195	
17 Taxes Other Than Income	6,768,536	2,940,267	1,001,105	1,774,904	891,354	5,224	45,078	9,449	100,192	963	
18 Income Taxes - Federal	813,989	353,599	120,394	213,451	107,195	628	5,421	1,136	12,049	116	
19 Income Taxes - State	184,346	80,080	27,266	48,341	24,277	142	1,228	257	2,729	26	
20 Income Taxes Deferred	(7,820,934)	(3,397,430)	(1,156,761)	(2,050,873)	(1,029,945)	(6,036)	(52,087)	(10,918)	(115,770)	(1,112)	
21 Investment Tax Credit Adj	(3,986)	(1,732)	(590)	(1,045)	(525)	(3)	(27)	(6)	(59)	(1)	
22 Misc Revenues & Expense	3	1	0	1	1	1	0	0	0	0	
23											
24 Total Operating Expenses	54,755,952	23,140,295	7,446,894	14,043,664	7,964,606	480,399	317,003	108,139	1,247,432	7,520	
25											
26											
27 Rate Base :											
28 Electric Plant In Service	1,032,802,703	453,817,081	154,324,116	264,714,891	131,698,879	2,375,890	6,820,204	1,428,771	17,467,182	155,687	
29 Plant Held For Future Use	20,856	4,724	1,414	4,012	4,442	6,075	74	19	94	2	
30 Electric Plant Acquisition Adj	-	-	-	-	-	-	-	-	-	-	
31 Pensions	4,765,550	2,093,999	712,081	1,221,445	607,684	10,963	31,470	6,593	80,597	718	
32 Prepayments	1,029,845	454,485	154,047	262,578	130,569	2,365	6,789	1,419	17,434	158	
33 Fuel Stock	-	-	-	-	-	-	-	-	-	-	
34 Materials & Supplies	5,802,783	2,493,682	845,632	1,469,841	761,210	91,214	37,520	7,900	94,924	859	
35 Misc Deferred Debits	1,881,724	826,836	281,172	482,300	239,950	4,329	12,426	2,603	31,824	284	
36 Cash Working Capital	1,440,911	578,964	169,962	376,745	244,060	19,984	6,655	3,701	40,678	160	
37 Weatherization Loans	-	-	-	-	-	-	-	-	-	-	
38 Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-	
39											
40 Total Rate Base Additions	1,047,744,371	460,269,771	156,488,425	268,531,813	133,686,794	2,510,820	6,915,138	1,451,006	17,732,734	157,869	
41											
42 Rate Base Deductions :											
43 Accum Provision For Depreciation	(434,898,425)	(193,488,414)	(65,767,671)	(108,708,462)	(53,481,221)	(1,316,911)	(2,867,546)	(595,695)	(8,603,350)	(69,153)	
44 Accum Provision For Amortization	(15,379,593)	(6,246,537)	(2,101,857)	(3,778,039)	(2,155,094)	(750,726)	(94,231)	(20,104)	(230,813)	(2,191)	
45 Accum Deferred Income Taxes	(132,184,778)	(58,747,970)	(19,630,775)	(33,720,339)	(16,919,965)	(78,719)	(862,280)	(185,094)	(2,019,157)	(20,480)	
46 Unamortized ITC	(4,925)	(2,148)	(731)	(1,287)	(643)	(3)	(33)	(7)	(73)	(1)	
47 Customer Advance For Construction	(1,119,212)	(133,271)	(329,663)	(632,477)	(21,634)	-	-	(2,167)	-	-	
48 Customer Service Deposits	-	-	-	-	-	-	-	-	-	-	
49 Misc Rate Base Deductions	(4,085,249)	(1,795,072)	(610,429)	(1,047,079)	(520,935)	(9,398)	(26,977)	(5,651)	(69,091)	(616)	
50											
51 Total Rate Base Deductions	(587,672,182)	(260,413,413)	(88,441,126)	(147,887,683)	(73,099,492)	(2,155,756)	(3,851,067)	(808,718)	(10,922,484)	(92,441)	
52											
53 Total Rate Base	460,072,189	199,856,358	68,047,300	120,644,130	60,587,302	355,064	3,064,071	642,288	6,810,250	65,427	
54											
55 Calculated Return On Rate Base		4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%	
56											
57 Return On Rate Base	3.03%	13,933,022	6,052,535	2,060,773	3,653,638	1,834,852	10,753	92,794	19,451	206,245	1,981
58 Total Operating Expenses	54,755,952	23,140,295	7,446,894	14,043,664	7,964,606	480,399	317,003	108,139	1,247,432	7,520	
59 Revenue Credits	(11,198,317)	(3,369,338)	(1,531,130)	(3,469,742)	(2,512,572)	(53,461)	(85,991)	(14,384)	(160,591)	(1,109)	
60											
61 Total Revenue Requirements	57,490,657	25,823,492	7,976,537	14,227,560	7,286,885	437,691	323,806	113,206	1,293,086	8,392	
62											
63											
64 Return On Rate Base @ Target ROR	7.61%	35,000,098	15,204,118	5,176,714	9,178,030	4,609,193	27,012	233,100	48,862	518,091	4,977
65 Total Op. exp. Adjusted for Taxes	61,862,511	26,227,400	8,497,994	15,907,208	8,900,475	485,884	364,333	118,060	1,352,628	8,530	
66 Revenue Credits	(11,198,317)	(3,369,338)	(1,531,130)	(3,469,742)	(2,512,572)	(53,461)	(85,991)	(14,384)	(160,591)	(1,109)	
67											
68 Total Target Revenue Requirements	85,664,291	38,062,180	12,143,578	21,615,496	10,997,095	459,434	511,442	152,538	1,710,128	12,399	

Retail Summary

Rocky Mountain Power
 Cost Of Service By Rate Schedule - Retail Function
 State of Wyoming
 MSP
 12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	K	J	M
DESCRIPTION	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered	
	Jurisdiction Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Service Trans Sch 48	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt Sch 54	
13 Operating Expenses											
14 Operation & Maintenance Expenses	7,534,399	6,001,117	1,075,015	269,529	29,989	29,523	28,230	3,381	94,180	3,435	
15 Depreciation Expense	59,426	45,234	10,484	1,836	266	98	276	30	1,170	32	
16 Amortization Expense	1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577	
17 Taxes Other Than Income	209,644	39,036	4,810	49,746	54,910	59,350	792	183	806	12	
18 Income Taxes - Federal	1,048,626	195,254	24,059	248,825	274,658	296,863	3,961	915	4,034	58	
19 Income Taxes - State	237,485	44,220	5,449	56,352	62,202	67,231	897	207	914	13	
20 Income Taxes Deferred	(521,443)	(97,093)	(11,963)	(123,731)	(136,577)	(147,619)	(1,970)	(455)	(2,006)	(29)	
21 Investment Tax Credit Adj	-	-	-	-	-	-	-	-	-	-	
22 Misc Revenues & Expense	101,072	92,686	2,244	6,115	-	-	20	5	-	-	
23											
24 Total Operating Expenses	9,729,451	7,127,496	1,297,153	541,437	290,187	307,185	37,123	4,805	119,966	4,098	
25											
26											
27 Rate Base :											
28 Electric Plant In Service	16,985,569	12,929,171	2,996,710	524,916	75,934	27,875	78,781	8,615	334,330	9,237	
29 Plant Held For Future Use	581	131	39	110	121	174	2	1	3	0	
30 Electric Plant Acquisition Adj	-	-	-	-	-	-	-	-	-	-	
31 Pensions	1,582,438	356,130	106,805	300,020	330,387	474,595	5,617	1,420	7,318	146	
32 Prepayments	189	144	33	6	1	0	1	0	4	0	
33 Fuel Stock	-	-	-	-	-	-	-	-	-	-	
34 Materials & Supplies	-	-	-	-	-	-	-	-	-	-	
35 Misc Deferred Debits	17,380,840	3,911,581	1,173,105	3,295,292	3,628,834	5,212,748	61,693	15,601	80,381	1,605	
36 Cash Working Capital	70,083	55,821	9,999	2,507	279	275	263	31	876	32	
37 Weatherization Loans	-	-	-	-	-	-	-	-	-	-	
38 Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-	
39											
40 Total Rate Base Additions	36,019,701	17,252,977	4,286,693	4,122,851	4,035,556	5,715,666	146,357	25,668	422,912	11,020	
41											
42 Rate Base Deductions :											
43 Accum Provision For Depreciation	(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)	
44 Accum Provision For Amortization	(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)	
45 Accum Deferred Income Taxes	(4,349,762)	(3,339,203)	(742,785)	(137,260)	(18,295)	(7,896)	(19,515)	(2,161)	(80,345)	(2,302)	
46 Unamortized ITC	-	-	-	-	-	-	-	-	-	-	
47 Customer Advance For Construction	-	-	-	-	-	-	-	-	-	-	
48 Customer Service Deposits	(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-	
49 Misc Rate Base Deductions	-	-	-	-	-	-	-	-	-	-	
50											
51 Total Rate Base Deductions	(21,676,888)	(14,582,346)	(3,957,626)	(719,499)	(278,863)	(1,655,254)	(92,184)	(13,155)	(367,737)	(10,226)	
52											
53 Total Rate Base	14,342,813	2,670,631	329,067	3,403,352	3,756,693	4,060,412	54,173	12,513	55,175	795	
54											
55 Calculated Return On Rate Base		4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%	
56											
57 Return On Rate Base	####	434,364	80,879	9,966	103,069	113,769	122,967	1,641	379	24	
58 Total Operating Expenses	9,729,451	7,127,496	1,297,153	541,437	290,187	307,185	37,123	4,805	119,966	4,098	
59 Revenue Credits	(2,397,886)	(1,573,115)	(411,061)	(216,866)	(66,681)	(57,553)	(34,995)	(4,791)	(31,842)	(983)	
60											
61 Total Revenue Requirements	7,765,929	5,635,260	896,058	427,639	337,276	372,600	3,768	393	89,795	3,139	
62											
63											
64 Return On Rate Base @ Target ROR	####	1,091,133	203,169	25,034	258,911	285,791	308,897	4,121	952	60	
65 Total Op. exp. Adjusted for Taxes	9,950,999	7,168,748	1,302,236	594,007	348,216	369,905	37,960	4,998	120,819	4,110	
66 Revenue Credits	(2,397,886)	(1,573,115)	(411,061)	(216,866)	(66,681)	(57,553)	(34,995)	(4,791)	(31,842)	(983)	
67											
68 Total Target Revenue Requirements	8,644,246	5,798,803	916,209	636,052	567,326	621,249	7,086	1,159	93,174	3,188	
Generation Demand Summary											

Misc Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Misc Function
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	K	J	M
DESCRIPTION	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered	
	Jurisdiction Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Service Trans Sch 48	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt Sch 54	
13	Operating Expenses										
14	Operation & Maintenance Expenses	2,464,770	490,392	134,402	449,246	540,634	829,125	8,495	2,231	10,008	238
15	Depreciation Expense	-	-	-	-	-	-	-	-	-	-
16	Amortization Expense	-	-	-	-	-	-	-	-	-	-
17	Taxes Other Than Income	1,932,271	433,644	129,813	366,004	403,919	581,214	6,854	1,735	8,910	179
18	Income Taxes - Federal	3,629	814	244	687	759	1,092	13	3	17	0
19	Income Taxes - State	822	184	55	156	172	247	3	1	4	0
20	Income Taxes Deferred	-	-	-	-	-	-	-	-	-	-
21	Investment Tax Credit Adj	-	-	-	-	-	-	-	-	-	-
22	Misc Revenues & Expense	-	-	-	-	-	-	-	-	-	-
23											
24	Total Operating Expenses	4,401,492	925,035	264,514	816,093	945,483	1,411,677	15,365	3,970	18,938	417
25											
26											
27	Rate Base :										
28	Electric Plant In Service	-	-	-	-	-	-	-	-	-	-
29	Plant Held For Future Use	-	-	-	-	-	-	-	-	-	-
30	Electric Plant Acquisition Adj	-	-	-	-	-	-	-	-	-	-
31	Pensions	-	-	-	-	-	-	-	-	-	-
32	Prepayments	-	-	-	-	-	-	-	-	-	-
33	Fuel Stock	-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies	-	-	-	-	-	-	-	-	-	-
35	Misc Deferred Debits	439,903	99,001	29,691	83,403	91,844	131,933	1,561	395	2,034	41
36	Cash Working Capital	10,872	2,163	593	1,982	2,385	3,657	37	10	44	1
37	Weatherization Loans	-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base	-	-	-	-	-	-	-	-	-	-
39											
40	Total Rate Base Additions	450,775	101,164	30,284	85,384	94,229	135,590	1,599	405	2,079	42
41											
42	Rate Base Deductions :										
43	Accum Provision For Depreciation	-	-	-	-	-	-	-	-	-	-
44	Accum Provision For Amortization	-	-	-	-	-	-	-	-	-	-
45	Accum Deferred Income Taxes	-	-	-	-	-	-	-	-	-	-
46	Unamortized ITC	-	-	-	-	-	-	-	-	-	-
47	Customer Advance For Construction	-	-	-	-	-	-	-	-	-	-
48	Customer Service Deposits	-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions	-	-	-	-	-	-	-	-	-	-
50											
51	Total Rate Base Deductions	-	-	-	-	-	-	-	-	-	-
52											
53	Total Rate Base	450,775	101,164	30,284	85,384	94,229	135,590	1,599	405	2,079	42
54											
55	Calculated Return On Rate Base		4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%
56											
57	Return On Rate Base	####	13,651	3,064	917	2,586	2,854	4,106	48	12	63
58	Total Operating Expenses	4,401,492	925,035	264,514	816,093	945,483	1,411,677	15,365	3,970	18,938	417
59	Revenue Credits	(642,465)	(125,903)	(35,742)	(116,149)	(141,470)	(218,169)	(2,116)	(558)	(2,295)	(62)
60											
61	Total Revenue Requirements	3,772,678	802,195	229,689	702,529	806,867	1,197,615	13,297	3,424	16,706	356
62											
63											
64	Return On Rate Base @ Target ROR	####	34,293	7,696	2,304	6,496	7,169	10,315	122	31	158
65	Total Op. exp. Adjusted for Taxes	4,408,454	926,598	264,981	817,412	946,938	1,413,772	15,389	3,976	18,970	418
66	Revenue Credits	(642,465)	(125,903)	(35,742)	(116,149)	(141,470)	(218,169)	(2,116)	(558)	(2,295)	(62)
67											
68	Total Target Revenue Requirements	3,800,283	808,390	231,544	707,758	812,637	1,205,918	13,395	3,449	16,833	359
	Generation Demand Summary										

Unit Costs @ Target ROR

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Wyoming
 MSP
 12 Months Ending December 31, 2024
 7.61% = Earned Return on Rate Base

Description	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
14 UNITS										
15 NCP kW	22,747,439	9,740,007	1,570,819	2,617,463	3,219,268	5,439,366	100,203	13,587	43,422	3,304
16 Annual KWH	7,849,909,019	1,004,125,303	296,834,305	1,234,873,693	1,893,550,700	3,376,766,794	21,269,627	6,103,811	15,235,917	1,148,869
17 Average Customers	150,825	118,053	24,568	3,954	79	29	797	109	3,149	87
18 Load Factor	47%	14%	26%	65%	81%	85%	29%	62%	48%	48%
19										
20 PTDRM TOTAL	100.00%	19.67%	5.50%	17.72%	22.17%	34.15%	0.31%	0.09%	0.37%	0.01%
21 Revenue Requirement	700,777,183	137,877,170	38,554,789	124,202,964	155,349,210	239,339,857	2,165,014	620,375	2,594,868	72,936
22 Per NCP kW	30.81	14.16	24.54	47.45	48.26	44.00	21.61	45.66	59.76	22.07
23 Per KWH	0.089	0.137	0.130	0.101	0.082	0.071	0.102	0.102	0.170	0.063
24 Per Customer	4,646.28	1,167.93	1,569.29	31,415.29	1,966,445.70	8,253,098.52	2,714.81	5,690.78	824.03	838.34
25										
26 PRODUCTION-TOTAL	100.00%	15.23%	4.20%	16.77%	23.68%	39.63%	0.27%	0.08%	0.13%	0.01%
27 Revenue Requirement	497,814,863	75,792,512	20,930,022	83,481,683	117,869,482	197,297,535	1,345,076	383,875	665,415	49,263
28 Per NCP kW	21.88	7.78	13.32	31.89	36.61	36.27	13.42	28.25	15.32	14.91
29 Per KWH	0.063	0.075	0.071	0.068	0.062	0.058	0.063	0.063	0.044	0.043
30 Per Customer	3,300.60	642.02	851.91	21,115.45	1,492,018.75	6,803,363.26	1,686.65	3,521.33	211.31	566.24
31										
32 NON-ECAM PRODUCTION-DEMAND	100.00%	17.72%	4.58%	17.52%	22.63%	37.17%	0.26%	0.07%	0.05%	0.00%
33 Revenue Requirement	165,896,420	29,392,959	7,591,233	29,070,162	37,539,499	61,666,407	428,883	121,627	80,131	5,519
34 Per NCP kW	7.29	3.02	4.83	11.11	11.66	11.34	4.28	8.95	1.85	1.67
35 Per KWH	0.021	0.029	0.026	0.024	0.020	0.018	0.020	0.020	0.005	0.005
36 Per Customer	1,099.92	248.98	308.99	7,352.86	475,183.53	2,126,427.84	537.80	1,115.70	25.45	63.44
37										
38 NON-ECAM PRODUCTION-ENERGY	100.00%	12.16%	3.73%	16.06%	24.95%	42.50%	0.28%	0.08%	0.22%	0.02%
39 Revenue Requirement	40,644,795	4,943,675	1,517,499	6,526,174	10,141,755	17,272,423	114,781	33,139	88,531	6,817
40 Per NCP kW	1.79	0.51	0.97	2.49	3.15	3.18	1.15	2.44	2.04	2.06
41 Per KWH	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.006	0.006
42 Per Customer	269.48	41.88	61.77	1,650.70	128,376.64	595,600.81	143.93	303.99	28.11	78.35
43										
44 ECAM PRODUCTION-DEMAND	100.00%	17.59%	4.57%	17.30%	22.70%	37.43%	0.26%	0.07%	0.07%	0.00%
45 Revenue Requirement	76,359,413	13,428,481	3,490,742	13,211,612	17,330,489	28,584,172	199,413	56,321	54,575	3,607
46 Per NCP kW	3.36	1.38	2.22	5.05	5.38	5.26	1.99	4.15	1.26	1.09
47 Per KWH	0.010	0.013	0.012	0.011	0.009	0.008	0.009	0.009	0.004	0.003
48 Per Customer	506.28	113.75	142.08	3,341.68	219,373.28	985,661.12	250.05	516.64	17.33	41.46
49										
50 ECAM PRODUCTION-ENERGY	100.00%	13.04%	3.88%	16.13%	24.59%	41.77%	0.28%	0.08%	0.21%	0.02%
51 Revenue Requirement	214,914,235	28,027,395	8,330,548	34,673,736	52,857,740	89,774,531	601,998	172,788	442,178	33,320
52 Per NCP kW	9.45	2.88	5.30	13.25	16.42	16.50	6.01	12.72	10.18	10.08
53 Per KWH	0.027	0.028	0.028	0.028	0.028	0.027	0.028	0.028	0.029	0.029
54 Per Customer	1,424.92	237.41	339.08	8,770.20	669,085.31	3,095,673.50	754.87	1,585.01	140.42	382.99
55										
56 TRANSMISSION-TOTAL	100.00%	16.61%	4.13%	16.94%	23.94%	37.92%	0.27%	0.08%	0.10%	0.01%
57 Revenue Requirement	104,853,500	17,415,285	4,333,435	17,761,975	25,102,670	39,755,721	288,016	79,354	109,318	7,727
58 Per NCP kW	4.61	1.79	2.76	6.79	7.80	7.31	2.87	5.84	2.52	2.34
59 Per KWH	0.013	0.017	0.015	0.014	0.013	0.012	0.014	0.013	0.007	0.007
60 Per Customer	695.20	147.52	176.38	4,492.63	317,755.31	1,370,886.94	361.16	727.92	34.72	88.82
61										
62 NON-ECAM TRANSMISSION-DEMAND	100.00%	17.56%	4.23%	17.16%	23.69%	36.94%	0.27%	0.07%	0.08%	0.01%
63 Revenue Requirement	67,488,821	11,850,012	2,852,091	11,582,992	15,985,812	24,928,547	183,828	50,190	51,866	3,483
64 Per NCP kW	2.97	1.22	1.82	4.43	4.97	4.58	1.83	3.69	1.19	1.05
65 Per KWH	0.009	0.012	0.010	0.009	0.008	0.007	0.009	0.008	0.003	0.003
66 Per Customer	447.46	100.38	116.09	2,929.75	202,352.05	859,605.06	230.51	460.40	16.47	40.03
67										

68	NON-ECAM TRANSMISSION-ENERGY	100.00%	13.01%	3.36%	15.84%	26.17%	40.99%	0.30%	0.08%	0.22%	0.02%
69	Revenue Requirement	13,886,235	1,806,389	466,330	2,199,962	3,634,508	5,692,646	41,513	11,332	31,221	2,335
70	Per NCP kW	0.61	0.19	0.30	0.84	1.13	1.05	0.41	0.83	0.72	0.71
71	Per KWH	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002
72	Per Customer	92.07	15.30	18.98	556.45	46,006.43	196,298.15	52.05	103.95	9.91	26.83
73											
74	ECAM TRANSMISSION-DEMAND	100.00%	17.28%	4.51%	17.29%	22.82%	37.69%	0.26%	0.07%	0.07%	0.01%
75	Revenue Requirement	16,210,284	2,800,410	731,770	2,802,885	3,699,256	6,109,085	42,372	12,006	11,687	813
76	Per NCP kW	0.71	0.29	0.47	1.07	1.15	1.12	0.42	0.88	0.27	0.25
77	Per KWH	0.002	0.003	0.002	0.002	0.002	0.002	0.002	0.002	0.001	0.001
78	Per Customer	107.48	23.72	29.79	708.95	46,826.03	210,658.10	53.13	110.13	3.71	9.35
79											
80	ECAM TRANSMISSION-ENERGY	100.00%	13.19%	3.90%	16.18%	24.53%	41.63%	0.28%	0.08%	0.20%	0.02%
81	Revenue Requirement	7,268,160	958,474	283,244	1,176,136	1,783,094	3,025,443	20,303	5,826	14,543	1,097
82	Per NCP kW	0.32	0.10	0.18	0.45	0.55	0.56	0.20	0.43	0.33	0.33
83	Per KWH	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
84	Per Customer	48.19	8.12	11.53	297.49	22,570.81	104,325.63	25.46	53.45	4.62	12.61
85											
86	DISTRIBUTION-TOTAL	100.00%	44.43%	14.18%	25.23%	12.84%	0.54%	0.60%	0.18%	2.00%	0.01%
87	Revenue Requirement	85,664,291	38,062,180	12,143,578	21,615,496	10,997,095	459,434	511,442	152,538	1,710,128	12,399
88	Per NCP kW	3.77	3.91	7.73	8.26	3.42	0.08	5.10	11.23	39.38	3.75
89	Per KWH	0.011	0.038	0.041	0.018	0.006	0.000	0.024	0.025	0.112	0.011
90	Per Customer	567.97	322.42	494.28	5,467.32	139,203.74	15,842.56	641.32	1,399.25	543.07	142.52
91											
92	DISTRIBUTION-SUBSTATION	100.00%	35.50%	9.42%	33.88%	20.21%	0.25%	0.45%	0.14%	0.15%	0.00%
93	Revenue Requirement	17,766,704	6,307,534	1,673,740	6,018,754	3,590,476	44,064	79,272	25,603	26,433	828
94	Per NCP kW	0.78	0.65	1.07	2.30	1.12	0.01	0.79	1.88	0.61	0.25
95	Per KWH	0.002	0.006	0.006	0.005	0.002	0.000	0.004	0.004	0.002	0.001
96	Per Customer	117.80	53.43	68.13	1,522.35	45,449.07	1,519.44	99.40	234.86	8.39	9.51
97											
98	DISTRIBUTION- P & C	100.00%	42.75%	10.61%	27.18%	15.64%	0.26%	0.36%	0.18%	3.01%	0.01%
99	Revenue Requirement	47,772,068	20,424,722	5,068,725	12,983,424	7,472,523	123,547	170,851	86,705	1,438,986	2,586
100	Per NCP kW	2.10	2.10	3.23	4.96	2.32	0.02	1.71	6.38	33.14	0.78
101	Per KWH	0.006	0.020	0.017	0.011	0.004	0.000	0.008	0.014	0.094	0.002
102	Per Customer	316.74	173.01	206.31	3,283.96	94,588.89	4,260.23	214.24	795.36	456.97	29.72
103											
104	DISTRIBUTION-TRANSFORMER	100.00%	48.90%	32.70%	15.96%	-0.86%	0.34%	2.08%	0.30%	0.54%	0.04%
105	Revenue Requirement	11,752,531	5,746,709	3,842,556	1,876,053	(101,427)	40,026	244,743	35,721	63,683	4,467
106	Per NCP kW	0.52	0.59	2.45	0.72	(0.03)	0.01	2.44	2.63	1.47	1.35
107	Per KWH	0.001	0.006	0.013	0.002	(0.000)	0.000	0.012	0.006	0.004	0.004
108	Per Customer	77.92	48.68	156.40	474.52	(1,283.88)	1,380.21	306.89	327.68	20.22	51.34
109											
110	DISTRIBUTION-METER	100.00%	57.17%	14.32%	12.52%	2.66%	11.01%	0.82%	0.18%	1.27%	0.04%
111	Revenue Requirement	2,073,689	1,185,631	296,945	259,681	55,262	228,355	16,923	3,806	26,262	825
112	Per NCP kW	0.09	0.12	0.19	0.10	0.02	0.04	0.17	0.28	0.60	0.25
113	Per KWH	0.000	0.001	0.001	0.000	0.000	0.000	0.001	0.001	0.002	0.001
114	Per Customer	13.75	10.04	12.09	65.68	699.52	7,874.30	21.22	34.91	8.34	9.48
115											
116	DISTRIBUTION-SERVICE	100.00%	69.81%	20.03%	7.58%	-0.31%	0.37%	-0.01%	0.01%	2.46%	0.06%
117	Revenue Requirement	6,299,300	4,397,584	1,261,613	477,584	(19,739)	23,443	(347)	703	154,764	3,694
118	Per NCP kW	0.28	0.45	0.80	0.18	(0.01)	0.00	(0.00)	0.05	3.56	1.12
119	Per KWH	0.001	0.004	0.004	0.000	(0.000)	0.000	(0.000)	0.000	0.010	0.003
120	Per Customer	41.77	37.25	51.35	120.80	(249.86)	808.37	(0.43)	6.45	49.15	42.46
121											
122	RETAIL-TOTAL	100.00%	67.08%	10.60%	7.36%	6.56%	7.19%	0.08%	0.01%	1.08%	0.04%
123	Revenue Requirement	8,644,246	5,798,803	916,209	636,052	567,326	621,249	7,086	1,159	93,174	3,188
124	Per NCP kW	0.38	0.60	0.58	0.24	0.18	0.11	0.07	0.09	2.15	0.96
125	Per KWH	0.001	0.006	0.003	0.001	0.000	0.000	0.000	0.000	0.006	0.003
126	Per Customer	57.31	49.12	37.29	160.88	7,181.35	21,422.39	8.89	10.64	29.59	36.64
127											
128	MISC - Total	100.00%	21.27%	6.09%	18.62%	21.38%	31.73%	0.35%	0.09%	0.44%	0.01%
129	Revenue Requirement	3,800,283	808,390	231,544	707,758	812,637	1,205,918	13,395	3,449	16,833	359
130	Per NCP kW	0.17	0.08	0.15	0.27	0.25	0.22	0.13	0.25	0.39	0.11
131	Per KWH	0.000	0.001	0.001	0.001	0.000	0.000	0.001	0.001	0.001	0.000
132	Per Customer	25.20	6.85	9.42	179.02	10,286.55	41,583.37	16.80	31.64	5.35	4.13

Rocky Mountain Power
Exhibit 12.13
Docket No. 20000-633-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith
Cost of Service Study Results by Class and Function (Rebuttal)

September 2023

P+T+D+R+M - Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12	Operating Revenues		739,003,236	143,493,934	39,392,002	132,860,480	163,461,574	253,893,634	2,472,205	656,192	2,702,023	71,193
13												
14	Operating Expenses											
15	Operation & Maintenance Expenses		536,586,499	92,772,683	25,343,700	91,208,254	123,700,772	199,947,465	1,518,646	461,221	1,574,803	58,955
16	Depreciation Expense		135,924,328	29,673,420	8,888,716	25,314,212	28,627,096	42,220,178	476,021	120,585	591,480	12,619
17	Amortization Expense		22,029,824	4,578,317	1,239,606	3,711,890	4,742,238	7,609,068	65,812	17,203	63,432	2,257
18	Taxes Other Than Income		27,314,526	6,417,792	1,906,459	5,310,881	5,646,869	7,778,799	101,417	25,061	124,928	2,322
19	Income Taxes - Federal		(47,950,722)	(7,630,821)	(2,006,247)	(8,096,730)	(11,175,214)	(18,860,629)	(121,465)	(35,185)	(21,648)	(2,783)
20	Income Taxes - State		(4,119,149)	(619,132)	(160,298)	(670,204)	(970,480)	(1,686,095)	(9,847)	(2,922)	68	(240)
21	Income Taxes Deferred		1,468,874	(1,881,426)	(742,366)	(483,993)	1,106,669	3,613,378	(28,325)	(4,032)	(110,465)	(568)
22	Investment Tax Credit Adj		(17,430)	(3,925)	(1,150)	(3,320)	(3,666)	(5,219)	(62)	(16)	(70)	(1)
23	Misc Revenues & Expense		(70,707)	64,767	(5,245)	(23,110)	(39,936)	(66,429)	(437)	(124)	(179)	(13)
24												
25	Total Operating Expenses		671,166,043	123,371,674	34,463,175	116,267,881	151,634,349	240,550,514	2,001,761	581,792	2,222,349	72,548
26												
27	Operating Revenue For Return		67,837,193	20,122,260	4,928,826	16,592,599	11,827,226	13,343,120	470,444	74,401	479,673	(1,355)
28												
29												
30	Rate Base :											
31	Electric Plant In Service		4,400,324,451	1,011,129,237	303,372,682	835,233,581	910,807,896	1,298,289,423	15,808,127	3,970,276	21,295,393	417,834
32	Plant Held For Future Use		253,683	44,191	12,186	44,130	57,955	93,856	716	199	430	20
33	Electric Plant Acquisition Adj		356,427	57,932	15,540	60,641	82,864	137,835	948	269	371	27
34	Pensions		13,398,519	3,596,084	1,126,285	2,721,014	2,577,218	3,212,093	55,832	13,342	95,255	1,396
35	Prepayments		5,558,812	1,200,221	353,642	1,030,881	1,179,824	1,747,589	18,862	4,839	22,448	506
36	Fuel Stock		18,055,712	2,381,061	703,640	2,921,781	4,429,599	7,515,869	50,436	14,474	36,129	2,724
37	Materials & Supplies		31,975,803	6,747,703	1,986,760	5,922,813	6,846,060	10,212,675	107,108	27,684	122,169	2,831
38	Misc Deferred Debits		124,434,339	21,859,970	6,050,213	21,679,651	28,309,279	45,850,242	354,138	97,763	223,262	9,820
39	Cash Working Capital		3,128,506	890,028	250,070	652,498	623,749	651,708	11,323	4,981	43,807	343
40	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42												
43	Total Rate Base Additions		4,597,486,252	1,047,906,427	313,871,019	870,266,991	954,914,444	1,367,711,289	16,407,491	4,133,827	21,839,263	435,501
44												
45	Rate Base Deductions :											
46	Accum Provision For Depreciation		(1,559,046,810)	(376,477,749)	(114,841,691)	(299,898,464)	(314,724,556)	(435,864,973)	(5,857,363)	(1,445,309)	(9,782,619)	(154,087)
47	Accum Provision For Amortization		(104,815,202)	(29,390,722)	(7,941,739)	(17,082,687)	(19,670,046)	(29,669,212)	(362,624)	(84,641)	(597,898)	(15,631)
48	Accum Deferred Income Taxes		(427,111,149)	(114,910,208)	(34,282,191)	(81,967,544)	(82,363,414)	(108,883,879)	(1,672,841)	(404,542)	(2,577,375)	(48,156)
49	Unamortized ITC		(21,535)	(4,845)	(1,454)	(4,112)	(4,506)	(6,429)	(77)	(19)	(90)	(2)
50	Customer Advance For Construction		(16,026,151)	(1,908,332)	(4,720,483)	(9,056,529)	(309,785)	-	-	(31,023)	-	-
51	Customer Service Deposits		(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
52	Misc Rate Base Deductions		(247,706,462)	(35,085,230)	(10,280,054)	(40,785,385)	(59,801,195)	(100,298,339)	(702,395)	(199,208)	(520,150)	(34,508)
53			0	0	0	0	0	0	0	0	0	0
54	Total Rate Base Deductions		(2,357,483,633)	(557,929,143)	(172,711,771)	(448,926,669)	(477,068,932)	(676,346,277)	(8,600,386)	(2,168,346)	(13,478,724)	(253,384)
55												
56	Total Rate Base		2,240,002,619	489,977,284	141,159,248	421,340,322	477,845,512	691,365,012	7,807,105	1,965,480	8,360,539	182,117
57												
58												
59	Return On Rate Base		3.03%	4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%
60												
61	Return On Equity		1.07%	3.17%	1.97%	2.84%	-0.01%	-1.07%	6.91%	2.55%	6.35%	-6.29%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>	<u>COS Factor</u>	<u>Wyo - Comb Jurisdiction Normalized</u>	<u>Residential Sch 2</u>	<u>Small General Service Sch 25</u>	<u>General Service Sch 28</u>	<u>Large General Service Sch 46</u>	<u>Large General Service Trans Sch 48</u>	<u>Irrigation Sch 40</u>	<u>Irrigation Sch 210</u>	<u>Street & Area Lighting Sch 15,51,58</u>	<u>Metered Outdoor Lgt Sch 54</u>
79	Total Rate Base		2,240,002,619	489,977,284	141,159,248	421,340,322	477,845,512	691,365,012	7,807,105	1,965,480	8,360,539	182,117
80												
81												
82	Return On Ratebase (\$\$)	3.03%	67,837,193	14,838,681	4,274,927	12,760,050	14,471,277	20,937,592	236,434	59,523	253,194	5,515
83	Operating & Maintenance Expense		536,586,499	92,772,683	25,343,700	91,208,254	123,700,772	199,947,465	1,518,646	461,221	1,574,803	58,955
84	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85	Depreciation Expense		135,924,328	29,673,420	8,888,716	25,314,212	28,627,096	42,220,178	476,021	120,585	591,480	12,619
86	Amortization Expense		22,029,824	4,578,317	1,239,606	3,711,890	4,742,238	7,609,068	65,812	17,203	63,432	2,257
87	Taxes Other Than Income		27,314,526	6,417,792	1,906,459	5,310,881	5,646,869	7,778,799	101,417	25,061	124,928	2,322
88	Federal Income Taxes		(47,950,722)	(7,630,821)	(2,006,247)	(8,096,730)	(11,175,214)	(18,860,629)	(121,465)	(35,185)	(21,648)	(2,783)
89	FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90	State Income Taxes		(4,119,149)	(619,132)	(160,298)	(670,204)	(970,480)	(1,686,095)	(9,847)	(2,922)	68	(240)
91	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92	Deferred Income Taxes		1,468,874	(1,881,426)	(742,366)	(483,993)	1,106,669	3,613,378	(28,325)	(4,032)	(110,465)	(568)
93	Investment Tax Credit		(17,430)	(3,925)	(1,150)	(3,320)	(3,666)	(5,219)	(62)	(16)	(70)	(1)
94	Misc Revenue & Expenses		(70,707)	64,767	(5,245)	(23,110)	(39,936)	(66,429)	(437)	(124)	(179)	(13)
95	Revenue Credits		(175,398,038)	(30,338,131)	(8,827,542)	(30,626,761)	(40,018,442)	(64,485,660)	(551,268)	(141,301)	(392,653)	(16,280)
96												
97	Total Revenue Requirements		563,605,198	107,872,224	29,910,560	98,401,169	126,087,183	197,002,446	1,686,927	500,014	2,082,890	61,783
98	Operating Revenues		563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
99												
100	Increase / (Decrease) Required to											
101	Earn Equal Rates of Return		-	(5,283,579)	(653,900)	(3,832,549)	2,644,051	7,594,473	(234,010)	(14,877)	(226,479)	6,871
102												
103	Existing Revenues		563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
104												
105	Percent Increase / (Decrease)											
106	Over Existing Rates To											
107	Equal Authorized RoE & RoR		0.00%	-4.67%	-2.14%	-3.75%	2.14%	4.01%	-12.18%	-2.89%	-9.81%	12.51%

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unl			0	ELECTRIC REVENUES									
A	B		MSP	D	E	F	G	H	I	J	L	K	N
FERC	DESCRIPTION		COS	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
ACCT			Factor	Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized	Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54	
120	440	Residential Sales	A	113,155,804	113,155,804	-	-	-	-	-	-	-	-
121													
122	442	Commercial & Industrial Sales	A	448,085,113	-	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	-	-
123		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125				448,085,113	-	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	-	-
126													
127	444	Public Street & Highway Lighting	A	2,364,282	-	-	-	-	-	-	-	2,309,369	54,913
128													
129	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130													
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133													
134													
135		Total Sales to Ultimate Customers		563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC											
140		Demand	F10	56,977,705	9,260,848	2,484,193	9,693,956	13,246,495	22,034,050	151,490	43,068	59,312	4,293
141		Energy	F30	-	-	-	-	-	-	-	-	-	-
142				56,977,705	9,260,848	2,484,193	9,693,956	13,246,495	22,034,050	151,490	43,068	59,312	4,293
143													
144	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-
145			F10	441,460	71,753	19,247	75,108	102,633	170,719	1,174	334	460	33
146													
147		State Specific Revenue Credit	F140	80,408,412	15,038,195	4,214,960	14,039,087	18,073,384	28,451,625	243,530	69,779	269,355	8,494
148													
149		AGA Revenue	A	3,242,735	6,585	449,966	1,433,813	1,313,020	-	39,351	-	-	-
150			A	1,920,080	-	-	-	-	1,920,080	-	-	-	-
151		Total Sales from Electricity		706,154,130	137,461,433	37,713,580	127,400,575	156,076,031	241,813,729	2,355,308	627,739	2,638,036	67,699
152													
153		Other Electric Operating Revenues											
154	450	Forfeited Discounts & Interest	A	974,451	685,424	197,021	39,248	2,242	1,046	28,588	3,908	16,517	456
155		Customers	F40	-	-	-	-	-	-	-	-	-	-
156				974,451	685,424	197,021	39,248	2,242	1,046	28,588	3,908	16,517	456
157													
158	451	Misc Electric Revenue	A	314,264	100,804	71,282	107,406	20,484	9,703	2,172	316	2,022	76
159		Demand	F10	-	-	-	-	-	-	-	-	-	-
160		Customer	F40	5	4	1	0	0	0	0	0	0	0
161				314,269	100,808	71,283	107,406	20,484	9,703	2,172	316	2,022	76
162													
163	453	Water Sales	F10	1,273	207	56	217	296	492	3	1	1	0
164													
165	454	Rent of Electric Property	A	375,849	103,475	29,413	107,570	133,252	-	1,491	425	210	14
166		Demand	F10	622,703	101,211	27,149	105,944	144,769	240,808	1,656	471	648	47
167		System Overhead	F40	384,292	300,791	62,598	10,073	201	74	2,032	278	8,023	222
168				1,382,845	505,476	119,161	223,587	278,222	240,882	5,179	1,173	8,882	282
169													
170	456	Other Electric Revenue	A	161,695	24,628	6,800	27,062	38,284	64,122	437	125	220	16
171		Customer	F40	-	-	-	-	-	-	-	-	-	-
172		Energy	F30	5,305,656	699,673	206,764	858,563	1,301,634	2,208,532	14,821	4,253	10,616	801
173		Customer	F40	373	292	61	10	0	0	2	0	8	0
174		Demand	F10	24,267,084	3,944,241	1,058,030	4,128,703	5,641,747	9,384,410	64,520	18,343	25,261	1,828
175				29,734,808	4,668,833	1,271,655	5,014,338	6,981,666	11,657,064	79,780	22,721	36,105	2,645
176													
177		Total Other Electric Operating Revenues		32,849,107	6,032,501	1,678,422	5,459,905	7,385,543	12,079,905	116,897	28,453	63,987	3,494
178													
179		Total Electric Operating Revenues		739,003,236	143,493,934	39,392,002	132,860,480	163,461,574	253,893,634	2,472,205	656,192	2,702,023	71,193
180													
181		Miscellaneous Revenues											
182	41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-
183	41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-
184	4118	Gain from Emission Allowances	F30	-	-	-	-	-	-	-	-	-	-
185	41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-
186	4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-
187	421	(Gain)/Loss on Sale of Utility Plant	F10	(171,778)	(27,920)	(7,489)	(29,226)	(39,936)	(66,429)	(457)	(130)	(179)	(13)
188													
189		Total Miscellaneous Revenues		(171,778)	(27,920)	(7,489)	(29,226)	(39,936)	(66,429)	(457)	(130)	(179)	(13)
190													

191	Miscellaneous Expenses												
192	4311 Interest on Customer Deposits	F80		101,072	92,686	2,244	6,115	-	-	20	5	-	-
193													
194	DFA Divergence Fairness Adjustment												
195	Production	F105		-	-	-	-	-	-	-	-	-	-
196	Transmission	F105		-	-	-	-	-	-	-	-	-	-
197	Distribution	F105		-	-	-	-	-	-	-	-	-	-
198				-	-	-	-	-	-	-	-	-	-
199				-	-	-	-	-	-	-	-	-	-
200	Net Miscellaneous Revenues And Expense			(70,707)	64,767	(5,245)	(23,110)	(39,936)	(66,429)	(437)	(124)	(179)	(13)
201													
202	<u>Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled</u>												
203													
204													
205													
				STEAM POWER GENERATION									
	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt
				Normalized									Sch 54
206	500	Operation Suprvn & Engineering	F10	2,418,005	393,009	105,424	411,390	562,151	935,075	6,429	1,828	2,517	182
207		Cholla	F10	-	-	-	-	-	-	-	-	-	-
208		Total 500		2,418,005	393,009	105,424	411,390	562,151	935,075	6,429	1,828	2,517	182
209													
210													
211	501	Fuel Related	F30	2,652,126	349,744	103,355	429,168	650,645	1,103,974	7,408	2,126	5,307	400
212		System Energy - Non NPC		2,652,126	349,744	103,355	429,168	650,645	1,103,974	7,408	2,126	5,307	400
213													
214													
215	501	Fuel Related	F30	88,574,714	11,680,612	3,451,799	14,333,189	21,729,992	36,870,099	247,422	71,003	177,234	13,364
216		System Energy - NPC		88,574,714	11,680,612	3,451,799	14,333,189	21,729,992	36,870,099	247,422	71,003	177,234	13,364
217													
218	502	Steam Expenses	F10	10,521,762	1,710,150	458,742	1,790,130	2,446,158	4,068,908	27,975	7,953	10,953	793
219		Total 502		10,521,762	1,710,150	458,742	1,790,130	2,446,158	4,068,908	27,975	7,953	10,953	793
220													
221	503	Steam From Other Sources-Non NPC	F30	-	-	-	-	-	-	-	-	-	-
222													
223	503NPC	Steam From Other Sources-NPC	F30	628,901	82,935	24,509	101,769	154,288	261,786	1,757	504	1,258	95
224													
225	505	Electric Expenses	F10	104,451	16,977	4,554	17,771	24,283	40,393	278	79	109	8
226		Cholla	F10	-	-	-	-	-	-	-	-	-	-
227		Total 505		104,451	16,977	4,554	17,771	24,283	40,393	278	79	109	8
228													
229	506	Misc. Steam Expense	F10	3,301,944	536,680	143,963	561,779	767,654	1,276,907	8,779	2,496	3,437	249
230		System Energy	F30	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-
232		Total 506		3,301,944	536,680	143,963	561,779	767,654	1,276,907	8,779	2,496	3,437	249
233													
234	507	Rents	F10	146,424	23,799	6,384	24,912	34,041	56,624	389	111	152	11
235		Cholla	F10	(28)	(5)	(1)	(5)	(6)	(11)	(0)	(0)	(0)	(0)
236		Total 507		146,396	23,794	6,383	24,907	34,035	56,613	389	111	152	11
237													
238	510	Maint Supervision & Engineering	F10	659,539	107,198	28,756	112,211	153,333	255,053	1,754	499	687	50
239		Cholla	F10	-	-	-	-	-	-	-	-	-	-
240		Total 510		659,539	107,198	28,756	112,211	153,333	255,053	1,754	499	687	50
241													
242	511	Maintenance of Structures	F10	2,951,206	479,673	128,671	502,106	686,113	1,141,271	7,847	2,231	3,072	222
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-
244		Total 511		2,951,206	479,673	128,671	502,106	686,113	1,141,271	7,847	2,231	3,072	222

245													
246	512	Maintenance of Boiler Plant	F10	10,558,802	1,716,171	460,357	1,796,432	2,454,769	4,083,232	28,073	7,981	10,991	795
247		Cholla	F10	-	-	-	-	-	-	-	-	-	-
248		Total 512		10,558,802	1,716,171	460,357	1,796,432	2,454,769	4,083,232	28,073	7,981	10,991	795
249													
250	513	Maintenance of Electric Plant	F10	5,571,918	905,629	242,932	947,984	1,295,391	2,154,736	14,814	4,212	5,800	420
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-
252		Total 513		5,571,918	905,629	242,932	947,984	1,295,391	2,154,736	14,814	4,212	5,800	420
253													
254	514	Maint of Misc. Steam Plant	F10	1,435,749	233,359	62,598	244,272	333,791	555,223	3,817	1,085	1,495	108
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-
256		Total 514		1,435,749	233,359	62,598	244,272	333,791	555,223	3,817	1,085	1,495	108
257													
258		Total Steam Power Generation		129,525,513	18,235,932	5,222,041	21,273,109	31,292,604	52,803,270	356,742	102,107	223,012	16,697
259													
260													
261													
262													
263													
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
265													
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-
267													
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-
269													
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
271													
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
273													
274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-
275													
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-
277													
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
279													
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-
281													
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
283													
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-
285													
286		Total Nuclear Power Generation		-	-	-	-	-	-	-	-	-	-
287													
288													
289													

Results of Operations - Prod+Tran+Dist+Rt+Misc - TOTAL Unbundled			HYDRAULIC POWER GENERATION										
A	B	C	D	E	F	G	H	I	J	L	K	N	
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	
293	535	Operation Super & Engineering	F10	1,366,569	222,115	59,582	232,503	317,708	528,471	3,633	1,033	1,423	103
294													
295	536	Water For Power	F10	22,472	3,653	980	3,823	5,224	8,690	60	17	23	2
296													
297	537	Hydraulic Expenses	F10	630,907	102,544	27,507	107,340	146,677	243,980	1,677	477	657	48
298													
299	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
300													
301	539	Misc. Hydro Expenses	F10	2,582,648	419,770	112,602	439,401	600,428	998,745	6,867	1,952	2,688	195
302													
303	540	Rents (Hydro Generation)	F10	304,004	49,411	13,254	51,722	70,676	117,562	808	230	316	23
304													
305	541	Maint Supervision & Engineering	F10	52	8	2	9	12	20	0	0	0	0
306													
307	542	Maintenance of Structures	F10	119,622	19,443	5,215	20,352	27,810	46,259	318	90	125	9
308													
309	543	Maint of Dams & Waterways	F10	124,939	20,307	5,447	21,257	29,047	48,316	332	94	130	9
310													
311	544	Maintenance of Electric Plant	F10	169,774	27,594	7,402	28,885	39,470	65,654	451	128	177	13
312													
313	545	Maint of Misc. Hydro Plant	F10	565,047	91,840	24,636	96,135	131,365	218,511	1,502	427	588	43
314													
315		Total Hydraulic Power Generation		5,886,034	956,684	256,627	1,001,426	1,368,418	2,276,209	15,650	4,449	6,127	443
316													
317													
318													
319													
320													
321													
322	546	Operation Super & Engineering	F10	50,053	8,135	2,182	8,516	11,637	19,356	133	38	52	4
323													
324	547	Fuel - Non-NPC	F30	-	-	-	-	-	-	-	-	-	-
325													
326	547NPC	Fuel - NPC	F30	102,361,478	13,498,713	3,989,075	16,564,168	25,112,292	42,608,976	285,933	82,055	204,820	15,445
327													
328	548	Generation Expense	F10	2,386,503	387,889	104,050	406,030	554,828	922,893	6,345	1,804	2,484	180
329		Simple Cycle Combustion Turbine	F10	112,790	18,332	4,918	19,190	26,222	43,617	300	85	117	8
330		Total 548		2,499,293	406,222	108,968	425,220	581,050	966,511	6,645	1,889	2,602	188
331													
332	549	Miscellaneous Other	F10	518,874	84,335	22,623	88,279	120,631	200,656	1,380	392	540	39
333		Wind Generation	F10	938,481	152,536	40,917	159,669	218,183	362,923	2,495	709	977	71
334													
335	550	Maint Supervision & Engineering	F10	5,391	876	235	917	1,253	2,085	14	4	6	0
336		System Generation											
337		Wind Generation	F10	1,420,205	230,832	61,920	241,628	330,177	549,212	3,776	1,074	1,478	107
338		Total 550		1,425,595	231,709	62,155	242,545	331,430	551,297	3,790	1,078	1,484	107
339													
340	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
341													
342	552	Maintenance of Structures	F10	503,076	81,767	21,934	85,591	116,958	194,546	1,338	380	524	38
343													
344	553	Maint of Generation & Elect Plant	F10	1,023,278	166,318	44,614	174,096	237,897	395,715	2,721	773	1,065	77
345		Simple Cycle Combustion Turbine	F10	2,234,013	363,104	97,402	380,086	519,376	863,923	5,940	1,689	2,326	168
346		Wind Generation	F10	31,337	5,093	1,366	5,332	7,285	12,118	83	24	33	2
347		Total 553		3,288,628	534,516	143,382	559,514	764,559	1,271,757	8,744	2,486	3,423	248
348													
349	554	Maintenance of Misc. Other	F10	290,590	47,231	12,670	49,440	67,558	112,375	773	220	302	22
350		Simple Cycle Combustion Turbine	F10	163,379	26,555	7,123	27,797	37,983	63,181	434	123	170	12
351		Wind Generation	F10	22,597	3,673	985	3,845	5,253	8,739	60	17	24	2
352		Total 554		476,566	77,458	20,778	81,081	110,795	184,294	1,267	360	496	36
353													
354		Total Other Power Generation		112,062,044	15,075,391	4,412,014	18,214,583	27,367,534	46,360,316	311,725	89,388	214,918	16,175
355													
356													

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled			DISTRIBUTION EXPENSE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
441	580	F131	1,444,637	572,923	156,408	386,512	265,532	3,850	5,623	4,521	49,129	139
442	581	F20	1,314,163	361,802	102,844	376,119	465,917	-	5,214	1,485	734	48
443	582	F120	834,609	283,747	80,657	294,976	169,361	-	4,090	1,165	576	37
444	583	F132	681,564	270,058	71,194	213,489	122,576	-	2,960	843	417	27
445	584	F133	-	-	-	-	-	-	-	-	-	-
446	585	F130	25,399	-	-	-	-	-	-	-	25,399	-
447	586	F127	355,465	202,488	51,482	46,977	12,176	38,570	2,973	656	-	142
448	587	F20	1,607,971	442,690	125,837	460,208	570,082	-	6,380	1,817	898	58
449	588	F131	(57,102)	(22,646)	(6,182)	(15,278)	(10,496)	(152)	(222)	(179)	(1,942)	(5)
450	589	F131	457,470	181,426	49,529	122,396	84,085	1,219	1,781	1,432	15,557	44
451	590	F131	613,079	243,139	66,377	164,029	112,687	1,634	2,386	1,919	20,849	59
452	591	F119	317,083	107,801	30,643	112,067	64,343	-	1,554	443	219	14
453	592	F120	1,017,146	345,806	98,297	359,490	206,402	-	4,984	1,420	702	46
454	593	F134	6,781,709	2,900,459	818,739	1,901,876	1,070,855	-	25,739	25,133	38,240	668
455	594	F135	2,248,442	1,279,179	292,509	436,077	217,157	-	5,221	16,072	1,798	429
456	595	F125	95,024	44,973	31,392	15,838	81	-	2,026	285	394	36
457	596	F130	467,189	-	-	-	-	-	-	-	467,189	-
458	597	F127	32,068	18,267	4,644	4,238	1,098	3,480	268	59	-	13
459	598	F131	1,212,247	480,760	131,248	324,336	222,817	3,231	4,718	3,794	41,226	117
460	TOTAL DISTRIBUTION EXPENSE		19,448,164	7,712,871	2,105,618	5,203,352	3,574,675	51,832	75,694	60,867	661,384	1,872
			CUSTOMER ACCOUNTS EXPENSE									
461	901	F136	168,410	135,553	23,231	6,192	533	456	563	63	1,746	72
462	902	F47	1,467,717	1,163,511	242,140	39,341	4,913	11,201	5,186	567	-	857
463	903	F48	3,200,771	2,436,381	564,702	98,916	14,309	5,253	14,846	1,623	63,001	1,741
464	904	F80	1,407,063	1,290,329	31,245	85,134	-	-	279	75	-	-
465	905	F136	146	118	20	5	0	0	0	0	2	0
466	TOTAL CUSTOMER ACCOUNTS EXPENSE		6,244,107	5,025,892	861,338	229,589	19,755	16,910	20,874	2,328	64,749	2,670

Results of Operations - Prod+Tran+Dist+Rt+Misc - TOTAL Unbundled			CUSTOMER SERVICE EXPENSE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
501	907 Supervision	F40	41	32	7	1	0	0	0	0	1	0
503	908 Customer Assistance	F90	1,273,508	990,740	206,284	34,737	2,935	4,050	6,709	921	26,401	730
506	909 Informational & Instructional Adv	F40	353,699	276,845	57,615	9,272	185	68	1,870	256	7,385	204
508	910 Misc. Customer Service	F40	105	82	17	3	0	0	1	0	2	0
510	TOTAL CUSTOMER SERVICE EXPENSE		1,627,352	1,267,699	263,923	44,013	3,120	4,118	8,580	1,177	33,789	934
SALES EXPENSE												
516	911 Supervision	F40	-	-	-	-	-	-	-	-	-	-
518	912 Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-
520	913 Advertising Expense	F40	293	229	48	8	0	0	2	0	6	0
522	916 Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-
524	TOTAL SALES EXPENSE		293	229	48	8	0	0	2	0	6	0
ADMINISTRATION & GENERAL EXPENSE												
530	920 Administrative & General Salaries	F102	1,060	239	72	201	221	317	4	1	5	0
531	Customer - System	F42	-	-	-	-	-	-	-	-	-	-
532	System Overheads	F102	9,503,469	2,146,422	644,354	1,804,177	1,981,266	2,839,591	33,842	8,547	44,390	880
533	Administrative & General Salaries		9,504,529	2,146,662	644,426	1,804,378	1,981,487	2,839,908	33,845	8,548	44,395	880
535	921 Office Supplies & expenses	F102	16,179	3,654	1,097	3,071	3,373	4,834	58	15	76	1
536	Customer - System	F42	6,847	5,212	1,208	212	31	11	32	3	135	4
537	System Overheads	F102	2,007,920	453,502	136,141	381,192	418,608	599,957	7,150	1,806	9,379	186
538	Office Supplies & expenses		2,030,945	462,368	138,446	384,475	422,011	604,802	7,240	1,824	9,589	191
539	922 A&G Expenses Transferred	F102	(5,050,929)	(1,140,786)	(342,463)	(958,889)	(1,053,009)	(1,509,193)	(17,986)	(4,543)	(23,592)	(468)
541			(5,050,929)	(1,140,786)	(342,463)	(958,889)	(1,053,009)	(1,509,193)	(17,986)	(4,543)	(23,592)	(468)
544	923 Outside Services	F102	374,555	84,596	25,396	71,107	78,087	111,915	1,334	337	1,750	35
545	Customer - System	F42	-	-	-	-	-	-	-	-	-	-
546	System Overheads	F102	3,891,425	878,904	263,846	738,764	811,277	1,162,739	13,857	3,500	18,176	360
547	Outside Services		4,265,980	963,500	289,242	809,871	889,364	1,274,654	15,191	3,837	19,926	395
549	924 Property Insurance	F102	243,901	55,087	16,537	46,303	50,848	72,877	869	219	1,139	23
550	System Generation	F10	-	-	-	-	-	-	-	-	-	-
551	System Overheads	F102	526,066	118,816	35,668	99,871	109,673	157,186	1,873	473	2,457	49
553	925 Injuries & Damages	F102	18,468,886	4,171,322	1,252,228	3,506,208	3,850,360	5,518,414	65,767	16,611	86,266	1,710
555	926 Employee Pensions & Benefits	F138	12,570,975	4,024,387	983,074	2,370,328	2,368,701	2,584,708	40,595	19,671	177,875	1,636
557	927 Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-
559	928 Regulatory Commission Expense	F141	3,365,885	669,678	183,539	613,489	738,289	1,132,251	11,601	3,047	13,667	325
560	Regulatory Expense	F141	-	-	-	-	-	-	-	-	-	-
562	929 Duplicate Charges	F138	(16,156,636)	(5,172,277)	(1,263,479)	(3,046,425)	(3,044,334)	(3,321,953)	(52,173)	(25,282)	(228,611)	(2,102)
564	930 Misc General Expenses											
565	Situs	F138	80,308	17,272	4,677	15,431	17,810	24,079	237	104	692	7
566	Customer	F42	-	-	-	-	-	-	-	-	-	-
567	Labor	F138	295,645	94,646	23,120	55,745	55,707	60,787	955	463	4,183	38
569	931 Rents	F102	(94,819)	(21,416)	(6,429)	(18,001)	(19,768)	(28,332)	(338)	(85)	(443)	(9)
571	935 Maintenance of General Plant	F108	3,235,185	930,643	295,036	671,876	598,749	694,247	14,327	3,350	26,591	366

573	TOTAL ADMINISTRATIVE & GEN EXPENSE		33,285,921	7,319,902	2,253,621	6,354,661	6,965,890	10,104,435	122,001	28,238	134,133	3,040	
574													
575													
576	TOTAL O & M EXPENSE		536,586,499	92,772,683	25,343,700	91,208,254	123,700,772	199,947,465	1,518,646	461,221	1,574,803	58,955	
577	<u>Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled</u>		<u>DEPRECIATION EXPENSE</u>										
578	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>L</u>	<u>K</u>	<u>N</u>
579	<u>FERC</u>	<u>DESCRIPTION</u>	<u>COS</u>	<u>Wyo - Comb</u>	<u>Residential</u>	<u>Small General</u>	<u>General</u>	<u>Large General</u>	<u>Large General</u>	<u>Irrigation</u>	<u>Irrigation</u>	<u>Street & Area</u>	<u>Metered</u>
580	<u>ACCT</u>		<u>Factor</u>	<u>Normalized</u>	<u>Sch 2</u>	<u>Sch 25</u>	<u>Sch 28</u>	<u>Sch 46</u>	<u>Sch 48</u>	<u>Sch 40</u>	<u>Sch 210</u>	<u>Lighting</u>	<u>Outdoor Lgt</u>
581													
582	403SP	Steam Depreciation	F10	48,945,352	7,955,313	2,133,987	8,327,364	11,379,089	18,927,830	130,134	36,997	50,950	3,688
583													
584	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-
585													
586	403HP	Hydro Depreciation	F10	4,711,763	765,824	205,430	801,640	1,095,417	1,822,102	12,527	3,562	4,905	355
587													
588	403OP	Other Production Depreciation	F10	9,016,569	1,465,504	393,117	1,534,043	2,096,222	3,486,829	23,973	6,815	9,386	679
589		Simple Cycle Combustion Turbine	F10	567,733	92,276	24,753	96,592	131,990	219,550	1,509	429	591	43
590		System Generation	F10	20,380,421	3,312,523	888,574	3,467,442	4,738,154	7,881,385	54,187	15,405	21,215	1,535
591		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
592		Total 403OP	F10	29,964,723	4,870,304	1,306,443	5,098,077	6,966,366	11,587,764	79,669	22,650	31,192	2,258
593													
594	403TP	Transmission Depreciation	F106	20,417,189	3,318,500	890,177	3,473,698	4,746,702	7,895,603	54,284	15,433	21,253	1,538
595													
596	403	Distribution Depreciation											
597		Land Rights	F118	172,264	58,566	16,648	60,883	34,956	-	844	240	119	8
598		Structures	F119	359,520	122,228	34,744	127,065	72,955	-	1,762	502	248	16
599		Station Equip	F120	3,418,753	1,162,295	330,388	1,208,291	683,743	-	16,752	4,772	2,358	154
600		Poles & Towers	F121	6,145,079	2,258,493	617,387	2,050,883	1,177,520	-	28,433	8,099	4,003	261
601		OH Conductors	F122	3,268,007	1,421,792	359,001	932,981	535,674	-	12,935	3,685	1,821	119
602		UG Conduit	F123	1,039,481	560,428	129,224	219,460	126,003	-	3,043	867	428	28
603		UG Conductor	F124	1,972,022	1,012,546	238,115	452,535	259,824	-	6,274	1,787	883	57
604		Line Transformer	F125	4,191,450	1,983,714	1,384,665	698,599	3,552	-	89,368	12,586	17,377	1,589
605		Services	F126	2,249,200	1,553,177	455,792	176,657	9,040	-	-	-	53,194	1,341
606		Meters	F127	946,388	539,103	137,067	125,070	32,418	102,690	7,915	1,748	-	378
607		Inst Cust Premises	F128	36,878	-	-	-	-	-	-	-	36,878	-
608		Leased Property	F129	-	-	-	-	-	-	-	-	-	-
609		Street Lighting	F130	311,232	-	-	-	-	-	-	-	311,232	-
610		Total Distribution Expense		24,110,275	10,672,342	3,703,030	6,052,424	2,945,686	102,690	167,325	34,286	428,543	3,950
611													
612	403GP	General Depreciation											
613		Situs	F107	2,989,171	1,075,906	355,856	692,214	471,228	336,693	16,355	3,597	36,937	386
614		System Generation	F105	1,571	255	69	267	365	608	4	1	2	0
615		System Generation	F105	4,733	769	206	805	1,100	1,830	13	4	5	0
616		Energy	F30	15,981	2,107	623	2,586	3,921	6,652	45	13	32	2
617		Customer - System	F42	59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
618		System Generation	F105	1,508,513	245,186	65,770	256,652	350,708	583,362	4,011	1,140	1,570	114
619		System Overheads	F102	3,194,431	721,484	216,589	606,444	665,969	954,481	11,375	2,873	14,921	296
620		Simple Cycle Combustion Turbine	F105	1,201	195	52	204	279	464	3	1	1	0
621		Cholla	F105	-	-	-	-	-	-	-	-	-	-
622		Total General Expense		7,775,027	2,091,136	649,650	1,561,009	1,493,836	1,884,188	32,081	7,659	54,637	831
623													
624	403GV0	General Vehicles	F105	-	-	-	-	-	-	-	-	-	-
625													
626	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-
627													
628	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-
629													
630													
631	TOTAL DEPRECIATION EXPENSE			135,924,328	29,673,420	8,888,716	25,314,212	28,627,096	42,220,178	476,021	120,585	591,480	12,619
632													
633													
634													
635													
636	404CLG	Amort of LT Plant - Cap. Lease Gen											
637		Situs	F107	77,099	31,530	10,623	19,031	10,721	3,437	476	101	1,169	11
638		System Generation	F10	-	-	-	-	-	-	-	-	-	-
639		System Overheads	F102	13,679	3,089	927	2,597	2,852	4,087	49	12	64	1
640		System Generation	F10	-	-	-	-	-	-	-	-	-	-
641		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
642		System Generation	F10	0	0	0	0	0	0	0	0	0	0
643		Total Amort. Cap. Lease General		90,778	34,620	11,551	21,627	13,573	7,524	524	114	1,233	12
644													
645	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-
646													

Results of Operations - Prod+Tran+Dist+Rt+Misc - TOTAL Unbundled			STEAM PRODUCTION PLANT									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
718												
719	310 Land and Land Rights	F10	12,480,451	2,028,505	544,140	2,123,374	2,901,525	4,826,360	33,183	9,434	12,992	940
720	Total 310		12,480,451	2,028,505	544,140	2,123,374	2,901,525	4,826,360	33,183	9,434	12,992	940
721												
722	311 Structures and Improvements	F10	136,952,682	22,259,549	5,971,052	23,300,575	31,839,525	52,961,456	364,125	103,520	142,562	10,318
723	Total 311		136,952,682	22,259,549	5,971,052	23,300,575	31,839,525	52,961,456	364,125	103,520	142,562	10,318
724												
725	312 Boiler Plant Equipment	F10	623,027,457	101,263,517	27,163,612	105,999,372	144,844,904	240,933,150	1,656,483	470,933	648,547	46,939
726	Total 312		623,027,457	101,263,517	27,163,612	105,999,372	144,844,904	240,933,150	1,656,483	470,933	648,547	46,939
727												
728	314 Turbogenerator Units	F10	130,764,724	21,253,792	5,701,261	22,247,781	30,400,914	50,568,489	347,673	98,842	136,121	9,852
729	Total 314		130,764,724	21,253,792	5,701,261	22,247,781	30,400,914	50,568,489	347,673	98,842	136,121	9,852
730												
731	315 Accessory Electric Equipment	F10	57,964,236	9,421,194	2,527,205	9,861,801	13,475,849	22,415,555	154,113	43,814	60,338	4,367
732	Total 315		57,964,236	9,421,194	2,527,205	9,861,801	13,475,849	22,415,555	154,113	43,814	60,338	4,367
733												
734	316 Misc Power Plant Equipment	F10	4,322,554	702,565	188,461	735,422	1,004,931	1,671,590	11,493	3,267	4,500	326
735	Total 316		4,322,554	702,565	188,461	735,422	1,004,931	1,671,590	11,493	3,267	4,500	326
736												
737	S00 Unclassified Steam Plant - Acct 300	F10	10,375,985	1,686,457	452,387	1,765,328	2,412,267	4,012,534	27,587	7,843	10,801	782
738												
739												
740												
741	Total Steam Production Plant		975,888,089	158,615,577	42,548,117	166,033,653	226,879,916	377,389,133	2,594,656	737,653	1,015,860	73,523
742												
743												
744												
745												
746												
747	320 Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
748												
749	321 Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
750												
751	322 Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
752												
753	323 Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
754												
755	324 Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
756												
757	325 Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
758												
759	N00 Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
760												
761	Total Nuclear Production Plant		-	-	-	-	-	-	-	-	-	-
762												
763												
764												
765												
766												
767	330 Land and Land Rights	F10	4,581,151	744,596	199,735	779,418	1,065,052	1,771,593	12,180	3,463	4,769	345
768												
769	331 Structures and Improvements	F10	40,108,363	6,518,997	1,748,700	6,823,875	9,324,616	15,510,447	106,639	30,317	41,751	3,022
770												
771	332 Reservoirs, Dams & Waterways	F10	94,297,564	15,326,617	4,111,315	16,043,406	21,922,825	36,466,144	250,715	71,278	98,160	7,104
772												
773	333 Water Wheel, Turbines, & Generators	F10	20,161,124	3,276,880	879,013	3,430,132	4,687,171	7,796,579	53,604	15,239	20,987	1,519
774												
775	334 Accessory Electric Equipment	F10	11,924,321	1,938,115	519,893	2,028,756	2,772,233	4,611,296	31,704	9,013	12,413	898
776												
777	335 Misc. Power Plant Equipment	F10	348,669	56,671	15,202	59,321	81,060	134,835	927	264	363	26
778												
779	336 Roads, Railroads & Bridges	F10	3,615,082	587,576	157,615	615,055	840,454	1,398,001	9,612	2,733	3,763	272
780												
781	H00 Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
782												
783	Total Hydraulic Plant		175,036,272	28,449,450	7,631,473	29,779,964	40,693,411	67,688,896	465,380	132,306	182,206	13,187
784												

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled													
785	A	B	C	D	E	F	G	H	I	J	L	K	N
786	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51.58	Sch 54
787	340	Land and Land Rights	F10	5,317,076	864,209	231,821	904,626	1,236,144	2,056,185	14,137	4,019	5,535	401
788		Wind Generation	F10	1,628,790	264,735	71,014	277,116	378,670	629,875	4,331	1,231	1,696	123
789		System Generation	F10	32,038	5,207	1,397	5,451	7,448	12,390	85	24	33	2
790		Total 340		6,977,904	1,134,151	304,232	1,187,192	1,622,262	2,698,450	18,553	5,274	7,264	526
791													
792													
793	341	Structures and Improvements	F10	23,281,296	3,784,016	1,015,050	3,960,986	5,412,566	9,003,192	61,899	17,598	24,235	1,754
794		System Generation	F10	13,378,974	2,174,546	583,315	2,276,245	3,110,419	5,173,831	35,572	10,113	13,927	1,008
795		Wind Generation	F10	582,225	94,632	25,385	99,057	135,359	225,154	1,548	440	606	44
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-
797		Total 341		37,242,495	6,053,194	1,623,750	6,336,288	8,658,343	14,402,177	99,019	28,151	38,768	2,806
798													
799	342	Fuel Holders, Producers & Access	F10	1,856,253	301,705	80,931	315,815	431,552	717,838	4,935	1,403	1,932	140
800		System Generation	F10	380,037	61,769	16,569	64,658	88,353	146,965	1,010	287	396	29
801		Total 342		2,236,289	363,474	97,501	380,473	519,905	864,803	5,946	1,690	2,328	168
802													
803	343	Prime Movers	F10	8,270,508	1,344,244	360,589	1,407,111	1,922,774	3,198,317	21,989	6,252	8,609	623
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	148,922,424	24,205,046	6,492,926	25,337,059	34,622,317	57,590,317	395,950	112,567	155,022	11,220
806		Wind Generation	F10	414,614,921	67,389,269	18,076,954	70,540,906	96,391,994	160,337,202	1,102,363	313,399	431,597	31,237
807		Total 343		571,807,853	92,938,559	24,930,469	97,285,076	132,937,085	221,125,836	1,520,302	432,217	595,229	43,080
808													
809	344	Generators	F10	22,571,424	3,668,637	984,100	3,840,211	5,247,531	8,728,675	60,012	17,061	23,496	1,701
810		System Generation	F10	55,583,437	9,034,232	2,423,403	9,456,741	12,922,348	21,494,867	147,783	42,014	57,860	4,188
811		System Generation	F10	2,425,345	394,202	105,744	412,638	563,858	937,914	6,448	1,833	2,525	183
812		Total 344		80,580,206	13,097,071	3,513,247	13,709,590	18,733,737	31,161,456	214,244	60,909	83,881	6,071
813													
814	345	Accessory Electric Plant	F10	32,854,830	5,340,047	1,432,450	5,589,788	7,638,275	12,705,408	87,353	24,834	34,201	2,475
815		System Generation	F10	28,813,911	4,683,257	1,256,269	4,902,282	6,698,819	11,142,729	76,609	21,780	29,994	2,171
816		Wind Generation	F10	395,348	64,258	17,237	67,263	91,913	152,886	1,051	299	412	30
817		System Generation	F10	-	-	-	-	-	-	-	-	-	-
818		Total 345		62,064,089	10,087,562	2,705,956	10,559,333	14,429,006	24,001,023	165,014	46,913	64,606	4,676
819													
820	346	Misc. Power Plant Equipment	F10	1,734,064	281,845	75,604	295,027	403,145	670,586	4,610	1,311	1,805	131
821		Wind Generation	F10	1,612,567	262,098	70,307	274,356	374,899	623,601	4,287	1,219	1,679	121
822													
823	000	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
824													
825		Total Other Production Plant		764,255,467	124,217,954	33,321,065	130,027,335	177,678,381	295,547,934	2,031,975	577,684	795,559	57,579
826													
827		Experimental Plant											
828	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-
829													
830		TOTAL PRODUCTION PLANT		1,915,179,828	311,282,981	83,500,655	325,840,951	445,251,708	740,625,962	5,092,012	1,447,644	1,993,625	144,290
831													
832													
833													
834	350	Land and Land Rights	F10	45,920,514	7,463,672	2,002,106	7,812,731	10,675,858	17,758,084	122,092	34,710	47,801	3,460
835		Demand	F10	-	-	-	-	-	-	-	-	-	-
836		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-
837		Total 350		45,920,514	7,463,672	2,002,106	7,812,731	10,675,858	17,758,084	122,092	34,710	47,801	3,460
838	352	Structures and Improvements	F10	50,886,840	8,270,872	2,218,635	8,657,681	11,830,457	19,678,630	135,296	38,464	52,971	3,834
839		Demand	F10	-	-	-	-	-	-	-	-	-	-
840		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-
841		Total 352		50,886,840	8,270,872	2,218,635	8,657,681	11,830,457	19,678,630	135,296	38,464	52,971	3,834
842	353	Station Equipment	F10	359,913,693	58,498,427	15,692,014	61,234,260	83,674,746	139,183,497	956,926	272,051	374,656	27,116
843		Demand	F10	-	-	-	-	-	-	-	-	-	-
844		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-
845		Total 353		359,913,693	58,498,427	15,692,014	61,234,260	83,674,746	139,183,497	956,926	272,051	374,656	27,116
846	354	Towers and Fixtures	F10	204,451,210	33,230,395	8,913,946	34,784,502	47,531,960	79,064,050	543,588	154,540	212,826	15,403
847		Demand	F10	-	-	-	-	-	-	-	-	-	-
848		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-
849		Total 354		204,451,210	33,230,395	8,913,946	34,784,502	47,531,960	79,064,050	543,588	154,540	212,826	15,403
850	355	Poles and Fixtures	F10	285,649,592	46,427,941	12,454,145	48,599,266	66,409,413	110,464,563	759,475	215,916	297,350	21,521
851		Demand	F10	-	-	-	-	-	-	-	-	-	-
852		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-
853		Total 355		285,649,592	46,427,941	12,454,145	48,599,266	66,409,413	110,464,563	759,475	215,916	297,350	21,521
854	356	Overhead Conductors	F10	220,852,605	35,896,189	9,629,037	37,574,969	51,345,048	85,406,692	587,195	166,938	229,899	16,639
855		Demand	F10	-	-	-	-	-	-	-	-	-	-
856		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-
857		Total 356		220,852,605	35,896,189	9,629,037	37,574,969	51,345,048	85,406,692	587,195	166,938	229,899	16,639
858	357	Underground Conduit	F10	525,679	85,441	22,919	89,437	122,213	203,287	1,398	397	547	40
859		Demand	F10	-	-	-	-	-	-	-	-	-	-
		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-

			525,679	85,441	22,919	89,437	122,213	203,287	1,398	397	547	40	
860													
861	358	Underground Conductors											
862		Demand	F10	1,237,295	201,103	53,945	210,508	287,653	478,479	3,290	935	1,288	93
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-
864				1,237,295	201,103	53,945	210,508	287,653	478,479	3,290	935	1,288	93
865	359	Roads and Trails											
866		Demand	F10	1,654,356	268,890	72,129	281,465	384,614	639,762	4,399	1,250	1,722	125
867		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-
868				1,654,356	268,890	72,129	281,465	384,614	639,762	4,399	1,250	1,722	125
869				-	-	-	-	-	-	-	-	-	-
870	T00	Unclassified Trans Plant - Acct 300	F10	28,714,534	4,667,105	1,251,936	4,885,375	6,675,715	11,104,299	76,345	21,705	29,891	2,163
871	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
872				-	-	-	-	-	-	-	-	-	-
873	TOTAL TRANSMISSION PLANT			1,199,806,319	195,010,036	52,310,813	204,130,195	278,937,677	463,981,343	3,190,002	906,908	1,248,950	90,393
874	Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled												
875	A	B	C	DISTRIBUTION PLANT									
				D	E	F	G	H	I	J	L	K	N
				Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
				Jurisdiction	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized								Sch 15,51,58	Sch 54
876	FERC	DESCRIPTION	COSFactor										
877	ACCT												
878	360	Land and Land Rights											
879		Demand Primary	F26	13,724,482	4,666,000	1,326,333	4,850,648	2,785,012	-	67,249	19,156	9,468	616
880		Assigned	A	-	-	-	-	-	-	-	-	-	-
881				13,724,482	4,666,000	1,326,333	4,850,648	2,785,012	-	67,249	19,156	9,468	616
882	361	Structures and Improvements											
883		Demand Primary	F26	24,582,193	8,357,365	2,375,621	8,688,092	4,988,291	-	120,451	34,311	16,958	1,104
884		Assigned	A	-	-	-	-	-	-	-	-	-	-
885				24,582,193	8,357,365	2,375,621	8,688,092	4,988,291	-	120,451	34,311	16,958	1,104
886	362	Station Equipment											
887		Demand Primary	F26	169,081,015	57,483,552	16,339,973	59,758,355	34,310,417	-	828,486	235,999	116,640	7,593
888		Assigned	A	-	-	-	-	-	-	-	-	-	-
889				169,081,015	57,483,552	16,339,973	59,758,355	34,310,417	-	828,486	235,999	116,640	7,593
890	364	Poles, Towers & Fixtures											
891		Demand Primary	F26	175,151,680	59,547,434	16,926,641	61,903,912	35,542,294	-	858,232	244,472	120,828	7,866
892		Demand Secondary	F22	10,331,580	8,622,986	1,708,594	-	-	-	-	-	-	-
893		Assigned	A	-	-	-	-	-	-	-	-	-	-
894				185,483,260	68,170,420	18,635,236	61,903,912	35,542,294	-	858,232	244,472	120,828	7,866
895	365	Overhead Conductors											
896		Demand Primary	F26	110,752,254	37,653,150	10,703,087	39,143,203	22,474,173	-	542,679	154,585	76,402	4,974
897		Demand Secondary	F22	26,356,913	21,998,115	4,358,798	-	-	-	-	-	-	-
898		Assigned	A	-	-	-	-	-	-	-	-	-	-
899				137,109,166	59,651,266	15,061,885	39,143,203	22,474,173	-	542,679	154,585	76,402	4,974
900	366	Underground Conduit											
901		Demand Primary	F26	22,205,971	7,549,506	2,145,983	7,848,263	4,506,101	-	108,808	30,994	15,319	997
902		Demand Secondary	F22	14,967,690	12,492,395	2,475,295	-	-	-	-	-	-	-
903		Assigned	A	-	-	-	-	-	-	-	-	-	-
904				37,173,661	20,041,901	4,621,278	7,848,263	4,506,101	-	108,808	30,994	15,319	997
905	367	Underground Conductors											
906		Demand Primary	F26	49,909,277	16,967,975	4,823,228	17,639,451	10,127,737	-	244,552	69,662	34,430	2,241
907		Demand Secondary	F22	26,958,536	22,500,244	4,458,292	-	-	-	-	-	-	-
908		Assigned	A	-	-	-	-	-	-	-	-	-	-
909				76,867,813	39,468,220	9,281,519	17,639,451	10,127,737	-	244,552	69,662	34,430	2,241
910	368	Line Transformers											
911		Demand Secondary	F21	143,883,912	68,096,836	47,532,701	23,981,480	121,946	-	3,067,809	432,061	596,526	54,552
912		Assigned	A	-	-	-	-	-	-	-	-	-	-
913				143,883,912	68,096,836	47,532,701	23,981,480	121,946	-	3,067,809	432,061	596,526	54,552
914	369	Services											
915		Customer	F70	82,708,674	57,114,175	16,760,596	6,496,100	332,412	-	-	-	1,956,069	49,321
916		Assigned	A	-	-	-	-	-	-	-	-	-	-
917				82,708,674	57,114,175	16,760,596	6,496,100	332,412	-	-	-	1,956,069	49,321
918	370	Meters											
919		Customer	F60	19,260,848	10,971,794	2,789,574	2,545,424	659,775	2,089,938	161,088	35,570	-	7,685
920		Assigned	A	-	-	-	-	-	-	-	-	-	-
921				19,260,848	10,971,794	2,789,574	2,545,424	659,775	2,089,938	161,088	35,570	-	7,685
922	371	Install on Customers' Premises											
923		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-
924		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-
925		Assigned	A	1,044,076	-	-	-	-	-	-	-	1,044,076	-
926				1,044,076	-	-	-	-	-	-	-	1,044,076	-
927	372	Leased Property											
928		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-
929		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-
930		Assigned	A	-	-	-	-	-	-	-	-	-	-
931				-	-	-	-	-	-	-	-	-	-
932				-	-	-	-	-	-	-	-	-	-
933	373	Street Lights	A	11,378,190	-	-	-	-	-	-	-	11,378,190	-
934				-	-	-	-	-	-	-	-	-	-

			GENERAL PLANT									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
935												
936	D00 Unclassified Dist Plant - Acct 300	F22	6,201,657	5,176,053	1,025,604	-	-	-	-	-	-	-
937	DS0 Unclassified Dist Sub - Acct 300	F20	-	-	-	-	-	-	-	-	-	-
938	TOTAL DISTRIBUTION PLANT		908,498,947	399,197,581	135,750,320	232,854,929	115,848,160	2,089,938	5,999,353	1,256,810	15,364,906	136,949
939												
940	Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled											
941												
942												
943												
944	389 Land and Land Rights											
945	Situs	F107	2,593,016	933,316	308,695	600,475	408,777	292,071	14,187	3,120	32,042	335
946	Customer - System	F42	81,219	61,823	14,329	2,510	363	133	377	41	1,599	44
947	System Generation	F105	45	7	2	8	11	18	0	0	0	0
948	System Generation	F105	167	27	7	28	39	65	0	0	0	0
949	System Overheads	F102	961,447	217,149	65,188	182,525	200,441	287,276	3,424	865	4,491	89
950	Total Land & Land Rights		3,635,895	1,212,322	388,221	785,546	609,630	579,562	17,988	4,026	38,131	468
951												
952	390 Structures and Improvements											
953	Situs	F107	20,640,220	7,429,126	2,457,186	4,779,733	3,253,831	2,324,866	112,929	24,836	255,048	2,665
954	System Generation	F105	45,678	7,424	1,992	7,772	10,620	17,664	121	35	48	3
955	System Generation	F105	184,817	30,039	8,058	31,444	42,967	71,471	491	140	192	14
956	System Generation	F102	130,030	21,134	5,669	22,123	30,230	50,284	346	98	135	10
957	Customer - System	F42	590,714	449,643	104,218	18,255	2,641	969	2,740	300	11,627	321
958	System Generation	F102	1,397,100	227,077	60,913	237,697	324,806	540,277	3,715	1,056	1,454	105
959	System Overheads	F102	13,632,671	3,079,030	924,322	2,588,081	2,842,115	4,073,377	48,546	12,261	63,677	1,262
960												
961	Total Structures and Improvements		36,621,229	11,243,473	3,562,357	7,685,105	6,507,209	7,078,909	168,888	38,725	332,182	4,380
962												
963	391 Office Furniture & Equipment											
964	Situs	F107	2,344,600	843,902	279,121	542,948	369,615	264,090	12,828	2,821	28,972	303
965	System Generation	F105	-	-	-	-	-	-	-	-	-	-
966	System Generation	F105	-	-	-	-	-	-	-	-	-	-
967	Customer - System	F42	269,273	204,966	47,507	8,322	1,204	442	1,249	137	5,300	146
968	System Generation	F105	600,224	97,557	26,169	102,120	139,543	232,115	1,596	454	625	45
969	Energy	F30	4,648	613	181	752	1,140	1,935	13	4	9	1
970	System Overheads	F102	9,342,875	2,110,151	633,466	1,773,689	1,947,786	2,791,606	33,270	8,403	43,640	865
971	Cholla	F102	-	-	-	-	-	-	-	-	-	-
972	Simple Cycle Combustion Turbine	F10	1,685	274	73	287	392	652	4	1	2	0
973	Total Office Furniture & Equipment		12,563,305	3,257,464	986,518	2,428,117	2,459,680	3,290,839	48,960	11,819	78,547	1,360
974												
975	392 Transportation Equipment											
976	Situs	F107	16,422,899	5,911,167	1,955,120	3,803,112	2,588,991	1,849,837	89,855	19,761	202,936	2,120
977	System Overheads	F102	861,031	194,470	58,380	163,462	179,506	257,272	3,066	774	4,022	80
978	System Generation	F105	3,181,303	517,072	138,703	541,254	739,607	1,230,253	8,458	2,405	3,312	240
979	Customer - System	F42	-	-	-	-	-	-	-	-	-	-
980	System Generation	F105	66,753	10,850	2,910	11,357	15,519	25,814	177	50	69	5
981	Energy	F30	47,619	6,280	1,856	7,706	11,682	19,822	133	38	95	7
982	System Generation	F105	9,622	1,564	420	1,637	2,237	3,721	26	7	10	1
983	Cholla	F105	-	-	-	-	-	-	-	-	-	-
984	Simple Cycle Combustion Turbine	F105	6,085	989	265	1,035	1,415	2,353	16	5	6	0
985	Total Transportation Equipment		20,595,312	6,642,390	2,157,654	4,529,563	3,538,957	3,389,072	101,732	23,041	210,450	2,453
986												
987	393 Stores Equipment											
988	Situs	F107	1,253,793	451,283	149,262	290,346	197,654	141,224	6,860	1,509	15,493	162
989	System Generation	F105	-	-	-	-	-	-	-	-	-	-
990	System Generation	F105	-	-	-	-	-	-	-	-	-	-
991	System Overheads	F102	27,560	6,225	1,869	5,232	5,746	8,235	98	25	129	3
992	System Generation	F105	873,460	141,967	38,082	148,607	203,067	337,779	2,322	660	909	66
993	Simple Cycle Combustion Turbine	F105	7,354	1,195	321	1,251	1,710	2,844	20	6	8	1
994	Total Stores Equipment		2,162,167	600,671	189,534	445,436	408,177	490,082	9,300	2,199	16,539	231
995												
996	394 Tools, Shop & Garage Equipment											
997	Situs	F107	4,490,071	1,616,131	534,536	1,039,783	707,838	505,751	24,567	5,403	55,483	580
998	System Generation	F105	3,455	561	151	588	803	1,336	9	3	4	0
999	System Generation	F105	2,986,692	485,441	130,218	508,144	694,363	1,154,994	7,941	2,258	3,109	225
1000	System Overheads	F102	231,719	52,335	15,711	43,990	48,308	69,236	825	208	1,082	21
1001	Energy	F30	18,284	2,411	713	2,959	4,486	7,611	51	15	37	3
1002	System Generation	F105	-	-	-	-	-	-	-	-	-	-
1003	Cholla	F105	-	-	-	-	-	-	-	-	-	-
1004	Simple Cycle Combustion Turbine	F105	12,251	1,991	534	2,084	2,848	4,738	33	9	13	1
1005	Total Tools, Shop & Garage Equipment		7,742,472	2,158,871	681,862	1,597,548	1,458,646	1,743,666	33,425	7,895	59,727	830
1006												

1151	163	Stores Expense Undistributed	F102	-	-	-	-	-	-	-	-	-	-
1152													
1153	25318	Provo Working Capital Deposit	F102	(37,198)	(7,915)	(2,336)	(6,910)	(7,939)	(11,790)	(126)	(32)	(146)	(3)
1154													
1155	165	Prepayments	F102	-	-	-	-	-	-	-	-	-	-
1156		General Plant	F42	22,188	16,889	3,915	686	99	36	103	11	437	12
1157		System Generation	F102	1,050,764	170,786	45,613	178,773	244,288	406,345	2,794	794	1,094	79
1158		System Energy	F102	9,718	1,580	424	1,653	2,259	3,758	26	7	10	1
1159		System Overheads	F102	4,476,142	1,010,967	303,491	849,769	933,178	1,337,450	15,939	4,026	20,908	414
1160		Total Prepayments		5,558,812	1,200,221	353,642	1,030,881	1,179,824	1,747,589	18,862	4,839	22,448	506
1161													
1162	182	Misc Regulatory Assets	F102	52,785,715	8,982,548	2,455,473	9,106,189	12,119,112	19,853,354	146,087	40,813	78,052	4,087
1163		System Generation	F102	967,451	157,244	42,180	164,598	224,918	374,126	2,572	731	1,007	73
1164		Simple Cycle Combustion Turbine	F102	-	-	-	-	-	-	-	-	-	-
1165		System Generation	F102	-	-	-	-	-	-	-	-	-	-
1166		Energy	F102	16,745,776	2,721,768	730,105	2,849,059	3,893,152	6,475,818	44,523	12,658	17,432	1,262
1167		System Generation	F102	-	-	-	-	-	-	-	-	-	-
1168		System Overheads	F102	37,950,212	7,399,748	2,125,313	6,839,990	8,355,968	12,965,973	118,447	31,477	110,102	3,195
1169		Total Misc Regulatory Assets		108,449,155	19,261,308	5,353,072	18,959,836	24,593,150	39,669,271	311,630	85,679	206,593	8,616
1170													
1171	186	Misc Deferred Debits	F102	-	-	-	-	-	-	-	-	-	-
1172		System Generation	F102	-	-	-	-	-	-	-	-	-	-
1173		System Generation	F102	-	-	-	-	-	-	-	-	-	-
1174		System Generation	F102	15,911,342	2,586,144	693,725	2,707,091	3,699,158	6,153,131	42,305	12,027	16,563	1,199
1175		System Overheads	F102	4,878	1,309	410	991	938	1,169	20	5	35	1
1176		System Energy	F102	68,965	11,209	3,007	11,733	16,033	26,670	183	52	72	5
1177		System Net Steam Plant	F102	-	-	-	-	-	-	-	-	-	-
1178		Excise Tax	F102	-	-	-	-	-	-	-	-	-	-
1179		Total Misc Deferred Debits		15,985,184	2,598,662	697,142	2,719,815	3,716,129	6,180,970	42,508	12,084	16,670	1,204
1180													
1181	CWC	Cash Working Capital	F137	1,264,237	227,473	61,950	216,510	288,727	460,315	3,629	1,126	4,367	140
1182													
1183	OWC	Other Working Capital	F137	1,864,269	662,555	188,120	435,988	335,022	191,392	7,694	3,855	39,440	202
1184		Total Other Working Capital		1,864,269	662,555	188,120	435,988	335,022	191,392	7,694	3,855	39,440	202
1185													
1186	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-
1187													
1188	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-
1189													
1190	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-
1191		TOTAL RATE BASE ADDITIONS		197,161,801	36,777,190	10,498,337	35,033,409	44,106,548	69,421,865	599,363	163,551	543,871	17,667
1192													
1193		Results of Operations - Prod+Tran+Dist+Rti+Misc - TOTAL Unbundled											
1194													
1195													

	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1196													
1197													
1198	235	Customer Service Deposits	F51	(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
1199													
1200	2281	Accum Prov for Property Insurance	F102	(1,562,596)	(352,923)	(105,947)	(296,650)	(325,767)	(466,896)	(5,564)	(1,405)	(7,299)	(145)
1201													
1202	2282	Accum Prov for Injuries & Damages	F102	631,565	142,643	42,821	119,899	131,668	188,709	2,249	568	2,950	58
1203													
1204	2283	Accum Prov for Pension & Benefits	F102	(16,931,261)	(3,824,039)	(1,147,973)	(3,214,299)	(3,529,799)	(5,058,979)	(60,292)	(15,228)	(79,084)	(1,568)
1205													
1206	22842	Accum Misc Oper Prov - Trojan	F30	(205,687,756)	(27,124,658)	(8,015,750)	(33,284,460)	(50,461,278)	(85,619,560)	(574,561)	(164,884)	(411,571)	(31,035)
1207													
1208	252	Customer Advances for Const	F50	(16,026,151)	(1,908,332)	(4,720,483)	(9,056,529)	(309,785)	-	-	(31,023)	-	-
1209													
1210	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-
1211													
1212	25399	Other Deferred Credits	F10	(24,156,415)	(3,926,253)	(1,053,205)	(4,109,875)	(5,616,018)	(9,341,613)	(64,226)	(18,259)	(25,146)	(1,820)
1213													

1214	190	Accum Deferred Income Taxes	F104	45,794,642	7,436,326	1,995,478	7,789,435	10,649,462	17,716,225	121,779	34,624	47,847	3,466
1215		Customer System	F42	-	-	-	-	-	-	-	-	-	-
1216		Labor	F138	4,772,185	1,527,735	373,194	899,822	899,205	981,205	15,410	7,468	67,525	621
1217		System Generation	F104	-	-	-	-	-	-	-	-	-	-
1218		IBT	F144	-	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	416,179	316,790	73,425	12,861	1,861	683	1,930	211	8,192	226
1220		TROJP	F104	174,282	28,301	7,594	29,645	40,529	67,423	463	132	182	13
1221		System Generation	F104	207,560	33,705	9,044	35,305	48,268	80,297	552	157	217	16
1222		Energy	F104	1,413,335	229,503	61,585	240,401	328,669	546,766	3,758	1,069	1,477	107
1223		System Net Plant	F104	-	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104	177,058	77,228	26,278	46,270	23,119	94	1,173	247	2,624	26
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		52,955,242	9,649,587	2,546,599	9,053,739	11,991,112	19,392,694	145,067	43,907	128,063	4,475
1227													
1228	281	Accum Deferred Income Taxes	F104	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1229													
1230	282	Accum Deferred Income Taxes	F104	(457,757,196)	(111,212,166)	(33,687,876)	(88,826,936)	(92,694,277)	(126,852,753)	(1,724,848)	(425,743)	(2,287,451)	(45,147)
1231		DITBAL	F104	(56,083)	(12,869)	(3,881)	(10,782)	(11,641)	(16,403)	(203)	(51)	(247)	(5)
1232		System Net Plant	F104	(18,973)	(3,081)	(826)	(3,227)	(4,412)	(7,341)	(50)	(14)	(20)	(1)
1233		Labor	F138	969,873	310,489	75,846	182,875	182,750	199,415	3,132	1,518	13,723	126
1234		GPS	F104	-	-	-	-	-	-	-	-	-	-
1235		CIAC	F104	-	-	-	-	-	-	-	-	-	-
1236		SNPD	F104	-	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104	-	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104	-	-	-	-	-	-	-	-	-	-
1239		DGP	F104	-	-	-	-	-	-	-	-	-	-
1240		IBT	F104	-	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104	-	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104	-	-	-	-	-	-	-	-	-	-
1243		SE	F104	(215,936)	(35,065)	(9,409)	(36,730)	(50,216)	(83,537)	(574)	(163)	(226)	(16)
1244		SG	F104	3,804,539	617,797	165,781	647,133	884,739	1,471,833	10,117	2,876	3,975	288
1245		Total Accum Deferred Income Taxes		(453,273,775)	(110,334,894)	(33,460,366)	(88,047,667)	(91,693,057)	(125,288,785)	(1,712,427)	(421,577)	(2,270,245)	(44,756)
1246													
1247													
1248	283	Accum Deferred Income Taxes	F42	(13,173,966)	(10,027,834)	(2,324,241)	(407,124)	(58,895)	(21,620)	(61,102)	(6,682)	(259,305)	(7,164)
1249		System Generation	F104	(425,057)	(69,023)	(18,522)	(72,300)	(98,846)	(164,439)	(1,130)	(321)	(444)	(32)
1250		Energy	F104	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1251		Labor	F138	(11,972,378)	(3,832,756)	(936,262)	(2,257,460)	(2,255,910)	(2,461,631)	(38,661)	(18,735)	(169,405)	(1,558)
1252		General Plant	F104	(1,142,897)	(277,667)	(84,110)	(221,777)	(231,433)	(316,717)	(4,306)	(1,063)	(5,711)	(113)
1253		System Net Plant	F104	(78,318)	(17,621)	(5,289)	(14,955)	(16,386)	(23,381)	(279)	(71)	(328)	(7)
1254		TROJP	F104	-	-	-	-	-	-	-	-	-	-
1255		System Generation	F104	-	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104	-	-	-	-	-	-	-	-	-	-
1257		System Generation	F104	-	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		(26,792,616)	(14,224,901)	(3,368,424)	(2,973,615)	(2,661,469)	(2,987,787)	(105,480)	(26,871)	(435,194)	(8,874)
1259													
1260	255	Accum Investment Tax Credit	F104	(21,535)	(4,845)	(1,454)	(4,112)	(4,506)	(6,429)	(77)	(19)	(90)	(2)
1261		TOTAL RATE BASE DEDUCTIONS		(693,621,620)	(152,060,672)	(49,928,341)	(131,945,518)	(142,674,330)	(210,812,092)	(2,380,399)	(638,396)	(3,098,207)	(83,666)
1262													
1263													
1264													
1265													
1266	108SP	Steam Prod Accumulated Depr	F10	(581,195,652)	(94,464,401)	(25,339,771)	(98,882,278)	(135,119,613)	(224,756,225)	(1,545,262)	(439,313)	(605,001)	(43,787)
1267													
1268	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1269													
1270	108HP	Hydraulic Prod Accum Depr	F10	(78,399,882)	(12,742,693)	(3,418,186)	(13,338,639)	(18,226,843)	(30,318,296)	(208,447)	(59,261)	(81,611)	(5,907)
1271													
1272	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1273		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1274		Wind Generation	F10	(3,910,122)	(635,530)	(170,479)	(665,252)	(909,047)	(1,512,097)	(10,396)	(2,956)	(4,070)	(295)
		System Generation	F10	(92,829,072)	(15,087,936)	(4,047,290)	(15,793,563)	(21,581,421)	(35,898,259)	(246,811)	(70,168)	(96,631)	(6,994)
		System Generation	F10	(6,258,067)	(1,017,152)	(272,848)	(1,064,722)	(1,454,910)	(2,420,079)	(16,639)	(4,730)	(6,514)	(471)
1277		Total Other Production - Accum Depr		(102,997,262)	(16,740,618)	(4,490,617)	(17,523,538)	(23,945,379)	(39,830,435)	(273,845)	(77,853)	(107,216)	(7,760)
1278													
1279	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1280													
1281													
1282													
1283		TOTAL PRODUCTION PLANT DEPRECIATION		(762,592,796)	(123,947,713)	(33,248,574)	(129,744,454)	(177,291,834)	(294,904,956)	(2,027,554)	(576,428)	(793,828)	(57,454)
1284													
1285													
1286													
1287													
1288	108TP	Transmission Plant Accum Depr	F106	(314,792,838)	(51,164,727)	(13,724,773)	(53,557,581)	(73,184,798)	(121,734,651)	(836,960)	(237,945)	(327,687)	(23,716)
1289													
1290													

			DISTRIBUTION PLANT										
1291			F118										
1292	108360	Land and Land Rights		(2,903,530)	(987,132)	(280,597)	(1,026,196)	(589,193)	-	(14,227)	(4,053)	(2,003)	(130)
1294	108361	Structures and Improvements	F119	(5,813,862)	(1,976,576)	(561,851)	(2,054,795)	(1,179,766)	-	(28,488)	(8,115)	(4,011)	(261)
1296	108362	Station Equipment	F120	(54,908,084)	(18,667,452)	(5,306,312)	(19,406,181)	(11,142,110)	-	(269,046)	(76,639)	(37,878)	(2,466)
1298	<u>Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled</u>												
1299													
1300													
1301	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54
1302	108364	Poles, Towers & Fixtures	F121	(97,271,190)	(35,749,953)	(9,772,696)	(32,463,669)	(18,639,101)	-	(450,074)	(128,206)	(63,365)	(4,125)
1303													
1304	108365	Overhead Conductors	F122	(54,633,810)	(23,769,205)	(6,001,700)	(15,597,370)	(8,955,271)	-	(216,241)	(61,597)	(30,444)	(1,982)
1305													
1306	108366	Underground Conduit	F123	(16,832,999)	(9,075,385)	(2,092,610)	(3,553,855)	(2,040,455)	-	(49,270)	(14,035)	(6,937)	(452)
1307													
1308	108367	Underground Conductors	F124	(44,685,282)	(22,943,915)	(5,395,591)	(10,254,277)	(5,887,520)	-	(142,165)	(40,496)	(20,015)	(1,303)
1309													
1310	108368	Line Transformers	F125	(64,385,905)	(30,472,319)	(21,270,175)	(10,731,355)	(54,569)	-	(1,372,799)	(193,341)	(266,936)	(24,411)
1311													
1312	108369	Services	F126	(40,627,934)	(28,055,473)	(8,233,095)	(3,190,997)	(163,287)	-	-	-	(960,855)	(24,228)
1313													
1314	108370	Meters	F127	(11,398,531)	(6,493,085)	(1,650,864)	(1,506,377)	(390,454)	(1,236,821)	(95,331)	(21,050)	-	(4,548)
1315													
1316	108371	Install on Customers' Premises	F128	(1,004,483)	-	-	-	-	-	-	-	(1,004,483)	-
1317													
1318	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-
1319													
1320	108373	Street Lights	F130	(5,617,615)	-	-	-	-	-	-	-	(5,617,615)	-
1321													
1322	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-
1323													
1324	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-
1325													
1326	108D	Unclassified Dist Sub - Acct 300	F102	382,499	168,071	57,154	98,037	48,775	880	2,526	529	6,469	58
1327													
1328													
1329													
1330													
1331	TOTAL DISTRIBUTION PLANT DEPR			(399,700,726)	(178,022,423)	(60,508,338)	(99,687,034)	(48,992,951)	(1,235,941)	(2,635,115)	(547,003)	(8,008,072)	(63,848)
1332													

		GENERAL PLANT											
1333													
1334	108GP	General Plant Accumulated Depr											
1335		Situs	F107	(43,859,285)	(15,786,466)	(5,221,379)	(10,156,659)	(6,914,205)	(4,940,207)	(239,968)	(52,775)	(541,963)	(5,662)
1336		System Generation	F105	(61,913)	(10,063)	(2,699)	(10,534)	(14,394)	(23,943)	(165)	(47)	(64)	(5)
1337		System Generation	F105	(264,075)	(42,921)	(11,514)	(44,929)	(61,394)	(102,121)	(702)	(200)	(275)	(20)
1338		System Generation	F105	(19,864,934)	(3,228,739)	(866,099)	(3,379,739)	(4,618,311)	(7,682,039)	(52,816)	(15,015)	(20,679)	(1,497)
1339		Customer - System	F42	(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
1340		System Overheads	F102	(17,171,434)	(3,878,284)	(1,164,258)	(3,259,894)	(3,579,870)	(5,130,742)	(61,147)	(15,444)	(80,206)	(1,590)
1341		Energy	F30	(245,352)	(32,355)	(9,562)	(39,703)	(60,192)	(102,130)	(685)	(197)	(491)	(37)
1342		Simple Cycle Combustion Turbine	F105	(19,301)	(3,137)	(842)	(3,284)	(4,487)	(7,464)	(51)	(15)	(20)	(1)
1343		Cholla	F105	-	-	-	-	-	-	-	-	-	-
1344		Total General Plant Accumulated Depr		(81,960,449)	(23,342,886)	(7,360,005)	(16,909,395)	(15,254,972)	(17,989,424)	(357,734)	(83,932)	(653,031)	(9,070)
1345													
1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-
1347													
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1350													
1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355		TOTAL GENERAL PLANT ACCUM DEPR		(81,960,449)	(23,342,886)	(7,360,005)	(16,909,395)	(15,254,972)	(17,989,424)	(357,734)	(83,932)	(653,031)	(9,070)
1356													
1357													
1358		TOTAL ACCUM DEPR - PLANT IN SERVICE		(1,559,046,810)	(376,477,749)	(114,841,691)	(299,898,464)	(314,724,556)	(435,864,973)	(5,857,363)	(1,445,309)	(9,782,619)	(154,087)
1359													
1360													
1361													
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	(4,665,405)	(1,342,065)	(425,466)	(968,902)	(863,446)	(1,001,162)	(20,660)	(4,831)	(38,346)	(527)
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	(189,436)	(54,494)	(17,276)	(39,342)	(35,060)	(40,652)	(839)	(196)	(1,557)	(21)
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		(4,854,841)	(1,396,558)	(442,742)	(1,008,243)	(898,506)	(1,041,813)	(21,499)	(5,027)	(39,903)	(549)
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	(555,371)	(73,238)	(21,643)	(89,870)	(136,249)	(231,179)	(1,551)	(445)	(1,111)	(84)
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107	(742,908)	(303,816)	(102,361)	(183,372)	(103,309)	(33,116)	(4,584)	(976)	(11,268)	(106)
1377		System Generation	F105	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105	(55,801)	(9,070)	(2,433)	(9,494)	(12,973)	(21,579)	(148)	(42)	(58)	(4)
1379		Energy	F30	563	74	22	91	138	234	2	0	1	0
1380		System Generation	F105	(55,801)	(9,070)	(2,433)	(9,494)	(12,973)	(21,579)	(148)	(42)	(58)	(4)
1381		System Generation	F105	563	74	22	91	138	234	2	0	1	0
1382		System Generation	F105	(866,060)	(140,765)	(37,760)	(147,348)	(201,347)	(334,917)	(2,303)	(655)	(902)	(65)
1383		Customer - System	F42	(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)
1384		System Generation	F105	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102	(49,621,162)	(11,207,273)	(3,364,414)	(9,420,282)	(10,344,931)	(14,826,565)	(176,700)	(44,629)	(231,775)	(4,594)
1387		Total Accum Prov for Amort-Intangible		(99,404,991)	(27,920,925)	(7,477,354)	(15,984,574)	(18,635,292)	(28,396,221)	(339,574)	(79,169)	(556,884)	(14,998)
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392		TOTAL ACCUM PROV FOR AMORTIZATION		(104,815,202)	(29,390,722)	(7,941,739)	(17,082,687)	(19,670,046)	(29,669,212)	(362,624)	(84,641)	(597,898)	(15,631)

ProductionTotal - Production - Total - Unbundled

**Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024**

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12	Operating Revenues		559,755,181	87,212,909	23,828,619	95,482,647	131,733,310	218,616,136	1,595,296	438,843	792,767	54,655
13												
14	Operating Expenses											
15	Operation & Maintenance Expenses		456,233,014	68,394,920	19,043,489	76,063,170	108,484,103	181,940,078	1,240,234	353,843	664,340	48,837
16	Depreciation Expense		85,822,153	13,948,579	3,741,719	14,601,301	19,952,619	33,189,060	228,183	64,872	89,353	6,467
17	Amortization Expense		18,017,603	2,932,995	786,829	3,065,315	4,187,118	6,963,486	47,938	13,622	18,940	1,360
18	Taxes Other Than Income		12,290,629	2,022,260	536,204	2,121,535	2,845,286	4,714,160	32,204	9,202	9,064	712
19	Income Taxes - Federal		(45,557,745)	(7,495,924)	(1,987,549)	(7,863,908)	(10,546,640)	(17,474,005)	(119,372)	(34,110)	(33,599)	(2,638)
20	Income Taxes - State		(3,577,206)	(588,582)	(156,063)	(617,476)	(828,125)	(1,372,064)	(9,373)	(2,678)	(2,638)	(207)
21	Income Taxes Deferred		9,492,663	1,561,892	414,137	1,638,567	2,197,556	3,640,980	24,873	7,107	7,001	550
22	Investment Tax Credit Adj		(8,476)	(1,395)	(370)	(1,463)	(1,962)	(3,251)	(22)	(6)	(6)	(0)
23	Misc Revenues & Expense		(169,569)	(27,561)	(7,393)	(28,850)	(39,422)	(65,574)	(451)	(128)	(177)	(13)
24												
25	Total Operating Expenses		532,543,066	80,747,185	22,371,003	88,978,192	126,250,533	211,532,870	1,444,215	411,723	752,278	55,067
26												
27	Operating Revenue For Return		27,212,116	6,465,724	1,457,616	6,504,455	5,482,777	7,083,266	151,081	27,120	40,489	(412)
28												
29												
30	Rate Base :											
31	Electric Plant In Service		2,043,525,352	331,948,507	89,066,993	347,624,237	475,171,903	790,446,881	5,434,108	1,544,948	2,133,335	154,440
32	Plant Held For Future Use		9,550	2,149	645	1,811	1,994	2,864	34	9	44	1
33	Electric Plant Acquisition Adj		356,427	57,932	15,540	60,641	82,864	137,835	948	269	371	27
34	Pensions		5,819,673	945,898	253,734	990,136	1,352,990	2,250,546	15,473	4,399	6,058	438
35	Prepayments		2,859,402	470,953	126,044	485,045	662,408	1,101,780	7,623	2,159	3,170	220
36	Fuel Stock		18,055,712	2,381,061	703,640	2,921,781	4,429,599	7,515,869	50,436	14,474	36,129	2,724
37	Materials & Supplies		25,840,290	4,199,941	1,126,621	4,396,362	6,007,495	9,992,790	68,703	19,532	26,899	1,947
38	Misc Deferred Debits		103,765,151	16,865,427	4,524,096	17,654,183	24,123,902	40,127,388	275,887	78,434	108,015	7,818
39	Cash Working Capital		785,596	117,771	32,791	130,975	186,801	313,286	2,136	609	1,144	84
40	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42												
43	Total Rate Base Additions		2,201,017,152	356,989,639	95,850,104	374,265,171	512,019,955	851,889,239	5,855,348	1,664,833	2,315,165	167,699
44												
45	Rate Base Deductions :											
46	Accum Provision For Depreciation		(779,657,582)	(126,713,808)	(33,991,452)	(132,645,748)	(181,262,302)	(301,511,389)	(2,072,959)	(589,338)	(811,828)	(58,758)
47	Accum Provision For Amortization		(53,494,526)	(8,689,227)	(2,334,145)	(9,100,187)	(12,439,464)	(20,687,593)	(142,467)	(40,487)	(56,880)	(4,076)
48	Accum Deferred Income Taxes		(172,452,847)	(31,681,658)	(8,330,936)	(28,475,824)	(38,702,865)	(64,350,982)	(470,789)	(128,863)	(294,986)	(15,944)
49	Unamortized ITC		(10,473)	(1,701)	(456)	(1,781)	(2,435)	(4,052)	(28)	(8)	(11)	(1)
50	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-
51	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
52	Misc Rate Base Deductions		(238,530,815)	(32,462,791)	(9,447,687)	(38,872,246)	(58,096,816)	(98,320,415)	(661,883)	(189,709)	(445,759)	(33,509)
53												
54	Total Rate Base Deductions		(1,244,146,243)	(199,549,185)	(54,104,676)	(209,095,786)	(290,503,883)	(484,874,431)	(3,348,126)	(948,404)	(1,609,464)	(112,287)
55												
56	Total Rate Base		956,870,909	157,440,454	41,745,427	165,169,384	221,516,072	367,014,808	2,507,222	716,429	705,701	55,412
57												
58												
59	Return On Rate Base		2.84%	4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%
60												
61	Return On Equity		0.71%	3.17%	1.97%	2.84%	-0.01%	-1.07%	6.91%	2.55%	6.35%	-6.29%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>	<u>COS Factor</u>	<u>Wyo - Comb Jurisdiction Normalized</u>	<u>Residential Sch 2</u>	<u>Small General Service Sch 25</u>	<u>General Service Sch 28</u>	<u>Large General Service Sch 46</u>	<u>Large General Service Trans Sch 48</u>	<u>Irrigation Sch 40</u>	<u>Irrigation Sch 210</u>	<u>Street & Area Lighting Sch 15,51,58</u>	<u>Metered Outdoor Lgt Sch 54</u>
79	Total Rate Base		956,870,909	157,440,454	41,745,427	165,169,384	221,516,072	367,014,808	2,507,222	716,429	705,701	55,412
80												
81												
82	Return On Ratebase (\$\$)	3.03%	28,978,286	4,767,994	1,264,236	5,002,060	6,708,487	11,114,833	75,930	21,697	21,372	1,678
83	Operating & Maintenance Expense		456,233,014	68,394,920	19,043,489	76,063,170	108,484,103	181,940,078	1,240,234	353,843	664,340	48,837
84	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85	Depreciation Expense		85,822,153	13,948,579	3,741,719	14,601,301	19,952,619	33,189,060	228,183	64,872	89,353	6,467
86	Amortization Expense		18,017,603	2,932,995	786,829	3,065,315	4,187,118	6,963,486	47,938	13,622	18,940	1,360
87	Taxes Other Than Income		12,290,629	2,022,260	536,204	2,121,535	2,845,286	4,714,160	32,204	9,202	9,064	712
88	Federal Income Taxes		(45,557,745)	(7,495,924)	(1,987,549)	(7,863,908)	(10,546,640)	(17,474,005)	(119,372)	(34,110)	(33,599)	(2,638)
89	FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90	State Income Taxes		(3,577,206)	(588,582)	(156,063)	(617,476)	(828,125)	(1,372,064)	(9,373)	(2,678)	(2,638)	(207)
91	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92	Deferred Income Taxes		9,492,663	1,561,892	414,137	1,638,567	2,197,556	3,640,980	24,873	7,107	7,001	550
93	Investment Tax Credit		(8,476)	(1,395)	(370)	(1,463)	(1,962)	(3,251)	(22)	(6)	(6)	(0)
94	Misc Revenue & Expenses		(169,569)	(27,561)	(7,393)	(28,850)	(39,422)	(65,574)	(451)	(128)	(177)	(13)
95	Revenue Credits		(122,302,796)	(19,363,914)	(5,261,599)	(20,613,116)	(28,654,611)	(47,825,209)	(328,605)	(93,417)	(151,450)	(10,875)
96												
97	Total Revenue Requirements		439,218,556	66,151,264	18,373,640	73,367,136	104,304,409	174,822,494	1,191,540	340,003	622,200	45,870
98	Operating Revenues		437,452,385	67,848,994	18,567,020	74,869,532	103,078,699	170,790,928	1,266,691	345,426	641,317	43,779
99												
100	Increase / (Decrease) Required to											
101	Earn Equal Rates of Return		1,766,170	(1,697,730)	(193,380)	(1,502,395)	1,225,710	4,031,566	(75,151)	(5,423)	(19,117)	2,091
102												
103	Existing Revenues	check	437,452,385	67,848,994	18,567,020	74,869,532	103,078,699	170,790,928	1,266,691	345,426	641,317	43,779
104												
105	Percent Increase / (Decrease)											
106	Over Existing Rates To											
107	Equal Authorized RoE & RoR		0.40%	-2.50%	-1.04%	-2.01%	1.19%	2.36%	-5.93%	-1.57%	-2.98%	4.78%

Production - Total - Unbundled			0	ELECTRIC REVENUES									
A	B		MSP	D	E	F	G	H	I	J	L	K	N
FERC	DESCRIPTION		COS	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
ACCT			Factor	Jurisdiction	Sch 2	Sch 25	Sch 28	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized				Sch 46	Sch 48			Sch 15,51,58	Sch 54
120	440	Residential Sales	A	67,848,994	67,848,994	-	-	-	-	-	-	-	-
121													
122	442	Commercial & Industrial Sales	A	368,616,648	-	18,567,020	74,869,532	103,078,699	170,790,928	1,266,691	-	-	43,779
123		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125				368,616,648	-	18,567,020	74,869,532	103,078,699	170,790,928	1,266,691	-	-	43,779
126													
127	444	Public Street & Highway Lighting	A	986,743	-	-	-	-	-	-	345,426	641,317	-
128													
129	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130													
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133				-	-	-	-	-	-	-	-	-	-
134													
135		Total Sales to Ultimate Customers		437,452,385	67,848,994	18,567,020	74,869,532	103,078,699	170,790,928	1,266,691	345,426	641,317	43,779
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC											
140		Demand	F10	56,977,705	9,260,848	2,484,193	9,693,956	13,246,495	22,034,050	151,490	43,068	59,312	4,293
141		Energy	F30	-	-	-	-	-	-	-	-	-	-
142				56,977,705	9,260,848	2,484,193	9,693,956	13,246,495	22,034,050	151,490	43,068	59,312	4,293
143													
144	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-
145			F10	441,460	71,753	19,247	75,108	102,633	170,719	1,174	334	460	33
146													
147		State Specific Revenue Credit	F140P	61,097,216	9,304,614	2,571,669	10,225,669	14,466,816	24,225,534	165,402	47,159	84,178	6,174
148													
149		AGA Revenue	A	-	-	-	-	-	-	-	-	-	-
150			A	-	-	-	-	-	-	-	-	-	-
151		Total Sales from Electricity		555,527,306	86,414,456	23,622,882	94,789,157	130,792,010	217,050,512	1,583,583	435,653	784,807	54,246
152													
153		Other Electric Operating Revenues											
154	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-
155		Customers	F40	-	-	-	-	-	-	-	-	-	-
156				-	-	-	-	-	-	-	-	-	-
157													
158	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-
159		Demand	F10	-	-	-	-	-	-	-	-	-	-
160		Customer	F40	2	2	0	0	0	0	0	0	0	0
161				2	2	0	0	0	0	0	0	0	0
162													
163	453	Water Sales	F10	1,273	207	56	217	296	492	3	1	1	0
164													
165	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-
166		Demand	F10	-	-	-	-	-	-	-	-	-	-
167		Customer	F40	179,424	140,437	29,227	4,703	94	34	949	130	3,746	103
168				179,424	140,437	29,227	4,703	94	34	949	130	3,746	103
169													
170	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-
171		Customer	F40	-	-	-	-	-	-	-	-	-	-
172		Energy	F30	-	-	-	-	-	-	-	-	-	-
173		Customer	F40	-	-	-	-	-	-	-	-	-	-
174		Demand	F10	3,605,716	586,054	157,207	613,462	838,277	1,394,379	9,587	2,725	3,753	272
175				3,605,716	586,054	157,207	613,462	838,277	1,394,379	9,587	2,725	3,753	272
176													
177		Total Other Electric Operating Revenues		4,227,876	798,452	205,737	693,490	941,300	1,565,625	11,713	3,190	7,960	409
178													
179		Total Electric Operating Revenues		559,755,181	87,212,909	23,828,619	95,482,647	131,733,310	218,616,136	1,595,296	438,843	792,767	54,655
180													

250	513	Maintenance of Electric Plant	F10	5,571,918	905,629	242,932	947,984	1,295,391	2,154,736	14,814	4,212	5,800	420
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-
252		Total 513		5,571,918	905,629	242,932	947,984	1,295,391	2,154,736	14,814	4,212	5,800	420
253													
254	514	Maint of Misc. Steam Plant	F10	1,435,749	233,359	62,598	244,272	333,791	555,223	3,817	1,085	1,495	108
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-
256		Total 514		1,435,749	233,359	62,598	244,272	333,791	555,223	3,817	1,085	1,495	108
257													
258		Total Steam Power Generation		129,525,513	18,235,932	5,222,041	21,273,109	31,292,604	52,803,270	356,742	102,107	223,012	16,697
259													
260													

			NUCLEAR POWER GENERATION												
261															
262															
263															
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-
265															
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-
267															
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-
269															
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
271															
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
273															
274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-
275															
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-
277															
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-
279															
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
281															
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-
283															
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-
285															
286	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-	-	-
287															
288															
289															
290	<u>Production - Total - Unbundled</u>														
291															
292	A	B	C	D	E	F	G	H	I	J	L	K	N		
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered		
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt		
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54		
293	535	Operation Super & Engineering	F10	1,366,569	222,115	59,582	232,503	317,708	528,471	3,633	1,033	1,423	103		
294															
295	536	Water For Power	F10	22,472	3,653	980	3,823	5,224	8,690	60	17	23	2		
296															
297	537	Hydraulic Expenses	F10	630,907	102,544	27,507	107,340	146,677	243,980	1,677	477	657	48		
298															
299	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-		
300															
301	539	Misc. Hydro Expenses	F10	2,582,648	419,770	112,602	439,401	600,428	998,745	6,867	1,952	2,688	195		
302															
303	540	Rents (Hydro Generation)	F10	304,004	49,411	13,254	51,722	70,676	117,562	808	230	316	23		
304															
305	541	Maint Supervision & Engineering	F10	52	8	2	9	12	20	0	0	0	0		
306															
307	542	Maintenance of Structures	F10	119,622	19,443	5,215	20,352	27,810	46,259	318	90	125	9		
308															
309	543	Maint of Dams & Waterways	F10	124,939	20,307	5,447	21,257	29,047	48,316	332	94	130	9		
310															
311	544	Maintenance of Electric Plant	F10	169,774	27,594	7,402	28,885	39,470	65,654	451	128	177	13		
312															
313	545	Maint of Misc. Hydro Plant	F10	565,047	91,840	24,636	96,135	131,365	218,511	1,502	427	588	43		
314															
315	Total Hydraulic Power Generation			5,886,034	956,684	256,627	1,001,426	1,368,418	2,276,209	15,650	4,449	6,127	443		
316															
317															
318															
319															
320															
321															
322	546	Operation Super & Engineering	F10	50,053	8,135	2,182	8,516	11,637	19,356	133	38	52	4		
323															
324	547	Fuel - Non-NPC	F30	-	-	-	-	-	-	-	-	-	-		
325															
326	547NPC	Fuel - NPC	F30	102,361,478	13,498,713	3,989,075	16,564,168	25,112,292	42,608,976	285,933	82,055	204,820	15,445		
327															

328	548	Generation Expense	F10	2,386,503	387,889	104,050	406,030	554,828	922,893	6,345	1,804	2,484	180
329		Simple Cycle Combustion Turbine	F10	112,790	18,332	4,918	19,190	26,222	43,617	300	85	117	8
330		Total 548		2,499,293	406,222	108,968	425,220	581,050	966,511	6,645	1,889	2,602	188
331													
332	549	Miscellaneous Other	F10	518,874	84,335	22,623	88,279	120,631	200,656	1,380	392	540	39
333		Wind Generation	F10	938,481	152,536	40,917	159,669	218,183	362,923	2,495	709	977	71
334													
335	550	Maint Supervision & Engineering											
336		System Generation	F10	5,391	876	235	917	1,253	2,085	14	4	6	0
337		Wind Generation	F10	1,420,205	230,832	61,920	241,628	330,177	549,212	3,776	1,074	1,478	107
338		Total 550		1,425,595	231,709	62,155	242,545	331,430	551,297	3,790	1,078	1,484	107
339													
340	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
341													
342	552	Maintenance of Structures	F10	503,076	81,767	21,934	85,591	116,958	194,546	1,338	380	524	38
343													
344	553	Maint of Generation & Elect Plant	F10	1,023,278	166,318	44,614	174,096	237,897	395,715	2,721	773	1,065	77
345		Simple Cycle Combustion Turbine	F10	2,234,013	363,104	97,402	380,086	519,376	863,923	5,940	1,689	2,326	168
346		Wind Generation	F10	31,337	5,093	1,366	5,332	7,285	12,118	83	24	33	2
347		Total 553		3,288,628	534,516	143,382	559,514	764,559	1,271,757	8,744	2,486	3,423	248
348													
349	554	Maintenance of Misc. Other	F10	290,590	47,231	12,670	49,440	67,558	112,375	773	220	302	22
350		Simple Cycle Combustion Turbine	F10	163,379	26,555	7,123	27,797	37,983	63,181	434	123	170	12
351		Wind Generation	F10	22,597	3,673	985	3,845	5,253	8,739	60	17	24	2
352		Total 554		476,566	77,458	20,778	81,081	110,795	184,294	1,267	360	496	36
353													
354		Total Other Power Generation		112,062,044	15,075,391	4,412,014	18,214,583	27,367,534	46,360,316	311,725	89,388	214,918	16,175
355													
356													

426
427
428
429
430
431
432
433
434
435
436
437
438
439
440
441
442
443
444
445
446
447
448
449
450
451
452
453
454
455
456
457
458
459
460
461
462
463
464
465
466
467
468
469
470
471
472
473
474
475
476
477
478
479
480
481
482
483
484
485
486
487
488
489
490
491
492
493
494

Production - Total - Unbundled

DISTRIBUTION EXPENSE

A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-
581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-
582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-
583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-
584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-
585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-
586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-
587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-
588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-
589	Rents	F131	-	-	-	-	-	-	-	-	-	-
590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-
591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-
592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-
593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-
594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-
595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-
596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-
597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-
598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-
CUSTOMER ACCOUNTS EXPENSE												
901	Supervision	F136	-	-	-	-	-	-	-	-	-	-
902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-
903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-
904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-
905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-

595												
596	403	Distribution Depreciation										
597		Land Rights	F118	-	-	-	-	-	-	-	-	-
598		Structures	F119	-	-	-	-	-	-	-	-	-
599		Station Equip	F120	-	-	-	-	-	-	-	-	-
600		Poles & Towers	F121	-	-	-	-	-	-	-	-	-
601		OH Conductors	F122	-	-	-	-	-	-	-	-	-
602		UG Conduit	F123	-	-	-	-	-	-	-	-	-
603		UG Conductor	F124	-	-	-	-	-	-	-	-	-
604		Line Transformer	F125	-	-	-	-	-	-	-	-	-
605		Services	F126	-	-	-	-	-	-	-	-	-
606		Meters	F127	-	-	-	-	-	-	-	-	-
607		Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-
608		Leased Property	F129	-	-	-	-	-	-	-	-	-
609		Street Lighting	F130	-	-	-	-	-	-	-	-	-
610		Total Distribution Expense		-	-	-	-	-	-	-	-	-
611												
612	403GP	General Depreciation										
613		Situs	F107P	-	-	-	-	-	-	-	-	-
614		System Generation	F105P	1,035	168	45	176	241	400	3	1	1
615		System Generation	F105P	3,117	507	136	530	725	1,205	8	2	3
616		Energy	F30	15,981	2,107	623	2,586	3,921	6,652	45	13	32
617		Customer - System	F42	-	-	-	-	-	-	-	-	-
618		System Generation	F105P	626,195	101,778	27,302	106,538	145,581	242,158	1,665	473	652
619		System Overheads	F102P	1,553,490	252,496	67,731	264,304	361,164	600,755	4,130	1,174	1,617
620		Simple Cycle Combustion Turbine	F105P	498	81	22	85	116	193	1	0	1
621		Cholla	F105P	-	-	-	-	-	-	-	-	-
622		Total General Expense		2,200,316	357,137	95,858	374,220	511,747	851,364	5,852	1,664	2,306
623												
624	403GV0	General Vehicles	F105P	-	-	-	-	-	-	-	-	-
625												
626	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-
627												
628	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-
629												
630												
631		TOTAL DEPRECIATION EXPENSE		85,822,153	13,948,579	3,741,719	14,601,301	19,952,619	33,189,060	228,183	64,872	89,353
												6,467

HYDRAULIC PRODUCTION PLANT													
763													
764													
765													
766													
767	330	Land and Land Rights	F10	4,581,151	744,596	199,735	779,418	1,065,052	1,771,593	12,180	3,463	4,769	345
768													
769	331	Structures and Improvements	F10	40,108,363	6,518,997	1,748,700	6,823,875	9,324,616	15,510,447	106,639	30,317	41,751	3,022
770													
771	332	Reservoirs, Dams & Waterways	F10	94,297,564	15,326,617	4,111,315	16,043,406	21,922,825	36,466,144	250,715	71,278	98,160	7,104
772													
773	333	Water Wheel, Turbines, & Generators	F10	20,161,124	3,276,880	879,013	3,430,132	4,687,171	7,796,579	53,604	15,239	20,987	1,519
774													
775	334	Accessory Electric Equipment	F10	11,924,321	1,938,115	519,893	2,028,756	2,772,233	4,611,296	31,704	9,013	12,413	898
776													
777	335	Misc. Power Plant Equipment	F10	348,669	56,671	15,202	59,321	81,060	134,835	927	264	363	26
778													
779	336	Roads, Railroads & Bridges	F10	3,615,082	587,576	157,615	615,055	840,454	1,398,001	9,612	2,733	3,763	272
780													
781	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
782													
783		Total Hydraulic Plant		175,036,272	28,449,450	7,631,473	29,779,964	40,693,411	67,688,896	465,380	132,306	182,206	13,187
784													
785		<u>Production - Total - Unbundled</u>											
786	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Sch 25	Sch 28	Service	Service Trans	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt
				Normalized									Sch 54
787													
788	340	Land and Land Rights	F10	5,317,076	864,209	231,821	904,626	1,236,144	2,056,185	14,137	4,019	5,535	401
789		Wind Generation	F10	1,628,790	264,735	71,014	277,116	378,670	629,875	4,331	1,231	1,696	123
790		System Generation	F10	32,038	5,207	1,397	5,451	7,448	12,390	85	24	33	2
791		Total 340		6,977,904	1,134,151	304,232	1,187,192	1,622,262	2,698,450	18,553	5,274	7,264	526
792													
793	341	Structures and Improvements	F10	23,281,296	3,784,016	1,015,050	3,960,986	5,412,566	9,003,192	61,899	17,598	24,235	1,754
794		System Generation	F10	13,378,974	2,174,546	583,315	2,276,245	3,110,419	5,173,831	35,572	10,113	13,927	1,008
795		Wind Generation	F10	582,225	94,632	25,385	99,057	135,359	225,154	1,548	440	606	44
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-
797		Total 341		37,242,495	6,053,194	1,623,750	6,336,288	8,658,343	14,402,177	99,019	28,151	38,768	2,806
798													
799	342	Fuel Holders, Producers & Access	F10	1,856,253	301,705	80,931	315,815	431,552	717,838	4,935	1,403	1,932	140
800		System Generation	F10	380,037	61,769	16,569	64,658	88,353	146,965	1,010	287	396	29
801		Total 342		2,236,289	363,474	97,501	380,473	519,905	864,803	5,946	1,690	2,328	168
802													
803	343	Prime Movers	F10	8,270,508	1,344,244	360,589	1,407,111	1,922,774	3,198,317	21,989	6,252	8,609	623
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	148,922,424	24,205,046	6,492,926	25,337,059	34,622,317	57,590,317	395,950	112,567	155,022	11,220
806		Wind Generation	F10	414,614,921	67,389,269	18,076,954	70,540,906	96,391,994	160,337,202	1,102,363	313,399	431,597	31,237
807		Total 343		571,807,853	92,938,559	24,930,469	97,285,076	132,937,085	221,125,836	1,520,302	432,217	595,229	43,080
808													
809	344	Generators	F10	22,571,424	3,668,637	984,100	3,840,211	5,247,531	8,728,675	60,012	17,061	23,496	1,701
810		System Generation	F10	55,583,437	9,034,232	2,423,403	9,456,741	12,922,348	21,494,867	147,783	42,014	57,860	4,188
811		System Generation	F10	2,425,345	394,202	105,744	412,638	563,858	937,914	6,448	1,833	2,525	183
812		Total 344		80,580,206	13,097,071	3,513,247	13,709,590	18,733,737	31,161,456	214,244	60,909	83,881	6,071

814	345	Accessory Electric Plant	F10	32,854,830	5,340,047	1,432,450	5,589,788	7,638,275	12,705,408	87,353	24,834	34,201	2,475	
815		System Generation	F10	28,813,911	4,683,257	1,256,269	4,902,282	6,698,819	11,142,729	76,609	21,780	29,994	2,171	
816		Wind Generation	F10	395,348	64,258	17,237	67,263	91,913	152,886	1,051	299	412	30	
817		System Generation	F10	-	-	-	-	-	-	-	-	-	-	
818		Total 345		62,064,089	10,087,562	2,705,956	10,559,333	14,429,006	24,001,023	165,014	46,913	64,606	4,676	
819														
820	346	Misc. Power Plant Equipment	F10	1,734,064	281,845	75,604	295,027	403,145	670,586	4,610	1,311	1,805	131	
821		Wind Generation	F10	1,612,567	262,098	70,307	274,356	374,899	623,601	4,287	1,219	1,679	121	
822														
823	000	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	
824														
825		Total Other Production Plant		764,255,467	124,217,954	33,321,065	130,027,335	177,678,381	295,547,934	2,031,975	577,684	795,559	57,579	
826														
827		Experimental Plant												
828	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	
829														
830		TOTAL PRODUCTION PLANT		1,915,179,828	311,282,981	83,500,655	325,840,951	445,251,708	740,625,962	5,092,012	1,447,644	1,993,625	144,290	
831														
832														
833	350	Land and Land Rights												
834		Demand	F10	-	-	-	-	-	-	-	-	-	-	
835		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	
836														
837	352	Structures and Improvements												
838		Demand	F10	-	-	-	-	-	-	-	-	-	-	
839		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	
840														
841	353	Station Equipment												
842		Demand	F10	-	-	-	-	-	-	-	-	-	-	
843		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	
844														
845	354	Towers and Fixtures												
846		Demand	F10	-	-	-	-	-	-	-	-	-	-	
847		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	
848														
849	355	Poles and Fixtures												
850		Demand	F10	-	-	-	-	-	-	-	-	-	-	
851		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	
852														
853	356	Overhead Conductors												
854		Demand	F10	-	-	-	-	-	-	-	-	-	-	
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	
856														
857	357	Underground Conduit												
858		Demand	F10	-	-	-	-	-	-	-	-	-	-	
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	
860														
861	358	Underground Conductors												
862		Demand	F10	-	-	-	-	-	-	-	-	-	-	
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	
864														
865	359	Roads and Trails												
866		Demand	F10	-	-	-	-	-	-	-	-	-	-	
867		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	
868														
869														
870	T00	Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	
871	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	
872														
873		TOTAL TRANSMISSION PLANT		-	-	-	-	-	-	-	-	-	-	
874		Production - Total - Unbundled												
875		A	B	C	D	E	F	G	H	I	J	L	K	N
		FERC			Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
		ACCT	DESCRIPTION	COSFactor	Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
					Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54
876	360	Land and Land Rights			-	-	-	-	-	-	-	-	-	-
877		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-
878		Assigned	A		-	-	-	-	-	-	-	-	-	-
879					-	-	-	-	-	-	-	-	-	-
880					-	-	-	-	-	-	-	-	-	-
881					-	-	-	-	-	-	-	-	-	-

987	393	Stores Equipment											
988		Situs	F107P	-	-	-	-	-	-	-	-	-	-
989		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102P	13,403	2,178	584	2,280	3,116	5,183	36	10	14	1
992		System Generation	F105P	362,580	58,932	15,808	61,688	84,295	140,215	964	274	377	27
993		Simple Cycle Combustion Turbine	F105P	4,842	787	211	824	1,126	1,873	13	4	5	0
994		Total Stores Equipment		380,825	61,897	16,604	64,792	88,536	147,270	1,013	288	396	29
995													
996	394	Tools, Shop & Garage Equipment											
997		Situs	F107P	-	-	-	-	-	-	-	-	-	-
998		System Generation	F105P	2,275	370	99	387	529	880	6	2	2	0
999		System Generation	F105P	1,239,799	201,510	54,054	210,934	288,235	479,447	3,296	937	1,291	93
1000		System Overheads	F102P	112,688	18,316	4,913	19,172	26,198	43,578	300	85	117	8
1001		Energy	F30	18,284	2,411	713	2,959	4,486	7,611	51	15	37	3
1002		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105P	5,086	827	222	865	1,182	1,967	14	4	5	0
1005		Total Tools, Shop & Garage Equipment		1,378,131	223,433	60,001	234,318	320,630	533,482	3,667	1,043	1,452	105
1006													
1007	395	Laboratory Equipment											
1008		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1009		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1010		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1011		System Overheads	F102P	316,785	51,489	13,812	53,897	73,648	122,505	842	239	330	24
1012		Energy	F30	192,887	25,437	7,517	31,213	47,321	80,291	539	155	386	29
1013		System Generation	F105P	379,891	61,745	16,563	64,633	88,319	146,909	1,010	287	395	29
1014		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
1015		Simple Cycle Combustion Turbine	F105P	793	129	35	135	184	307	2	1	1	0
1016		Total Laboratory Equipment		890,357	138,800	37,926	149,878	209,473	350,012	2,393	682	1,112	82
1017													

1121													
1122	114	Electric Plant Acquisition Adjust	F10	19,716,981	3,204,691	859,648	3,354,567	4,583,914	7,624,823	52,423	14,904	20,525	1,485
1123													
1124	115	Accum Provision for Asset Acq Adj	F10	(19,360,554)	(3,146,760)	(844,108)	(3,293,926)	(4,501,050)	(7,486,988)	(51,475)	(14,634)	(20,154)	(1,459)
1125													
1126	128	Pensions	F102P	5,819,673	945,898	253,734	990,136	1,352,990	2,250,546	15,473	4,399	6,058	438
1127													
1128	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-
1129													
1130	151	Fuel Stock	F30	18,667,232	2,461,704	727,471	3,020,738	4,579,623	7,770,420	52,144	14,964	37,352	2,817
1131		Cholla	F30	-	-	-	-	-	-	-	-	-	-
1132		Total Fuel Stock		18,667,232	2,461,704	727,471	3,020,738	4,579,623	7,770,420	52,144	14,964	37,352	2,817
1133													
1134	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-
1135													
1136	25316	DG&T Working Capital Deposit	F30	(128,154)	(16,900)	(4,994)	(20,738)	(31,440)	(53,346)	(358)	(103)	(256)	(19)
1137													
1138	25317	DG&T Working Capital Deposit	F30	(483,365)	(63,743)	(18,837)	(78,218)	(118,584)	(201,205)	(1,350)	(387)	(967)	(73)
1139													
1140	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1141													
1142	154	Materials and Supplies	F102P	11,681,017	1,898,569	509,285	1,987,361	2,715,668	4,517,207	31,057	8,829	12,159	880
1143		System Generation	F10	(30,195)	(4,908)	(1,316)	(5,137)	(7,020)	(11,677)	(80)	(23)	(31)	(2)
1144		System Overhead	F102P	(136,699)	(22,218)	(5,960)	(23,257)	(31,780)	(52,863)	(363)	(103)	(142)	(10)
1145		System Generation	F102P	13,526,877	2,198,585	589,763	2,301,408	3,144,804	5,231,026	35,965	10,225	14,081	1,019
1146		System Generation	F102P	972	158	42	165	226	376	3	1	1	0
1147		System Net Plant	F102P	(103,811)	(16,873)	(4,526)	(17,662)	(24,135)	(40,145)	(276)	(78)	(108)	(8)
1148		System Generation	F10	932,190	151,513	40,643	158,599	216,721	360,491	2,478	705	970	70
1149				25,870,350	4,204,827	1,127,931	4,401,477	6,014,484	10,004,415	68,783	19,555	26,930	1,949
1150													
1151	163	Stores Expense Undistributed	F102P	-	-	-	-	-	-	-	-	-	-
1152													
1153	25318	Provo Working Capital Deposit	F102P	(30,061)	(4,886)	(1,311)	(5,114)	(6,989)	(11,625)	(80)	(23)	(31)	(2)
1154													
1155	165	Prepayments	F102P	-	-	-	-	-	-	-	-	-	-
1156		General Plant	F42	10,360	7,886	1,828	320	46	17	48	5	204	6
1157		System Generation	F102P	662,523	107,683	28,886	112,719	154,027	256,207	1,761	501	690	50
1158		System Energy	F102P	9,718	1,580	424	1,653	2,259	3,758	26	7	10	1
1159		System Overheads	F102P	2,176,801	353,805	94,907	370,352	506,075	841,798	5,788	1,645	2,266	164
1160		Total Prepayments		2,859,402	470,953	126,044	485,045	662,408	1,101,780	7,623	2,159	3,170	220
1161													
1162	182	Misc Regulatory Assets	F102P	49,949,295	8,118,488	2,177,758	8,498,171	11,612,491	19,316,068	132,803	37,756	51,995	3,763
1163		System Generation	F102P	943,087	153,284	41,118	160,453	219,254	364,704	2,507	713	982	71
1164		Simple Cycle Combustion Turbine	F102P	-	-	-	-	-	-	-	-	-	-
1165		System Generation	F102P	-	-	-	-	-	-	-	-	-	-
1166		Energy	F102P	16,745,776	2,721,768	730,105	2,849,059	3,893,152	6,475,818	44,523	12,658	17,432	1,262
1167		System Generation	F102P	-	-	-	-	-	-	-	-	-	-
1168		System Overheads	F102P	20,545,275	3,339,318	895,761	3,495,490	4,776,480	7,945,136	54,625	15,530	21,387	1,548
1169		Total Misc Regulatory Assets		88,183,433	14,332,859	3,844,743	15,003,173	20,501,377	34,101,727	234,459	66,656	91,795	6,644
1170													
1171	186	Misc Deferred Debits	F102P	-	-	-	-	-	-	-	-	-	-
1172		System Generation	F102P	-	-	-	-	-	-	-	-	-	-
1173		System Generation	F102P	-	-	-	-	-	-	-	-	-	-
1174		System Generation	F102P	15,510,635	2,521,015	676,254	2,638,917	3,605,999	5,998,172	41,239	11,724	16,146	1,169
1175		System Overheads	F102P	2,119	344	92	360	493	819	6	2	2	0
1176		System Energy	F102P	68,965	11,209	3,007	11,733	16,033	26,670	183	52	72	5
1177		System Net Steam Plant	F102P	-	-	-	-	-	-	-	-	-	-
1178		Excise Tax	F102P	-	-	-	-	-	-	-	-	-	-
1179		Total Misc Deferred Debits		15,581,718	2,532,568	679,353	2,651,011	3,622,525	6,025,661	41,428	11,778	16,220	1,174
1180													

1181	CWC	Cash Working Capital	F137P	1,035,902	155,294	43,239	172,706	246,319	413,105	2,816	803	1,508	111
1182													
1183	OWC	Other Working Capital	F137P	(250,306)	(37,524)	(10,448)	(41,731)	(59,518)	(99,819)	(680)	(194)	(364)	(27)
1184		Total Other Working Capital	F137P	(250,306)	(37,524)	(10,448)	(41,731)	(59,518)	(99,819)	(680)	(194)	(364)	(27)
1185													
1186	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-
1187													
1188	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-
1189													
1190	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-
1191		TOTAL RATE BASE ADDITIONS		157,491,800	25,041,132	6,783,111	26,640,933	36,848,053	61,442,358	421,240	119,885	181,829	13,259
1192													
1193		<u>Production - Total - Unbundled</u>											
1194													
1195													
	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 54	
1196													
1197													
1198	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-
1199													
1200	2281	Accum Prov for Property Insurance	F102P	(759,909)	(123,512)	(33,132)	(129,288)	(176,668)	(293,867)	(2,020)	(574)	(791)	(57)
1201													
1202	2282	Accum Prov for Injuries & Damages	F102P	307,138	49,921	13,391	52,255	71,405	118,774	817	232	320	23
1203													
1204	2283	Accum Prov for Pension & Benefits	F102P	(8,233,873)	(1,338,289)	(358,992)	(1,400,878)	(1,914,257)	(3,184,150)	(21,892)	(6,224)	(8,571)	(620)
1205													
1206	22842	Accum Misc Oper Prov - Trojan	F30	(205,687,756)	(27,124,658)	(8,015,750)	(33,284,460)	(50,461,278)	(85,619,560)	(574,561)	(164,884)	(411,571)	(31,035)
1207													
1208	252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-
1209													
1210	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-
1211													
1212	25399	Other Deferred Credits	F10	(24,156,415)	(3,926,253)	(1,053,205)	(4,109,875)	(5,616,018)	(9,341,613)	(64,226)	(18,259)	(25,146)	(1,820)
1213													
1214	190	Accum Deferred Income Taxes	F104P	45,794,642	7,436,326	1,995,478	7,789,435	10,649,462	17,716,225	121,779	34,624	47,847	3,466
1215		Customer System	F42	-	-	-	-	-	-	-	-	-	-
1216		Labor	F138P	2,072,808	332,691	89,737	351,517	483,662	805,641	5,530	1,573	2,290	167
1217		System Generation	F104P	-	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1220		TROJP	F104P	174,282	28,301	7,594	29,645	40,529	67,423	463	132	182	13
1221		System Generation	F104P	207,560	33,705	9,044	35,305	48,268	80,297	552	157	217	16
1222		Energy	F104P	1,413,335	229,503	61,585	240,401	328,669	546,766	3,758	1,069	1,477	107
1223		System Net Plant	F104P	-	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104P	-	-	-	-	-	-	-	-	-	-
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		49,662,627	8,060,525	2,163,439	8,446,302	11,550,590	19,216,353	132,083	37,554	52,013	3,768
1227													
1228	281	Accum Deferred Income Taxes	F104P	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1229													
1230	282	Accum Deferred Income Taxes	F104P	(213,724,044)	(34,705,404)	(9,312,916)	(36,353,367)	(49,701,145)	(82,681,797)	(568,345)	(161,590)	(223,304)	(16,176)
1231		DITBAL	F104P	(41,513)	(6,741)	(1,809)	(7,061)	(9,654)	(16,060)	(110)	(31)	(43)	(3)
1232		System Net Plant	F104P	(11,963)	(1,943)	(521)	(2,035)	(2,782)	(4,628)	(32)	(9)	(12)	(1)
1233		Labor	F138P	421,266	67,614	18,238	71,440	98,297	163,734	1,124	320	465	34
1234		GPS	F104P	-	-	-	-	-	-	-	-	-	-
1235		CIAC	F104P	-	-	-	-	-	-	-	-	-	-
1236		SNPD	F104P	-	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104P	-	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104P	-	-	-	-	-	-	-	-	-	-
1239		DGP	F104P	-	-	-	-	-	-	-	-	-	-
1240		IBT	F104P	-	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104P	-	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104P	-	-	-	-	-	-	-	-	-	-
1243		SE	F104P	(215,936)	(35,065)	(9,409)	(36,730)	(50,216)	(83,537)	(574)	(163)	(226)	(16)
1244		SG	F104P	3,804,539	617,797	165,781	647,133	884,739	1,471,833	10,117	2,876	3,975	288
1245		Total Accum Deferred Income Taxes		(209,767,650)	(34,063,741)	(9,140,637)	(35,680,620)	(48,780,760)	(81,150,454)	(557,821)	(158,597)	(219,145)	(15,874)

1246													
1247													
1248	283	Accum Deferred Income Taxes	F42	(6,150,845)	(4,681,935)	(1,085,174)	(190,084)	(27,498)	(10,094)	(28,528)	(3,120)	(121,068)	(3,345)
1249		System Generation	F104P	(425,057)	(69,023)	(18,522)	(72,300)	(98,846)	(164,439)	(1,130)	(321)	(444)	(32)
1250		Energy	F104P	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1251		Labor	F138P	(5,200,225)	(834,650)	(225,131)	(881,880)	(1,213,404)	(2,021,180)	(13,873)	(3,947)	(5,744)	(418)
1252		General Plant	F104P	(533,612)	(86,650)	(23,252)	(90,765)	(124,090)	(206,434)	(1,419)	(403)	(558)	(40)
1253		System Net Plant	F104P	(38,087)	(6,185)	(1,660)	(6,478)	(8,857)	(14,734)	(101)	(29)	(40)	(3)
1254		TROJP	F104P	-	-	-	-	-	-	-	-	-	-
1255		System Generation	F104P	-	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104P	-	-	-	-	-	-	-	-	-	-
1257		System Generation	F104P	-	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		(12,347,825)	(5,678,442)	(1,353,738)	(1,241,506)	(1,472,695)	(2,416,881)	(45,052)	(7,820)	(127,854)	(3,838)
1259													
1260	255	Accum Investment Tax Credit	F104P	(10,473)	(1,701)	(456)	(1,781)	(2,435)	(4,052)	(28)	(8)	(11)	(1)
1261		TOTAL RATE BASE DEDUCTIONS		(410,994,135)	(64,146,150)	(17,779,079)	(67,349,851)	(96,802,117)	(162,675,449)	(1,132,700)	(318,580)	(740,757)	(49,454)
1262													
1263													
1264													
1265													
1266	108SP	Steam Prod Accumulated Depr	F10	(581,195,652)	(94,464,401)	(25,339,771)	(98,882,278)	(135,119,613)	(224,756,225)	(1,545,262)	(439,313)	(605,001)	(43,787)
1267													
1268	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1269													
1270	108HP	Hydraulic Prod Accum Depr	F10	(78,399,882)	(12,742,693)	(3,418,186)	(13,338,639)	(18,226,843)	(30,318,296)	(208,447)	(59,261)	(81,611)	(5,907)
1271													
1272	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1273		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1274		Wind Generation	F10	(3,910,122)	(635,530)	(170,479)	(665,252)	(909,047)	(1,512,097)	(10,396)	(2,956)	(4,070)	(295)
		System Generation	F10	(92,829,072)	(15,087,936)	(4,047,290)	(15,793,563)	(21,581,421)	(35,898,259)	(246,811)	(70,168)	(96,631)	(6,994)
		System Generation	F10	(6,258,067)	(1,017,152)	(272,848)	(1,064,722)	(1,454,910)	(2,420,079)	(16,639)	(4,730)	(6,514)	(471)
		Total Other Production - Accum Depr		(102,997,262)	(16,740,618)	(4,490,617)	(17,523,538)	(23,945,379)	(39,830,435)	(273,845)	(77,853)	(107,216)	(7,760)
1277													
1278													
1279	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1280													
1281													
1282													
1283		TOTAL PRODUCTION PLANT DEPRECIATION		(762,592,796)	(123,947,713)	(33,248,574)	(129,744,454)	(177,291,834)	(294,904,956)	(2,027,554)	(576,428)	(793,828)	(57,454)
1284													
1285													
1286													
1287													
1288	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-
1289													
1290													
1291													
1292													
1293	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-
1294													
1295	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-
1296													
1297	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-
1298													
1299		<u>Production - Total - Unbundled</u>											
1300													
1301													
	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC			Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT	DESCRIPTION	COSFactor	Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54
1302	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-
1303													
1304	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-
1305													
1306	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-
1307													
1308	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-
1309													
1310	108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-
1311													
1312	108369	Services	F126	-	-	-	-	-	-	-	-	-	-
1313													
1314													

1315													
1316	108370	Meters	F127	-	-	-	-	-	-	-	-	-	
1317													
1318	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	
1319													
1320	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	
1321													
1322	108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	
1323													
1324	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	
1325													
1326	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	
1327													
1328	108D	Unclassified Dist Sub - Acct 300	F102P	-	-	-	-	-	-	-	-	-	
1329													
1330													
1331	TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	
1332													
1333													
1334	108GP	General Plant Accumulated Depr											
1335		Situs	F107P	-	-	-	-	-	-	-	-	-	
1336		System Generation	F105P	(40,769)	(6,626)	(1,778)	(6,936)	(9,478)	(15,766)	(108)	(31)	(42)	(3)
1337		System Generation	F105P	(173,892)	(28,263)	(7,582)	(29,585)	(40,427)	(67,246)	(462)	(131)	(181)	(13)
1338		System Generation	F105P	(8,246,088)	(1,340,275)	(359,524)	(1,402,956)	(1,917,097)	(3,188,874)	(21,924)	(6,233)	(8,584)	(621)
1339		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1340		System Overheads	F102P	(8,350,672)	(1,357,273)	(364,084)	(1,420,750)	(1,941,411)	(3,229,318)	(22,202)	(6,312)	(8,693)	(629)
1341		Energy	F30	(245,352)	(32,355)	(9,562)	(39,703)	(60,192)	(102,130)	(685)	(197)	(491)	(37)
1342		Simple Cycle Combustion Turbine	F105P	(8,012)	(1,302)	(349)	(1,363)	(1,863)	(3,098)	(21)	(6)	(8)	(1)
1343		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
1344		Total General Plant Accumulated Depr		(17,064,786)	(2,766,095)	(742,878)	(2,901,293)	(3,970,468)	(6,606,433)	(45,404)	(12,910)	(17,999)	(1,304)
1345													
1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-
1347													
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1350													
1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355	TOTAL GENERAL PLANT ACCUM DEPR			(17,064,786)	(2,766,095)	(742,878)	(2,901,293)	(3,970,468)	(6,606,433)	(45,404)	(12,910)	(17,999)	(1,304)
1356													
1357													
1358	TOTAL ACCUM DEPR - PLANT IN SERVICE			(779,657,582)	(126,713,808)	(33,991,452)	(132,645,748)	(181,262,302)	(301,511,389)	(2,072,959)	(589,338)	(811,828)	(58,758)
1359													
1360													

		ACCUMULATED AMORTIZATION									
1361											
1362											
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-
1364											
1365	111CLG	Accum Prov for Amort-General									
1366		Situs	F108	-	-	-	-	-	-	-	-
1367		Customer - System	F108	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-
1369		System Overheads	F108	(92,125)	(26,501)	(8,401)	(19,132)	(17,050)	(19,769)	(408)	(95)
1370		Energy	F108	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		(92,125)	(26,501)	(8,401)	(19,132)	(17,050)	(19,769)	(408)	(95)
1372											
1373	111CLH	Accum Prov for Amort-Hydro	F30	(555,371)	(73,238)	(21,643)	(89,870)	(136,249)	(231,179)	(1,551)	(445)
1374											
1375	111IP	Accum Prov for Amort-Intangible									
1376		Situs	F107P	-	-	-	-	-	-	-	-
1377		System Generation	F105P	-	-	-	-	-	-	-	-
1378		System Generation	F105P	(55,801)	(9,070)	(2,433)	(9,494)	(12,973)	(21,579)	(148)	(42)
1379		Energy	F30	563	74	22	91	138	234	2	0
1380		System Generation	F105P	(14,238,317)	(2,314,219)	(620,782)	(2,422,450)	(3,310,204)	(5,506,150)	(37,856)	(10,762)
1381		System Generation	F105P	(13,710,669)	(2,228,458)	(597,777)	(2,332,678)	(3,187,533)	(5,302,101)	(36,453)	(10,364)
1382		System Generation	F105P	(711,446)	(115,635)	(31,019)	(121,043)	(165,401)	(275,126)	(1,892)	(538)
1383		Customer - System	F42	-	-	-	-	-	-	-	-
1384		System Generation	F105P	-	-	-	-	-	-	-	-
1385		Cholla	F105P	-	-	-	-	-	-	-	-
1386		System Overheads	F102P	(24,131,360)	(3,922,181)	(1,052,112)	(4,105,612)	(5,610,193)	(9,331,923)	(64,160)	(18,240)
1387		Total Accum Prov for Amort-Intangible		(52,847,030)	(8,589,488)	(2,304,100)	(8,991,185)	(12,286,166)	(20,436,645)	(140,508)	(39,946)
1388											
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-
1390											
1391											
1392		TOTAL ACCUM PROV FOR AMORTIZATION		(53,494,526)	(8,689,227)	(2,334,145)	(9,100,187)	(12,439,464)	(20,687,593)	(142,467)	(40,487)
											(56,880)
											(4,076)

TransmissionTotal - Transmission - Total - Unbundled

**Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024**

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12	Operating Revenues		92,473,651	16,766,719	4,166,283	17,088,221	20,933,068	32,990,402	319,421	75,634	128,906	4,996
13												
14	Operating Expenses											
15	Operation & Maintenance Expenses		43,807,153	7,219,492	1,959,428	7,485,204	10,149,511	16,780,549	119,070	33,581	56,823	3,493
16	Depreciation Expense		23,070,686	3,749,785	1,005,868	3,925,153	5,363,602	8,921,747	61,340	17,439	24,016	1,738
17	Amortization Expense		1,657,207	269,353	72,253	281,950	385,277	640,864	4,406	1,253	1,725	125
18	Taxes Other Than Income		6,113,446	982,585	234,528	998,691	1,451,399	2,418,851	16,489	4,492	5,955	457
19	Income Taxes - Federal		(4,259,221)	(684,564)	(163,395)	(695,785)	(1,011,186)	(1,685,207)	(11,488)	(3,129)	(4,149)	(319)
20	Income Taxes - State		(964,596)	(155,035)	(37,004)	(157,576)	(229,006)	(381,653)	(2,602)	(709)	(940)	(72)
21	Income Taxes Deferred		318,588	51,205	12,222	52,044	75,636	126,053	859	234	310	24
22	Investment Tax Credit Adj		(4,967)	(798)	(191)	(811)	(1,179)	(1,965)	(13)	(4)	(5)	(0)
23	Misc Revenues & Expense		(2,213)	(360)	(96)	(377)	(515)	(856)	(6)	(2)	(2)	(0)
24												
25	Total Operating Expenses		69,736,083	11,431,663	3,083,612	11,888,494	16,183,540	26,818,383	188,055	53,155	83,734	5,446
26												
27	Operating Revenue For Return		22,737,568	5,335,056	1,082,671	5,199,727	4,749,528	6,172,019	131,366	22,479	45,172	(450)
28												
29												
30	Rate Base :											
31	Electric Plant In Service		1,307,010,827	212,434,478	56,984,863	222,369,537	303,861,180	505,438,778	3,475,034	987,942	1,360,546	98,470
32	Plant Held For Future Use		222,696	37,187	10,088	38,197	51,398	84,743	606	171	289	17
33	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
34	Pensions		1,230,859	200,057	53,665	209,413	286,157	475,990	3,273	930	1,281	93
35	Prepayments		1,669,376	274,638	73,517	283,252	386,846	643,443	4,449	1,260	1,841	128
36	Fuel Stock		-	-	-	-	-	-	-	-	-	-
37	Materials & Supplies		332,730	54,080	14,507	56,609	77,355	128,671	885	252	346	25
38	Misc Deferred Debits		966,721	157,126	42,148	164,474	224,749	373,844	2,570	731	1,006	73
39	Cash Working Capital		821,045	135,310	36,724	140,290	190,225	314,505	2,232	629	1,065	65
40	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42												
43	Total Rate Base Additions		1,312,254,253	213,292,876	57,215,513	223,261,772	305,077,909	507,459,974	3,489,048	991,915	1,366,374	98,872
44												
45	Rate Base Deductions :											
46	Accum Provision For Depreciation		(344,016,648)	(55,914,607)	(14,998,913)	(58,529,601)	(79,978,913)	(133,035,894)	(914,659)	(260,035)	(358,108)	(25,918)
47	Accum Provision For Amortization		(21,844,435)	(3,724,791)	(1,018,710)	(3,768,823)	(5,012,468)	(8,207,760)	(60,544)	(16,901)	(32,739)	(1,698)
48	Accum Deferred Income Taxes		(118,123,761)	(21,141,377)	(5,577,695)	(19,634,121)	(26,722,290)	(44,446,282)	(320,255)	(88,424)	(182,887)	(10,429)
49	Unamortized ITC		(6,137)	(996)	(267)	(1,044)	(1,427)	(2,375)	(16)	(5)	(6)	(0)
50	Customer Advance For Construction		(14,906,939)	(1,775,060)	(4,390,820)	(8,424,051)	(288,151)	-	-	(28,856)	-	-
51	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
52	Misc Rate Base Deductions		(5,090,398)	(827,366)	(221,938)	(866,060)	(1,183,444)	(1,968,526)	(13,534)	(3,848)	(5,299)	(384)
53												
54	Total Rate Base Deductions		(503,988,319)	(83,384,198)	(26,208,343)	(91,223,700)	(113,186,693)	(187,660,836)	(1,309,009)	(398,069)	(579,039)	(38,430)
55												
56	Total Rate Base		808,265,934	129,908,678	31,007,170	132,038,072	191,891,216	319,799,137	2,180,039	593,845	787,335	60,442
57												
58												
59	Return On Rate Base		2.81%	4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%
60												
61	Return On Equity		0.65%	3.17%	1.97%	2.84%	-0.01%	-1.07%	6.91%	2.55%	6.35%	-6.29%

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Wyoming
 MSP
 12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>	<u>COS Factor</u>	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
79	Total Rate Base		808,265,934	129,908,678	31,007,170	132,038,072	191,891,216	319,799,137	2,180,039	593,845	787,335	60,442
80												
81												
82	Return On Ratebase (\$\$)	3.03%	24,477,870	3,934,210	939,034	3,998,697	5,811,315	9,684,933	66,021	17,984	23,844	1,830
83	Operating & Maintenance Expense		43,807,153	7,219,492	1,959,428	7,485,204	10,149,511	16,780,549	119,070	33,581	56,823	3,493
84	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85	Depreciation Expense		23,070,686	3,749,785	1,005,868	3,925,153	5,363,602	8,921,747	61,340	17,439	24,016	1,738
86	Amortization Expense		1,657,207	269,353	72,253	281,950	385,277	640,864	4,406	1,253	1,725	125
87	Taxes Other Than Income		6,113,446	982,585	234,528	998,691	1,451,399	2,418,851	16,489	4,492	5,955	457
88	Federal Income Taxes		(4,259,221)	(684,564)	(163,395)	(695,785)	(1,011,186)	(1,685,207)	(11,488)	(3,129)	(4,149)	(319)
89	FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90	State Income Taxes		(964,596)	(155,035)	(37,004)	(157,576)	(229,006)	(381,653)	(2,602)	(709)	(940)	(72)
91	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92	Deferred Income Taxes		318,588	51,205	12,222	52,044	75,636	126,053	859	234	310	24
93	Investment Tax Credit		(4,967)	(798)	(191)	(811)	(1,179)	(1,965)	(13)	(4)	(5)	(0)
94	Misc Revenue & Expenses		(2,213)	(360)	(96)	(377)	(515)	(856)	(6)	(2)	(2)	(0)
95	Revenue Credits		(38,856,574)	(5,905,860)	(1,588,010)	(6,210,887)	(8,643,109)	(16,331,269)	(99,561)	(28,151)	(46,475)	(3,251)
96												
97	Total Revenue Requirements		55,357,379	9,460,012	2,434,636	9,676,304	13,351,747	20,172,047	154,516	42,988	61,103	4,026
98	Operating Revenues		53,617,077	10,860,859	2,578,273	10,877,334	12,289,959	16,659,133	219,860	47,483	82,431	1,745
99												
100	Increase / (Decrease) Required to											
101	Earn Equal Rates of Return		1,740,301	(1,400,846)	(143,636)	(1,201,030)	1,061,787	3,512,914	(65,344)	(4,495)	(21,328)	2,280
102												
103	Existing Revenues	check	53,617,077	10,860,859	2,578,273	10,877,334	12,289,959	16,659,133	219,860	47,483	82,431	1,745
104												
105	Percent Increase / (Decrease)											
106	Over Existing Rates To											
107	Equal Authorized RoE & RoR		3.25%	-12.90%	-5.57%	-11.04%	8.64%	21.09%	-29.72%	-9.47%	-25.87%	130.65%

<u>Transmission - Total - Unbundled</u>			ELECTRIC REVENUES									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	<u>DESCRIPTION</u>	<u>COS Factor</u>	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
120	440 Residential Sales	A	10,860,859	10,860,859	-	-	-	-	-	-	-	-
121												
122	442 Commercial & Industrial Sales	A	42,626,304	-	2,578,273	10,877,334	12,289,959	16,659,133	219,860	-	-	1,745
123	Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124	Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125			42,626,304	-	2,578,273	10,877,334	12,289,959	16,659,133	219,860	-	-	1,745
126												
127	444 Public Street & Highway Lighting	A	129,915	-	-	-	-	-	-	47,483	82,431	-
128												
129	445 Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130												

131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133				-	-	-	-	-	-	-	-	-	-
134				-	-	-	-	-	-	-	-	-	-
135		Total Sales to Ultimate Customers		53,617,077	10,860,859	2,578,273	10,877,334	12,289,959	16,659,133	219,860	47,483	82,431	1,745
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC											
140		Demand	F10	-	-	-	-	-	-	-	-	-	-
141		Energy	F30	-	-	-	-	-	-	-	-	-	-
142				-	-	-	-	-	-	-	-	-	-
143				-	-	-	-	-	-	-	-	-	-
144	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-
145			F10	-	-	-	-	-	-	-	-	-	-
146													
147		State Specific Revenue Credit	F140T	10,251,098	1,671,908	437,690	1,728,631	2,393,185	3,971,801	27,645	7,740	11,705	792
148													
149		AGA Revenue	A	-	-	-	-	-	-	-	-	-	-
150			A	1.00	1,920,080	-	-	-	1,920,079.81	-	-	-	-
151		Total Sales from Electricity		65,788,255	12,532,767	3,015,963	12,605,965	14,683,144	22,551,013	247,505	55,224	94,137	2,537
152													
153		Other Electric Operating Revenues											
154	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-
155		Customers	F40	-	-	-	-	-	-	-	-	-	-
156				-	-	-	-	-	-	-	-	-	-
157				-	-	-	-	-	-	-	-	-	-
158	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-
159		Demand	F10	-	-	-	-	-	-	-	-	-	-
160		Customer	F40	1	1	0	0	0	0	0	0	0	0
161				1	1	0	0	0	0	0	0	0	0
162													
163	453	Water Sales	F10	-	-	-	-	-	-	-	-	-	-
164													
165	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-
166		Demand	F10	622,703	101,211	27,149	105,944	144,769	240,808	1,656	471	648	47
167		Customer	F40	95,668	74,881	15,584	2,508	50	18	506	69	1,997	55
168				718,371	176,092	42,733	108,452	144,820	240,826	2,161	540	2,646	102
169													
170	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-
171		Customer	F40	-	-	-	-	-	-	-	-	-	-
172		Energy	F30	5,305,656	699,673	206,764	858,563	1,301,634	2,208,532	14,821	4,253	10,616	801
173		Customer	F40	-	-	-	-	-	-	-	-	-	-
174		Demand	F10	20,661,368	3,358,187	900,823	3,515,242	4,803,470	7,990,031	54,934	15,617	21,508	1,557
175				25,967,024	4,057,860	1,107,587	4,373,805	6,105,104	10,198,562	69,754	19,871	32,124	2,357
176													
177		Total Other Electric Operating Revenues		26,685,397	4,233,952	1,150,320	4,482,257	6,249,924	10,439,388	71,916	20,410	34,770	2,459
178													
179		Total Electric Operating Revenues		92,473,651	16,766,719	4,166,283	17,088,221	20,933,068	32,990,402	319,421	75,634	128,906	4,996
180													
181		Miscellaneous Revenues											
182	41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-
183	41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-
184	4118	Gain from Emission Allowances	F30	-	-	-	-	-	-	-	-	-	-
185	41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-
186	4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-
187	421	(Gain)/Loss on Sale of Utility Plant	F10	(2,213)	(360)	(96)	(377)	(515)	(856)	(6)	(2)	(2)	(0)
188													
189		Total Miscellaneous Revenues		(2,213)	(360)	(96)	(377)	(515)	(856)	(6)	(2)	(2)	(0)
190													

327														
328	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-
329		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-
330		Total 548		-	-	-	-	-	-	-	-	-	-	-
331														
332	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-
333		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
334														
335	550	Maint Supervision & Engineering												
336		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
337		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
338		Total 550		-	-	-	-	-	-	-	-	-	-	-
339														
340	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-
341														
342	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-
343														
344	553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-	-
345		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-
346		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
347		Total 553		-	-	-	-	-	-	-	-	-	-	-
348														
349	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-	-
350		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-
351		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
352		Total 554		-	-	-	-	-	-	-	-	-	-	-
353														
354		Total Other Power Generation		-	-	-	-	-	-	-	-	-	-	-
355														
356														

			OTHER POWER SUPPLY										
357													
358													
359													
360	555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-
361													
362	555NPC	Purchased Power - NPC	F10	-	-	-	-	-	-	-	-	-	-
363		Demand	F10	-	-	-	-	-	-	-	-	-	-
364		Energy	F30	-	-	-	-	-	-	-	-	-	-
365		Demand	F10	-	-	-	-	-	-	-	-	-	-
366		Total 555		-	-	-	-	-	-	-	-	-	-
367													
368													
369	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-
370													
371	557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-
372			F10	-	-	-	-	-	-	-	-	-	-
373			F30	-	-	-	-	-	-	-	-	-	-
374				-	-	-	-	-	-	-	-	-	-
375													
376													
377	2010 Protocol Stij	Embedded Cost Differentials											
378		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-
379		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-
380		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-
381		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-
382		WY QF Adjustment	F10	-	-	-	-	-	-	-	-	-	-
383				-	-	-	-	-	-	-	-	-	-
384													
385	Total Other Power Supply			-	-	-	-	-	-	-	-	-	-
386													
387	TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-
388													
389	<u>Transmission - Total - Unbundled</u>			TRANSMISSION EXPENSE									
390													
391	A	B	C	D	E	F	G	H	I	J	L	K	N
392	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48				Sch 54
393	560	Operation Supervision & Eng	F106	1,769,242	287,563	77,138	301,012	411,323	684,190	4,704	1,337	1,842	133
394													
395	561	Load Dispatching	F106	2,323,008	377,569	101,282	395,227	540,066	898,338	6,176	1,756	2,418	175
396													
397	562	Station Expense	F106	466,511	75,824	20,340	79,370	108,457	180,406	1,240	353	486	35
398													
399	563	Overhead Line Expense	F106	161,069	26,179	7,023	27,404	37,446	62,287	428	122	168	12
400													
401	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-
402													
403	565	Transm of Electricity by Others	F10	21,613,713	3,512,976	942,344	3,677,270	5,024,877	8,358,315	57,466	16,337	22,499	1,628
404		Energy	F30	1,864,732	245,908	72,669	301,751	457,474	776,213	5,209	1,495	3,731	281
405				23,478,444	3,758,884	1,015,014	3,979,021	5,482,350	9,134,528	62,675	17,832	26,230	1,910
406													
407	566	Misc. Transmission Expense	F106	309,623	50,324	13,499	52,678	71,983	119,735	823	234	322	23
408													
409	567	Rents - Transmission	F106	352,972	57,370	15,389	60,053	82,061	136,499	938	267	367	27
410													
411	568	Maint Supervision & Engineering	F106	149,791	24,346	6,531	25,485	34,824	57,926	398	113	156	11
412													
413	569	Maintenance of Structures	F106	841,989	136,852	36,710	143,253	195,750	325,608	2,239	636	876	63
414													
415	570	Maint of Station Equipment	F106	1,744,399	283,525	76,055	296,785	405,548	674,583	4,638	1,319	1,816	131
416													
417	571	Maintenance of Overhead Lines	F106	2,342,355	380,714	102,125	398,519	544,564	905,820	6,228	1,771	2,438	176
418													
419	572	Maint of Underground Lines	F106	15,770	2,563	688	2,683	3,666	6,099	42	12	16	1
420													
421	573	Maint of Misc Transmission Plant	F106	16,693	2,713	728	2,840	3,881	6,455	44	13	17	1
422													
423													
424													
425	TOTAL TRANSMISSION EXPENSE			33,971,866	5,464,428	1,472,521	5,764,329	7,921,920	13,192,476	90,574	25,764	37,153	2,700

426
 427
 428
 429
 430
 431
 432
 433
 434
 435
 436
 437
 438
 439
 440

Transmission - Total - Unbundled

DISTRIBUTION EXPENSE

A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-
581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-
582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-
583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-
584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-
585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-
586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-
587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-
588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-
589	Rents	F131	-	-	-	-	-	-	-	-	-	-
590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-
591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-
592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-
593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-
594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-
595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-
596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-
597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-
598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-
CUSTOMER ACCOUNTS EXPENSE												
901	Supervision	F136	-	-	-	-	-	-	-	-	-	-
902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-
903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-
904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-
905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-

			CUSTOMER SERVICE EXPENSE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
495	TOTAL CUSTOMER ACCOUNTS EXPENSE		-	-	-	-	-	-	-	-	-	-
496												
497												
498	<u>Transmission - Total - Unbundled</u>											
499												
500												
501	907 Supervision	F40	-	-	-	-	-	-	-	-	-	-
502												
503												
504	908 Customer Assistance	F90	-	-	-	-	-	-	-	-	-	-
505												
506	909 Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-
507												
508	910 Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-
509												
510	TOTAL CUSTOMER SERVICE EXPENSE		-	-	-	-	-	-	-	-	-	-
511												
512												
513												
514												
515												
516	911 Supervision	F40	-	-	-	-	-	-	-	-	-	-
517												
518	912 Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-
519												
520	913 Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-
521												
522	916 Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-
523												
524	TOTAL SALES EXPENSE		-	-	-	-	-	-	-	-	-	-
525												
526												
527												
528												
529												
530	920 Administrative & General Salaries	F102T	302	49	13	51	70	117	1	0	0	0
531	Customer - System	F42	-	-	-	-	-	-	-	-	-	-
532	System Overheads	F102T	2,708,300	440,192	118,080	460,779	629,641	1,047,336	7,201	2,047	2,819	204
533	Administrative & General Salaries		2,708,602	440,242	118,093	460,831	629,711	1,047,453	7,202	2,047	2,820	204
534												
535	921 Office Supplies & expenses	F102T	4,611	749	201	784	1,072	1,783	12	3	5	0
536	Customer - System	F42	-	-	-	-	-	-	-	-	-	-
537	System Overheads	F102T	572,217	93,005	24,948	97,355	133,032	221,284	1,521	433	596	43
538	Office Supplies & expenses		576,828	93,754	25,149	98,139	134,104	223,067	1,534	436	600	43
539												
540	922 A&G Expenses Transferred	F102T	(1,439,415)	(233,955)	(62,758)	(244,896)	(334,643)	(556,641)	(3,827)	(1,088)	(1,498)	(108)
541			(1,439,415)	(233,955)	(62,758)	(244,896)	(334,643)	(556,641)	(3,827)	(1,088)	(1,498)	(108)
542												
543												
544	923 Outside Services	F102T	106,741	17,349	4,654	18,160	24,816	41,278	284	81	111	8
545	Customer - System	F42	-	-	-	-	-	-	-	-	-	-
546	System Overheads	F102T	1,108,979	180,247	48,351	188,677	257,822	428,857	2,949	838	1,154	84
547	Outside Services		1,215,720	197,596	53,005	206,838	282,637	470,135	3,232	919	1,266	92
548												
549	924 Property Insurance	F102T	69,507	11,297	3,030	11,826	16,159	26,879	185	53	72	5
550	System Generation	F10	-	-	-	-	-	-	-	-	-	-
551	System Overheads	F102T	149,918	24,367	6,536	25,507	34,854	57,975	399	113	156	11
552												
553	925 Injuries & Damages	F102T	5,263,266	855,463	229,475	895,471	1,223,633	2,035,376	13,994	3,978	5,479	397
554												
555	926 Employee Pensions & Benefits	F138T	1,154,836	187,701	50,350	196,479	268,483	446,591	3,070	873	1,202	87
556												
557	927 Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-
558												
559	928 Regulatory Commission Expense	F141	488,934	97,278	26,661	89,116	107,245	164,473	1,685	443	1,985	47
560	Regulatory Expense	F141	-	-	-	-	-	-	-	-	-	-
561												
562	929 Duplicate Charges	F138T	(1,484,234)	(241,239)	(64,712)	(252,522)	(345,063)	(573,973)	(3,946)	(1,122)	(1,545)	(112)
563												

			AMORTIZATION EXPENSE										
632													
633													
634													
635													
636	404CLG	Amort of LT Plant - Cap. Lease Gen	F107T	8,479	1,378	370	1,443	1,971	3,279	23	6	9	1
637		Situs	F10	-	-	-	-	-	-	-	-	-	-
638		System Generation	F102T	3,898	634	170	663	906	1,507	10	3	4	0
639		System Overheads	F10	-	-	-	-	-	-	-	-	-	-
640		System Generation	F42	-	-	-	-	-	-	-	-	-	-
641		Customer - System	F10	-	-	-	-	-	-	-	-	-	-
642		System Generation		0	0	0	0	0	0	0	0	0	0
643		Total Amort. Cap. Lease General		12,377	2,012	540	2,106	2,877	4,786	33	9	13	1
644													
645	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-
646													
647	404IP	Amort of LT Plant - Intangible Plant	F107T	14,083	2,289	614	2,396	3,274	5,446	37	11	15	1
648		Situs	F30	-	-	-	-	-	-	-	-	-	-
649		Energy	F102T	1,381,918	224,610	60,251	235,114	321,276	534,407	3,674	1,045	1,439	104
650		System Overheads	F42	-	-	-	-	-	-	-	-	-	-
651		Customer - System	F105T	174,153	28,306	7,593	29,630	40,488	67,347	463	132	181	13
652		System Generation	F105T	65,181	10,594	2,842	11,090	15,154	25,206	173	49	68	5
653		System Generation	F105T	7,581	1,232	331	1,290	1,762	2,932	20	6	8	1
654		System Generation	F105T	1,913	311	83	325	445	740	5	1	2	0
655		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
656		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
657		System Generation		-	-	-	-	-	-	-	-	-	-
658		Total Amort. Intangible Plant		1,644,830	267,342	71,714	279,845	382,399	636,078	4,373	1,243	1,712	124
659													
660	<u>Transmission - Total - Unbundled</u>												
661													
662													
663													
	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54
664	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-
665													
666													
667	404HP	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-
668													
669	405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
670													
671	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-
672													
673	407	Amort of Prop Losses, Unrec Plant,	F10	-	-	-	-	-	-	-	-	-	-
674													
675													
676		TOTAL AMORTIZATION EXPENSE		1,657,207	269,353	72,253	281,950	385,277	640,864	4,406	1,253	1,725	125
677													
678													
679													
680													
681													
682	408	Total Taxes Other Than Income	F101T	6,113,446	982,585	234,528	998,691	1,451,399	2,418,851	16,489	4,492	5,955	457
683													
684													
685													
686													
687													
688	41140	Deferred I T C - Federal	F101T	(4,967)	(798)	(191)	(811)	(1,179)	(1,965)	(13)	(4)	(5)	(0)
689													
690	41141	Deferred I T C - Idaho	F101T	-	-	-	-	-	-	-	-	-	-
691													
692		TOTAL DEFERRED ITC		(4,967)	(798)	(191)	(811)	(1,179)	(1,965)	(13)	(4)	(5)	(0)
693													
694													
695													
696													
697	41010	Deferred Income Tax - Federal-DR	F101T	14,318,348	2,301,319	549,289	2,339,041	3,399,333	5,665,209	38,619	10,520	13,948	1,071
698													
699	41020	Deferred Income Tax - State-DR	F101T	-	-	-	-	-	-	-	-	-	-

			TRANSMISSION PLANT											
832	350	Land and Land Rights	F10	45,920,514	7,463,672	2,002,106	7,812,731	10,675,858	17,758,084	122,092	34,710	47,801	3,460	
833		Demand	A	-	-	-	-	-	-	-	-	-	-	
834		Direct Assigned		45,920,514	7,463,672	2,002,106	7,812,731	10,675,858	17,758,084	122,092	34,710	47,801	3,460	
835				-	-	-	-	-	-	-	-	-	-	
836				45,920,514	7,463,672	2,002,106	7,812,731	10,675,858	17,758,084	122,092	34,710	47,801	3,460	
837	352	Structures and Improvements	F10	50,886,840	8,270,872	2,218,635	8,657,681	11,830,457	19,678,630	135,296	38,464	52,971	3,834	
838		Demand	A	-	-	-	-	-	-	-	-	-	-	
839		Direct Assigned		50,886,840	8,270,872	2,218,635	8,657,681	11,830,457	19,678,630	135,296	38,464	52,971	3,834	
840				-	-	-	-	-	-	-	-	-	-	
841	353	Station Equipment	F10	359,913,693	58,498,427	15,692,014	61,234,260	83,674,746	139,183,497	956,926	272,051	374,656	27,116	
842		Demand	A	-	-	-	-	-	-	-	-	-	-	
843		Direct Assigned		359,913,693	58,498,427	15,692,014	61,234,260	83,674,746	139,183,497	956,926	272,051	374,656	27,116	
844				-	-	-	-	-	-	-	-	-	-	
845	354	Towers and Fixtures	F10	204,451,210	33,230,395	8,913,946	34,784,502	47,531,960	79,064,050	543,588	154,540	212,826	15,403	
846		Demand	A	-	-	-	-	-	-	-	-	-	-	
847		Direct Assigned		204,451,210	33,230,395	8,913,946	34,784,502	47,531,960	79,064,050	543,588	154,540	212,826	15,403	
848				-	-	-	-	-	-	-	-	-	-	
849	355	Poles and Fixtures	F10	285,649,592	46,427,941	12,454,145	48,599,266	66,409,413	110,464,563	759,475	215,916	297,350	21,521	
850		Demand	A	-	-	-	-	-	-	-	-	-	-	
851		Direct Assigned		285,649,592	46,427,941	12,454,145	48,599,266	66,409,413	110,464,563	759,475	215,916	297,350	21,521	
852				-	-	-	-	-	-	-	-	-	-	
853	356	Overhead Conductors	F10	220,852,605	35,896,189	9,629,037	37,574,969	51,345,048	85,406,692	587,195	166,938	229,899	16,639	
854		Demand	A	-	-	-	-	-	-	-	-	-	-	
855		Direct Assigned		220,852,605	35,896,189	9,629,037	37,574,969	51,345,048	85,406,692	587,195	166,938	229,899	16,639	
856				-	-	-	-	-	-	-	-	-	-	
857	357	Underground Conduit	F10	525,679	85,441	22,919	89,437	122,213	203,287	1,398	397	547	40	
858		Demand	A	-	-	-	-	-	-	-	-	-	-	
859		Direct Assigned		525,679	85,441	22,919	89,437	122,213	203,287	1,398	397	547	40	
860				-	-	-	-	-	-	-	-	-	-	
861	358	Underground Conductors	F10	1,237,295	201,103	53,945	210,508	287,653	478,479	3,290	935	1,288	93	
862		Demand	A	-	-	-	-	-	-	-	-	-	-	
863		Direct Assigned		1,237,295	201,103	53,945	210,508	287,653	478,479	3,290	935	1,288	93	
864				-	-	-	-	-	-	-	-	-	-	
865	359	Roads and Trails	F10	1,654,356	268,890	72,129	281,465	384,614	639,762	4,399	1,250	1,722	125	
866		Demand	A	-	-	-	-	-	-	-	-	-	-	
867		Direct Assigned		1,654,356	268,890	72,129	281,465	384,614	639,762	4,399	1,250	1,722	125	
868				-	-	-	-	-	-	-	-	-	-	
869				-	-	-	-	-	-	-	-	-	-	
870	T00	Unclassified Trans Plant - Acct 300	F10	28,714,534	4,667,105	1,251,936	4,885,375	6,675,715	11,104,299	76,345	21,705	29,891	2,163	
871	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	
872				-	-	-	-	-	-	-	-	-	-	
873		TOTAL TRANSMISSION PLANT		1,199,806,319	195,010,036	52,310,813	204,130,195	278,937,677	463,981,343	3,190,002	906,908	1,248,950	90,393	
874		<u>Transmission - Total - Unbundled</u>												
875		A	B	C	D	E	F	G	H	I	J	L	K	N
876		FERC			Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
877		ACCT	DESCRIPTION	COSFactor	Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt
878	360	Land and Land Rights	F26	-	-	-	-	-	-	-	-	-	-	-
879		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-
880		Assigned		-	-	-	-	-	-	-	-	-	-	-
881				-	-	-	-	-	-	-	-	-	-	-
882	361	Structures and Improvements	F26	-	-	-	-	-	-	-	-	-	-	-
883		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-
884		Assigned		-	-	-	-	-	-	-	-	-	-	-
885				-	-	-	-	-	-	-	-	-	-	-
886	362	Station Equipment	F26	-	-	-	-	-	-	-	-	-	-	-
887		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	-
888		Assigned		-	-	-	-	-	-	-	-	-	-	-
889				-	-	-	-	-	-	-	-	-	-	-
890	364	Poles, Towers & Fixtures	F26	-	-	-	-	-	-	-	-	-	-	-
891		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	-
892		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	-
893		Assigned		-	-	-	-	-	-	-	-	-	-	-
894				-	-	-	-	-	-	-	-	-	-	-
895	365	Overhead Conductors	F26	-	-	-	-	-	-	-	-	-	-	-
896		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	-
897		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	-
898		Assigned		-	-	-	-	-	-	-	-	-	-	-
899				-	-	-	-	-	-	-	-	-	-	-

963	391	Office Furniture & Equipment											
964		Situs	F107T	672,965	109,380	29,341	114,496	156,455	260,245	1,789	509	701	51
965		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
966		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
967		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
968		System Generation	F105T	351,066	57,060	15,306	59,729	81,618	135,762	933	265	365	26
969		Energy	F30	-	-	-	-	-	-	-	-	-	-
970		System Overheads	F102T	2,662,534	432,754	116,085	452,993	619,001	1,029,638	7,079	2,013	2,772	201
971		Cholla	F102T	-	-	-	-	-	-	-	-	-	-
972		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
973		Total Office Furniture & Equipment		3,686,566	599,194	160,732	627,217	857,073	1,425,645	9,802	2,787	3,838	278
974													
975	392	Transportation Equipment											
976		Situs	F107T	4,713,827	766,160	205,520	801,992	1,095,897	1,822,901	12,533	3,563	4,907	355
977		System Overheads	F102T	245,377	39,882	10,698	41,747	57,047	94,891	652	185	255	18
978		System Generation	F105T	1,860,719	302,431	81,126	316,575	432,590	719,565	4,947	1,406	1,937	140
979		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105T	22,797	3,705	994	3,879	5,300	8,816	61	17	24	2
981		Energy	F30	-	-	-	-	-	-	-	-	-	-
982		System Generation	F105T	3,286	534	143	559	764	1,271	9	2	3	0
983		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
984		Simple Cycle Combustion Turbine	F105T	2,078	338	91	354	483	804	6	2	2	0
985		Total Transportation Equipment		6,848,084	1,113,051	298,572	1,165,105	1,592,081	2,648,247	18,207	5,176	7,129	516
986													
987	393	Stores Equipment											
988		Situs	F107T	359,873	58,492	15,690	61,227	83,665	139,168	957	272	375	27
989		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102T	7,854	1,277	342	1,336	1,826	3,037	21	6	8	1
992		System Generation	F105T	510,880	83,036	22,274	86,919	118,772	197,564	1,358	386	532	38
993		Simple Cycle Combustion Turbine	F105T	2,511	408	109	427	584	971	7	2	3	0
994		Total Stores Equipment		881,119	143,212	38,416	149,910	204,847	340,741	2,343	666	917	66
995													
996	394	Tools, Shop & Garage Equipment											
997		Situs	F107T	1,288,775	209,471	56,190	219,267	299,622	498,387	3,427	974	1,342	97
998		System Generation	F105T	1,180	192	51	201	274	456	3	1	1	0
999		System Generation	F105T	1,746,893	283,931	76,163	297,209	406,127	675,547	4,645	1,320	1,818	132
1000		System Overheads	F102T	66,035	10,733	2,879	11,235	15,352	25,537	176	50	69	5
1001		Energy	F30	-	-	-	-	-	-	-	-	-	-
1002		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105T	7,166	1,165	312	1,219	1,666	2,771	19	5	7	1
1005		Total Tools, Shop & Garage Equipment		3,110,049	505,491	135,596	529,131	723,041	1,202,698	8,269	2,351	3,237	234
1006													
1007	395	Laboratory Equipment											
1008		Situs	F107T	790,103	128,419	34,448	134,425	183,688	305,544	2,101	597	822	60
1009		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1010		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1011		System Overheads	F102T	185,637	30,172	8,094	31,584	43,158	71,788	494	140	193	14
1012		Energy	F30	-	-	-	-	-	-	-	-	-	-
1013		System Generation	F105T	535,271	87,000	23,337	91,069	124,443	206,997	1,423	405	557	40
1014		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1015		Simple Cycle Combustion Turbine	F105T	1,117	182	49	190	260	432	3	1	1	0
1016		Total Laboratory Equipment		1,512,129	245,773	65,928	257,268	351,548	584,761	4,020	1,143	1,574	114
1017													
1018	396	Power Operated Equipment											
1019		Situs	F107T	8,049,172	1,308,269	350,939	1,369,454	1,871,316	3,112,724	21,401	6,084	8,379	606
1020		System Generation	F105T	12,192	1,982	532	2,074	2,834	4,715	32	9	13	1
1021		System Generation	F105T	3,610,758	586,873	157,427	614,320	839,449	1,396,329	9,600	2,729	3,759	272
1022		System Overheads	F102T	153,769	24,993	6,704	26,162	35,749	59,465	409	116	160	12
1023		System Generation	F105T	34,418	5,594	1,501	5,856	8,002	13,310	92	26	36	3
1024		Energy	F30	-	-	-	-	-	-	-	-	-	-
1025		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1026		Simple Cycle Combustion Turbine	F105T	-	-	-	-	-	-	-	-	-	-
1027		Total Power Operated Equipment		11,860,308	1,927,710	517,102	2,017,865	2,757,351	4,586,542	31,534	8,965	12,346	894
1028													

1091	303	Miscellaneous Intangible Plant											
1092		Situs	F107T	632,399	102,787	27,572	107,594	147,024	244,557	1,681	478	658	48
1093		System Generation	F105T	4,832,118	785,386	210,677	822,117	1,123,398	1,868,646	12,847	3,652	5,030	364
1094		System Overheads	F102T	19,514,332	3,171,754	850,813	3,320,090	4,536,801	7,546,456	51,884	14,750	20,314	1,470
1095		Energy	F30	-	-	-	-	-	-	-	-	-	-
1096		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1097		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1098		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1099		Total Miscellaneous Intangible Plant		24,978,849	4,059,927	1,089,062	4,249,800	5,807,222	9,659,659	66,413	18,881	26,002	1,882
1100													
1101	100	Unclass Intangible Plant - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-
1102													
1103		TOTAL INTANGIBLE PLANT		29,818,352	4,846,514	1,300,062	5,073,174	6,932,337	11,531,160	79,280	22,539	31,040	2,247
1104													
1105		TOTAL ELECTRIC PLANT IN SERVICE		1,307,010,827	212,434,478	56,984,863	222,369,537	303,861,180	505,438,778	3,475,034	987,942	1,360,546	98,470
1106													
1107													
1108													
1109		<u>Transmission - Total - Unbundled</u>											
1110													
1111													

				MISC RATE BASE										
		A	B	C	D	E	F	G	H	I	J	L	K	N
		FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
		ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
					Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54
1112	105		Plant Held For Future Use											
1113			Situs	F20	-	-	-	-	-	-	-	-	-	-
1114			System Generation	F10	-	-	-	-	-	-	-	-	-	-
1115			System Generation	F10	206,834	33,618	9,018	35,190	48,086	79,985	550	156	215	16
1116			System Generation	F10	-	-	-	-	-	-	-	-	-	-
1117			Energy	F30	-	-	-	-	-	-	-	-	-	-
1118			General	F102	15,862	3,570	1,071	3,007	3,312	4,757	56	14	73	1
1119			Total Plant Held For Future Use		222,696	37,187	10,088	38,197	51,398	84,743	606	171	289	17
1120														
1121														
1122	114		Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-
1123														
1124	115		Accum Provision for Asset Acq Adj	F10	-	-	-	-	-	-	-	-	-	-
1125														
1126	128		Pensions	F102T	1,230,859	200,057	53,665	209,413	286,157	475,990	3,273	930	1,281	93
1127														
1128	124		Weatherization	F11	-	-	-	-	-	-	-	-	-	-
1129														
1130	151		Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-
1131			Cholla	F30	-	-	-	-	-	-	-	-	-	-
1132			Total Fuel Stock		-	-	-	-	-	-	-	-	-	-
1133														
1134	152		Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-
1135														
1136	25316		DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1137														
1138	25317		DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1139														
1140	25319		Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1141														
1142	154		Materials and Supplies	F102T	150,409	24,447	6,558	25,590	34,968	58,165	400	114	157	11
1143			System Generation	F10	(389)	(63)	(17)	(66)	(90)	(150)	(1)	(0)	(0)	(0)
1144			System Overhead	F102T	(1,760)	(286)	(77)	(299)	(409)	(681)	(5)	(1)	(2)	(0)
1145			System Generation	F102T	174,178	28,310	7,594	29,634	40,494	67,357	463	132	181	13
1146			System Generation	F102T	13	2	1	2	3	5	0	0	0	0
1147			System Net Plant	F102T	(1,337)	(217)	(58)	(227)	(311)	(517)	(4)	(1)	(1)	(0)
1148			System Generation	F10	12,003	1,951	523	2,042	2,791	4,642	32	9	12	1
1149					333,117	54,143	14,524	56,675	77,445	128,821	886	252	347	25
1150														
1151	163		Stores Expense Undistributed	F102T	-	-	-	-	-	-	-	-	-	-
1152														
1153	25318		Provo Working Capital Deposit	F102T	(387)	(63)	(17)	(66)	(90)	(150)	(1)	(0)	(0)	(0)
1154														

1214	190	Accum Deferred Income Taxes	F104T	-	-	-	-	-	-	-	-	-	
1215		Customer System	F42	-	-	-	-	-	-	-	-	-	
1216		Labor	F138T	438,398	71,255	19,114	74,587	101,921	169,534	1,166	331	456	33
1217		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1220		TROJP	F104T	-	-	-	-	-	-	-	-	-	-
1221		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1222		Energy	F104T	-	-	-	-	-	-	-	-	-	-
1223		System Net Plant	F104T	-	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104T	-	-	-	-	-	-	-	-	-	-
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		438,398	71,255	19,114	74,587	101,921	169,534	1,166	331	456	33
1227													
1228	281	Accum Deferred Income Taxes	F104T	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1229													
1230	282	Accum Deferred Income Taxes	F104T	(113,957,081)	(18,500,862)	(4,960,430)	(19,381,864)	(26,501,376)	(44,097,779)	(302,687)	(86,091)	(117,414)	(8,579)
1231		DITBAL	F104T	(867)	(141)	(86)	(148)	(202)	(336)	(2)	(1)	(1)	(0)
1232		System Net Plant	F104T	(7,010)	(1,138)	(305)	(1,192)	(1,630)	(2,713)	(19)	(5)	(7)	(1)
1233		Labor	F138T	89,098	14,481	3,885	15,159	20,714	34,455	237	67	93	7
1234		GPS	F104T	-	-	-	-	-	-	-	-	-	-
1235		CIAC	F104T	-	-	-	-	-	-	-	-	-	-
1236		SNPD	F104T	-	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104T	-	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104T	-	-	-	-	-	-	-	-	-	-
1239		DGP	F104T	-	-	-	-	-	-	-	-	-	-
1240		IBT	F104T	-	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104T	-	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104T	-	-	-	-	-	-	-	-	-	-
1243		SE	F104T	-	-	-	-	-	-	-	-	-	-
1244		SG	F104T	-	-	-	-	-	-	-	-	-	-
1245		Total Accum Deferred Income Taxes		(113,875,861)	(18,487,659)	(4,956,888)	(19,368,045)	(26,482,494)	(44,066,372)	(302,471)	(86,029)	(117,329)	(8,573)
1246													
1247													
1248	283	Accum Deferred Income Taxes	F42	(3,279,614)	(2,496,395)	(578,612)	(101,352)	(14,662)	(5,382)	(15,211)	(1,663)	(64,553)	(1,783)
1249		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1250		Energy	F104T	-	-	-	-	-	-	-	-	-	-
1251		Labor	F138T	(1,099,846)	(178,763)	(47,953)	(187,123)	(255,698)	(425,325)	(2,924)	(831)	(1,145)	(83)
1252		General Plant	F104T	(284,520)	(46,192)	(12,385)	(48,391)	(66,167)	(110,100)	(756)	(215)	(293)	(21)
1253		System Net Plant	F104T	(22,319)	(3,623)	(972)	(3,796)	(5,190)	(8,637)	(59)	(17)	(23)	(2)
1254		TROJP	F104T	-	-	-	-	-	-	-	-	-	-
1255		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104T	-	-	-	-	-	-	-	-	-	-
1257		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		(4,686,299)	(2,724,973)	(639,921)	(340,663)	(341,717)	(549,444)	(18,950)	(2,727)	(66,014)	(1,889)
1259													
1260	255	Accum Investment Tax Credit	F104T	(6,137)	(996)	(267)	(1,044)	(1,427)	(2,375)	(16)	(5)	(6)	(0)
1261		TOTAL RATE BASE DEDUCTIONS		(138,127,236)	(23,744,800)	(10,190,720)	(28,925,276)	(28,195,312)	(46,417,183)	(333,806)	(121,133)	(188,192)	(10,813)
1262													
1263													
1264													
1265													
1266	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1267													
1268	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1269													
1270	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1271													
1272	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1273		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1274		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1277		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-
1278													
1279	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1280													
1281													
1282													
1283		TOTAL PRODUCTION PLANT DEPRECIATION		-	-	-	-	-	-	-	-	-	-
1284													

			TRANSMISSION PLANT											
1285														
1286														
1287														
1288	108TP	Transmission Plant Accum Depr	F106	(314,792,838)	(51,164,727)	(13,724,773)	(53,557,581)	(73,184,798)	(121,734,651)	(836,960)	(237,945)	(327,687)	(23,716)	
1289														
1290														
1291														
1292														
1293	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-
1294														
1295	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-
1296														
1297	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-
1298														
1299	<u>Transmission - Total - Unbundled</u>													
1300														
1301	A	B	C	D	E	F	G	H	I	J	L	K	N	
	FERC			Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered	
	ACCT	DESCRIPTION	COSFactor	Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt	
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54	
1302	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-
1303														
1304	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-
1305														
1306	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-
1307														
1308	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-
1309														
1310	108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-
1311														
1312	108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-
1313														
1314	108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-
1315														
1316	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-
1317														
1318	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-
1319														
1320	108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-
1321														
1322	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-
1323														
1324	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-
1325														
1326	108D	Unclassified Dist Sub - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-	-
1327														
1328														
1329														
1330														
1331	TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-
1332														
1333														
1334	108GP	General Plant Accumulated Depr		GENERAL PLANT										
1335		Situs	F107T	(12,588,831)	(2,046,120)	(548,865)	(2,141,813)	(2,926,722)	(4,868,271)	(33,471)	(9,516)	(13,104)	(948)	
1336		System Generation	F105T	(21,144)	(3,437)	(922)	(3,597)	(4,916)	(8,177)	(56)	(16)	(22)	(2)	
1337		System Generation	F105T	(90,183)	(14,658)	(3,932)	(15,343)	(20,966)	(34,875)	(240)	(68)	(94)	(7)	
1338		System Generation	F105T	(11,618,846)	(1,888,464)	(506,574)	(1,976,783)	(2,701,214)	(4,493,165)	(30,892)	(8,782)	(12,095)	(875)	
1339		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	
1340		System Overheads	F102T	(4,893,518)	(795,366)	(213,354)	(832,563)	(1,137,672)	(1,892,390)	(13,011)	(3,699)	(5,094)	(369)	
1341		Energy	F30	-	-	-	-	-	-	-	-	-	-	
1342		Simple Cycle Combustion Turbine	F105T	(11,289)	(1,835)	(492)	(1,921)	(2,625)	(4,366)	(30)	(9)	(12)	(1)	
1343		Cholla	F105T	-	-	-	-	-	-	-	-	-	-	
1344		Total General Plant Accumulated Depr		(29,223,810)	(4,749,880)	(1,274,140)	(4,972,021)	(6,794,115)	(11,301,243)	(77,699)	(22,090)	(30,421)	(2,202)	
1345														

1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	
1347													
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	
1350													
1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	
		Energy	F30	-	-	-	-	-	-	-	-	-	
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	
1354													
1355		TOTAL GENERAL PLANT ACCUM DEPR		(29,223,810)	(4,749,880)	(1,274,140)	(4,972,021)	(6,794,115)	(11,301,243)	(77,699)	(22,090)	(30,421)	(2,202)
1356													
1357													
1358		TOTAL ACCUM DEPR - PLANT IN SERVICE		(344,016,648)	(55,914,607)	(14,998,913)	(58,529,601)	(79,978,913)	(133,035,894)	(914,659)	(260,035)	(358,108)	(25,918)
1359													
1360													
1361													
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	(1,339,100)	(385,210)	(122,121)	(278,102)	(247,833)	(287,361)	(5,930)	(1,387)	(11,006)	(151)
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	(53,985)	(15,530)	(4,923)	(11,212)	(9,991)	(11,585)	(239)	(56)	(444)	(6)
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		(1,393,086)	(400,739)	(127,044)	(289,313)	(257,824)	(298,946)	(6,169)	(1,443)	(11,450)	(158)
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	-	-	-	-	-	-	-	-	-	-
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107T	(81,701)	(13,279)	(3,562)	(13,900)	(18,994)	(31,595)	(217)	(62)	(85)	(6)
1377		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1379		Energy	F30	-	-	-	-	-	-	-	-	-	-
1380		System Generation	F105T	(3,094,329)	(502,936)	(134,911)	(526,457)	(719,387)	(1,196,619)	(8,227)	(2,339)	(3,221)	(233)
1381		System Generation	F105T	(2,979,659)	(484,298)	(129,911)	(506,947)	(692,728)	(1,152,274)	(7,922)	(2,252)	(3,102)	(224)
1382		System Generation	F105T	(154,614)	(25,130)	(6,741)	(26,305)	(35,946)	(59,791)	(411)	(117)	(161)	(12)
1383		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1384		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102T	(14,141,046)	(2,298,409)	(616,541)	(2,405,900)	(3,287,589)	(5,468,534)	(37,598)	(10,689)	(14,720)	(1,065)
1387		Total Accum Prov for Amort-Intangible		(20,451,349)	(3,324,052)	(891,666)	(3,479,510)	(4,754,644)	(7,908,814)	(54,375)	(15,459)	(21,289)	(1,541)
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392		TOTAL ACCUM PROV FOR AMORTIZATION		(21,844,435)	(3,724,791)	(1,018,710)	(3,768,823)	(5,012,468)	(8,207,760)	(60,544)	(16,901)	(32,739)	(1,698)

DistributionTotal - Distribution - Total - Unbundled

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	J	L	K	N
	DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12	Operating Revenues		72,196,270	31,347,944	9,822,887	18,794,692	9,464,211	487,252	501,639	132,452	1,638,160	7,033
13												
14	Operating Expenses											
15	Operation & Maintenance Expenses		26,547,163	10,666,762	3,131,366	6,941,105	4,496,536	368,191	122,617	68,184	749,452	2,951
16	Depreciation Expense		26,972,063	11,929,822	4,130,646	6,785,921	3,310,610	109,273	186,223	38,245	476,942	4,381
17	Amortization Expense		1,294,771	568,927	193,468	331,859	165,104	2,979	8,550	1,791	21,898	195
18	Taxes Other Than Income		6,768,536	2,940,267	1,001,105	1,774,904	891,354	5,224	45,078	9,449	100,192	963
19	Income Taxes - Federal		813,989	353,599	120,394	213,451	107,195	628	5,421	1,136	12,049	116
20	Income Taxes - State		184,346	80,080	27,266	48,341	24,277	142	1,228	257	2,729	26
21	Income Taxes Deferred		(7,820,934)	(3,397,430)	(1,156,761)	(2,050,873)	(1,029,945)	(6,036)	(52,087)	(10,918)	(115,770)	(1,112)
22	Investment Tax Credit Adj		(3,986)	(1,732)	(590)	(1,045)	(525)	(3)	(27)	(6)	(59)	(1)
23	Misc Revenues & Expense		3	1	0	1	1	1	0	0	0	0
24												
25	Total Operating Expenses		54,755,952	23,140,295	7,446,894	14,043,664	7,964,606	480,399	317,003	108,139	1,247,432	7,520
26												
27	Operating Revenue For Return		17,440,318	8,207,649	2,375,993	4,751,028	1,499,605	6,853	184,636	24,313	390,728	(487)
28												
29												
30	Rate Base :											
31	Electric Plant In Service		1,032,802,703	453,817,081	154,324,116	264,714,891	131,698,879	2,375,890	6,820,204	1,428,771	17,467,182	155,687
32	Plant Held For Future Use		20,856	4,724	1,414	4,012	4,442	6,075	74	19	94	2
33	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
34	Pensions		4,765,550	2,093,999	712,081	1,221,445	607,684	10,963	31,470	6,593	80,597	718
35	Prepayments		1,029,845	454,485	154,047	262,578	130,569	2,365	6,789	1,419	17,434	158
36	Fuel Stock		-	-	-	-	-	-	-	-	-	-
37	Materials & Supplies		5,802,783	2,493,682	845,632	1,469,841	761,210	91,214	37,520	7,900	94,924	859
38	Misc Deferred Debits		1,881,724	826,836	281,172	482,300	239,950	4,329	12,426	2,603	31,824	284
39	Cash Working Capital		1,440,911	578,964	169,962	376,745	244,060	19,984	6,655	3,701	40,678	160
40	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42												
43	Total Rate Base Additions		1,047,744,371	460,269,771	156,488,425	268,531,813	133,686,794	2,510,820	6,915,138	1,451,006	17,732,734	157,869
44												
45	Rate Base Deductions :											
46	Accum Provision For Depreciation		(434,898,425)	(193,488,414)	(65,767,671)	(108,708,462)	(53,481,221)	(1,316,911)	(2,867,546)	(595,695)	(8,603,350)	(69,153)
47	Accum Provision For Amortization		(15,379,593)	(6,246,537)	(2,101,857)	(3,778,039)	(2,155,094)	(750,726)	(94,231)	(20,104)	(230,813)	(2,191)
48	Accum Deferred Income Taxes		(132,184,778)	(58,747,970)	(19,630,775)	(33,720,339)	(16,919,965)	(78,719)	(862,280)	(185,094)	(2,019,157)	(20,480)
49	Unamortized ITC		(4,925)	(2,148)	(731)	(1,287)	(643)	(3)	(33)	(7)	(73)	(1)
50	Customer Advance For Construction		(1,119,212)	(133,271)	(329,663)	(632,477)	(21,634)	-	-	(2,167)	-	-
51	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
52	Misc Rate Base Deductions		(4,085,249)	(1,795,072)	(610,429)	(1,047,079)	(520,935)	(9,398)	(26,977)	(5,651)	(69,091)	(616)
53												
54	Total Rate Base Deductions		(587,672,182)	(260,413,413)	(88,441,126)	(147,887,683)	(73,099,492)	(2,155,756)	(3,851,067)	(808,718)	(10,922,484)	(92,441)
55												
56	Total Rate Base		460,072,189	199,856,358	68,047,300	120,644,130	60,587,302	355,064	3,064,071	642,288	6,810,250	65,427
57												
58												
59	Return On Rate Base		3.79%	4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%
60												
61	Return On Equity		2.56%	3.17%	1.97%	2.84%	-0.01%	-1.07%	6.91%	2.55%	6.35%	-6.29%

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 State of Wyoming
 MSP
 12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>	<u>COS Factor</u>	<u>Wyo - Comb Jurisdiction Normalized</u>	<u>Residential Sch 2</u>	<u>Small General Service Sch 25</u>	<u>General Service Sch 28</u>	<u>Large General Service Sch 46</u>	<u>Large General Service Trans Sch 48</u>	<u>Irrigation Sch 40</u>	<u>Irrigation Sch 210</u>	<u>Street & Area Lighting Sch 15,51,58</u>	<u>Metered Outdoor Lgt Sch 54</u>
79	Total Rate Base		460,072,189	199,856,358	68,047,300	120,644,130	60,587,302	355,064	3,064,071	642,288	6,810,250	65,427
80												
81												
82	Return On Ratebase (\$\$)	3.03%	13,933,022	6,052,535	2,060,773	3,653,638	1,834,852	10,753	92,794	19,451	206,245	1,981
83	Operating & Maintenance Expense		26,547,163	10,666,762	3,131,366	6,941,105	4,496,536	368,191	122,617	68,184	749,452	2,951
84	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85	Depreciation Expense		26,972,063	11,929,822	4,130,646	6,785,921	3,310,610	109,273	186,223	38,245	476,942	4,381
86	Amortization Expense		1,294,771	568,927	193,468	331,859	165,104	2,979	8,550	1,791	21,898	195
87	Taxes Other Than Income		6,768,536	2,940,267	1,001,105	1,774,904	891,354	5,224	45,078	9,449	100,192	963
88	Federal Income Taxes		813,989	353,599	120,394	213,451	107,195	628	5,421	1,136	12,049	116
89	FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90	State Income Taxes		184,346	80,080	27,266	48,341	24,277	142	1,228	257	2,729	26
91	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92	Deferred Income Taxes		(7,820,934)	(3,397,430)	(1,156,761)	(2,050,873)	(1,029,945)	(6,036)	(52,087)	(10,918)	(115,770)	(1,112)
93	Investment Tax Credit		(3,986)	(1,732)	(590)	(1,045)	(525)	(3)	(27)	(6)	(59)	(1)
94	Misc Revenue & Expenses		3	1	0	1	1	1	0	0	0	0
95	Revenue Credits		(11,198,317)	(3,369,338)	(1,531,130)	(3,469,742)	(2,512,572)	(53,461)	(85,991)	(14,384)	(160,591)	(1,109)
96												
97	Total Revenue Requirements		57,490,657	25,823,492	7,976,537	14,227,560	7,286,885	437,691	323,806	113,206	1,293,086	8,392
98	Operating Revenues		60,997,952	27,978,606	8,291,756	15,324,950	6,951,639	433,791	415,649	118,068	1,477,569	5,924
99												
100	Increase / (Decrease) Required to Earn Equal Rates of Return		(3,507,296)	(2,155,114)	(315,219)	(1,097,390)	335,246	3,900	(91,842)	(4,862)	(184,483)	2,468
101												
102												
103	Existing Revenues	check	60,997,952	27,978,606	8,291,756	15,324,950	6,951,639	433,791	415,649	118,068	1,477,569	5,924
104												
105	Percent Increase / (Decrease) Over Existing Rates To Equal Authorized RoE & RoR		-5.75%	-7.70%	-3.80%	-7.16%	4.82%	0.90%	-22.10%	-4.12%	-12.49%	41.67%
106												
107												

Distribution - Total - Unbundled			ELECTRIC REVENUES									
A	B	C	D	E	F	G	H	I	J	L	K	N
<u>FERC ACCT</u>	<u>DESCRIPTION</u>	<u>COS Factor</u>	<u>Wyo - Comb Jurisdiction Normalized</u>	<u>Residential Sch 2</u>	<u>Small General Service Sch 25</u>	<u>General Service Sch 28</u>	<u>Large General Service Sch 46</u>	<u>Large General Service Trans Sch 48</u>	<u>Irrigation Sch 40</u>	<u>Irrigation Sch 210</u>	<u>Street & Area Lighting Sch 15,51,58</u>	<u>Metered Outdoor Lgt Sch 54</u>
120	440 Residential Sales	A	27,978,606	27,978,606	-	-	-	-	-	-	-	-
121												
122	442 Commercial & Industrial Sales	A	31,423,709	-	8,291,756	15,324,950	6,951,639	433,791	415,649	-	-	5,924
123	Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124	Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125			31,423,709	-	8,291,756	15,324,950	6,951,639	433,791	415,649	-	-	5,924
126												
127	444 Public Street & Highway Lighting	A	1,595,637	-	-	-	-	-	-	118,068	1,477,569	-
128												
129	445 Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130												
131	448 Interdepartmental Demand	A	-	-	-	-	-	-	-	-	-	-
132		F10	-	-	-	-	-	-	-	-	-	-
133												
134												

135	Total Sales to Ultimate Customers		60,997,952	27,978,606	8,291,756	15,324,950	6,951,639	433,791	415,649	118,068	1,477,569	5,924
136												
137	447 Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138												
139	447NPC Sales for Resale-NPC											
140	Demand	F10	-	-	-	-	-	-	-	-	-	-
141	Energy	F30	-	-	-	-	-	-	-	-	-	-
142												
143												
144	449 Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-
145		F10	-	-	-	-	-	-	-	-	-	-
146												
147	State Specific Revenue Credit	F140D	7,473,812	3,176,372	1,034,497	1,925,583	1,066,245	53,441	44,589	13,883	158,170	1,034
148												
149	AGA Revenue	A	1.00	3,242,735	6,585.29	449,966.42	1,433,812.92	1,313,019.68	-	39,350.70	-	-
150		A	-	-	-	-	-	-	-	-	-	-
151	Total Sales from Electricity		71,714,499	31,161,563	9,776,220	18,684,346	9,330,904	487,231	499,588	131,950	1,635,739	6,958
152												
153	Other Electric Operating Revenues											
154	450 Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-
155	Customers	F40	-	-	-	-	-	-	-	-	-	-
156												
157												
158	451 Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-
159	Demand	F10	-	-	-	-	-	-	-	-	-	-
160	Customer	F40	1	1	0	0	0	0	0	0	0	0
161			1	1	0	0	0	0	0	0	0	0
162												
163	453 Water Sales	F10	-	-	-	-	-	-	-	-	-	-
164												
165	454 Rent of Electric Property	A	1.00	375,849	103,475	29,413	107,570	133,252	-	1,491	425	210
166	Demand	F10	-	-	-	-	-	-	-	-	-	-
167	Customer	F40	105,920	82,905	17,253	2,776	55	20	560	77	2,211	61
168			481,769	186,380	46,667	110,346	133,307	20	2,051	501	2,421	75
169												
170	456 Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-
171	Customer	F40	-	-	-	-	-	-	-	-	-	-
172	Energy	F30	-	-	-	-	-	-	-	-	-	-
173	Customer	F40	-	-	-	-	-	-	-	-	-	-
174	Demand	F10	-	-	-	-	-	-	-	-	-	-
175												
176												
177	Total Other Electric Operating Revenues		481,770	186,381	46,667	110,346	133,307	20	2,051	501	2,421	75
178												
179	Total Electric Operating Revenues		72,196,270	31,347,944	9,822,887	18,794,692	9,464,211	487,252	501,639	132,452	1,638,160	7,033
180												
181	Miscellaneous Revenues											
182	41160 Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-
183	41170 Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-
184	4118 Gain from Emission Allowances	F30	-	-	-	-	-	-	-	-	-	-
185	41181 Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-
186	4194 Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-
187	421 (Gain)/Loss on Sale of Utility Plant	F10	3	1	0	1	1	1	0	0	0	0
188												
189	Total Miscellaneous Revenues		3	1	0	1	1	1	0	0	0	0
190												
191	Miscellaneous Expenses											
192	4311 Interest on Customer Deposits	F80	-	-	-	-	-	-	-	-	-	-
193												
194	DFA Divergence Fairness Adjustment											
195	Production	F105	-	-	-	-	-	-	-	-	-	-
196	Transmission	F105	-	-	-	-	-	-	-	-	-	-
197	Distribution	F105	-	-	-	-	-	-	-	-	-	-
198												
199												
200	Net Miscellaneous Revenues And Expense		3	1	0	1	1	1	0	0	0	0
201												
202	<u>Distribution - Total - Unbundled</u>											
203												
204												

STEAM POWER GENERATION

205	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
	ACCT												
206	500	Operation Suprvn & Engineering	F10	-	-	-	-	-	-	-	-	-	-
207		Cholla	F10	-	-	-	-	-	-	-	-	-	-
208		Total 500		-	-	-	-	-	-	-	-	-	-
209													
210													
211	501	Fuel Related	F30	-	-	-	-	-	-	-	-	-	-
212		System Energy - Non NPC		-	-	-	-	-	-	-	-	-	-
213													
214													
215	501	Fuel Related	F30	-	-	-	-	-	-	-	-	-	-
216		System Energy - NPC		-	-	-	-	-	-	-	-	-	-
217													
218	502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
219		Total 502		-	-	-	-	-	-	-	-	-	-
220													
221	503	Steam From Other Sources-Non NPC	F30	-	-	-	-	-	-	-	-	-	-
222													
223	503NPC	Steam From Other Sources-NPC	F30	-	-	-	-	-	-	-	-	-	-
224													
225	505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
226		Cholla	F10	-	-	-	-	-	-	-	-	-	-
227		Total 505		-	-	-	-	-	-	-	-	-	-
228													
229	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-
230		System Energy	F30	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-
232		Total 506		-	-	-	-	-	-	-	-	-	-
233													
234	507	Rents	F10	-	-	-	-	-	-	-	-	-	-
235		Cholla	F10	-	-	-	-	-	-	-	-	-	-
236		Total 507		-	-	-	-	-	-	-	-	-	-
237													
238	510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
239		Cholla	F10	-	-	-	-	-	-	-	-	-	-
240		Total 510		-	-	-	-	-	-	-	-	-	-
241													
242	511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-
244		Total 511		-	-	-	-	-	-	-	-	-	-
245													
246	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-
247		Cholla	F10	-	-	-	-	-	-	-	-	-	-
248		Total 512		-	-	-	-	-	-	-	-	-	-
249													
250	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-
252		Total 513		-	-	-	-	-	-	-	-	-	-
253													
254	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-
256		Total 514		-	-	-	-	-	-	-	-	-	-
257													
258		Total Steam Power Generation		-	-	-	-	-	-	-	-	-	-
259													
260													
261													
262													
263													
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
265													
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-
267													
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-
269													
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
271													
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
273													

NUCLEAR POWER GENERATION

274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-
275														
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-
277														
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-
279														
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-
281														
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-
283														
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-
285														
286		Total Nuclear Power Generation		-	-	-	-	-	-	-	-	-	-	-
287														
288														
289														
290		<u>Distribution - Total - Unbundled</u>												
291														
292														
	A	B	C											
	FERC													
	<u>ACCT</u>	<u>DESCRIPTION</u>	<u>COSFactor</u>											
293														
294	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-
295														
296	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-
297														
298	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-
299														
300	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-
301														
302	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-
303														
304	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-
305														
306	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-
307														
308	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-
309														
310	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-
311														
312	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-
313														
314	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-
315														
316		Total Hydraulic Power Generation		-	-	-	-	-	-	-	-	-	-	-
317														
318														
319														
320														
321														
322	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-
323														
324	547	Fuel - Non-NPC	F30	-	-	-	-	-	-	-	-	-	-	-
325														
326	547NPC	Fuel - NPC	F30	-	-	-	-	-	-	-	-	-	-	-
327														
328	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-	-
329		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-
330		Total 548		-	-	-	-	-	-	-	-	-	-	-
331														
332	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-	-
333		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
334														
335	550	Maint Supervision & Engineering												
336		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
337		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
338		Total 550		-	-	-	-	-	-	-	-	-	-	-
339														
340	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-
341														
342	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-

HYDRAULIC POWER GENERATION

OTHER POWER GENERATION

			CUSTOMER ACCOUNTS EXPENSE											
481														
482														
483														
484														
485														
486	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-	-
487														
488	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-	-
489														
490	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-	-
491														
492	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-	-
493														
494	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-	-
495														
496	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-	-
497														
498	<u>Distribution - Total - Unbundled</u>			CUSTOMER SERVICE EXPENSE										
499														
500	A	B	C	D	E	F	G	H	I	J	L	K	N	
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered	
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt	
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54	
501	907	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-
502														
503														
504	908	Customer Assistance	F90	-	-	-	-	-	-	-	-	-	-	-
505														
506	909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-	-
507														
508	910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-	-
509														
510	TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-	-
511														
512														
513														
514														
515														
516	911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-
517														
518	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-
519														
520	913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-
521														
522	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-
523														
524	TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-	-
525														
526														
527														
528														
529														
530	920	Administrative & General Salaries	F102D	242	107	36	62	31	1	2	0	4	0	
531		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	
532		System Overheads	F102D	2,173,519	955,052	324,773	557,089	277,159	5,000	14,353	3,007	36,759	328	
533		Administrative & General Salaries		2,173,762	955,158	324,809	557,151	277,189	5,001	14,355	3,007	36,764	328	
534														
535	921	Office Supplies & expenses	F102D	3,700	1,626	553	948	472	9	24	5	63	1	
536		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	
537		System Overheads	F102D	459,227	201,786	68,619	117,703	58,559	1,056	3,033	635	7,767	69	
538		Office Supplies & expenses		462,927	203,412	69,172	118,652	59,031	1,065	3,057	640	7,829	70	
539														
540	922	A&G Expenses Transferred	F102D	(1,155,188)	(507,594)	(172,611)	(296,083)	(147,305)	(2,657)	(7,628)	(1,598)	(19,537)	(174)	
541				(1,155,188)	(507,594)	(172,611)	(296,083)	(147,305)	(2,657)	(7,628)	(1,598)	(19,537)	(174)	
542														
543														
544	923	Outside Services	F102D	85,664	37,641	12,800	21,956	10,924	197	566	119	1,449	13	
545		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	
546		System Overheads	F102D	890,000	391,069	132,986	228,113	113,489	2,047	5,877	1,231	15,052	134	
547		Outside Services		975,664	428,710	145,786	250,070	124,413	2,244	6,443	1,350	16,501	147	
548														

612	403GP	General Depreciation											
613		Situs	F107D	2,131,196	936,455	318,449	546,241	271,762	4,903	14,074	2,948	36,044	321
614		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
615		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
616		Energy	F30	-	-	-	-	-	-	-	-	-	-
617		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
618		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
619		System Overheads	F102D	730,592	321,025	109,167	187,256	93,162	1,681	4,825	1,011	12,356	110
620		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
621		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
622		Total General Expense		2,861,788	1,257,479	427,616	733,497	364,924	6,583	18,898	3,959	48,400	431
623													
624	403GV0	General Vehicles	F105D	-	-	-	-	-	-	-	-	-	-
625													
626	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-
627													
628	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-
629													
630													
631		TOTAL DEPRECIATION EXPENSE		26,972,063	11,929,822	4,130,646	6,785,921	3,310,610	109,273	186,223	38,245	476,942	4,381
632													
633													
634													
635													
636	404CLG	Amort of LT Plant - Cap. Lease Gen											
637		Situs	F107D	68,621	30,152	10,253	17,588	8,750	158	453	95	1,161	10
638		System Generation	F10	-	-	-	-	-	-	-	-	-	-
639		System Overheads	F102D	3,128	1,375	467	802	399	7	21	4	53	0
640		System Generation	F10	-	-	-	-	-	-	-	-	-	-
641		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
642		System Generation	F10	0	0	0	0	0	0	0	0	0	0
643		Total Amort. Cap. Lease General		71,749	31,527	10,721	18,390	9,149	165	474	99	1,213	11
644													
645	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-
646													
647	404IP	Amort of LT Plant - Intangible Plant											
648		Situs	F107D	113,977	50,082	17,031	29,213	14,534	262	753	158	1,928	17
649		Energy	F30	-	-	-	-	-	-	-	-	-	-
650		System Overheads	F102D	1,109,045	487,318	165,716	284,256	141,421	2,551	7,324	1,534	18,757	167
651		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
652		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
653		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
654		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
655		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
656		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
657		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
658		Total Amort. Intangible Plant		1,223,022	537,400	182,747	313,470	155,955	2,813	8,076	1,692	20,684	184
659													
660		<u>Distribution - Total - Unbundled</u>											
661													
662													
663													
	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54
664	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-
665													
666	404HP	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-
667													
668	405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
669													
670	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-
671													
672	407	Amort of Prop Losses, Unrec Plant,	F10	-	-	-	-	-	-	-	-	-	-
673													
674													
675													
676		TOTAL AMORTIZATION EXPENSE		1,294,771	568,927	193,468	331,859	165,104	2,979	8,550	1,791	21,898	195
677													
678													

			NUCLEAR PRODUCTION												
744															
745															
746															
747	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
748															
749	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
750															
751	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
752															
753	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-	-	-
754															
755	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
756															
757	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
758															
759	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
760															
761		Total Nuclear Production Plant		-	-	-	-	-	-	-	-	-	-	-	-
762															
763															
764															
765															
766															
767	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
768															
769	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
770															
771	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-
772															
773	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-
774															
775	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
776															
777	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-	-
778															
779	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-	-
780															
781	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-	-
782															
783		Total Hydraulic Plant		-	-	-	-	-	-	-	-	-	-	-	-
784															
785		<u>Distribution - Total - Unbundled</u>													
786	A	B	C	D	E	F	G	H	I	J	L	K	N		
	FERC			Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered		
	ACCT	DESCRIPTION	COSFactor	Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt		
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54		
787	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-	-
788		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
789		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
790		Total 340		-	-	-	-	-	-	-	-	-	-	-	-
791															
792															
793	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-	-
794		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
795		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
797		Total 341		-	-	-	-	-	-	-	-	-	-	-	-
798															
799	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-	-
800		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
801		Total 342		-	-	-	-	-	-	-	-	-	-	-	-
802															
803	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-	-
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
806		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
807		Total 343		-	-	-	-	-	-	-	-	-	-	-	-
808															
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-	-	-
810		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
811		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-
812		Total 344		-	-	-	-	-	-	-	-	-	-	-	-

874 Distribution - Total - Unbundled		DISTRIBUTION PLANT											
875	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48				Sch 54
876	360	Land and Land Rights											
877		Demand Primary	F26	13,724,482	4,666,000	1,326,333	4,850,648	2,785,012	-	67,249	19,156	9,468	616
878		Assigned	A	-	-	-	-	-	-	-	-	-	-
879			1.00	13,724,482	4,666,000	1,326,333	4,850,648	2,785,012	-	67,249	19,156	9,468	616
880	361	Structures and Improvements											
881		Demand Primary	F26	24,582,193	8,357,365	2,375,621	8,688,092	4,988,291	-	120,451	34,311	16,958	1,104
882		Assigned	A	-	-	-	-	-	-	-	-	-	-
883			1.00	24,582,193	8,357,365	2,375,621	8,688,092	4,988,291	-	120,451	34,311	16,958	1,104
884	362	Station Equipment											
885		Demand Primary	F26	169,081,015	57,483,552	16,339,973	59,758,355	34,310,417	-	828,486	235,999	116,640	7,593
886		Assigned	A	-	-	-	-	-	-	-	-	-	-
887			1.00	169,081,015	57,483,552	16,339,973	59,758,355	34,310,417	-	828,486	235,999	116,640	7,593
888	364	Poles, Towers & Fixtures											
889		Demand Primary	F26	175,151,680	59,547,434	16,926,641	61,903,912	35,542,294	-	858,232	244,472	120,828	7,866
890		Demand Secondary	F22	10,331,580	8,622,986	1,708,594	-	-	-	-	-	-	-
891		Assigned	A	-	-	-	-	-	-	-	-	-	-
892			1.00	185,483,260	68,170,420	18,635,236	61,903,912	35,542,294	-	858,232	244,472	120,828	7,866
893	365	Overhead Conductors											
894		Demand Primary	F26	110,752,254	37,653,150	10,703,087	39,143,203	22,474,173	-	542,679	154,585	76,402	4,974
895		Demand Secondary	F22	26,356,913	21,998,115	4,358,798	-	-	-	-	-	-	-
896		Assigned	A	-	-	-	-	-	-	-	-	-	-
897			1.00	137,109,166	59,651,266	15,061,885	39,143,203	22,474,173	-	542,679	154,585	76,402	4,974
898	366	Underground Conduit											
899		Demand Primary	F26	22,205,971	7,549,506	2,145,983	7,848,263	4,506,101	-	108,808	30,994	15,319	997
900		Demand Secondary	F22	14,967,690	12,492,395	2,475,295	-	-	-	-	-	-	-
901		Assigned	A	-	-	-	-	-	-	-	-	-	-
902			1.00	37,173,661	20,041,901	4,621,278	7,848,263	4,506,101	-	108,808	30,994	15,319	997
903	367	Underground Conductors											
904		Demand Primary	F26	49,909,277	16,967,975	4,823,228	17,639,451	10,127,737	-	244,552	69,662	34,430	2,241
905		Demand Secondary	F22	26,958,536	22,500,244	4,458,292	-	-	-	-	-	-	-
906		Assigned	A	-	-	-	-	-	-	-	-	-	-
907			1.00	76,867,813	39,468,220	9,281,519	17,639,451	10,127,737	-	244,552	69,662	34,430	2,241
908	368	Line Transformers											
909		Demand Secondary	F21	143,883,912	68,096,836	47,532,701	23,981,480	121,946	-	3,067,809	432,061	596,526	54,552
910		Assigned	A	-	-	-	-	-	-	-	-	-	-
911			1.00	143,883,912	68,096,836	47,532,701	23,981,480	121,946	-	3,067,809	432,061	596,526	54,552
912	369	Services											
913		Customer	F70	82,708,674	57,114,175	16,760,596	6,496,100	332,412	-	-	-	1,956,069	49,321
914		Assigned	A	-	-	-	-	-	-	-	-	-	-
915			1.00	82,708,674	57,114,175	16,760,596	6,496,100	332,412	-	-	-	1,956,069	49,321
916	370	Meters											
917		Customer	F60	19,260,848	10,971,794	2,789,574	2,545,424	659,775	2,089,938	161,088	35,570	-	7,685
918		Assigned	A	-	-	-	-	-	-	-	-	-	-
919			1.00	19,260,848	10,971,794	2,789,574	2,545,424	659,775	2,089,938	161,088	35,570	-	7,685
920	371	Install on Customers' Premises											
921		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-
922		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-
923		Assigned	A	1,044,076	-	-	-	-	-	-	-	1,044,076	-
924			1.00	1,044,076	-	-	-	-	-	-	-	1,044,076	-
925	372	Leased Property											
926		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-
927		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-
928		Assigned	A	-	-	-	-	-	-	-	-	-	-
929			-	-	-	-	-	-	-	-	-	-	-
930	373	Street Lights											
931			A	11,378,190	-	-	-	-	-	-	-	11,378,190	-
932			1.00	11,378,190	-	-	-	-	-	-	-	11,378,190	-
933	D00	Unclassified Dist Plant - Acct 300	F22	6,201,657	5,176,053	1,025,604	-	-	-	-	-	-	-
934	DS0	Unclassified Dist Sub - Acct 300	F20	-	-	-	-	-	-	-	-	-	-
935		TOTAL DISTRIBUTION PLANT		908,498,947	399,197,581	135,750,320	232,854,929	115,848,160	2,089,938	5,999,353	1,256,810	15,364,906	136,949

Distribution - Total - Unbundled			GENERAL PLANT										
940	A	B	C	D	E	F	G	H	I	J	L	K	N
941	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
942	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Sch 54
943	389	Land and Land Rights											
944		Situs	F107D	1,848,749	812,347	276,245	473,848	235,745	4,253	12,208	2,558	31,267	279
945		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
946		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
947		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
948		System Overheads	F102D	219,891	96,621	32,857	56,360	28,040	506	1,452	304	3,719	33
949		Total Land & Land Rights		2,068,639	908,967	309,102	530,207	263,785	4,759	13,660	2,862	34,986	312
950													
951													
952	390	Structures and Improvements											
953		Situs	F107D	14,715,905	6,466,219	2,198,889	3,771,794	1,876,513	33,853	97,178	20,358	248,881	2,218
954		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
955		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
956		System Generation	F102D	-	-	-	-	-	-	-	-	-	-
957		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
958		System Generation	F102D	-	-	-	-	-	-	-	-	-	-
959		System Overheads	F102D	3,117,901	1,370,016	465,885	799,141	397,582	7,173	20,589	4,313	52,731	470
960													
961		Total Structures and Improvements		17,833,805	7,836,236	2,664,774	4,570,935	2,274,096	41,025	117,767	24,671	301,613	2,688
962													
963	391	Office Furniture & Equipment											
964		Situs	F107D	1,671,634	734,522	249,780	428,452	213,160	3,845	11,039	2,313	28,271	252
965		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
966		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
967		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
968		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
969		Energy	F30	-	-	-	-	-	-	-	-	-	-
970		System Overheads	F102D	2,136,790	938,913	319,285	547,675	272,475	4,916	14,110	2,956	36,138	322
971		Cholla	F102D	-	-	-	-	-	-	-	-	-	-
972		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
973		Total Office Furniture & Equipment		3,808,425	1,673,435	569,065	976,127	485,635	8,761	25,149	5,269	64,410	574
974													
975	392	Transportation Equipment											
976		Situs	F107D	11,709,072	5,145,007	1,749,601	3,001,121	1,493,094	26,936	77,322	16,198	198,029	1,765
977		System Overheads	F102D	196,925	86,529	29,425	50,473	25,111	453	1,300	272	3,330	30
978		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
979		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
981		Energy	F30	-	-	-	-	-	-	-	-	-	-
982		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
983		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
984		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
985		Total Transportation Equipment		11,905,997	5,231,536	1,779,026	3,051,594	1,518,205	27,389	78,622	16,471	201,359	1,795
986													
987	393	Stores Equipment											
988		Situs	F107D	893,920	392,791	133,572	229,118	113,989	2,056	5,903	1,237	15,118	135
989		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102D	6,303	2,770	942	1,616	804	14	42	9	107	1
992		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
993		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
994		Total Stores Equipment		900,223	395,561	134,514	230,734	114,793	2,071	5,945	1,245	15,225	136
995													
996	394	Tools, Shop & Garage Equipment											
997		Situs	F107D	3,201,296	1,406,661	478,346	820,516	408,217	7,364	21,140	4,429	54,142	483
998		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
999		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1000		System Overheads	F102D	52,996	23,287	7,919	13,583	6,758	122	350	73	896	8
1001		Energy	F30	-	-	-	-	-	-	-	-	-	-
1002		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
1005		Total Tools, Shop & Garage Equipment		3,254,292	1,429,947	486,265	834,099	414,974	7,486	21,490	4,502	55,038	491
1006													

			INTANGIBLE PLANT																		
1076																					
1077																					
1078	301	Organization																			
1079		Situs	F107D	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1080		System Overheads	F102D	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1081		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1082		Total Organization		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1083																					
1084	302	Franchise & Consent																			
1085		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1086		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1087		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1088		System Generation	F105D	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1089		Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1090																					
1091	303	Miscellaneous Intangible Plant																			
1092		Situs	F107D	5,118,033	2,248,881	764,750	1,311,789	652,631	11,774	33,797	7,080	86,558	772								
1093		System Generation	F105D	-	-	-	-	-	-	-	-	-	-								
1094		System Overheads	F102D	15,661,033	6,881,512	2,340,113	4,014,037	1,997,032	36,027	103,419	21,665	264,866	2,361								
1095		Energy	F30	-	-	-	-	-	-	-	-	-	-								
1096		Customer - System	F42	-	-	-	-	-	-	-	-	-	-								
1097		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-								
1098		System Generation	F105D	-	-	-	-	-	-	-	-	-	-								
1099		Total Miscellaneous Intangible Plant		20,779,066	9,130,393	3,104,863	5,325,827	2,649,664	47,801	137,216	28,746	351,424	3,132								
1100																					
1101	100	Unclass Intangible Plant - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-								
1102																					
1103		TOTAL INTANGIBLE PLANT		20,779,066	9,130,393	3,104,863	5,325,827	2,649,664	47,801	137,216	28,746	351,424	3,132								
1104																					
1105																					
1106		TOTAL ELECTRIC PLANT IN SERVICE		1,032,802,703	453,817,081	154,324,116	264,714,891	131,698,879	2,375,890	6,820,204	1,428,771	17,467,182	155,687								
1107																					
1108																					
1109		<u>Distribution - Total - Unbundled</u>																			
1110																					
1111																					

			MISC RATE BASE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1112	105	Plant Held For Future Use										
1113		Situs	F20	601	165	47	172	213	-	2	1	0
1114		System Generation	F10	-	-	-	-	-	-	-	-	-
1115		System Generation	F10	-	-	-	-	-	-	-	-	-
1116		System Generation	F10	-	-	-	-	-	-	-	-	-
1117		System Generation	F10	-	-	-	-	-	-	-	-	-
1118		Energy	F30	-	-	-	-	-	-	-	-	-
1119		General	F102	20,255	4,558	1,367	3,840	4,229	6,075	72	18	94
1120		Total Plant Held For Future Use		20,856	4,724	1,414	4,012	4,442	6,075	74	19	94
1121												
1122	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-
1123												
1124	115	Accum Provision for Asset Acq Adj	F10	-	-	-	-	-	-	-	-	-
1125												
1126	128	Pensions	F102D	4,765,550	2,093,999	712,081	1,221,445	607,684	10,963	31,470	6,593	80,597
1127												
1128	124	Weatherization	F11	-	-	-	-	-	-	-	-	-
1129												
1130	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-
1131		Cholla	F30	-	-	-	-	-	-	-	-	-
1132		Total Fuel Stock		-	-	-	-	-	-	-	-	-
1133												
1134	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-
1135												
1136	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-
1137												
1138	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-
1139												
1140	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-
1141												

1211												
1212	25399	Other Deferred Credits	F10	-	-	-	-	-	-	-	-	-
1213												
1214	190	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-
1215		Customer System	F42	-	-	-	-	-	-	-	-	-
1216		Labor	F138D	1,697,358	673,149	183,770	454,128	311,983	4,524	6,606	5,312	57,723
1217		System Generation	F104D	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	-	-	-	-	-	-	-	-	-
1220		TROJP	F104D	-	-	-	-	-	-	-	-	-
1221		System Generation	F104D	-	-	-	-	-	-	-	-	-
1222		Energy	F104D	-	-	-	-	-	-	-	-	-
1223		System Net Plant	F104D	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104D	177,058	77,228	26,278	46,270	23,119	94	1,173	247	2,624
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		1,874,416	750,377	210,048	500,397	335,103	4,617	7,779	5,559	60,347
1227												
1228	281	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-
1229												
1230	282	Accum Deferred Income Taxes	F104D	(126,168,219)	(55,031,299)	(18,725,080)	(32,970,937)	(16,474,286)	(66,764)	(835,691)	(176,080)	(1,869,814)
1231		DITBAL	F104D	(13,670)	(5,963)	(2,029)	(3,572)	(1,785)	(7)	(91)	(19)	(203)
1232		System Net Plant	F104D	-	-	-	-	-	-	-	-	-
1233		Labor	F138D	344,962	136,807	37,348	92,295	63,406	919	1,343	1,080	11,731
1234		GPS	F104D	-	-	-	-	-	-	-	-	-
1235		CIAC	F104D	-	-	-	-	-	-	-	-	-
1236		SNPD	F104D	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104D	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104D	-	-	-	-	-	-	-	-	-
1239		DGP	F104D	-	-	-	-	-	-	-	-	-
1240		IBT	F104D	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104D	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104D	-	-	-	-	-	-	-	-	-
1243		SE	F104D	-	-	-	-	-	-	-	-	-
1244		SG	F104D	-	-	-	-	-	-	-	-	-
1245		Total Accum Deferred Income Taxes		(125,836,927)	(54,900,454)	(18,689,760)	(32,882,215)	(16,412,665)	(65,852)	(834,439)	(175,020)	(1,858,285)
1246												
1247												
1248	283	Accum Deferred Income Taxes	F42	(3,631,043)	(2,763,897)	(640,613)	(112,212)	(16,233)	(5,959)	(16,841)	(1,842)	(71,470)
1249		System Generation	F104D	-	-	-	-	-	-	-	-	-
1250		Energy	F104D	-	-	-	-	-	-	-	-	-
1251		Labor	F138D	(4,258,304)	(1,688,784)	(461,039)	(1,139,308)	(782,699)	(11,349)	(16,574)	(13,327)	(144,814)
1252		General Plant	F104D	(315,008)	(137,398)	(46,751)	(82,320)	(41,132)	(167)	(2,086)	(440)	(4,668)
1253		System Net Plant	F104D	(17,912)	(7,813)	(2,658)	(4,681)	(2,339)	(9)	(119)	(25)	(265)
1254		TROJP	F104D	-	-	-	-	-	-	-	-	-
1255		System Generation	F104D	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104D	-	-	-	-	-	-	-	-	-
1257		System Generation	F104D	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		(8,222,266)	(4,597,893)	(1,151,062)	(1,338,521)	(842,402)	(17,484)	(35,620)	(15,633)	(221,219)
1259												
1260	255	Accum Investment Tax Credit	F104D	(4,925)	(2,148)	(731)	(1,287)	(643)	(3)	(33)	(7)	(73)
1261		TOTAL RATE BASE DEDUCTIONS		(137,394,164)	(60,678,462)	(20,571,597)	(35,401,183)	(17,463,177)	(88,119)	(889,290)	(192,919)	(2,088,321)
1262												
1263												
1264												
1265												
1266	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-
1267												
1268	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-
1269												
1270	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-
1271												
1272	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-
1273		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-
1274		Wind Generation	F10	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-
1277		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-
1278												
1279	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-
1280												
1281												

ACCUMULATED DEPRECIATION
PRODUCTION PLANT

1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355		TOTAL GENERAL PLANT ACCUM DEPR		(35,197,699)	(15,465,991)	(5,259,333)	(9,021,428)	(4,488,270)	(80,970)	(232,431)	(48,692)	(595,278)	(5,306)
1356													
1357													
1358		TOTAL ACCUM DEPR - PLANT IN SERVICE		(434,898,425)	(193,488,414)	(65,767,671)	(108,708,462)	(53,481,221)	(1,316,911)	(2,867,546)	(595,695)	(8,603,350)	(69,153)
1359													
1360													
1361													
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	(3,326,304)	(956,855)	(303,346)	(690,800)	(615,613)	(713,801)	(14,730)	(3,445)	(27,339)	(376)
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	(43,325)	(12,463)	(3,951)	(8,998)	(8,018)	(9,297)	(192)	(45)	(356)	(5)
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		(3,369,630)	(969,318)	(307,297)	(699,798)	(623,632)	(723,098)	(14,922)	(3,489)	(27,696)	(381)
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	-	-	-	-	-	-	-	-	-	-
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107D	(661,207)	(290,537)	(98,799)	(169,472)	(84,314)	(1,521)	(4,366)	(915)	(11,183)	(100)
1377		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1379		Energy	F30	-	-	-	-	-	-	-	-	-	-
1380		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1381		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1382		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1383		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1384		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102D	(11,348,756)	(4,986,683)	(1,695,761)	(2,908,769)	(1,447,148)	(26,107)	(74,943)	(15,700)	(191,935)	(1,711)
1387		Total Accum Prov for Amort-Intangible		(12,009,963)	(5,277,219)	(1,794,561)	(3,078,241)	(1,531,463)	(27,628)	(79,309)	(16,614)	(203,117)	(1,810)
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392		TOTAL ACCUM PROV FOR AMORTIZATION		(15,379,593)	(6,246,537)	(2,101,857)	(3,778,039)	(2,155,094)	(750,726)	(94,231)	(20,104)	(230,813)	(2,191)

RetailTotal - Retail - Total - Unbundled

**Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024**

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12	Operating Revenues		10,162,888	7,237,173	1,308,643	675,463	383,170	385,550	40,387	5,278	123,132	4,092
13												
14	Operating Expenses											
15	Operation & Maintenance Expenses		7,534,399	6,001,117	1,075,015	269,529	29,989	29,523	28,230	3,381	94,180	3,435
16	Depreciation Expense		59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
17	Amortization Expense		1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577
18	Taxes Other Than Income		209,644	39,036	4,810	49,746	54,910	59,350	792	183	806	12
19	Income Taxes - Federal		1,048,626	195,254	24,059	248,825	274,658	296,863	3,961	915	4,034	58
20	Income Taxes - State		237,485	44,220	5,449	56,352	62,202	67,231	897	207	914	13
21	Income Taxes Deferred		(521,443)	(97,093)	(11,963)	(123,731)	(136,577)	(147,619)	(1,970)	(455)	(2,006)	(29)
22	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-
23	Misc Revenues & Expense		101,072	92,686	2,244	6,115	-	-	20	5	-	-
24												
25	Total Operating Expenses		9,729,451	7,127,496	1,297,153	541,437	290,187	307,185	37,123	4,805	119,966	4,098
26												
27	Operating Revenue For Return		433,437	109,677	11,490	134,026	92,982	78,365	3,264	474	3,166	(6)
28												
29												
30	Rate Base :											
31	Electric Plant In Service		16,985,569	12,929,171	2,996,710	524,916	75,934	27,875	78,781	8,615	334,330	9,237
32	Plant Held For Future Use		581	131	39	110	121	174	2	1	3	0
33	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
34	Pensions		1,582,438	356,130	106,805	300,020	330,387	474,595	5,617	1,420	7,318	146
35	Prepayments		189	144	33	6	1	0	1	0	4	0
36	Fuel Stock		-	-	-	-	-	-	-	-	-	-
37	Materials & Supplies		-	-	-	-	-	-	-	-	-	-
38	Misc Deferred Debits		17,380,840	3,911,581	1,173,105	3,295,292	3,628,834	5,212,748	61,693	15,601	80,381	1,605
39	Cash Working Capital		70,083	55,821	9,999	2,507	279	275	263	31	876	32
40	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42												
43	Total Rate Base Additions		36,019,701	17,252,977	4,286,693	4,122,851	4,035,556	5,715,666	146,357	25,668	422,912	11,020
44												
45	Rate Base Deductions :											
46	Accum Provision For Depreciation		(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
47	Accum Provision For Amortization		(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)
48	Accum Deferred Income Taxes		(4,349,762)	(3,339,203)	(742,785)	(137,260)	(18,295)	(7,896)	(19,515)	(2,161)	(80,345)	(2,302)
49	Unamortized ITC		-	-	-	-	-	-	-	-	-	-
50	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-
51	Customer Service Deposits		(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
52	Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-
53												
54	Total Rate Base Deductions		(21,676,888)	(14,582,346)	(3,957,626)	(719,499)	(278,863)	(1,655,254)	(92,184)	(13,155)	(367,737)	(10,226)
55												
56	Total Rate Base		14,342,813	2,670,631	329,067	3,403,352	3,756,693	4,060,412	54,173	12,513	55,175	795
57												
58												
59	Return On Rate Base		3.02%	4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%
60												
61	Return On Equity		1.06%	3.17%	1.97%	2.84%	-0.01%	-1.07%	6.91%	2.55%	6.35%	-6.29%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>	<u>COS Factor</u>	<u>Wyo - Comb Jurisdiction Normalized</u>	<u>Residential Sch 2</u>	<u>Small General Service Sch 25</u>	<u>General Service Sch 28</u>	<u>Large General Service Sch 46</u>	<u>Large General Service Trans Sch 48</u>	<u>Irrigation Sch 40</u>	<u>Irrigation Sch 210</u>	<u>Street & Area Lighting Sch 15,51,58</u>	<u>Metered Outdoor Lgt Sch 54</u>
79	Total Rate Base		14,342,813	2,670,631	329,067	3,403,352	3,756,693	4,060,412	54,173	12,513	55,175	795
80												
81												
82	Return On Ratebase (\$\$)	3.03%	434,364	80,879	9,966	103,069	113,769	122,967	1,641	379	1,671	24
83	Operating & Maintenance Expense		7,534,399	6,001,117	1,075,015	269,529	29,989	29,523	28,230	3,381	94,180	3,435
84	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85	Depreciation Expense		59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
86	Amortization Expense		1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577
87	Taxes Other Than Income		209,644	39,036	4,810	49,746	54,910	59,350	792	183	806	12
88	Federal Income Taxes		1,048,626	195,254	24,059	248,825	274,658	296,863	3,961	915	4,034	58
89	FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90	State Income Taxes		237,485	44,220	5,449	56,352	62,202	67,231	897	207	914	13
91	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92	Deferred Income Taxes		(521,443)	(97,093)	(11,963)	(123,731)	(136,577)	(147,619)	(1,970)	(455)	(2,006)	(29)
93	Investment Tax Credit		-	-	-	-	-	-	-	-	-	-
94	Misc Revenue & Expenses		101,072	92,686	2,244	6,115	-	-	20	5	-	-
95	Revenue Credits		(2,397,886)	(1,573,115)	(411,061)	(216,866)	(66,681)	(57,553)	(34,995)	(4,791)	(31,842)	(983)
96												
97	Total Revenue Requirements		7,765,929	5,635,260	896,058	427,639	337,276	372,600	3,768	393	89,795	3,139
98	Operating Revenues		7,765,002	5,664,058	897,582	458,596	316,489	327,997	5,392	488	91,290	3,109
99												
100	Increase / (Decrease) Required to											
101	Earn Equal Rates of Return		926	(28,798)	(1,524)	(30,957)	20,787	44,603	(1,624)	(95)	(1,495)	30
102												
103	Existing Revenues		7,765,002	5,664,058	897,582	458,596	316,489	327,997	5,392	488	91,290	3,109
104		check	-	-	-	-	-	-	-	-	-	-
105	Percent Increase / (Decrease)											
106	Over Existing Rates To											
107	Equal Authorized RoE & RoR		0.01%	-0.51%	-0.17%	-6.75%	6.57%	13.60%	-30.11%	-19.42%	-1.64%	0.96%

<u>Retail - Total - Unbundled</u>			0	ELECTRIC REVENUES									
A	B		MSP	D	E	F	G	H	I	J	L	K	N
FERC	DESCRIPTION		COS	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
ACCT			Factor	Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54
120	440	Residential Sales	A	5,664,058	5,664,058	-	-	-	-	-	-	-	-
121													
122	442	Commercial & Industrial Sales	A	2,009,166	-	897,582	458,596	316,489	327,997	5,392	-	-	3,109
123		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125				2,009,166	-	897,582	458,596	316,489	327,997	5,392	-	-	3,109
126													
127	444	Public Street & Highway Lighting	A	91,777	-	-	-	-	-	-	488	91,290	-
128													
129	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130													
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133													
134													
135		Total Sales to Ultimate Customers		7,765,002	5,664,058	897,582	458,596	316,489	327,997	5,392	488	91,290	3,109
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC	F10	-	-	-	-	-	-	-	-	-	-
140		Demand	F30	-	-	-	-	-	-	-	-	-	-
141		Energy		-	-	-	-	-	-	-	-	-	-
142													
143													
144	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-
145			F10	-	-	-	-	-	-	-	-	-	-
146													
147		State Specific Revenue Credit	F140R	1,105,890	784,319	142,223	70,126	43,953	46,803	4,218	564	13,235	449
148													
149		AGA Revenue	A	-	-	-	-	-	-	-	-	-	-
150			A	-	-	-	-	-	-	-	-	-	-
151		Total Sales from Electricity		8,870,892	6,448,377	1,039,805	528,723	360,442	374,801	9,610	1,052	104,525	3,558
152													
153		Other Electric Operating Revenues											
154	450	Forfeited Discounts & Interest	A	1.00	974,451	685,424	197,021	39,248	2,242	1,046	28,588	3,908	16,517
155		Customers	F40		-	-	-	-	-	-	-	-	-
156					974,451	685,424	197,021	39,248	2,242	1,046	28,588	3,908	16,517
157													
158	451	Misc Electric Revenue	A	1.00	314,264	100,804	71,282	107,406	20,484	9,703	2,172	316	2,022
159		Demand	F10		-	-	-	-	-	-	-	-	-
160		Customer	F40		0	0	0	0	0	0	0	0	0
161					314,264	100,804	71,282	107,406	20,484	9,703	2,172	316	2,022
162													
163	453	Water Sales	F10	-	-	-	-	-	-	-	-	-	-
164													
165	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-
166		Demand	F10		-	-	-	-	-	-	-	-	-
167		Customer	F40		3,281	2,568	534	86	2	1	17	2	68
168					3,281	2,568	534	86	2	1	17	2	68
169													
170	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-
171		Customer	F40		-	-	-	-	-	-	-	-	-
172		Energy	F30		-	-	-	-	-	-	-	-	-
173		Customer	F40		-	-	-	-	-	-	-	-	-
174		Demand	F10		-	-	-	-	-	-	-	-	-
175					-	-	-	-	-	-	-	-	-
176													
177		Total Other Electric Operating Revenues		1,291,996	788,796	268,837	146,740	22,727	10,749	30,778	4,227	18,607	535
178													
179		Total Electric Operating Revenues		10,162,888	7,237,173	1,308,643	675,463	383,170	385,550	40,387	5,278	123,132	4,092
180													

250	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252		Total 513		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253																				
254	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
256		Total 514		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
257																				
258		Total Steam Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259																				
260																				
261																				
262																				
263																				
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
265																				
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
267																				
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
269																				
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
271																				
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
273																				
274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
275																				
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
277																				
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
279																				
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
281																				
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
283																				
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
285																				
286		Total Nuclear Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
287																				
288																				
289																				
290		<u>Retail - Total - Unbundled</u>																		
291																				
292																				
	A	B	C	D	E	F	G	H	I	J	L	K	N							
	FERC			Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered							
	ACCT	DESCRIPTION	COSFactor	Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt							
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54							
293	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-							
294																				
295																				
296	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-							
297																				
298	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-							
299																				
300	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-							
301																				
302	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-							
303																				
304	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-							
305																				
306	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-							
307																				
308	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-							
309																				
310	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-							
311																				
312	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-							
313																				
314	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-							
315																				
316		Total Hydraulic Power Generation		-	-	-	-	-	-	-	-	-	-							
317																				
318																				

Retail - Total - Unbundled			TRANSMISSION EXPENSE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
389												
390												
391												
392												
393												
394	560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-
395												
396	561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-
397												
398	562	Station Expense	F106	-	-	-	-	-	-	-	-	-
399												
400	563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-
401												
402	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-
403												
404	565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-
405		Energy	F30	-	-	-	-	-	-	-	-	-
406												
407												
408	566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-
409												
410	567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-
411												
412	568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-
413												
414	569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-
415												
416	570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-
417												
418	571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-
419												
420	572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-
421												
422	573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-
423												
424												
425		TOTAL TRANSMISSION EXPENSE		-	-	-	-	-	-	-	-	-
426												
427												
428												
429												
430												
431												
432												
433												
434												
435												
436												
Retail - Total - Unbundled			DISTRIBUTION EXPENSE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
441												
442	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-
443												
444	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-
445												
446	582	Station Expense	F120	-	-	-	-	-	-	-	-	-
447												
448	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-
449												
450	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-
451												
452	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-
453												
454	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-

516	911	Supervision	F40	-	-	-	-	-	-	-	-	-
517												
518	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-
519												
520	913	Advertising Expense	F40	293	229	48	8	0	0	2	0	6
521												
522	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-
523												
524		TOTAL SALES EXPENSE		293	229	48	8	0	0	2	0	6
525												
526												
527												
528												
529												
530	920	Administrative & General Salaries	F102R	-	-	-	-	-	-	-	-	-
531		Customer - System	F42	-	-	-	-	-	-	-	-	-
532		System Overheads	F102R	-	-	-	-	-	-	-	-	-
533		Administrative & General Salaries		-	-	-	-	-	-	-	-	-
534												
535	921	Office Supplies & expenses	F102R	-	-	-	-	-	-	-	-	-
536		Customer - System	F42	6,847	5,212	1,208	212	31	11	32	3	135
537		System Overheads	F102R	-	-	-	-	-	-	-	-	-
538		Office Supplies & expenses		6,847	5,212	1,208	212	31	11	32	3	135
539												
540	922	A&G Expenses Transferred	F102R	-	-	-	-	-	-	-	-	-
541												
542												
543												
544	923	Outside Services	F102R	-	-	-	-	-	-	-	-	-
545		Customer - System	F42	-	-	-	-	-	-	-	-	-
546		System Overheads	F102R	-	-	-	-	-	-	-	-	-
547		Outside Services		-	-	-	-	-	-	-	-	-
548												
549	924	Property Insurance	F102R	-	-	-	-	-	-	-	-	-
550		System Generation	F10	-	-	-	-	-	-	-	-	-
551		System Overheads	F102R	-	-	-	-	-	-	-	-	-
552												
553	925	Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-
554												
555	926	Employee Pensions & Benefits	F138R	1,484,701	1,187,085	212,246	51,606	4,315	3,966	5,556	661	18,587
556												
557	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-
558												
559	928	Regulatory Commission Expense	F141	-	-	-	-	-	-	-	-	-
560		Regulatory Expense	F141	-	-	-	-	-	-	-	-	-
561												
562	929	Duplicate Charges	F138R	(1,908,187)	(1,525,681)	(272,785)	(66,325)	(5,545)	(5,097)	(7,140)	(850)	(23,888)
563												
564	930	Misc General Expenses										
565		Situs	F138R	-	-	-	-	-	-	-	-	-
566		Customer	F42	-	-	-	-	-	-	-	-	-
567		Labor	F138R	34,917	27,918	4,992	1,214	101	93	131	16	437
568												
569	931	Rents	F102R	-	-	-	-	-	-	-	-	-
570												
571	935	Maintenance of General Plant	F108	44,369	12,763	4,046	9,214	8,212	9,521	196	46	365
572												
573		TOTAL ADMINISTRATIVE & GEN EXPENSE		(337,353)	(292,703)	(50,294)	(4,080)	7,113	8,495	(1,226)	(124)	(4,365)
574												
575		TOTAL O & M EXPENSE		7,534,399	6,001,117	1,075,015	269,529	29,989	29,523	28,230	3,381	94,180
576												
577												

Retail - Total - Unbundled			DEPRECIATION EXPENSE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
578												
579												
580												
581	403SP	F10	-	-	-	-	-	-	-	-	-	-
582	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-
583												
584	403NP	F10	-	-	-	-	-	-	-	-	-	-
585	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-
586	403HP	F10	-	-	-	-	-	-	-	-	-	-
587	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-
588	403OP	F10	-	-	-	-	-	-	-	-	-	-
589	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-
590	Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
591	System Generation	F10	-	-	-	-	-	-	-	-	-	-
592	Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
593	Total 403OP	F10	-	-	-	-	-	-	-	-	-	-
594	403TP	F106	-	-	-	-	-	-	-	-	-	-
595	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-
596	403											
597	Distribution Depreciation											
598	Land Rights	F118	-	-	-	-	-	-	-	-	-	-
599	Structures	F119	-	-	-	-	-	-	-	-	-	-
600	Station Equip	F120	-	-	-	-	-	-	-	-	-	-
601	Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-
602	OH Conductors	F122	-	-	-	-	-	-	-	-	-	-
603	UG Conduit	F123	-	-	-	-	-	-	-	-	-	-
604	UG Conductor	F124	-	-	-	-	-	-	-	-	-	-
605	Line Transformer	F125	-	-	-	-	-	-	-	-	-	-
606	Services	F126	-	-	-	-	-	-	-	-	-	-
607	Meters	F127	-	-	-	-	-	-	-	-	-	-
608	Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-
609	Leased Property	F129	-	-	-	-	-	-	-	-	-	-
610	Street Lighting	F130	-	-	-	-	-	-	-	-	-	-
611	Total Distribution Expense		-	-	-	-	-	-	-	-	-	-
612	403GP											
613	General Depreciation											
614	Situs	F107R	-	-	-	-	-	-	-	-	-	-
615	System Generation	F105R	-	-	-	-	-	-	-	-	-	-
616	System Generation	F105R	-	-	-	-	-	-	-	-	-	-
617	Energy	F30	-	-	-	-	-	-	-	-	-	-
618	Customer - System	F42	59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
619	System Generation	F105R	-	-	-	-	-	-	-	-	-	-
620	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
621	Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
622	Cholla	F105R	-	-	-	-	-	-	-	-	-	-
623	Total General Expense		59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
624	403GV0	F105R	-	-	-	-	-	-	-	-	-	-
625	General Vehicles	F105R	-	-	-	-	-	-	-	-	-	-
626	403MP	F30	-	-	-	-	-	-	-	-	-	-
627	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-
628	403EP	F10	-	-	-	-	-	-	-	-	-	-
629	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-
630												
631	TOTAL DEPRECIATION EXPENSE		59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
632												
633												
634												
635												
636	404CLG											
637	Amort of LT Plant - Cap. Lease Gen											
638	Situs	F107R	-	-	-	-	-	-	-	-	-	-
639	System Generation	F10	-	-	-	-	-	-	-	-	-	-
640	System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
641	System Generation	F10	-	-	-	-	-	-	-	-	-	-
642	Customer - System	F42	-	-	-	-	-	-	-	-	-	-
643	System Generation	F10	0	0	0	0	0	0	0	0	0	0
644	Total Amort. Cap. Lease General		-	-	-	-	-	-	-	-	-	-
645	404CLS	F10	-	-	-	-	-	-	-	-	-	-
	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-

AMORTIZATION EXPENSE

Retail - Total - Unbundled			STEAM PRODUCTION PLANT									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
310	Land and Land Rights Total 310	F10	-	-	-	-	-	-	-	-	-	-
311	Structures and Improvements Total 311	F10	-	-	-	-	-	-	-	-	-	-
312	Boiler Plant Equipment Total 312	F10	-	-	-	-	-	-	-	-	-	-
314	Turbogenerator Units Total 314	F10	-	-	-	-	-	-	-	-	-	-
315	Accessory Electric Equipment Total 316	F10	-	-	-	-	-	-	-	-	-	-
316	Misc Power Plant Equipment Total 316	F10	-	-	-	-	-	-	-	-	-	-
S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
Total Steam Production Plant			-	-	-	-	-	-	-	-	-	-
NUCLEAR PRODUCTION												
320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-

			HYDRAULIC PRODUCTION PLANT											
764														
765														
766														
767	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-
768														
769	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-
770														
771	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-
772														
773	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-	-
774														
775	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-
776														
777	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-
778														
779	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-
780														
781	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-
782														
783	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-	-
784														
785	<u>Retail - Total - Unbundled</u>													
786	A	B	C	D	E	F	G	H	I	J	L	K	N	
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered	
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt	
				Normalized	Sch 25	Sch 28	Sch 46	Sch 48	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Sch 54	
787														
788	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-
789		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
790		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
791		Total 340		-	-	-	-	-	-	-	-	-	-	-
792														
793	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-
794		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
795		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
797		Total 341		-	-	-	-	-	-	-	-	-	-	-
798														
799	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-
800		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
801		Total 342		-	-	-	-	-	-	-	-	-	-	-
802														
803	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
806		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
807		Total 343		-	-	-	-	-	-	-	-	-	-	-
808														
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-	-
810		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
811		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
812		Total 344		-	-	-	-	-	-	-	-	-	-	-
813														
814	345	Accessory Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-
815		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
816		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
817		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
818		Total 345		-	-	-	-	-	-	-	-	-	-	-
819														
820	346	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-
821		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
822														
823	O00	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-
824														
825	Total Other Production Plant			-	-	-	-	-	-	-	-	-	-	-
826														
827	Experimental Plant													
828	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-
829														
830	TOTAL PRODUCTION PLANT				-	-	-	-	-	-	-	-	-	-
831														

			TRANSMISSION PLANT											
832														
833	350	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-
834		Demand	A	-	-	-	-	-	-	-	-	-	-	-
835		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
836				-	-	-	-	-	-	-	-	-	-	-
837	352	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-
838		Demand	A	-	-	-	-	-	-	-	-	-	-	-
839		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
840				-	-	-	-	-	-	-	-	-	-	-
841	353	Station Equipment	F10	-	-	-	-	-	-	-	-	-	-	-
842		Demand	A	-	-	-	-	-	-	-	-	-	-	-
843		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
844				-	-	-	-	-	-	-	-	-	-	-
845	354	Towers and Fixtures	F10	-	-	-	-	-	-	-	-	-	-	-
846		Demand	A	-	-	-	-	-	-	-	-	-	-	-
847		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
848				-	-	-	-	-	-	-	-	-	-	-
849	355	Poles and Fixtures	F10	-	-	-	-	-	-	-	-	-	-	-
850		Demand	A	-	-	-	-	-	-	-	-	-	-	-
851		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
852				-	-	-	-	-	-	-	-	-	-	-
853	356	Overhead Conductors	F10	-	-	-	-	-	-	-	-	-	-	-
854		Demand	A	-	-	-	-	-	-	-	-	-	-	-
855		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
856				-	-	-	-	-	-	-	-	-	-	-
857	357	Underground Conduit	F10	-	-	-	-	-	-	-	-	-	-	-
858		Demand	A	-	-	-	-	-	-	-	-	-	-	-
859		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
860				-	-	-	-	-	-	-	-	-	-	-
861	358	Underground Conductors	F10	-	-	-	-	-	-	-	-	-	-	-
862		Demand	A	-	-	-	-	-	-	-	-	-	-	-
863		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
864				-	-	-	-	-	-	-	-	-	-	-
865	359	Roads and Trails	F10	-	-	-	-	-	-	-	-	-	-	-
866		Demand	A	-	-	-	-	-	-	-	-	-	-	-
867		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
868				-	-	-	-	-	-	-	-	-	-	-
869				-	-	-	-	-	-	-	-	-	-	-
870	T00	Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-
871	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-
872				-	-	-	-	-	-	-	-	-	-	-
873	TOTAL TRANSMISSION PLANT			-	-	-	-	-	-	-	-	-	-	-
874	<u>Retail - Total - Unbundled</u>			-	-	-	-	-	-	-	-	-	-	-
875	A	B	C	DISTRIBUTION PLANT										
	FERC	DESCRIPTION	COSFactor	D	E	F	G	H	I	J	L	K	N	
	ACCT			Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered	
				Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt	
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48			Sch 15,51,58	Sch 54	
876				-	-	-	-	-	-	-	-	-	-	
877				-	-	-	-	-	-	-	-	-	-	
878	360	Land and Land Rights	F26											
879		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	
880		Assigned		-	-	-	-	-	-	-	-	-	-	
881				-	-	-	-	-	-	-	-	-	-	
882	361	Structures and Improvements	F26											
883		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	
884		Assigned		-	-	-	-	-	-	-	-	-	-	
885				-	-	-	-	-	-	-	-	-	-	
886	362	Station Equipment	F26											
887		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	
888		Assigned		-	-	-	-	-	-	-	-	-	-	
889				-	-	-	-	-	-	-	-	-	-	
890	364	Poles, Towers & Fixtures	F26											
891		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	
892		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	
893		Assigned		-	-	-	-	-	-	-	-	-	-	
894				-	-	-	-	-	-	-	-	-	-	
895	365	Overhead Conductors	F26											
896		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	
897		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	
898		Assigned		-	-	-	-	-	-	-	-	-	-	
899				-	-	-	-	-	-	-	-	-	-	

963	391	Office Furniture & Equipment											
964		Situs	F107R	-	-	-	-	-	-	-	-	-	-
965		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
966		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
967		Customer - System	F42	269,273	204,966	47,507	8,322	1,204	442	1,249	137	5,300	146
968		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
969		Energy	F30	-	-	-	-	-	-	-	-	-	-
970		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
971		Cholla	F102R	-	-	-	-	-	-	-	-	-	-
972		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
973		Total Office Furniture & Equipment		269,273	204,966	47,507	8,322	1,204	442	1,249	137	5,300	146
974													
975	392	Transportation Equipment											
976		Situs	F107R	-	-	-	-	-	-	-	-	-	-
977		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
978		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
979		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
981		Energy	F30	-	-	-	-	-	-	-	-	-	-
982		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
983		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
984		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
985		Total Transportation Equipment		-	-	-	-	-	-	-	-	-	-
986													
987	393	Stores Equipment											
988		Situs	F107R	-	-	-	-	-	-	-	-	-	-
989		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
992		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
993		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
994		Total Stores Equipment		-	-	-	-	-	-	-	-	-	-
995													
996	394	Tools, Shop & Garage Equipment											
997		Situs	F107R	-	-	-	-	-	-	-	-	-	-
998		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
999		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1000		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1001		Energy	F30	-	-	-	-	-	-	-	-	-	-
1002		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
1005		Total Tools, Shop & Garage Equipment		-	-	-	-	-	-	-	-	-	-
1006													
1007	395	Laboratory Equipment											
1008		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1009		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1010		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1011		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1012		Energy	F30	-	-	-	-	-	-	-	-	-	-
1013		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1014		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1015		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
1016		Total Laboratory Equipment		-	-	-	-	-	-	-	-	-	-
1017													
1018	396	Power Operated Equipment											
1019		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1020		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1021		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1022		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1023		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1024		Energy	F30	-	-	-	-	-	-	-	-	-	-
1025		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1026		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
1027		Total Power Operated Equipment		-	-	-	-	-	-	-	-	-	-
1028													

1214	190	Accum Deferred Income Taxes	F104R	-	-	-	-	-	-	-	-	-
1215		Customer System	F42	-	-	-	-	-	-	-	-	-
1216		Labor	F138R	563,621	450,640	80,573	19,591	1,638	1,506	2,109	251	7,056
1217		System Generation	F104R	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	416,179	316,790	73,425	12,861	1,861	683	1,930	211	8,192
1220		TROJP	F104R	-	-	-	-	-	-	-	-	-
1221		System Generation	F104R	-	-	-	-	-	-	-	-	-
1222		Energy	F104R	-	-	-	-	-	-	-	-	-
1223		System Net Plant	F104R	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104R	-	-	-	-	-	-	-	-	-
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		979,801	767,430	153,998	32,452	3,498	2,189	4,039	462	15,248
1227												484
1228	281	Accum Deferred Income Taxes	F104R	-	-	-	-	-	-	-	-	-
1229												
1230	282	Accum Deferred Income Taxes	F104R	(3,907,852)	(2,974,601)	(689,450)	(120,767)	(17,470)	(6,413)	(18,125)	(1,982)	(76,919)
1231		DITBAL	F104R	(32)	(25)	(6)	(1)	(0)	(0)	(0)	(0)	(1)
1232		System Net Plant	F104R	-	-	-	-	-	-	-	-	-
1233		Labor	F138R	114,547	91,586	16,375	3,981	333	306	429	51	1,434
1234		GPS	F104R	-	-	-	-	-	-	-	-	-
1235		CIAC	F104R	-	-	-	-	-	-	-	-	-
1236		SNPD	F104R	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104R	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104R	-	-	-	-	-	-	-	-	-
1239		DGP	F104R	-	-	-	-	-	-	-	-	-
1240		IBT	F104R	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104R	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104R	-	-	-	-	-	-	-	-	-
1243		SE	F104R	-	-	-	-	-	-	-	-	-
1244		SG	F104R	-	-	-	-	-	-	-	-	-
1245		Total Accum Deferred Income Taxes		(3,793,337)	(2,883,040)	(673,081)	(116,786)	(17,137)	(6,107)	(17,697)	(1,931)	(75,486)
1246												(2,073)
1247												
1248	283	Accum Deferred Income Taxes	F42	(112,466)	(85,607)	(19,842)	(3,476)	(503)	(185)	(522)	(57)	(2,214)
1249		System Generation	F104R	-	-	-	-	-	-	-	-	-
1250		Energy	F104R	-	-	-	-	-	-	-	-	-
1251		Labor	F138R	(1,414,003)	(1,130,559)	(202,139)	(49,148)	(4,109)	(3,777)	(5,291)	(630)	(17,702)
1252		General Plant	F104R	(9,757)	(7,427)	(1,721)	(302)	(44)	(16)	(45)	(5)	(192)
1253		System Net Plant	F104R	-	-	-	-	-	-	-	-	-
1254		TROJP	F104R	-	-	-	-	-	-	-	-	-
1255		System Generation	F104R	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104R	-	-	-	-	-	-	-	-	-
1257		System Generation	F104R	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		(1,536,226)	(1,223,593)	(223,703)	(52,926)	(4,656)	(3,978)	(5,858)	(692)	(20,107)
1259												(714)
1260	255	Accum Investment Tax Credit	F104R	-	-	-	-	-	-	-	-	-
1261		TOTAL RATE BASE DEDUCTIONS		(7,106,085)	(3,491,260)	(1,386,945)	(269,208)	(213,724)	(1,631,342)	(24,602)	(5,765)	(80,937)
1262												(2,302)
1263												
1264												
1265												
1266	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-
1267												
1268	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-
1269												
1270	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-
1271												
1272	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-
1273		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-
1274		Wind Generation	F10	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-
1277		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-
1278												
1279	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-
1280												
1281												
1282												
1283		TOTAL PRODUCTION PLANT DEPRECIATION		-	-	-	-	-	-	-	-	-
1284												

			TRANSMISSION PLANT									
			DISTRIBUTION PLANT									
<u>Retail - Total - Unbundled</u>												
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt
			Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Sch 54
1285												
1286												
1287												
1288	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-
1289												
1290												
1291												
1292												
1293	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-
1294												
1295	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-
1296												
1297	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-
1298												
1299	<u>Retail - Total - Unbundled</u>											
1300												
1301												
1302												
1303												
1304	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-
1305												
1306	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-
1307												
1308	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-
1309												
1310	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-
1311												
1312	108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-
1313												
1314	108369	Services	F126	-	-	-	-	-	-	-	-	-
1315												
1316	108370	Meters	F127	-	-	-	-	-	-	-	-	-
1317												
1318	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-
1319												
1320	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-
1321												
1322	108373	Street Lights	F130	-	-	-	-	-	-	-	-	-
1323												
1324	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-
1325												
1326	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-
1327												
1328	108D	Unclassified Dist Sub - Acct 300	F102R	-	-	-	-	-	-	-	-	-
1329												
1330												
1331	TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-
1332												
1333												
1334	108GP	General Plant Accumulated Depr										
1335		Situs	F107R	-	-	-	-	-	-	-	-	-
1336		System Generation	F105R	-	-	-	-	-	-	-	-	-
1337		System Generation	F105R	-	-	-	-	-	-	-	-	-
1338		System Generation	F105R	-	-	-	-	-	-	-	-	-
1339		Customer - System	F42	(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)
1340		System Overheads	F102R	-	-	-	-	-	-	-	-	-
1341		Energy	F30	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-
1343		Cholla	F105R	-	-	-	-	-	-	-	-	-
1344		Total General Plant Accumulated Depr		(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)
1345												
1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-
1347												
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-
1350												

1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355		TOTAL GENERAL PLANT ACCUM DEPR		(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
1356													
1357													
1358		TOTAL ACCUM DEPR - PLANT IN SERVICE		(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
1359													
1360													
1361													
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	-	-	-	-	-	-	-	-	-	-
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	-	-	-	-	-	-	-	-	-	-
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		-	-	-	-	-	-	-	-	-	-
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	-	-	-	-	-	-	-	-	-	-
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1377		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1379		Energy	F30	-	-	-	-	-	-	-	-	-	-
1380		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1381		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1382		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1383		Customer - System	F42	(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)
1384		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1387		Total Accum Prov for Amort-Intangible		(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392		TOTAL ACCUM PROV FOR AMORTIZATION		(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)

MiscTotal - Misc - Total - Unbundled

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	J	L	K	N
	DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12	Operating Revenues		4,415,246	929,190	265,571	819,456	947,815	1,414,294	15,461	3,985	19,057	417
13												
14	Operating Expenses											
15	Operation & Maintenance Expenses		2,464,770	490,392	134,402	449,246	540,634	829,125	8,495	2,231	10,008	238
16	Depreciation Expense		-	-	-	-	-	-	-	-	-	-
17	Amortization Expense		-	-	-	-	-	-	-	-	-	-
18	Taxes Other Than Income		1,932,271	433,644	129,813	366,004	403,919	581,214	6,854	1,735	8,910	179
19	Income Taxes - Federal		3,629	814	244	687	759	1,092	13	3	17	0
20	Income Taxes - State		822	184	55	156	172	247	3	1	4	0
21	Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-
22	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-
23	Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-
24												
25	Total Operating Expenses		4,401,492	925,035	264,514	816,093	945,483	1,411,677	15,365	3,970	18,938	417
26												
27	Operating Revenue For Return		13,754	4,155	1,057	3,362	2,332	2,617	96	15	119	(0)
28												
29												
30	Rate Base :											
31	Electric Plant In Service		-	-	-	-	-	-	-	-	-	-
32	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-
33	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
34	Pensions		-	-	-	-	-	-	-	-	-	-
35	Prepayments		-	-	-	-	-	-	-	-	-	-
36	Fuel Stock		-	-	-	-	-	-	-	-	-	-
37	Materials & Supplies		-	-	-	-	-	-	-	-	-	-
38	Misc Deferred Debits		439,903	99,001	29,691	83,403	91,844	131,933	1,561	395	2,034	41
39	Cash Working Capital		10,872	2,163	593	1,982	2,385	3,657	37	10	44	1
40	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42												
43	Total Rate Base Additions		450,775	101,164	30,284	85,384	94,229	135,590	1,599	405	2,079	42
44												
45	Rate Base Deductions :											
46	Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-
47	Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-
48	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
49	Unamortized ITC		-	-	-	-	-	-	-	-	-	-
50	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-
51	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
52	Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-
53												
54	Total Rate Base Deductions		-	-	-	-	-	-	-	-	-	-
55												
56	Total Rate Base		450,775	101,164	30,284	85,384	94,229	135,590	1,599	405	2,079	42
57												
58												
59	Return On Rate Base		3.05%	4.11%	3.49%	3.94%	2.48%	1.93%	6.03%	3.79%	5.74%	-0.74%
60												
61	Return On Equity		1.11%	3.17%	1.97%	2.84%	-0.01%	-1.07%	6.91%	2.55%	6.35%	-6.29%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H	I	J	L	K	N
	<u>DESCRIPTION</u>	<u>COS Factor</u>	<u>Wyo - Comb Jurisdiction Normalized</u>	<u>Residential Sch 2</u>	<u>Small General Service Sch 25</u>	<u>General Service Sch 28</u>	<u>Large General Service Sch 46</u>	<u>Large General Service Trans Sch 48</u>	<u>Irrigation Sch 40</u>	<u>Irrigation Sch 210</u>	<u>Street & Area Lighting Sch 15,51,58</u>	<u>Metered Outdoor Lgt Sch 54</u>
79	Total Rate Base		450,775	101,164	30,284	85,384	94,229	135,590	1,599	405	2,079	42
80												
81												
82	Return On Ratebase (\$\$)	3.03%	13,651	3,064	917	2,586	2,854	4,106	48	12	63	1
83	Operating & Maintenance Expense		2,464,770	490,392	134,402	449,246	540,634	829,125	8,495	2,231	10,008	238
84	Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85	Depreciation Expense		-	-	-	-	-	-	-	-	-	-
86	Amortization Expense		-	-	-	-	-	-	-	-	-	-
87	Taxes Other Than Income		1,932,271	433,644	129,813	366,004	403,919	581,214	6,854	1,735	8,910	179
88	Federal Income Taxes		3,629	814	244	687	759	1,092	13	3	17	0
89	FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90	State Income Taxes		822	184	55	156	172	247	3	1	4	0
91	SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92	Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
93	Investment Tax Credit		-	-	-	-	-	-	-	-	-	-
94	Misc Revenue & Expenses		-	-	-	-	-	-	-	-	-	-
95	Revenue Credits		(642,465)	(125,903)	(35,742)	(116,149)	(141,470)	(218,169)	(2,116)	(558)	(2,295)	(62)
96												
97	Total Revenue Requirements		3,772,678	802,195	229,689	702,529	806,867	1,197,615	13,297	3,424	16,706	356
98	Operating Revenues		3,772,781	803,286	229,829	703,306	806,345	1,196,125	13,345	3,427	16,762	355
99												
100	Increase / (Decrease) Required to											
101	Earn Equal Rates of Return		(103)	(1,091)	(140)	(777)	521	1,489	(48)	(3)	(56)	2
102												
103	Existing Revenues	check	3,772,781	803,286	229,829	703,306	806,345	1,196,125	13,345	3,427	16,762	355
104												
105	Percent Increase / (Decrease)											
106	Over Existing Rates To											
107	Equal Authorized RoE & RoR		0.00%	-0.14%	-0.06%	-0.11%	0.06%	0.12%	-0.36%	-0.09%	-0.34%	0.44%

<u>Misc - Total - Unbundled</u>			ELECTRIC REVENUES										
A	B		0 MSP C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION		Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
120	440	Residential Sales	A	803,286	803,286	-	-	-	-	-	-	-	-
121													
122	442	Commercial & Industrial Sales	A	2,949,306	-	229,829	703,306	806,345	1,196,125	13,345	-	-	355
123		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125				2,949,306	-	229,829	703,306	806,345	1,196,125	13,345	-	-	355
126													
127	444	Public Street & Highway Lighting	A	20,189	-	-	-	-	-	-	3,427	16,762	-
128													
129	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130													
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133													
134													
135		Total Sales to Ultimate Customers		3,772,781	803,286	229,829	703,306	806,345	1,196,125	13,345	3,427	16,762	355
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC											
140		Demand	F10	-	-	-	-	-	-	-	-	-	-
141		Energy	F30	-	-	-	-	-	-	-	-	-	-
142													
143													
144	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-
145			F10	-	-	-	-	-	-	-	-	-	-
146													
147		State Specific Revenue Credit	F140M	480,397	100,983	28,881	89,078	103,185	154,047	1,677	433	2,067	46
148													
149		AGA Revenue	A	-	-	-	-	-	-	-	-	-	-
150			A	-	-	-	-	-	-	-	-	-	-
151		Total Sales from Electricity		4,253,178	904,269	258,710	792,384	909,531	1,350,172	15,022	3,860	18,830	400
152													
153		Other Electric Operating Revenues											
154	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-
155		Customers	F40	-	-	-	-	-	-	-	-	-	-
156													
157													
158	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-
159		Demand	F10	-	-	-	-	-	-	-	-	-	-
160		Customer	F40	-	-	-	-	-	-	-	-	-	-
161													
162													
163	453	Water Sales	F10	-	-	-	-	-	-	-	-	-	-
164													
165	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-
166		Demand	F10	-	-	-	-	-	-	-	-	-	-
167		Customer	F40	-	-	-	-	-	-	-	-	-	-
168													
169													
170	456	Other Electric Revenue	A	1.00	161,695	24,628	6,800	27,062	38,284	64,122	437	125	220
171		Customer	F40	-	-	-	-	-	-	-	-	-	-
172		Energy	F30	-	-	-	-	-	-	-	-	-	-
173		Customer	F40	373	292	61	10	0	0	2	0	8	0
174		Demand	F10	-	-	-	-	-	-	-	-	-	-
175				162,068	24,920	6,861	27,072	38,284	64,122	439	125	228	16
176													
177		Total Other Electric Operating Revenues		162,068	24,920	6,861	27,072	38,284	64,122	439	125	228	16
178													
179		Total Electric Operating Revenues		4,415,246	929,190	265,571	819,456	947,815	1,414,294	15,461	3,985	19,057	417
180													

250	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252		Total 513		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
253																				
254	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
256		Total 514		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
257																				
258		Total Steam Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
259																				
260																				
261																				
262																				
263																				
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
265																				
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
267																				
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
269																				
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
271																				
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
273																				
274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
275																				
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
277																				
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
279																				
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
281																				
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
283																				
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
285																				
286		Total Nuclear Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
287																				
288																				
289																				
290		<u>Misc - Total - Unbundled</u>																		
291																				
292																				
	A	B	C	D	E	F	G	H	I	J	L	K	N							
	FERC			Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered							
	ACCT	DESCRIPTION	COSFactor	Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt							
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48				Sch 54							
293	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
294																				
295	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
296																				
297	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
298																				
299	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
300																				
301	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
302																				
303	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
304																				
305	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
306																				
307	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
308																				
309	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
310																				
311	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
312																				
313	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
314																				
315		Total Hydraulic Power Generation		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
316																				
317																				
318																				

<u>Misc - Total - Unbundled</u>			TRANSMISSION EXPENSE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
389												
390												
391												
392												
393												
394	560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-
395												
396	561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-
397												
398	562	Station Expense	F106	-	-	-	-	-	-	-	-	-
399												
400	563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-
401												
402	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-
403												
404	565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-
405		Energy	F30	-	-	-	-	-	-	-	-	-
406												
407												
408	566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-
409												
410	567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-
411												
412	568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-
413												
414	569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-
415												
416	570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-
417												
418	571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-
419												
420	572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-
421												
422	573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-
423												
424												
425		TOTAL TRANSMISSION EXPENSE		-	-	-	-	-	-	-	-	-
426												
427												
428												
429												
430												
431												
432												
433												
434												
435												
436												
<u>Misc - Total - Unbundled</u>			DISTRIBUTION EXPENSE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
441												
442	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-
443												
444	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-
445												
446	582	Station Expense	F120	-	-	-	-	-	-	-	-	-
447												
448	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-
449												
450	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-
451												
452	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-
453												
454	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-

			SALES EXPENSE																		
513																					
514																					
515																					
516	911	Supervision	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
517																					
518	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
519																					
520	913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
521																					
522	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
523																					
524		TOTAL SALES EXPENSE		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
525																					
526																					
527																					
528																					
529																					
530	920	Administrative & General Salaries	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
531		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
532		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
533		Administrative & General Salaries		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
534																					
535	921	Office Supplies & expenses	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
536		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
537		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
538		Office Supplies & expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
539																					
540	922	A&G Expenses Transferred	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
541																					
542																					
543																					
544	923	Outside Services	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
545		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
546		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
547		Outside Services		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
548																					
549	924	Property Insurance	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
550		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
551		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
552																					
553	925	Injuries & Damages	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
554																					
555	926	Employee Pensions & Benefits	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
556																					
557	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
558																					
559	928	Regulatory Commission Expense	F141	2,464,770	490,392	134,402	449,246	540,634	829,125	8,495	2,231	10,008	238								
560		Regulatory Expense	F141	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
561																					
562	929	Duplicate Charges	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
563																					
564	930	Misc General Expenses		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
565		Situs	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
566		Customer	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
567		Labor	F138M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
568																					
569	931	Rents	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
570																					
571	935	Maintenance of General Plant	F108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
572																					
573		TOTAL ADMINISTRATIVE & GEN EXPENSE		2,464,770	490,392	134,402	449,246	540,634	829,125	8,495	2,231	10,008	238								
574																					
575																					
576		TOTAL O & M EXPENSE		2,464,770	490,392	134,402	449,246	540,634	829,125	8,495	2,231	10,008	238								
577																					

Misc - Total - Unbundled			DEPRECIATION EXPENSE									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
578												
579												
580												
581	403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-
582												
583												
584	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-
585												
586	403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-
587												
588	403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-
589		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-
590		System Generation	F10	-	-	-	-	-	-	-	-	-
591		Wind Generation	F10	-	-	-	-	-	-	-	-	-
592		Total 403OP	-	-	-	-	-	-	-	-	-	-
593												
594	403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-
595												
596	403	Distribution Depreciation										
597		Land Rights	F118	-	-	-	-	-	-	-	-	-
598		Structures	F119	-	-	-	-	-	-	-	-	-
599		Station Equip	F120	-	-	-	-	-	-	-	-	-
600		Poles & Towers	F121	-	-	-	-	-	-	-	-	-
601		OH Conductors	F122	-	-	-	-	-	-	-	-	-
602		UG Conduit	F123	-	-	-	-	-	-	-	-	-
603		UG Conductor	F124	-	-	-	-	-	-	-	-	-
604		Line Transformer	F125	-	-	-	-	-	-	-	-	-
605		Services	F126	-	-	-	-	-	-	-	-	-
606		Meters	F127	-	-	-	-	-	-	-	-	-
607		Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-
608		Leased Property	F129	-	-	-	-	-	-	-	-	-
609		Street Lighting	F130	-	-	-	-	-	-	-	-	-
610		Total Distribution Expense	-	-	-	-	-	-	-	-	-	-
611												
612	403GP	General Depreciation										
613		Situs	F107M	-	-	-	-	-	-	-	-	-
614		System Generation	F105M	-	-	-	-	-	-	-	-	-
615		System Generation	F105M	-	-	-	-	-	-	-	-	-
616		Energy	F30	-	-	-	-	-	-	-	-	-
617		Customer - System	F42	-	-	-	-	-	-	-	-	-
618		System Generation	F105M	-	-	-	-	-	-	-	-	-
619		System Overheads	F102M	-	-	-	-	-	-	-	-	-
620		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-
621		Cholla	F105M	-	-	-	-	-	-	-	-	-
622		Total General Expense	-	-	-	-	-	-	-	-	-	-
623												
624	403GV0	General Vehicles	F105M	-	-	-	-	-	-	-	-	-
625												
626	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-
627												
628	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-
629												
630												
631		TOTAL DEPRECIATION EXPENSE		-	-	-	-	-	-	-	-	-
632												
633												
634												
635												
636	404CLG	Amort of LT Plant - Cap. Lease Gen										
637		Situs	F107M	-	-	-	-	-	-	-	-	-
638		System Generation	F10	-	-	-	-	-	-	-	-	-
639		System Overheads	F102M	-	-	-	-	-	-	-	-	-
640		System Generation	F10	-	-	-	-	-	-	-	-	-
641		Customer - System	F42	-	-	-	-	-	-	-	-	-
642		System Generation	F10	-	-	-	-	-	-	-	-	-
643		Total Amort. Cap. Lease General	-	0	0	0	0	0	0	0	0	0
644												
645	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-

AMORTIZATION EXPENSE

Misc - Total - Unbundled			STEAM PRODUCTION PLANT									
A	B	C	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
718												
719	310	F10	-	-	-	-	-	-	-	-	-	-
720	Land and Land Rights											
721	Total 310											
722	311	F10	-	-	-	-	-	-	-	-	-	-
723	Structures and Improvements											
724	Total 311											
725	312	F10	-	-	-	-	-	-	-	-	-	-
726	Boiler Plant Equipment											
727	Total 312											
728	314	F10	-	-	-	-	-	-	-	-	-	-
729	Turbogenerator Units											
730	Total 314											
731	315	F10	-	-	-	-	-	-	-	-	-	-
732	Accessory Electric Equipment											
733	Total 315											
734	316	F10	-	-	-	-	-	-	-	-	-	-
735	Misc Power Plant Equipment											
736	Total 316											
737	S00	F10	-	-	-	-	-	-	-	-	-	-
738	Unclassified Steam Plant - Acct 300											
739												
740												
741	Total Steam Production Plant		-	-	-	-	-	-	-	-	-	-
742												
743												
744												
745												
746												
747	320	F10	-	-	-	-	-	-	-	-	-	-
748	Land and Land Rights											
749	321	F10	-	-	-	-	-	-	-	-	-	-
750	Structures and Improvements											
751	322	F10	-	-	-	-	-	-	-	-	-	-
752	Reactor Plant Equipment											
753	323	F10	-	-	-	-	-	-	-	-	-	-
754	Turbogenerator Units											
755	324	F10	-	-	-	-	-	-	-	-	-	-
756	Land and Land Rights											
757	325	F10	-	-	-	-	-	-	-	-	-	-
758	Misc. Power Plant Equipment											
759	N00	F10	-	-	-	-	-	-	-	-	-	-
760	Unclassified Nuclear Plt - Acct 300											
761	Total Nuclear Production Plant		-	-	-	-	-	-	-	-	-	-
762												
763												

			HYDRAULIC PRODUCTION PLANT											
764														
765														
766														
767	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-
768														
769	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-
770														
771	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-	-
772														
773	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-	-
774														
775	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-	-
776														
777	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-
778														
779	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-	-
780														
781	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-
782														
783	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-	-
784														
785	<u>Misc - Total - Unbundled</u>													
786	A	B	C	D	E	F	G	H	I	J	L	K	N	
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered	
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Lighting	Outdoor Lgt	
				Normalized	Sch 25	Sch 28	Sch 46	Sch 48	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Sch 54	
787	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-
788		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
789		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
790		Total 340	F10	-	-	-	-	-	-	-	-	-	-	-
791														
792														
793	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-
794		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
795		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
797		Total 341	F10	-	-	-	-	-	-	-	-	-	-	-
798														
799	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-	-
800		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
801		Total 342	F10	-	-	-	-	-	-	-	-	-	-	-
802														
803	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-	-
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
806		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
807		Total 343	F10	-	-	-	-	-	-	-	-	-	-	-
808														
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-	-
810		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
811		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
812		Total 344	F10	-	-	-	-	-	-	-	-	-	-	-
813														
814	345	Accessory Electric Plant	F10	-	-	-	-	-	-	-	-	-	-	-
815		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
816		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
817		System Generation	F10	-	-	-	-	-	-	-	-	-	-	-
818		Total 345	F10	-	-	-	-	-	-	-	-	-	-	-
819														
820	346	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-	-
821		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-	-
822														
823	O00	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-
824														
825	Total Other Production Plant			-	-	-	-	-	-	-	-	-	-	-
826														
827	Experimental Plant													
828	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-	-
829														
830	TOTAL PRODUCTION PLANT			-	-	-	-	-	-	-	-	-	-	-
831														

			TRANSMISSION PLANT											
832														
833	350	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-	-
834		Demand	A	-	-	-	-	-	-	-	-	-	-	-
835		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
836				-	-	-	-	-	-	-	-	-	-	-
837	352	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-	-
838		Demand	A	-	-	-	-	-	-	-	-	-	-	-
839		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
840				-	-	-	-	-	-	-	-	-	-	-
841	353	Station Equipment	F10	-	-	-	-	-	-	-	-	-	-	-
842		Demand	A	-	-	-	-	-	-	-	-	-	-	-
843		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
844				-	-	-	-	-	-	-	-	-	-	-
845	354	Towers and Fixtures	F10	-	-	-	-	-	-	-	-	-	-	-
846		Demand	A	-	-	-	-	-	-	-	-	-	-	-
847		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
848				-	-	-	-	-	-	-	-	-	-	-
849	355	Poles and Fixtures	F10	-	-	-	-	-	-	-	-	-	-	-
850		Demand	A	-	-	-	-	-	-	-	-	-	-	-
851		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
852				-	-	-	-	-	-	-	-	-	-	-
853	356	Overhead Conductors	F10	-	-	-	-	-	-	-	-	-	-	-
854		Demand	A	-	-	-	-	-	-	-	-	-	-	-
855		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
856				-	-	-	-	-	-	-	-	-	-	-
857	357	Underground Conduit	F10	-	-	-	-	-	-	-	-	-	-	-
858		Demand	A	-	-	-	-	-	-	-	-	-	-	-
859		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
860				-	-	-	-	-	-	-	-	-	-	-
861	358	Underground Conductors	F10	-	-	-	-	-	-	-	-	-	-	-
862		Demand	A	-	-	-	-	-	-	-	-	-	-	-
863		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
864				-	-	-	-	-	-	-	-	-	-	-
865	359	Roads and Trails	F10	-	-	-	-	-	-	-	-	-	-	-
866		Demand	A	-	-	-	-	-	-	-	-	-	-	-
867		Direct Assigned		-	-	-	-	-	-	-	-	-	-	-
868				-	-	-	-	-	-	-	-	-	-	-
869				-	-	-	-	-	-	-	-	-	-	-
870	T00	Unclassified Trans Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-
871	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-	-
872				-	-	-	-	-	-	-	-	-	-	-
873	TOTAL TRANSMISSION PLANT			-	-	-	-	-	-	-	-	-	-	-
874	<u>Misc - Total - Unbundled</u>			-	-	-	-	-	-	-	-	-	-	-
875	A	B	C	DISTRIBUTION PLANT										
876	FERC			D	E	F	G	H	I	J	L	K	N	
877	ACCT	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered	
878				Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt	
879				-	-	-	-	-	-	-	-	-	-	
880				-	-	-	-	-	-	-	-	-	-	
881				-	-	-	-	-	-	-	-	-	-	
882	361	Structures and Improvements	F26	-	-	-	-	-	-	-	-	-	-	
883		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	
884		Assigned		-	-	-	-	-	-	-	-	-	-	
885				-	-	-	-	-	-	-	-	-	-	
886	362	Station Equipment	F26	-	-	-	-	-	-	-	-	-	-	
887		Demand Primary	A	-	-	-	-	-	-	-	-	-	-	
888		Assigned		-	-	-	-	-	-	-	-	-	-	
889				-	-	-	-	-	-	-	-	-	-	
890	364	Poles, Towers & Fixtures	F26	-	-	-	-	-	-	-	-	-	-	
891		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	
892		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	
893		Assigned		-	-	-	-	-	-	-	-	-	-	
894				-	-	-	-	-	-	-	-	-	-	
895	365	Overhead Conductors	F26	-	-	-	-	-	-	-	-	-	-	
896		Demand Primary	F22	-	-	-	-	-	-	-	-	-	-	
897		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-	
898		Assigned		-	-	-	-	-	-	-	-	-	-	
899				-	-	-	-	-	-	-	-	-	-	

963	391	Office Furniture & Equipment																		
964		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
965		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
966		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
967		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
968		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
969		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
970		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
971		Cholla	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
972		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
973		Total Office Furniture & Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
974																				
975	392	Transportation Equipment																		
976		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
977		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
978		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
979		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
981		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
982		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
983		Cholla	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
984		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
985		Total Transportation Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
986																				
987	393	Stores Equipment																		
988		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
989		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
992		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
993		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
994		Total Stores Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
995																				
996	394	Tools, Shop & Garage Equipment																		
997		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
998		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
999		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1000		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1001		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1002		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1005		Total Tools, Shop & Garage Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1006																				
1007	395	Laboratory Equipment																		
1008		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1009		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1010		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1011		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1012		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1013		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1014		Cholla	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1015		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1016		Total Laboratory Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1017																				
1018	396	Power Operated Equipment																		
1019		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1020		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1021		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1022		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1023		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1024		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1025		Cholla	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1026		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1027		Total Power Operated Equipment		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1028																				

			MISC RATE BASE									
			D	E	F	G	H	I	J	L	K	N
			Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1091	303	Miscellaneous Intangible Plant										
1092		Situs	F107M	-	-	-	-	-	-	-	-	-
1093		System Generation	F105M	-	-	-	-	-	-	-	-	-
1094		System Overheads	F102M	-	-	-	-	-	-	-	-	-
1095		Energy	F30	-	-	-	-	-	-	-	-	-
1096		Customer - System	F42	-	-	-	-	-	-	-	-	-
1097		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-
1098		System Generation	F105M	-	-	-	-	-	-	-	-	-
1099		Total Miscellaneous Intangible Plant		-	-	-	-	-	-	-	-	-
1100												
1101	100	Unclass Intangible Plant - Acct 300	F102M	-	-	-	-	-	-	-	-	-
1102												
1103		TOTAL INTANGIBLE PLANT		-	-	-	-	-	-	-	-	-
1104												
1105		TOTAL ELECTRIC PLANT IN SERVICE		-	-	-	-	-	-	-	-	-
1106												
1107												
1108												
1109		<u>Misc - Total - Unbundled</u>										
1110												
1111												
	A	B	C									
	FERC	DESCRIPTION	COSFactor									
	ACCT											
1112	105	Plant Held For Future Use										
1113		Situs	F20	-	-	-	-	-	-	-	-	-
1114		System Generation	F10	-	-	-	-	-	-	-	-	-
1115		System Generation	F10	-	-	-	-	-	-	-	-	-
1116		System Generation	F10	-	-	-	-	-	-	-	-	-
1117		System Generation	F10	-	-	-	-	-	-	-	-	-
1118		Energy	F30	-	-	-	-	-	-	-	-	-
1119		General	F102	-	-	-	-	-	-	-	-	-
1120		Total Plant Held For Future Use		-	-	-	-	-	-	-	-	-
1121												
1122	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-
1123												
1124	115	Accum Provision for Asset Acq Adj	F10	-	-	-	-	-	-	-	-	-
1125												
1126	128	Pensions	F102M	-	-	-	-	-	-	-	-	-
1127												
1128	124	Weatherization	F11	-	-	-	-	-	-	-	-	-
1129												
1130	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-
1131		Cholla	F30	-	-	-	-	-	-	-	-	-
1132		Total Fuel Stock		-	-	-	-	-	-	-	-	-
1133												
1134	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-
1135												
1136	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-
1137												
1138	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-
1139												
1140	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-
1141												
1142	154	Materials and Supplies	F102M	-	-	-	-	-	-	-	-	-
1143		System Generation	F10	-	-	-	-	-	-	-	-	-
1144		System Overhead	F102M	-	-	-	-	-	-	-	-	-
1145		System Generation	F102M	-	-	-	-	-	-	-	-	-
1146		System Generation	F102M	-	-	-	-	-	-	-	-	-
1147		System Net Plant	F102M	-	-	-	-	-	-	-	-	-
1148		System Generation	F10	-	-	-	-	-	-	-	-	-
1149				-	-	-	-	-	-	-	-	-
1150												
1151	163	Stores Expense Undistributed	F102M	-	-	-	-	-	-	-	-	-
1152												
1153	25318	Provo Working Capital Deposit	F102M	-	-	-	-	-	-	-	-	-
1154												

1155	165	Prepayments	F102M	-	-	-	-	-	-	-	-	-	
1156		General Plant	F42	-	-	-	-	-	-	-	-	-	
1157		System Generation	F102M	-	-	-	-	-	-	-	-	-	
1158		System Energy	F102M	-	-	-	-	-	-	-	-	-	
1159		System Overheads	F102M	-	-	-	-	-	-	-	-	-	
1160		Total Prepayments		-	-	-	-	-	-	-	-	-	
1161													
1162	182	Misc Regulatory Assets	F102M	144,424	32,503	9,748	27,382	30,153	43,315	513	130	668	13
1163		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1164		Simple Cycle Combustion Turbine	F102M	-	-	-	-	-	-	-	-	-	-
1165		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1166		Energy	F102M	-	-	-	-	-	-	-	-	-	-
1167		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1168		System Overheads	F102M	295,479	66,498	19,943	56,021	61,691	88,618	1,049	265	1,367	27
1169		Total Misc Regulatory Assets		439,903	99,001	29,691	83,403	91,844	131,933	1,561	395	2,034	41
1170													
1171	186	Misc Deferred Debits	F102M	-	-	-	-	-	-	-	-	-	-
1172		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1173		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1174		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1175		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1176		System Energy	F102M	-	-	-	-	-	-	-	-	-	-
1177		System Net Steam Plant	F102M	-	-	-	-	-	-	-	-	-	-
1178		Excise Tax	F102M	-	-	-	-	-	-	-	-	-	-
1179		Total Misc Deferred Debits		-	-	-	-	-	-	-	-	-	-
1180													
1181	CWC	Cash Working Capital	F137M	10,872	2,163	593	1,982	2,385	3,657	37	10	44	1
1182													
1183	OWC	Other Working Capital	F137M	-	-	-	-	-	-	-	-	-	-
1184		Total Other Working Capital		-	-	-	-	-	-	-	-	-	-
1185													
1186	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-
1187													
1188	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-
1189													
1190	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-
1191		TOTAL RATE BASE ADDITIONS		450,775	101,164	30,284	85,384	94,229	135,590	1,599	405	2,079	42
1192													
1193		<u>Misc - Total - Unbundled</u>											
1194													
1195													
	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC	DESCRIPTION	COSFactor	Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered
	ACCT			Jurisdiction	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt
				Normalized		Sch 25	Sch 28	Sch 46	Sch 48				Sch 54
1196													
1197													
1198	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-
1199													
1200	2281	Accum Prov for Property Insurance	F102M	-	-	-	-	-	-	-	-	-	-
1201													
1202	2282	Accum Prov for Injuries & Damages	F102M	-	-	-	-	-	-	-	-	-	-
1203													
1204	2283	Accum Prov for Pension & Benefits	F102M	-	-	-	-	-	-	-	-	-	-
1205													
1206	22842	Accum Misc Oper Prov - Trojan	F30	-	-	-	-	-	-	-	-	-	-
1207													
1208	252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-
1209													
1210	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-
1211													
1212	25399	Other Deferred Credits	F10	-	-	-	-	-	-	-	-	-	-
1213													

1214	190	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-
1215		Customer System	F42	-	-	-	-	-	-	-	-	-	-
1216		Labor	F138M	-	-	-	-	-	-	-	-	-	-
1217		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1220		TROJP	F104M	-	-	-	-	-	-	-	-	-	-
1221		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1222		Energy	F104M	-	-	-	-	-	-	-	-	-	-
1223		System Net Plant	F104M	-	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104M	-	-	-	-	-	-	-	-	-	-
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
1227													
1228	281	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-
1229													
1230	282	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-
1231		DITBAL	F104M	-	-	-	-	-	-	-	-	-	-
1232		System Net Plant	F104M	-	-	-	-	-	-	-	-	-	-
1233		Labor	F138M	-	-	-	-	-	-	-	-	-	-
1234		GPS	F104M	-	-	-	-	-	-	-	-	-	-
1235		CIAC	F104M	-	-	-	-	-	-	-	-	-	-
1236		SNPD	F104M	-	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104M	-	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104M	-	-	-	-	-	-	-	-	-	-
1239		DGP	F104M	-	-	-	-	-	-	-	-	-	-
1240		IBT	F104M	-	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104M	-	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104M	-	-	-	-	-	-	-	-	-	-
1243		SE	F104M	-	-	-	-	-	-	-	-	-	-
1244		SG	F104M	-	-	-	-	-	-	-	-	-	-
1245		Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
1246													
1247													
1248	283	Accum Deferred Income Taxes	F42	-	-	-	-	-	-	-	-	-	-
1249		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1250		Energy	F104M	-	-	-	-	-	-	-	-	-	-
1251		Labor	F138M	-	-	-	-	-	-	-	-	-	-
1252		General Plant	F104M	-	-	-	-	-	-	-	-	-	-
1253		System Net Plant	F104M	-	-	-	-	-	-	-	-	-	-
1254		TROJP	F104M	-	-	-	-	-	-	-	-	-	-
1255		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104M	-	-	-	-	-	-	-	-	-	-
1257		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
1259													
1260	255	Accum Investment Tax Credit	F104M	-	-	-	-	-	-	-	-	-	-
1261		TOTAL RATE BASE DEDUCTIONS		-	-	-	-	-	-	-	-	-	-
1262													
1263													
1264													
1265													
1266	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1267													
1268	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1269													
1270	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1271													
1272	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1273		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1274		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1277		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-
1278													
1279	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1280													
1281													
1282													
1283		TOTAL PRODUCTION PLANT DEPRECIATION		-	-	-	-	-	-	-	-	-	-
1284													

ACCUMULATED DEPRECIATION
 PRODUCTION PLANT

1285																					
1286																					
1287																					
1288	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1289																					
1290																					
1291																					
1292																					
1293	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1294																					
1295	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1296																					
1297	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1298																					
1299	<u>Misc - Total - Unbundled</u>																				
1300																					
1301	A	B	C																		
	FERC																				
	<u>ACCT</u>	<u>DESCRIPTION</u>	<u>COSFactor</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>	<u>I</u>	<u>J</u>	<u>L</u>	<u>K</u>	<u>N</u>								
				Wyo - Comb	Residential	Small General	General	Large General	Large General	Irrigation	Irrigation	Street & Area	Metered								
				Normalized	Sch 2	Service	Service	Service	Service Trans	Sch 40	Sch 210	Sch 15,51,58	Outdoor Lgt								
				Sch 46	Sch 25	Sch 28	Sch 46	Sch 48	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Sch 54								
1302	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1303																					
1304	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1305																					
1306	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1307																					
1308	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1309																					
1310	108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1311																					
1312	108369	Services	F126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1313																					
1314	108370	Meters	F127	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1315																					
1316	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1317																					
1318	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1319																					
1320	108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1321																					
1322	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1323																					
1324	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1325																					
1326	108D	Unclassified Dist Sub - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1327																					
1328																					
1329																					
1330																					
1331	TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1332																					
1333																					
1334	108GP	General Plant Accumulated Depr																			
1335		Situs	F107M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1336		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1337		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1338		System Generation	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1339		Customer - System	F42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1340		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1341		Energy	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1343		Cholla	F105M	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1344		Total General Plant Accumulated Depr		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1345																					
1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1347																					
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1350																					

1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355		TOTAL GENERAL PLANT ACCUM DEPR		-	-	-	-	-	-	-	-	-	-
1356													
1357													
1358		TOTAL ACCUM DEPR - PLANT IN SERVICE		-	-	-	-	-	-	-	-	-	-
1359													
1360													
1361													
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	-	-	-	-	-	-	-	-	-	-
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	-	-	-	-	-	-	-	-	-	-
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		-	-	-	-	-	-	-	-	-	-
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	-	-	-	-	-	-	-	-	-	-
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107M	-	-	-	-	-	-	-	-	-	-
1377		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1379		Energy	F30	-	-	-	-	-	-	-	-	-	-
1380		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1381		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1382		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1383		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1384		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105M	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1387		Total Accum Prov for Amort-Intangible		-	-	-	-	-	-	-	-	-	-
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392		TOTAL ACCUM PROV FOR AMORTIZATION		-	-	-	-	-	-	-	-	-	-

Rocky Mountain Power
Exhibit 12.14
Docket No. 20000-633-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith
Cost of Service Study (Rebuttal)

September 2023

12 Months Ending December 31, 2024

FERC ACCT	DESCRIPTION	JAM Factors	Functional Factors	Wyoming JAM Total	Production Total	Transmission Total	Distribution Total	Retail Total	Misc Total
93	440 Residential Sales		2020 Protocol						
94		S		114,535,936	500,315,771	67,528,556	68,207,203	8,871,819	4,253,075
95									
96				114,535,936	500,315,771	67,528,556	68,207,203	8,871,819	4,253,075
97									
98	442 Commercial & Industrial Sales								
99		S		532,696,540					
100		SE	P	-	-	-	-	-	-
101		SG	PT	-	-	-	-	-	-
102				532,696,540	-	-	-	-	-
103									
104	444 Public Street & Highway Lighting								
105		S		1,943,947					
106				1,943,947	-	-	-	-	-
107									
108	445 Other Sales to Public Authority								
109		S		-					
110									
111				-	-	-	-	-	-
112									
113	448 Interdepartmental								
114		S	DPW	-	-	-	-	-	-
115		SO	GP	-	-	-	-	-	-
116				-	-	-	-	-	-
117									
118	Total Sales to Ultimate Customers			649,176,423	500,315,771	67,528,556	68,207,203	8,871,819	4,253,075
119									
120	447 Sales for Resale-Non NPC								
121		S	P	-	-	-	-	-	-
122				-	-	-	-	-	-
123									
124	447NPC Sales for Resale-NPC								
125		SG	P	56,977,705	56,977,705	-	-	-	-
126		SG	P	-	-	-	-	-	-
127		SE	P	-	-	-	-	-	-
128				56,977,705	56,977,705	-	-	-	-
129									
130	Total Sales for Resale			56,977,705	56,977,705	-	-	-	-
131									
132	449 Provision for Rate Refund								
133		S	P	-	-	-	-	-	-
134		SG	P	441,460	441,460	-	-	-	-
135				441,460	441,460	-	-	-	-
136	State Revenue Credit		REVREQ	80,408,412	61,097,216	10,251,098	7,473,812	1,105,890	480,397
137									
138	AGA Revenue Credit		DPW	3,242,735	-	-	3,242,735	-	-
139			T	1,920,080	-	1,920,080	-	-	-
140	Total Sales from Electricity			706,154,129	557,293,476	67,528,556	68,207,203	8,871,819	4,253,075
141									
142	Other Electric Operating Revenues								
143	450 Forfeited Discounts & Interest								
144		S	CUST	974,451	-	-	-	974,451	-
145		SO	CUST	-	-	-	-	-	-
146				974,451	-	-	-	974,451	-
147									
148	451 Misc Electric Revenue								
149		S	CUST	314,264	-	-	-	314,264	-
150		SG	GP	-	-	-	-	-	-
151		SO	GP	5	2	1	1	0	-
152				314,269	2	1	1	314,264	-
153									
154	453 Water Sales								
155		SG	P	1,273	1,273	-	-	-	-
156				1,273	1,273	-	-	-	-
157									
158	454 Rent of Electric Property								
159		S	DPW	375,849	-	-	375,849	-	-
160		SG	T	622,703	-	622,703	-	-	-
161		SO	GP	384,292	179,424	95,668	105,920	3,281	-
162				1,382,845	179,424	718,371	481,769	3,281	-
163									
164	456 Other Electric Revenue								
165		S	DMSC	161,695	-	-	-	-	161,695
166		CN	CUST	-	-	-	-	-	-
167		SE	OTHSE	5,305,656	-	5,305,656	-	-	-
168		SO	OTHSO	373	-	-	-	-	373
169		SG	OTHSGR	24,267,084	3,605,716	20,661,368	-	-	-
170				29,734,808	3,605,716	25,967,024	-	-	162,068
171									
172	Total Other Electric Revenues			32,849,107	4,227,876	26,685,397	481,770	1,291,996	162,068
173									
174	Total Electric Operating Revenues			739,003,235	561,521,351	94,213,952	68,688,974	10,163,815	4,415,143
175									
176	Miscellaneous Revenues								
177	41160 Gain on Sale of Utility Plant - CR								
178		S	DPW	-	-	-	-	-	-
179		SG	T	-	-	-	-	-	-
180		SO	G	-	-	-	-	-	-
181		SG	T	-	-	-	-	-	-
182		SG	P	-	-	-	-	-	-
183				-	-	-	-	-	-

282	511	Maintenance of Structures								
283			SG	P	2,951,206	2,951,206	-	-	-	-
284			SG	P	-	-	-	-	-	-
285					2,951,206	2,951,206	-	-	-	-
286										
287	512	Maintenance of Boiler Plant								
288			SG	P	10,558,802	10,558,802	-	-	-	-
289			SG	P	-	-	-	-	-	-
290					10,558,802	10,558,802	-	-	-	-
291										
292	513	Maintenance of Electric Plant								
293			SG	P	5,571,918	5,571,918	-	-	-	-
294			SG	P	-	-	-	-	-	-
295					5,571,918	5,571,918	-	-	-	-
296										
297	514	Maintenance of Misc. Steam Plant								
298			SG	P	1,435,749	1,435,749	-	-	-	-
299			SG	P	-	-	-	-	-	-
300					1,435,749	1,435,749	-	-	-	-
301										
302	Total Steam Power Generation				129,525,513	129,525,513	-	-	-	-
303										
304	517	Operation Super & Engineering								
305			SG	P	-	-	-	-	-	-
306					-	-	-	-	-	-
307										
308	518	Nuclear Fuel Expense								
309			SE	P	-	-	-	-	-	-
310					-	-	-	-	-	-
311										
312										
313	519	Coolants and Water								
314			SG	P	-	-	-	-	-	-
315					-	-	-	-	-	-
316										
317	520	Steam Expenses								
318			SG	P	-	-	-	-	-	-
319					-	-	-	-	-	-
320										
321	523	Electric Expenses								
322			SG	P	-	-	-	-	-	-
323					-	-	-	-	-	-
324										
325	524	Misc. Nuclear Expenses								
326			SG	P	-	-	-	-	-	-
327					-	-	-	-	-	-
328										
329	528	Maintenance Super & Engineering								
330			SG	P	-	-	-	-	-	-
331					-	-	-	-	-	-
332										
333	529	Maintenance of Structures								
334			SG	P	-	-	-	-	-	-
335					-	-	-	-	-	-
336										
337	530	Maintenance of Reactor Plant								
338			SG	P	-	-	-	-	-	-
339					-	-	-	-	-	-
340										
341	531	Maintenance of Electric Plant								
342			SG	P	-	-	-	-	-	-
343					-	-	-	-	-	-
344										
345	532	Maintenance of Misc Nuclear								
346			SG	P	-	-	-	-	-	-
347					-	-	-	-	-	-
348										
349	Total Nuclear Power Generation				-	-	-	-	-	-
350										
351	535	Operation Super & Engineering								
352			SG	P	-	-	-	-	-	-
353			SG	P	-	-	-	-	-	-
354			SG	P	973,211	973,211	-	-	-	-
355			SG	P	393,358	393,358	-	-	-	-
356					1,366,569	1,366,569	-	-	-	-
357										
358										
359	536	Water For Power								
360			SG	P	22,472	22,472	-	-	-	-
361			SG	P	-	-	-	-	-	-
362					22,472	22,472	-	-	-	-
363										
364	537	Hydraulic Expenses								
365			SG	P	-	-	-	-	-	-
366			SG	P	586,287	586,287	-	-	-	-
367			SG	P	44,620	44,620	-	-	-	-
368					630,907	630,907	-	-	-	-
369										
370	538	Electric Expenses								
371			SG	P	-	-	-	-	-	-
372					-	-	-	-	-	-
373										
374	539	Misc. Hydro Expenses								
375			SG	P	-	-	-	-	-	-
376			SG	P	1,696,327	1,696,327	-	-	-	-
377			SG	P	886,321	886,321	-	-	-	-
378					2,582,648	2,582,648	-	-	-	-
379										

380	540	Rents (Hydro Generation)								
381			SG	P	291,497	291,497	-	-	-	-
382			SG	P	12,507	12,507	-	-	-	-
383					304,004	304,004	-	-	-	-
384										
385	541	Maint Supervision & Engineering								
386			SG	P	52	52	-	-	-	-
387					52	52	-	-	-	-
388										
389	542	Maintenance of Structures								
390			SG	P	-	-	-	-	-	-
391			SG	P	116,751	116,751	-	-	-	-
392			SG	P	2,871	2,871	-	-	-	-
393					119,622	119,622	-	-	-	-
394										
395	543	Maintenance of Dams & Waterways								
396			SG	P	-	-	-	-	-	-
397			SG	P	92,529	92,529	-	-	-	-
398			SG	P	32,410	32,410	-	-	-	-
399					124,939	124,939	-	-	-	-
400										
401	544	Maintenance of Electric Plant								
402			SG	P	-	-	-	-	-	-
403			SG	P	130,236	130,236	-	-	-	-
404			SG	P	39,538	39,538	-	-	-	-
405					169,774	169,774	-	-	-	-
406										
407	545	Maintenance of Misc. Hydro Plant								
408			SG	P	-	-	-	-	-	-
409			SG	P	-	-	-	-	-	-
410			SG	P	443,661	443,661	-	-	-	-
411			SG	P	121,386	121,386	-	-	-	-
412					565,047	565,047	-	-	-	-
413										
414		Total Hydraulic Power Generation			5,886,034	5,886,034	-	-	-	-
415										
416										
417	546	Operation Super & Engineering								
418			SG	P	50,053	50,053	-	-	-	-
419					50,053	50,053	-	-	-	-
420										
421	547	Fuel-Non-NPC								
422			SE	P	-	-	-	-	-	-
423					-	-	-	-	-	-
424	547NPC	Fuel-NPC								
425			SE	P	102,222,992	102,222,992	-	-	-	-
426			SE	P	138,485	138,485	-	-	-	-
427					102,361,478	102,361,478	-	-	-	-
428										
429	548	Generation Expense								
430			SG	P	2,386,503	2,386,503	-	-	-	-
431			SG	P	112,790	112,790	-	-	-	-
432					2,499,293	2,499,293	-	-	-	-
433										
434	549	Miscellaneous Other								
435			SG	P	518,874	518,874	-	-	-	-
436			SG	P	938,481	938,481	-	-	-	-
437					1,457,355	1,457,355	-	-	-	-
438										
439										
440	550	Maint Supervision & Engineering								
441			SG	P	5,391	5,391	-	-	-	-
442		SG-W	SG	P	1,420,205	1,420,205	-	-	-	-
443					1,425,595	1,425,595	-	-	-	-
444										
445	551	Maint Supervision & Engineering								
446			SG	P	-	-	-	-	-	-
447					-	-	-	-	-	-
448										
449	552	Maintenance of Structures								
450			SG	P	494,995	494,995	-	-	-	-
451			SG	P	8,080	8,080	-	-	-	-
452					503,076	503,076	-	-	-	-
453										
454										
455	553	Maint of Generation & Electric Plant								
456			SG	P	1,023,278	1,023,278	-	-	-	-
457			SG	P	2,234,013	2,234,013	-	-	-	-
458		SG-W	SG	P	31,337	31,337	-	-	-	-
459					3,288,628	3,288,628	-	-	-	-
460										
461	554	Maintenance of Misc. Other								
462			SG	P	290,590	290,590	-	-	-	-
463			SG	P	163,379	163,379	-	-	-	-
464		SG-W	SG	P	22,597	22,597	-	-	-	-
465					476,566	476,566	-	-	-	-
466										
467		Total Other Power Generation			112,062,044	112,062,044	-	-	-	-
468										
469	555	Purchased Power								
470			S	DMSC	-	-	-	-	-	-
471					-	-	-	-	-	-
472										

473	555NPC	Purchased Power-NPC								
474			S	P	38	38	-	-	-	-
475			SG	P	199,828,001	199,828,001	-	-	-	-
476			SE	P	(3,097,999)	(3,097,999)	-	-	-	-
477			SG	P	-	-	-	-	-	-
478			DGP	P	-	-	-	-	-	-
479					196,730,040	196,730,040	-	-	-	-
480										
481										
482										
483	556	System Control & Load Dispatch								
484			SG	P	148,391	148,391	-	-	-	-
485					148,391	148,391	-	-	-	-
486										
487	557	Other Expenses								
488			S	P	(167,289)	(167,289)	-	-	-	-
489			SG	P	4,997,860	4,997,860	-	-	-	-
490			SGCT	P	-	-	-	-	-	-
491			SE	P	1,203	1,203	-	-	-	-
492			SG	P	-	-	-	-	-	-
493			TROJP	P	-	-	-	-	-	-
494					4,831,774	4,831,774	-	-	-	-
495										
496		Embedded Cost Differentials								
497		Company Owned Hydro	DGP	P	-	-	-	-	-	-
498		Company Owned Hydro	SG	P	-	-	-	-	-	-
499		Mid-C Contract	MC	P	-	-	-	-	-	-
500		Mid-C Contract	SG	P	-	-	-	-	-	-
501		Existing QF Contracts	S	P	-	-	-	-	-	-
502		Existing QF Contracts		P	-	-	-	-	-	-
503					-	-	-	-	-	-
504										
505		2020 Protocol Adjustment								
506		WY QF Adjustment	S	P	(7,175,000)	(7,175,000)	-	-	-	-
507		Baseline ECD	S	P	-	-	-	-	-	-
508					(7,175,000)	(7,175,000)	-	-	-	-
509										
510		Total Other Power Supply			194,535,205	194,535,205	-	-	-	-
511										
512		TOTAL PRODUCTION EXPENSE			442,008,796	442,008,796	-	-	-	-
513										
514	560	Operation Supervision & Engineering								
515			SG	T	1,769,242	-	1,769,242	-	-	-
516					1,769,242	-	1,769,242	-	-	-
517										
518	561	Load Dispatching								
519			SG	T	2,323,008	-	2,323,008	-	-	-
520					2,323,008	-	2,323,008	-	-	-
521										
522	562	Station Expense								
523			SG	T	466,511	-	466,511	-	-	-
524					466,511	-	466,511	-	-	-
525										
526	563	Overhead Line Expense								
527			SG	T	161,069	-	161,069	-	-	-
528					161,069	-	161,069	-	-	-
529										
530	564	Underground Line Expense								
531			SG	T	-	-	-	-	-	-
532					-	-	-	-	-	-
533										
534	565	Transmission of Electricity by Others								
535			SG	T	-	-	-	-	-	-
536			SE	T	-	-	-	-	-	-
537					-	-	-	-	-	-
538	565NPC	Transmission of Electricity by Others								
539			SG	T	21,613,713	-	21,613,713	-	-	-
540			SE	T	1,864,732	-	1,864,732	-	-	-
541					23,478,444	-	23,478,444	-	-	-
542										
543	566	Misc. Transmission Expense								
544			SG	T	309,623	-	309,623	-	-	-
545					309,623	-	309,623	-	-	-
546										
547	567	Rents - Transmission								
548			SG	T	352,972	-	352,972	-	-	-
549					352,972	-	352,972	-	-	-
550										
551	568	Maint Supervision & Engineering								
552			SG	T	149,791	-	149,791	-	-	-
553					149,791	-	149,791	-	-	-
554										
555	569	Maintenance of Structures								
556			SG	T	841,989	-	841,989	-	-	-
557					841,989	-	841,989	-	-	-
558										
559	570	Maintenance of Station Equipment								
560			SG	T	1,744,399	-	1,744,399	-	-	-
561					1,744,399	-	1,744,399	-	-	-
562										
563	571	Maintenance of Overhead Lines								
564			SG	T	2,342,355	-	2,342,355	-	-	-
565					2,342,355	-	2,342,355	-	-	-
566										
567	572	Maintenance of Underground Lines								
568			SG	T	15,770	-	15,770	-	-	-
569					15,770	-	15,770	-	-	-
570										

571	573	Maint of Misc. Transmission Plant							
572			SG	T	16,693	-	16,693	-	-
573					16,693	-	16,693	-	-
574									
575		TOTAL TRANSMISSION EXPENSE			33,971,866	-	33,971,866	-	-
576									
577	580	Operation Supervision & Engineering							
578			S	DPW	309,314	-	-	309,314	-
579			SNPD	DPW	1,135,323	-	-	1,135,323	-
580					1,444,637	-	-	1,444,637	-
581									
582	581	Load Dispatching							
583			S	DPW	-	-	-	-	-
584			SNPD	DPW	1,314,163	-	-	1,314,163	-
585					1,314,163	-	-	1,314,163	-
586									
587	582	Station Expense							
588			S	DPW	834,563	-	-	834,563	-
589			SNPD	DPW	46	-	-	46	-
590					834,609	-	-	834,609	-
591									
592	583	Overhead Line Expenses							
593			S	DPW	681,564	-	-	681,564	-
594			SNPD	DPW	-	-	-	-	-
595					681,564	-	-	681,564	-
596									
597	584	Underground Line Expense							
598			S	DPW	-	-	-	-	-
599			SNPD	DPW	-	-	-	-	-
600					-	-	-	-	-
601									
602	585	Street Lighting & Signal Systems							
603			S	DPW	-	-	-	-	-
604			SNPD	DPW	25,399	-	-	25,399	-
605					25,399	-	-	25,399	-
606									
607	586	Meter Expenses							
608			S	DPW	355,465	-	-	355,465	-
609			SNPD	DPW	-	-	-	-	-
610					355,465	-	-	355,465	-
611									
612	587	Customer Installation Expenses							
613			S	DPW	1,607,971	-	-	1,607,971	-
614			SNPD	DPW	-	-	-	-	-
615					1,607,971	-	-	1,607,971	-
616									
617	588	Misc. Distribution Expenses							
618			S	DPW	(126,450)	-	-	(126,450)	-
619			SNPD	DPW	69,348	-	-	69,348	-
620					(57,102)	-	-	(57,102)	-
621									
622	589	Rents							
623			S	DPW	455,971	-	-	455,971	-
624			SNPD	DPW	1,500	-	-	1,500	-
625					457,470	-	-	457,470	-
626									
627	590	Maint Supervision & Engineering							
628			S	DPW	351,593	-	-	351,593	-
629			SNPD	DPW	261,486	-	-	261,486	-
630					613,079	-	-	613,079	-
631									
632	591	Maintenance of Structures							
633			S	DPW	306,863	-	-	306,863	-
634			SNPD	DPW	10,220	-	-	10,220	-
635					317,083	-	-	317,083	-
636									
637	592	Maintenance of Station Equipment							
638			S	DPW	930,231	-	-	930,231	-
639			SNPD	DPW	86,915	-	-	86,915	-
640					1,017,146	-	-	1,017,146	-
641									
642	593	Maintenance of Overhead Lines							
643			S	DPW	6,460,371	-	-	6,460,371	-
644			SNPD	DPW	321,338	-	-	321,338	-
645					6,781,709	-	-	6,781,709	-
646									
647	594	Maintenance of Underground Lines							
648			S	DPW	2,246,435	-	-	2,246,435	-
649			SNPD	DPW	2,007	-	-	2,007	-
650					2,248,442	-	-	2,248,442	-
651									
652	595	Maintenance of Line Transformers							
653			S	DPW	-	-	-	-	-
654			SNPD	DPW	95,024	-	-	95,024	-
655					95,024	-	-	95,024	-
656									
657	596	Maint of Street Lighting & Signal Sys.							
658			S	DPW	467,189	-	-	467,189	-
659			SNPD	DPW	-	-	-	-	-
660					467,189	-	-	467,189	-
661									
662	597	Maintenance of Meters							
663			S	DPW	45,733	-	-	45,733	-
664			SNPD	DPW	(13,664)	-	-	(13,664)	-
665					32,068	-	-	32,068	-
666									

667	598	Maint of Misc. Distribution Plant							
668			S	DPW	203,950	-	-	203,950	-
669			SNPD	DPW	1,008,297	-	-	1,008,297	-
670					1,212,247	-	-	1,212,247	-
671									
672		TOTAL DISTRIBUTION EXPENSE			19,448,164	-	-	19,448,164	-
673									
674	901	Supervision							
675			S	CUST	1,046	-	-	-	1,046
676			CN	CUST	167,364	-	-	-	167,364
677					168,410	-	-	-	168,410
678									
679	902	Meter Reading Expense							
680			S	CUST	1,431,845	-	-	-	1,431,845
681			CN	CUST	35,871	-	-	-	35,871
682					1,467,717	-	-	-	1,467,717
683									
684	903	Customer Receipts & Collections							
685			S	CUST	478,455	-	-	-	478,455
686			CN	CUST	2,722,316	-	-	-	2,722,316
687					3,200,771	-	-	-	3,200,771
688									
689	904	Uncollectible Accounts							
690			S	CUST	1,404,838	-	-	-	1,404,838
691			SG	P	-	-	-	-	-
692			CN	CUST	2,225	-	-	-	2,225
693					1,407,063	-	-	-	1,407,063
694									
695	905	Misc. Customer Accounts Expense							
696			S	CUST	(21)	-	-	-	(21)
697			CN	CUST	167	-	-	-	167
698					146	-	-	-	146
699									
700		TOTAL CUSTOMER ACCOUNTS EXPENSE			6,244,107	-	-	-	6,244,107
701									
702	907	Supervision							
703			S	CUST	-	-	-	-	-
704			CN	CUST	41	-	-	-	41
705					41	-	-	-	41
706									
707	908	Customer Assistance							
708			S	CUST	1,081,659	-	-	-	1,081,659
709			CN	CUST	191,849	-	-	-	191,849
710					1,273,508	-	-	-	1,273,508
711									
712	909	Informational & Instructional Adv							
713			S	CUST	183,431	-	-	-	183,431
714			CN	CUST	170,268	-	-	-	170,268
715					353,699	-	-	-	353,699
716									
717	910	Misc. Customer Service							
718			S	CUST	-	-	-	-	-
719			CN	CUST	105	-	-	-	105
720					105	-	-	-	105
721									
722		TOTAL CUSTOMER SERVICE EXPENSE			1,627,352	-	-	-	1,627,352
723									
724	911	Supervision							
725			S	CUST	-	-	-	-	-
726			CN	CUST	-	-	-	-	-
727					-	-	-	-	-
728									
729	912	Demonstration & Selling Expense							
730			S	CUST	-	-	-	-	-
731			CN	CUST	-	-	-	-	-
732					-	-	-	-	-
733									
734	913	Advertising Expense							
735			S	CUST	293	-	-	-	293
736			CN	CUST	-	-	-	-	-
737					293	-	-	-	293
738									
739	916	Misc. Sales Expense							
740			S	CUST	-	-	-	-	-
741			CN	CUST	-	-	-	-	-
742					-	-	-	-	-
743									
744		TOTAL SALES EXPENSE			293	-	-	-	293
745									
746									
747	920	Administrative & General Salaries							
748			S	PTD	1,060	516	302	242	-
749			CN	CUST	-	-	-	-	-
750			SO	PTD	9,503,469	4,621,650	2,708,300	2,173,519	-
751					9,504,529	4,622,165	2,708,602	2,173,762	-
752									
753	921	Office Supplies & expenses							
754			S	PTD	16,179	7,868	4,611	3,700	-
755			CN	CUST	6,847	-	-	-	6,847
756			SO	PTD	2,007,920	976,475	572,217	459,227	-
757					2,030,945	984,343	576,828	462,927	6,847
758									
759	922	A&G Expenses Transferred							
760			SO	PTD	(5,050,929)	(2,456,327)	(1,439,415)	(1,155,188)	-
761					(5,050,929)	(2,456,327)	(1,439,415)	(1,155,188)	-
762									

763	923	Outside Services								
764			S	PTD	374,555	182,151	106,741	85,664	-	-
765			CN	CUST	-	-	-	-	-	-
766			SO	PTD	3,891,425	1,892,446	1,108,979	890,000	-	-
767					4,265,980	2,074,597	1,215,720	975,664	-	-
768										
769	924	Property Insurance								
770			S	PTD	243,901	118,612	69,507	55,782	-	-
771			SG	P	-	-	-	-	-	-
772			SO	PTD	526,066	255,832	149,918	120,316	-	-
773					769,968	374,444	219,425	176,098	-	-
774										
775	925	Injuries & Damages								
776			SO	PTD	18,468,886	8,981,638	5,263,266	4,223,982	-	-
777					18,468,886	8,981,638	5,263,266	4,223,982	-	-
778										
779	926	Employee Pensions & Benefits								
780			S	LABOR	(1,947,551)	(845,922)	(178,912)	(692,700)	(230,016)	-
781			CN	CUST	-	-	-	-	-	-
782			SO	LABOR	14,518,526	6,306,150	1,333,748	5,163,911	1,714,717	-
783					12,570,975	5,460,227	1,154,836	4,471,211	1,484,701	-
784										
785	927	Franchise Requirements								
786			S	DMSC	-	-	-	-	-	-
787			SO	DMSC	-	-	-	-	-	-
788										
789										
790	928	Regulatory Commission Expense								
791			S	DMSC	2,130,755	-	-	-	-	2,130,755
792			SE	P	-	-	-	-	-	-
793			SO	DMSC	334,015	-	-	-	-	334,015
794			SG	FERC	901,116	412,182	488,934	-	-	-
795					3,365,885	412,182	488,934	-	-	2,464,770
796										
797	928RE	Regulatory Expense		DMSC	-	-	-	-	-	-
798										
799	929	Duplicate Charges								
800			S	LABOR	-	-	-	-	-	-
801			SO	LABOR	(16,156,636)	(7,017,666)	(1,484,234)	(5,746,550)	(1,908,187)	-
802					(16,156,636)	(7,017,666)	(1,484,234)	(5,746,550)	(1,908,187)	-
803										
804	930	Misc General Expenses								
805			S	PTD	80,308	39,055	22,886	18,367	-	-
806			CN	CUST	-	-	-	-	-	-
807			SO	LABOR	295,645	128,414	27,159	105,154	34,917	-
808					375,953	167,469	50,046	123,521	34,917	-
809										
810	931	Rents								
811			S	PTD	(91,355)	(44,427)	(26,034)	(20,894)	-	-
812			SO	PTD	(3,465)	(1,685)	(987)	(792)	-	-
813					(94,819)	(46,112)	(27,022)	(21,686)	-	-
814										
815	935	Maintenance of General Plant								
816			S	G	12,061	2,490	4,137	5,282	152	-
817			CN	CUST	3,773	-	-	-	3,773	-
818			SO	G	3,219,351	664,767	1,104,164	1,409,975	40,444	-
819					3,235,185	667,258	1,108,301	1,415,257	44,369	-
820										
821		Total Administrative & Gen Expense			33,285,921	14,224,218	9,835,287	7,098,999	(337,353)	2,464,770
822										
823										
824		TOTAL O&M EXPENSE			536,586,499	456,233,014	43,807,153	26,547,163	7,534,399	2,464,770
825										
826	403SP	Steam Depreciation								
827			SG	P	5,149,089	5,149,089	-	-	-	-
828			SG	P	36,878,053	36,878,053	-	-	-	-
829			SG	P	6,918,210	6,918,210	-	-	-	-
830			SG	P	-	-	-	-	-	-
831					48,945,352	48,945,352	-	-	-	-
832										
833	403NP	Nuclear Depreciation								
834			SG	P	-	-	-	-	-	-
835										
836										
837	403HP	Hydro Depreciation								
838			SG	P	(2,744,755)	(2,744,755)	-	-	-	-
839			SG	P	181,783	181,783	-	-	-	-
840			SG	P	5,981,719	5,981,719	-	-	-	-
841			SG	P	1,293,016	1,293,016	-	-	-	-
842					4,711,763	4,711,763	-	-	-	-
843										
844	403OP	Other Production Depreciation								
845			SG	P	9,016,569	9,016,569	-	-	-	-
846			SG	P	567,733	567,733	-	-	-	-
847			SG	P	20,380,421	20,380,421	-	-	-	-
848		SG-W	SG	P	-	-	-	-	-	-
849					29,964,723	29,964,723	-	-	-	-
850										
851	403TP	Transmission Depreciation								
852			SG	T	1,132,787	-	1,132,787	-	-	-
853			SG	T	1,418,000	-	1,418,000	-	-	-
854			SG	T	17,866,402	-	17,866,402	-	-	-
855					20,417,189	-	20,417,189	-	-	-

856										
857	403	Distribution Depreciation								
858	360		S	DPW	172,264	-	-	172,264	-	-
859	361		S	DPW	359,520	-	-	359,520	-	-
860	362		S	DPW	3,418,753	-	-	3,418,753	-	-
861	364		S	DPW	6,145,079	-	-	6,145,079	-	-
862	365		S	DPW	3,268,007	-	-	3,268,007	-	-
863	366		S	DPW	1,039,481	-	-	1,039,481	-	-
864	367		S	DPW	1,972,022	-	-	1,972,022	-	-
865	368		S	DPW	4,191,450	-	-	4,191,450	-	-
866	369		S	DPW	2,249,200	-	-	2,249,200	-	-
867	370		S	DPW	946,388	-	-	946,388	-	-
868	371		S	DPW	36,878	-	-	36,878	-	-
869	372		S	DPW	-	-	-	-	-	-
870	373		S	DPW	311,232	-	-	311,232	-	-
871					24,110,275	-	-	24,110,275	-	-
872										
873	403GP	General Depreciation								
874			S	G-SITUS	2,989,171	-	857,975	2,131,196	-	-
875			SG	G-DGP	1,571	1,035	537	-	-	-
876			SG	G-DGU	4,733	3,117	1,616	-	-	-
877			SE	P	15,981	15,981	-	-	-	-
878			CN	CUST	59,426	-	-	-	59,426	-
879			SG	G-SG	1,508,513	626,195	882,318	-	-	-
880			SO	PTD	3,194,431	1,553,490	910,349	730,592	-	-
881			SG	G-SG	1,201	498	702	-	-	-
882			SG	G-SG	-	-	-	-	-	-
883					7,775,027	2,200,316	2,653,497	2,861,788	59,426	-
884										
885	403GV0	General Vehicles								
886			SG	G-SG	-	-	-	-	-	-
887					-	-	-	-	-	-
888					-	-	-	-	-	-
889	403MP	Mining Depreciation								
890			SE	P	-	-	-	-	-	-
891					-	-	-	-	-	-
892					-	-	-	-	-	-
893	403EP	Experimental Plant Depreciation								
894			SG	P	-	-	-	-	-	-
895			SG	P	-	-	-	-	-	-
896					-	-	-	-	-	-
897					-	-	-	-	-	-
898		TOTAL DEPRECIATION EXPENSE			135,924,328	85,822,153	23,070,686	26,972,063	59,426	-
899										
900	404GP	Amort of LT Plant - Capital Lease Gen								
901			S	I-SITUS	77,099	-	8,479	68,621	-	-
902			SG	I-SG	-	-	-	-	-	-
903			SO	PTD	13,679	6,652	3,898	3,128	-	-
904			SG	P	-	-	-	-	-	-
905			CN	CUST	-	-	-	-	-	-
906			SG	P	-	-	-	-	-	-
907					90,778	6,652	12,377	71,749	-	-
908										
909	404SP	Amort of LT Plant - Cap Lease Steam								
910			SG	P	-	-	-	-	-	-
911					-	-	-	-	-	-
912					-	-	-	-	-	-
913	404IP	Amort of LT Plant - Intangible Plant								
914			S	I-SITUS	128,061	-	14,083	113,977	-	-
915			SE	P	(6)	(6)	-	-	-	-
916			SO	PTD	4,849,174	2,358,211	1,381,918	1,109,045	-	-
917			CN	CUST	1,060,242	-	-	-	1,060,242	-
918			SG	I-SG	975,505	801,352	174,153	-	-	-
919			SG	I-SG	365,105	299,924	65,181	-	-	-
920			SG	I-SG	42,464	34,883	7,581	-	-	-
921			SG	I-SG	10,716	8,803	1,913	-	-	-
922			SG	I-SG	-	-	-	-	-	-
923			SG	I-SG	-	-	-	-	-	-
924			SG	I-DGU	1,699	1,699	-	-	-	-
925					7,432,961	3,504,866	1,644,830	1,223,022	1,060,242	-
926										
927	404OP	Amort of LT Plant - Other Plant								
928			SG	P	-	-	-	-	-	-
929					-	-	-	-	-	-
930					-	-	-	-	-	-
931	404HP	Amortization of Other Electric Plant								
932			SG	P	42,563	42,563	-	-	-	-
933			SG	P	-	-	-	-	-	-
934					42,563	42,563	-	-	-	-
935										
936		Total Amortization of Limited Term Plant			7,566,302	3,554,082	1,657,207	1,294,771	1,060,242	-
937										
938										
939	405	Amortization of Other Electric Plant								
940			S	GP	-	-	-	-	-	-
941					-	-	-	-	-	-
942					-	-	-	-	-	-
943					-	-	-	-	-	-
944	406	Amortization of Plant Acquisition Adj								
945			S	P	-	-	-	-	-	-
946			SG	P	-	-	-	-	-	-
947			SG	P	-	-	-	-	-	-
948			SG	P	(223,365)	(223,365)	-	-	-	-
949			SO	P	-	-	-	-	-	-
950					(223,365)	(223,365)	-	-	-	-
951										

952	407	Amort of Prop Losses, Unrec Plant, etc								
953		S	P		14,429,842	14,429,842	-	-	-	-
954		SO	GP		-	-	-	-	-	-
955		SG	P		257,044	257,044	-	-	-	-
956		SE	P		-	-	-	-	-	-
957		SG	P		-	-	-	-	-	-
958		TROJP	P		-	-	-	-	-	-
959					14,686,886	14,686,886	-	-	-	-
960										
961		TOTAL AMORTIZATION EXPENSE			22,029,824	18,017,603	1,657,207	1,294,771	1,060,242	-
962										
963	408	Taxes Other Than Income								
964		S	DMSC		1,932,271	-	-	-	-	1,932,271
965		GPS	GP		22,766,922	10,629,737	5,667,747	6,275,078	194,360	-
966		SO	GP		1,790,341	835,899	445,699	493,458	15,284	-
967		SE	P		166,685	166,685	-	-	-	-
968		SG	P		658,308	658,308	-	-	-	-
969		OPRV-ID	DMSC		-	-	-	-	-	-
970		EXCTAX	GP		-	-	-	-	-	-
971		DGP	GP		-	-	-	-	-	-
972					27,314,526	12,290,629	6,113,446	6,768,536	209,644	1,932,271
973										
974	41140	Deferred Investment Tax Credit - Fed								
975		DGU	PTD		(17,430)	(8,476)	(4,967)	(3,986)	-	-
976										
977					(17,430)	(8,476)	(4,967)	(3,986)	-	-
978										
979	41141	Deferred Investment Tax Credit - Idaho								
980		DGU	PTD		-	-	-	-	-	-
981										
982					-	-	-	-	-	-
983										
984		TOTAL DEFERRED ITC			(17,430)	(8,476)	(4,967)	(3,986)	-	-
985										
986	427	Interest on Long-Term Debt								
987		S	GP		55,481,541	25,903,993	13,811,939	15,291,966	473,643	-
988		SNP	GP		-	-	-	-	-	-
989					55,481,541	25,903,993	13,811,939	15,291,966	473,643	-
990										
991	428	Amortization of Debt Disc & Exp								
992		SNP	GP		632,956	295,523	157,572	174,457	5,404	-
993					632,956	295,523	157,572	174,457	5,404	-
994										
995	429	Amortization of Premium on Debt								
996		SNP	GP		(683)	(319)	(170)	(188)	(6)	-
997					(683)	(319)	(170)	(188)	(6)	-
998										
999	431	Other Interest Expense								
1000		OTH	NUTIL		-	-	-	-	-	-
1001		SO	GP		-	-	-	-	-	-
1002		SNP	GP		2,407,366	1,123,984	599,305	663,524	20,552	-
1003					2,407,366	1,123,984	599,305	663,524	20,552	-
1004										
1005	432	AFUDC - Borrowed								
1006		SNP	GP		(2,972,521)	(1,387,852)	(739,999)	(819,294)	(25,376)	-
1007					(2,972,521)	(1,387,852)	(739,999)	(819,294)	(25,376)	-
1008										
1009		Electric Interest Deductions for Tax			67,119	31,337	16,709	18,499	573	-
1010		Total Electric Interest Deductions for Tax			67,119	31,337	16,709	18,499	573	-
1011					55,548,660	25,935,331	13,828,648	15,310,465	474,216	-
1012										
1013										
1014	419	Interest & Dividends								
1015		SNP	GP		(6,572,067)	(3,068,458)	(1,636,094)	(1,811,410)	(56,105)	-
1016		Total Operating Deductions for Tax			(6,572,067)	(3,068,458)	(1,636,094)	(1,811,410)	(56,105)	-
1017										
1018	41010	Deferred Income Tax - Federal-DR								
1019		S	GP		(2,212,106)	(1,032,819)	(550,696)	(609,706)	(18,885)	-
1020		TROJP	P		-	-	-	-	-	-
1021		SG	PT		-	-	-	-	-	-
1022		SO	LABOR		(4,427,568)	(1,923,122)	(406,740)	(1,574,786)	(522,920)	-
1023		SNP	GP		10,436,710	4,872,836	2,598,183	2,876,593	89,098	-
1024		SE	P		1,549	1,549	-	-	-	-
1025		SG	PT		4,251,241	2,680,475	1,570,766	-	-	-
1026		GPS	GP		1,480,692	691,326	368,613	408,112	12,641	-
1027		DITEXP	DITEXP		-	-	-	-	-	-
1028		BADDEBT	CUST		-	-	-	-	-	-
1029		CN	CUST		-	-	-	-	-	-
1030		IBT	IBT		-	-	-	-	-	-
1031		CIAC	DPW		-	-	-	-	-	-
1032		SCHMDEXP	GP		-	-	-	-	-	-
1033		TAXDEPR	TAXDEPR		51,106,052	30,731,778	10,738,222	9,205,136	430,917	-
1034		SNPD	DPW		-	-	-	-	-	-
1035					60,636,571	36,022,023	14,318,348	10,305,349	(9,149)	-
1036										

1037	41020	Deferred Income Tax - State-DR								
1038			S	GP	-	-	-	-	-	-
1039			SG	PT	-	-	-	-	-	-
1040			SO	LABOR	-	-	-	-	-	-
1041			SE	P	-	-	-	-	-	-
1042			SG	PT	-	-	-	-	-	-
1043			GPS	GP	-	-	-	-	-	-
1044			TROJP	P	-	-	-	-	-	-
1045			SNP	GP	-	-	-	-	-	-
1046			BADDEBT	CUST	-	-	-	-	-	-
1047			DITEXP	DITEXP	-	-	-	-	-	-
1048			SGCT	P	-	-	-	-	-	-
1049			SNPD	DPW	-	-	-	-	-	-
1050					-	-	-	-	-	-
1051										
1052	41110	Deferred Income Tax - Federal-CR								
1053			S	GP	(14,035,870)	(6,553,262)	(3,494,182)	(3,868,603)	(119,824)	-
1054			SE	P	(190,788)	(190,788)	-	-	-	-
1055			SG	PT	-	-	-	-	-	-
1056			SNP	GP	(5,410,199)	(2,525,989)	(1,346,850)	(1,491,173)	(46,187)	-
1057			SG	PT	265,053	167,120	97,933	-	-	-
1058			GPS	GP	-	-	-	-	-	-
1059			SO	LABOR	(250,981)	(109,014)	(23,056)	(89,268)	(29,642)	-
1060			SNPD	PT	-	-	-	-	-	-
1061			BADDEBT	CUST	(0)	-	-	-	(0)	-
1062			SGCT	P	-	-	-	-	-	-
1063			DITEXP	DITEXP	-	-	-	-	-	-
1064			TROJD	P	0	0	-	-	-	-
1065			IBT	IBT	-	-	-	-	-	-
1066			CIAC	DPW	(2,454,201)	-	-	(2,454,201)	-	-
1067			SCHMDEXP	GP	(37,090,711)	(17,317,427)	(9,233,605)	(10,223,037)	(316,642)	-
1068			TAXDEPR	TAXDEPR	-	-	-	-	-	-
1069					(59,167,697)	(26,529,360)	(13,999,761)	(18,126,282)	(512,294)	-
1070										
1071	41111	Deferred Income Tax - State-CR								
1072			S	GP	-	-	-	-	-	-
1073			SNP	GP	-	-	-	-	-	-
1074			DITEXPRL	DITEXP	-	-	-	-	-	-
1075			SNPD	PT	-	-	-	-	-	-
1076			SGCT	P	-	-	-	-	-	-
1077			SG	PT	-	-	-	-	-	-
1078			BADDEBT	CUST	-	-	-	-	-	-
1079			GPS	GP	-	-	-	-	-	-
1080			SO	LABOR	-	-	-	-	-	-
1081			SE	P	-	-	-	-	-	-
1082			TROJP	P	-	-	-	-	-	-
1083			SG	PT	-	-	-	-	-	-
1084					-	-	-	-	-	-
1085										
1086		TOTAL DEFERRED INCOME TAXES			1,468,874	9,492,663	318,588	(7,820,934)	(521,443)	-
1087		SCHMAF								
1088			S	SCHMAF	-	-	-	-	-	-
1089			SNP	SCHMAF	-	-	-	-	-	-
1090			SO	SCHMAF	-	-	-	-	-	-
1091			SE	SCHMAF	-	-	-	-	-	-
1092			TROJP	SCHMAF	-	-	-	-	-	-
1093			SG	SCHMAF	-	-	-	-	-	-
1094					-	-	-	-	-	-
1095										
1096		SCHMAP								
1097			S	P	-	-	-	-	-	-
1098			SE	P	2,917	2,917	-	-	-	-
1099			SNP	LABOR	-	-	-	-	-	-
1100			SO	SCHMAP-SO	157,465	66,540	14,767	57,173	18,985	-
1101			SG	SCHMAP	-	-	-	-	-	-
1102			SCHMDEXP	BOOKDEPR	14,041	8,902	2,088	3,037	14	-
1103					174,423	78,359	16,855	60,210	18,998	-
1104										
1105		SCHMAT								
1106			S	SCHMAT-SITUS	3,997,384	3,395,120	407,307	230,778	(35,821)	-
1107			SG	P	-	-	-	-	-	-
1108			CIAC	DPW	9,981,864	-	-	9,981,864	-	-
1109			SNP	SCHMAT-SNP	22,004,665	10,511,015	5,452,956	6,038,480	2,214	-
1110			TROJD	P	-	-	-	-	-	-
1111			CN	CUST	-	-	-	-	-	-
1112			SE	SCHMAT-SE	775,983	774,890	177	687	228	-
1113			SG	P	(1,067,566)	(1,067,566)	-	-	-	-
1114			GPS	SCHMAT-GPS	(0)	(0)	(0)	(0)	(0)	-
1115			SO	SCHMAT-SO	1,020,804	442,295	89,852	365,122	123,535	-
1116			SNPD	SCHMAT-SNP	-	-	-	-	-	-
1117			BADDEBT	CUST	0	-	-	-	0	-
1118			TAXDEPR	P	-	-	-	-	-	-
1119			SCHMDEXP	BOOKDEPR	150,857,422	95,643,945	22,439,020	32,628,433	146,024	-
1120					187,570,554	109,699,698	28,389,313	49,245,364	236,180	-
1121										
1122		TOTAL SCHEDULE - M ADDITIONS			187,744,977	109,778,056	28,406,168	49,305,574	255,178	-
1123										

1124	SCHMDF										
1125		S	SCHMDF	-	-	-	-	-	-	-	-
1126		DGP	SCHMDF	-	-	-	-	-	-	-	-
1127		DGU	SCHMDF	-	-	-	-	-	-	-	-
1128											
1129	SCHMDP										
1130		S	SCHMDP	-	-	-	-	-	-	-	-
1131		SE	P	79,404	79,404	-	-	-	-	-	-
1132		SNP	PTD	13,429	6,531	3,827	3,071	-	-	-	-
1133		SCHMDEXP	BOOKDEPR	-	-	-	-	-	-	-	-
1134		SG	P	-	-	-	-	-	-	-	-
1135		SO	SCHMDP-SO	-	-	-	-	-	-	-	-
1136				92,834	85,935	3,827	3,071	-	-	-	-
1137											
1138	SCHMDT										
1139		S	GP	(8,997,190)	(4,200,733)	(2,239,820)	(2,479,829)	(76,809)	-	-	-
1140		BADDEBT	CUST	-	-	-	-	-	-	-	-
1141		SNP	SCHMDT-SNP	42,448,774	20,282,052	10,518,615	11,648,106	-	-	-	-
1142		CN	CUST	-	-	-	-	-	-	-	-
1143		SG	SCHMDT	-	-	-	-	-	-	-	-
1144		DGP	CUST	-	-	-	-	-	-	-	-
1145		SE	P	6,299	6,299	-	-	-	-	-	-
1146		SG	SCHMDT-SG	17,290,888	17,218,484	72,404	-	-	-	-	-
1147		GPS	SCHMDT-GPS	6,022,355	2,877,485	1,492,313	1,652,557	-	-	-	-
1148		SO	SCHMDT-SO	(18,008,053)	(6,231,740)	3,505,450	(9,411,078)	(5,870,685)	-	-	-
1149		TAXDEPR	TAXDEPR	207,861,405	124,994,013	43,675,098	37,439,644	1,752,650	-	-	-
1150		SNPD	DPW	-	-	-	-	-	-	-	-
1151				246,624,478	154,945,860	57,024,060	38,849,401	(4,194,843)	-	-	-
1152											
1153	TOTAL SCHEDULE - M DEDUCTIONS			246,717,311	155,031,795	57,027,887	38,852,472	(4,194,843)	-	-	-
1154											
1155	TOTAL SCHEDULE - M ADJUSTMENTS			(58,972,334)	(45,253,739)	(28,621,719)	10,453,102	4,450,022	-	-	-
1156											
1157	NOTE:	Positive Schedule M amounts increase taxable income and therefore reduce tax expense.									
1158		Negative Schedule M amounts decrease taxable income and therefore increase tax expense.									
1159	40911	State Income Taxes									
1160			IBT	(4,119,149)	(3,577,206)	(964,596)	184,346	237,485	822	-	-
1161			IBT	-	-	-	-	-	-	-	-
1162			P	-	-	-	-	-	-	-	-
1163			IBT	-	-	-	-	-	-	-	-
1164	TOTAL STATE TAXES			(4,119,149)	(3,577,206)	(964,596)	184,346	237,485	822	-	-
1165											
1166	Calculation of Taxable Income:										
1167	Operating Revenues			739,003,235	561,521,351	94,213,952	68,688,974	10,163,815	4,415,143	-	-
1168	Operating Deductions:										
1169	O & M Expenses			536,586,499	456,233,014	43,807,153	26,547,163	7,534,399	2,464,770	-	-
1170	Depreciation Expense			135,924,328	85,822,153	23,070,686	26,972,063	59,426	-	-	-
1171	Amortization Expense			22,029,824	18,017,603	1,657,207	1,294,771	1,060,242	-	-	-
1172	Taxes Other Than Income			27,314,526	12,290,629	6,113,446	6,768,536	209,644	1,932,271	-	-
1173	Interest & Dividends (AFUDC-Equity)			(6,572,067)	(3,068,458)	(1,636,094)	(1,811,410)	(56,105)	-	-	-
1174	Misc Revenue & Expense			(70,707)	(169,569)	(2,213)	3	101,072	-	-	-
1175	Total Operating Deductions			715,212,403	569,125,372	73,010,185	59,771,127	8,908,678	4,397,041	-	-
1176	Other Deductions:										
1177	Interest Deductions			55,548,660	25,935,331	13,828,648	15,310,465	474,216	0	-	-
1178	Interest on PCRBS			-	-	-	-	-	-	-	-
1179	Schedule M Adjustments			(58,972,334)	(45,253,739)	(28,621,719)	10,453,102	4,450,022	-	-	-
1180											
1181	Income Before State Taxes			(90,730,162)	(78,793,090)	(21,246,600)	4,060,484	5,230,942	18,102	-	-
1182											
1183	State Income Taxes		SIT	(4,119,149)	(3,577,206)	(964,596)	184,346	237,485	822	-	-
1184											
1185	Total Taxable Income			(86,611,013)	(75,215,884)	(20,282,004)	3,876,138	4,993,458	17,280	-	-
1186											
1187	Tax Rate			21.00%							
1188											
1189	Federal Income Tax - Calculated			(18,188,313)	(15,795,336)	(4,259,221)	813,989	1,048,626	3,629	-	-
1190											
1191	Adjustments to Calculated Tax:										
1192	40910 PMI	SE	P	(2,909)	(2,909)	-	-	-	-	-	-
1193	40910 PTC	SG	P	(29,756,516)	(29,756,516)	-	-	-	-	-	-
1194	40910 SO	SO	P	(2,984)	(2,984)	-	-	-	-	-	-
1195	40910 SITUS	S	LABOR	-	-	-	-	-	-	-	-
1196	Federal Income Tax Per Calculation			(29,762,410)	(29,762,410)	-	-	-	-	-	-
1197											
1198											
1199											
1200											
1201	Federal Income Tax		FIT	(47,950,722)	(45,557,745)	(4,259,221)	813,989	1,048,626	3,629	-	-
1202											
1203	TOTAL OPERATING EXPENSES			671,166,043	532,543,066	69,736,083	54,755,952	9,729,451	4,401,492	-	-
1204											
1205											
1206	310 Land and Land Rights										
1207		SG	P	317,074	317,074	-	-	-	-	-	-
1208		SG	P	4,601,324	4,601,324	-	-	-	-	-	-
1209		SG	P	7,389,437	7,389,437	-	-	-	-	-	-
1210		SG	P	172,617	172,617	-	-	-	-	-	-
1211				12,480,451	12,480,451	-	-	-	-	-	-
1212											
1213	311 Structures and Improvements										
1214		SG	P	30,823,411	30,823,411	-	-	-	-	-	-
1215		SG	P	42,585,546	42,585,546	-	-	-	-	-	-
1216		SG	P	63,543,725	63,543,725	-	-	-	-	-	-
1217		SG	P	-	-	-	-	-	-	-	-
1218				136,952,682	136,952,682	-	-	-	-	-	-
1219											

1220	312	Boiler Plant Equipment							
1221			SG	P	79,768,296	79,768,296	-	-	-
1222			SG	P	63,185,653	63,185,653	-	-	-
1223			SG	P	480,073,508	480,073,508	-	-	-
1224			SG	P	-	-	-	-	-
1225					623,027,457	623,027,457	-	-	-
1226									
1227	314	Turbogenerator Units							
1228			SG	P	14,798,543	14,798,543	-	-	-
1229			SG	P	14,805,065	14,805,065	-	-	-
1230			SG	P	101,161,116	101,161,116	-	-	-
1231			SG	P	-	-	-	-	-
1232					130,764,724	130,764,724	-	-	-
1233									
1234	315	Accessory Electric Equipment							
1235			SG	P	11,680,515	11,680,515	-	-	-
1236			SG	P	18,133,049	18,133,049	-	-	-
1237			SG	P	28,150,672	28,150,672	-	-	-
1238			SG	P	-	-	-	-	-
1239					57,964,236	57,964,236	-	-	-
1240									
1241	316	Misc Power Plant Equipment							
1242			SG	P	319,977	319,977	-	-	-
1243			SG	P	666,828	666,828	-	-	-
1244			SG	P	3,335,748	3,335,748	-	-	-
1245			SG	P	-	-	-	-	-
1246					4,322,554	4,322,554	-	-	-
1247									
1248									
1249	SP	Unclassified Steam Plant - Account 300							
1250			SG	P	10,375,985	10,375,985	-	-	-
1251					10,375,985	10,375,985	-	-	-
1252									
1253									
1254		Total Steam Production Plant			975,888,089	975,888,089	-	-	-
1255									
1256	320	Land and Land Rights	SG	P	-	-	-	-	-
1257									
1258									
1259									
1260	321	Structures and Improvements							
1261			SG	P	-	-	-	-	-
1262									
1263									
1264	322	Reactor Plant Equipment							
1265			SG	P	-	-	-	-	-
1266									
1267									
1268	323	Turbogenerator Units							
1269			SG	P	-	-	-	-	-
1270									
1271									
1272	324	Land and Land Rights							
1273			SG	P	-	-	-	-	-
1274									
1275									
1276	325	Misc. Power Plant Equipment							
1277			SG	P	-	-	-	-	-
1278									
1279									
1280									
1281	N00	Unclassified Nuclear Plant - Acct 300							
1282			SG	P	-	-	-	-	-
1283									
1284									
1285									
1286		Total Nuclear Production Plant			-	-	-	-	-
1287									
1288	330	Land and Land Rights							
1289			SG	P	1,407,851	1,407,851	-	-	-
1290			SG	P	717,844	717,844	-	-	-
1291			SG	P	2,273,775	2,273,775	-	-	-
1292			SG	P	181,681	181,681	-	-	-
1293					4,581,151	4,581,151	-	-	-
1294									
1295	331	Structures and Improvements							
1296			SG	P	2,638,665	2,638,665	-	-	-
1297			SG	P	650,694	650,694	-	-	-
1298			SG	P	34,683,981	34,683,981	-	-	-
1299			SG	P	2,135,023	2,135,023	-	-	-
1300					40,108,363	40,108,363	-	-	-
1301									
1302	332	Reservoirs, Dams & Waterways							
1303			SG	P	19,769,635	19,769,635	-	-	-
1304			SG	P	2,550,444	2,550,444	-	-	-
1305			SG	P	54,822,310	54,822,310	-	-	-
1306			SG	P	17,155,174	17,155,174	-	-	-
1307					94,297,564	94,297,564	-	-	-
1308									
1309	333	Water Wheel, Turbines, & Generators							
1310			SG	P	3,910,491	3,910,491	-	-	-
1311			SG	P	911,668	911,668	-	-	-
1312			SG	P	9,307,496	9,307,496	-	-	-
1313			SG	P	6,031,468	6,031,468	-	-	-
1314					20,161,124	20,161,124	-	-	-
1315									

1316	334	Accessory Electric Equipment							
1317			SG	P	497,775	497,775	-	-	-
1318			SG	P	454,539	454,539	-	-	-
1319			SG	P	9,431,240	9,431,240	-	-	-
1320			SG	P	1,540,767	1,540,767	-	-	-
1321					11,924,321	11,924,321	-	-	-
1322									
1323	335	Misc. Power Plant Equipment							
1324			SG	P	153,680	153,680	-	-	-
1325			SG	P	20,551	20,551	-	-	-
1326			SG	P	171,947	171,947	-	-	-
1327			SG	P	2,491	2,491	-	-	-
1328					348,669	348,669	-	-	-
1329									
1330	336	Roads, Railroads & Bridges							
1331			SG	P	601,685	601,685	-	-	-
1332			SG	P	100,067	100,067	-	-	-
1333			SG	P	2,585,693	2,585,693	-	-	-
1334			SG	P	327,637	327,637	-	-	-
1335					3,615,082	3,615,082	-	-	-
1336									
1337									
1338	HP	Unclassified Hydro Plant - Acct 300							
1339			S	P	-	-	-	-	-
1340			SG	P	-	-	-	-	-
1341					-	-	-	-	-
1342					-	-	-	-	-
1343									
1344		Total Hydraulic Plant			175,036,272	175,036,272	-	-	-
1345									
1346	340	Land and Land Rights							
1347			SG	P	5,317,076	5,317,076	-	-	-
1348			SG	P	1,628,790	1,628,790	-	-	-
1349			SG	P	32,038	32,038	-	-	-
1350					6,977,904	6,977,904	-	-	-
1351									
1352	341	Structures and Improvements							
1353			SG	P	23,281,296	23,281,296	-	-	-
1354			SG	P	13,378,974	13,378,974	-	-	-
1355			SG	P	582,225	582,225	-	-	-
1356			SG	P	-	-	-	-	-
1357					37,242,495	37,242,495	-	-	-
1358									
1359	342	Fuel Holders, Producers & Accessories							
1360			SG	P	1,856,253	1,856,253	-	-	-
1361			SG	P	-	-	-	-	-
1362			SG	P	380,037	380,037	-	-	-
1363					2,236,289	2,236,289	-	-	-
1364									
1365	343	Prime Movers							
1366			SG	P	-	-	-	-	-
1367			SG	P	414,614,921	414,614,921	-	-	-
1368			SG	P	148,922,424	148,922,424	-	-	-
1369			SG	P	8,270,508	8,270,508	-	-	-
1370					571,807,853	571,807,853	-	-	-
1371									
1372	344	Generators							
1373			S	P	-	-	-	-	-
1374			SG	P	22,571,424	22,571,424	-	-	-
1375			SG	P	55,583,437	55,583,437	-	-	-
1376			SG	P	2,425,345	2,425,345	-	-	-
1377					80,580,206	80,580,206	-	-	-
1378									
1379	345	Accessory Electric Plant							
1380			SG	P	32,854,830	32,854,830	-	-	-
1381			SG	P	28,813,911	28,813,911	-	-	-
1382			SG	P	395,348	395,348	-	-	-
1383			SG	P	-	-	-	-	-
1384					62,064,089	62,064,089	-	-	-
1385									
1386	346	Misc. Power Plant Equipment							
1387			SG	P	1,734,064	1,734,064	-	-	-
1388			SG	P	1,612,567	1,612,567	-	-	-
1389			SG	P	-	-	-	-	-
1390					3,346,631	3,346,631	-	-	-
1391									
1392	OP	Unclassified Other Prod Plant-Acct 300							
1393			S	P	-	-	-	-	-
1394			SG	P	-	-	-	-	-
1395					-	-	-	-	-
1396					-	-	-	-	-
1397		Total Other Production Plant			764,255,467	764,255,467	-	-	-
1398									
1399		Experimental Plant							
1400	103	Experimental Plant							
1401			SG	P	-	-	-	-	-
1402		Total Experimental Plant			-	-	-	-	-
1403									
1404		TOTAL PRODUCTION PLANT			1,915,179,828	1,915,179,828	-	-	-
1405									
1406	350	Land and Land Rights							
1407			SG	T	2,780,828	-	2,780,828	-	-
1408			SG	T	6,332,815	-	6,332,815	-	-
1409			SG	T	36,806,871	-	36,806,871	-	-
1410					45,920,514	-	45,920,514	-	-
1411									

1412	352	Structures and Improvements							
1413			S	T	-	-	-	-	-
1414			SG	T	941,460	-	941,460	-	-
1415			SG	T	2,376,434	-	2,376,434	-	-
1416			SG	T	47,568,946	-	47,568,946	-	-
1417					50,886,840	-	50,886,840	-	-
1418									
1419	353	Station Equipment							
1420			SG	T	14,050,444	-	14,050,444	-	-
1421			SG	T	20,194,206	-	20,194,206	-	-
1422			SG	T	325,669,043	-	325,669,043	-	-
1423					359,913,693	-	359,913,693	-	-
1424									
1425	354	Towers and Fixtures							
1426			SG	T	17,455,315	-	17,455,315	-	-
1427			SG	T	17,873,263	-	17,873,263	-	-
1428			SG	T	169,122,632	-	169,122,632	-	-
1429					204,451,210	-	204,451,210	-	-
1430									
1431	355	Poles and Fixtures							
1432			SG	T	8,080,352	-	8,080,352	-	-
1433			SG	T	15,464,909	-	15,464,909	-	-
1434			SG	T	262,104,331	-	262,104,331	-	-
1435					285,649,592	-	285,649,592	-	-
1436									
1437	356	Clearing and Grading							
1438			SG	T	21,415,885	-	21,415,885	-	-
1439			SG	T	21,362,010	-	21,362,010	-	-
1440			SG	T	178,074,711	-	178,074,711	-	-
1441					220,852,605	-	220,852,605	-	-
1442									
1443	357	Underground Conduit							
1444			SG	T	868	-	868	-	-
1445			SG	T	12,488	-	12,488	-	-
1446			SG	T	512,323	-	512,323	-	-
1447					525,679	-	525,679	-	-
1448									
1449	358	Underground Conductors							
1450			SG	T	-	-	-	-	-
1451			SG	T	148,186	-	148,186	-	-
1452			SG	T	1,089,108	-	1,089,108	-	-
1453					1,237,295	-	1,237,295	-	-
1454									
1455	359	Roads and Trails							
1456			SG	T	253,850	-	253,850	-	-
1457			SG	T	59,404	-	59,404	-	-
1458			SG	T	1,341,102	-	1,341,102	-	-
1459					1,654,356	-	1,654,356	-	-
1460									
1461	TP	Unclassified Trans Plant - Acct 300							
1462			SG	T	28,714,534	-	28,714,534	-	-
1463					28,714,534	-	28,714,534	-	-
1464									
1465	TS0	Unclassified Trans Sub Plant - Acct 300							
1466			SG	T	-	-	-	-	-
1467					-	-	-	-	-
1468									
1469		TOTAL TRANSMISSION PLANT			1,199,806,319	-	1,199,806,319	-	-
1470									
1471	360	Land and Land Rights							
1472			S	DPW	13,724,482	-	13,724,482	-	-
1473					13,724,482	-	13,724,482	-	-
1474									
1475	361	Structures and Improvements Demand - Primary							
1476			S	DPW	24,582,193	-	24,582,193	-	-
1477					24,582,193	-	24,582,193	-	-
1478									
1479	362	Station Equipment							
1480			S	DPW	169,081,015	-	169,081,015	-	-
1481					169,081,015	-	169,081,015	-	-
1482									
1483	364	Poles, Towers & Fixtures							
1484			S	DPW	185,483,260	-	185,483,260	-	-
1485					185,483,260	-	185,483,260	-	-
1486									
1487	365	Overhead Conductors							
1488			S	DPW	137,109,166	-	137,109,166	-	-
1489					137,109,166	-	137,109,166	-	-
1490									
1491	366	Underground Conduit							
1492			S	DPW	37,173,661	-	37,173,661	-	-
1493					37,173,661	-	37,173,661	-	-
1494									
1495	367	Underground Conductors							
1496			S	DPW	76,867,813	-	76,867,813	-	-
1497					76,867,813	-	76,867,813	-	-
1498									
1499	368	Line Transformers							
1500			S	DPW	143,883,912	-	143,883,912	-	-
1501					143,883,912	-	143,883,912	-	-
1502									
1503	369	Services							
1504			S	DPW	82,708,674	-	82,708,674	-	-
1505					82,708,674	-	82,708,674	-	-
1506									
1507	370	Meters							
1508			S	DPW	19,260,848	-	19,260,848	-	-
1509					19,260,848	-	19,260,848	-	-

1510										
1511	371	Installations on Customers' Premises								
1512			S	DPW	1,044,076	-	-	1,044,076	-	-
1513					1,044,076	-	-	1,044,076	-	-
1514										
1515	372	Leased Property								
1516			S	DPW	-	-	-	-	-	-
1517					-	-	-	-	-	-
1518										
1519	373	Street Lights								
1520			S	DPW	11,378,190	-	-	11,378,190	-	-
1521					11,378,190	-	-	11,378,190	-	-
1522										
1523	DP	Unclassified Dist Plant - Acct 300								
1524			S	DPW	6,201,657	-	-	6,201,657	-	-
1525					6,201,657	-	-	6,201,657	-	-
1526										
1527	DSO	Unclassified Dist Sub Plant - Acct 300								
1528			S	DPW	-	-	-	-	-	-
1529					-	-	-	-	-	-
1530										
1531										
1532		TOTAL DISTRIBUTION PLANT			908,498,947	-	-	908,498,947	-	-
1533										
1534	389	Land and Land Rights								
1535			S	G-SITUS	2,593,016	-	744,268	1,848,749	-	-
1536			CN	CUST	81,219	-	-	-	81,219	-
1537			SG	PT	45	29	17	-	-	-
1538			SG	G-SG	167	69	98	-	-	-
1539			SO	PTD	961,447	467,563	273,993	219,891	-	-
1540					3,635,895	467,661	1,018,375	2,068,639	81,219	-
1541										
1542	390	Structures and Improvements								
1543			S	G-SITUS	20,640,220	-	5,924,315	14,715,905	-	-
1544			SG	G-DGU	45,678	30,079	15,599	-	-	-
1545			SG	G-DGU	184,817	121,701	63,116	-	-	-
1546			SE	P	130,030	130,030	-	-	-	-
1547			CN	CUST	590,714	-	-	-	590,714	-
1548			SG	G-SG	1,397,100	579,947	817,153	-	-	-
1549			SO	PTD	13,632,671	6,629,730	3,885,041	3,117,901	-	-
1550					36,621,229	7,491,486	10,705,224	17,833,805	590,714	-
1551										
1552	391	Office Furniture & Equipment								
1553			S	G-SITUS	2,344,600	-	672,965	1,671,634	-	-
1554			SG	PT	-	-	-	-	-	-
1555			SG	PT	-	-	-	-	-	-
1556			CN	CUST	269,273	-	-	-	269,273	-
1557			SG	G-SG	600,224	249,158	351,066	-	-	-
1558			SE	P	4,648	4,648	-	-	-	-
1559			SO	PTD	9,342,875	4,543,551	2,662,534	2,136,790	-	-
1560			SG	G-SG	-	-	-	-	-	-
1561			SG	P	1,685	1,685	-	-	-	-
1562					12,563,305	4,799,042	3,686,566	3,808,425	269,273	-
1563										
1564	392	Transportation Equipment								
1565			S	G-SITUS	16,422,899	-	4,713,827	11,709,072	-	-
1566			SO	PTD	861,031	418,730	245,377	196,925	-	-
1567			SG	G-SG	3,181,303	1,320,583	1,860,719	-	-	-
1568			CN	CUST	-	-	-	-	-	-
1569			SG	G-DGU	66,753	43,957	22,797	-	-	-
1570			SE	P	47,619	47,619	-	-	-	-
1571			SG	G-DGP	9,622	6,336	3,286	-	-	-
1572			SG	G-SG	-	-	-	-	-	-
1573			SG	G-DGU	6,085	4,007	2,078	-	-	-
1574					20,595,312	1,841,232	6,848,084	11,905,997	-	-
1575										
1576	393	Stores Equipment								
1577			S	G-SITUS	1,253,793	-	359,873	893,920	-	-
1578			SG	PT	-	-	-	-	-	-
1579			SG	PT	-	-	-	-	-	-
1580			SO	PTD	27,560	13,403	7,854	6,303	-	-
1581			SG	G-SG	873,460	362,580	510,880	-	-	-
1582			SG	G-DGU	7,354	4,842	2,511	-	-	-
1583					2,162,167	380,825	881,119	900,223	-	-
1584										
1585	394	Tools, Shop & Garage Equipment								
1586			S	G-SITUS	4,490,071	-	1,288,775	3,201,296	-	-
1587			SG	G-DGP	3,455	2,275	1,180	-	-	-
1588			SG	G-SG	2,986,692	1,239,799	1,746,893	-	-	-
1589			SO	PTD	231,719	112,688	66,035	52,996	-	-
1590			SE	P	18,284	18,284	-	-	-	-
1591			SG	G-DGU	-	-	-	-	-	-
1592			SG	G-SG	-	-	-	-	-	-
1593			SG	G-SG	12,251	5,086	7,166	-	-	-
1594					7,742,472	1,378,131	3,110,049	3,254,292	-	-
1595										
1596	395	Laboratory Equipment								
1597			S	G-SITUS	2,752,706	-	790,103	1,962,603	-	-
1598			SG	PT	-	-	-	-	-	-
1599			SG	PT	-	-	-	-	-	-
1600			SO	PTD	651,404	316,785	185,637	148,981	-	-
1601			SE	P	192,887	192,887	-	-	-	-
1602			SG	G-SG	915,162	379,891	535,271	-	-	-
1603			SG	G-SG	-	-	-	-	-	-
1604			SG	G-SG	1,911	793	1,117	-	-	-
1605					4,514,070	890,357	1,512,129	2,111,585	-	-
1606										

1607	396	Power Operated Equipment								
1608			S	G-SITUS	28,043,187	-	8,049,172	19,994,015	-	-
1609			SG	G-DGP	35,699	23,508	12,192	-	-	-
1610			SG	G-SG	6,173,374	2,562,615	3,610,758	-	-	-
1611			SO	PTD	539,578	262,403	153,769	123,406	-	-
1612			SG	G-DGU	100,782	66,364	34,418	-	-	-
1613			SE	P	34,429	34,429	-	-	-	-
1614			SG	G-SG	-	-	-	-	-	-
1615			SG	G-SG	-	-	-	-	-	-
1616					34,927,049	2,949,320	11,860,308	20,117,420	-	-
1617										
1618	397	Communication Equipment								
1619			S	G-SITUS	49,478,648	-	14,201,743	35,276,905	-	-
1620			SG	G-DGP	-	-	-	-	-	-
1621			SG	G-DGU	18,975	12,495	6,480	-	-	-
1622			SO	PTD	17,852,359	8,681,814	5,087,568	4,082,977	-	-
1623			CN	CUST	78,315	-	-	-	78,315	-
1624			SG	G-SG	26,823,979	11,134,842	15,689,137	-	-	-
1625			SE	P	12,576	12,576	-	-	-	-
1626			SG	G-SG	-	-	-	-	-	-
1627			SG	G-SG	2,266	941	1,326	-	-	-
1628					94,267,119	19,842,668	34,986,254	39,359,882	78,315	-
1629										
1630	398	Misc. Equipment								
1631			S	G-SITUS	252,862	-	72,578	180,284	-	-
1632			SG	PT	-	-	-	-	-	-
1633			SG	PT	-	-	-	-	-	-
1634			CN	CUST	5,662	-	-	-	5,662	-
1635			SO	PTD	257,883	125,412	73,492	58,980	-	-
1636			SE	P	577	577	-	-	-	-
1637			SG	G-SG	398,615	165,468	233,147	-	-	-
1638			SG	G-SG	-	-	-	-	-	-
1639					915,598	291,457	379,217	239,264	5,662	-
1640										
1641	399	Coal Mine								
1642			SE	P	6,050,790	6,050,790	-	-	-	-
1643			SE	P	-	-	-	-	-	-
1644					6,050,790	6,050,790	-	-	-	-
1645										
1646										
1647	399L	WIDCO Capital Lease								
1648			SE	P	-	-	-	-	-	-
1649					-	-	-	-	-	-
1650										
1651		Remove Remaining Capital Leases								
1652					-	-	-	-	-	-
1653										
1654	1011390	General Capital Leases								
1655			S	G-SITUS	-	-	-	-	-	-
1656			SG	P	1,222,152	1,222,152	-	-	-	-
1657			SO	PTD	-	-	-	-	-	-
1658					1,222,152	1,222,152	-	-	-	-
1659										
1660										
1661		Remove Capital Leases			(1,222,152)	(1,222,152)	-	-	-	-
1662										
1663										
1664	392L	General Vehicles Capital Leases								
1665			SO	LABOR	-	-	-	-	-	-
1666					-	-	-	-	-	-
1667										
1668		Remove Capital Leases								
1669					-	-	-	-	-	-
1670										
1671	GP	Unclassified Gen Plant - Acct 300								
1672			S	G-SITUS	-	-	-	-	-	-
1673			SO	PTD	8,417,540	4,093,550	2,398,832	1,925,159	-	-
1674			CN	CUST	-	-	-	-	-	-
1675			SG	G-SG	-	-	-	-	-	-
1676			SG	PT	-	-	-	-	-	-
1677			SG	PT	-	-	-	-	-	-
1678					8,417,540	4,093,550	2,398,832	1,925,159	-	-
1679										
1680	399G	Unclassified Gen Plant - Acct 300								
1681			S	G-SITUS	-	-	-	-	-	-
1682			SO	PTD	-	-	-	-	-	-
1683			SG	G-SG	-	-	-	-	-	-
1684			SG	PT	-	-	-	-	-	-
1685			SG	PT	-	-	-	-	-	-
1686					-	-	-	-	-	-
1687										
1688		TOTAL GENERAL PLANT			232,412,546	50,476,517	77,386,156	103,524,690	1,025,182	-
1689										
1690	301	Organization								
1691			S	I-SITUS	-	-	-	-	-	-
1692			SO	PTD	-	-	-	-	-	-
1693			SG	I-SG	-	-	-	-	-	-
1694					-	-	-	-	-	-
1695	302	Franchise & Consent								
1696			SG	I-SG	1,611,908	1,324,140	287,768	-	-	-
1697			SG	I-SG	24,179,407	19,862,753	4,316,655	-	-	-
1698			SG	I-SG	1,316,785	1,081,705	235,080	-	-	-
1699			SG	P	-	-	-	-	-	-
1700			SG	P	65,076	65,076	-	-	-	-
1701					27,173,176	22,333,673	4,839,503	-	-	-
1702										

1703	303	Miscellaneous Intangible Plant								
1704			S	I-SITUS	5,750,431	-	632,399	5,118,033	-	-
1705			SG	I-SG	27,066,738	22,234,620	4,832,118	-	-	-
1706			SO	PTD	68,476,110	33,300,745	19,514,332	15,661,033	-	-
1707			SE	P	(31)	(31)	-	-	-	-
1708			CN	CUST	15,960,387	-	-	-	15,960,387	-
1709			SG	P	-	-	-	-	-	-
1710			SG	I-DGP	-	-	-	-	-	-
1711					117,253,635	55,535,333	24,978,849	20,779,066	15,960,387	-
1712	303	Less Non-Utility Plant			-	-	-	-	-	-
1713			S	I-SITUS	-	-	-	-	-	-
1714					-	-	-	-	-	-
1715					-	-	-	-	-	-
1716	IP	Unclassified Intangible Plant - Acct 300			-	-	-	-	-	-
1717			S	I-SITUS	-	-	-	-	-	-
1718			SG	I-SG	-	-	-	-	-	-
1719			SG	P	-	-	-	-	-	-
1720			SO	PTD	-	-	-	-	-	-
1721					-	-	-	-	-	-
1722					-	-	-	-	-	-
1723		TOTAL INTANGIBLE PLANT			144,426,812	77,869,007	29,818,352	20,779,066	15,960,387	-
1724										
1725										
1726		TOTAL ELECTRIC PLANT IN SERVICE			4,400,324,451	2,043,525,352	1,307,010,827	1,032,802,703	16,985,569	-
1727										
1728	105	Plant Held For Future Use								
1729			S	DPW	601	-	-	601	-	-
1730			SG	P	-	-	-	-	-	-
1731			SG	T	206,834	-	206,834	-	-	-
1732			SG	P	-	-	-	-	-	-
1733			SE	P	-	-	-	-	-	-
1734			SG	G	46,248	9,550	15,862	20,255	581	-
1735					253,683	9,550	222,696	20,856	581	-
1736										
1737	114	Electric Plant Acquisition Adjustments								
1738			SG	P	19,716,981	19,716,981	-	-	-	-
1739					19,716,981	19,716,981	-	-	-	-
1740										
1741	115	Accum Provision for Asset Acquisition Adjustments								
1742			SG	P	(19,360,554)	(19,360,554)	-	-	-	-
1743					(19,360,554)	(19,360,554)	-	-	-	-
1744										
1745										
1746	128	Pensions								
1747			SO	LABOR	13,398,519	5,819,673	1,230,859	4,765,550	1,582,438	-
1748					13,398,519	5,819,673	1,230,859	4,765,550	1,582,438	-
1749	124	Weatherization								
1750			S	DMSC	-	-	-	-	-	-
1751			SO	DMSC	-	-	-	-	-	-
1752					-	-	-	-	-	-
1753					-	-	-	-	-	-
1754	182W	Weatherization								
1755			S	DMSC	-	-	-	-	-	-
1756			SG	DMSC	-	-	-	-	-	-
1757			SGCT	DMSC	-	-	-	-	-	-
1758			SO	DMSC	-	-	-	-	-	-
1759					-	-	-	-	-	-
1760					-	-	-	-	-	-
1761	186W	Weatherization								
1762			S	DMSC	-	-	-	-	-	-
1763			CN	CUST	-	-	-	-	-	-
1764			CNP	CUST	-	-	-	-	-	-
1765			SG	DMSC	-	-	-	-	-	-
1766			SO	DMSC	-	-	-	-	-	-
1767					-	-	-	-	-	-
1768					-	-	-	-	-	-
1769		Total Weatherization			-	-	-	-	-	-
1770										
1771	151	Fuel Stock								
1772			SE	P	18,667,232	18,667,232	-	-	-	-
1773			SE	P	-	-	-	-	-	-
1774			SE	P	-	-	-	-	-	-
1775					18,667,232	18,667,232	-	-	-	-
1776										
1777	152	Fuel Stock - Undistributed								
1778			SE	P	-	-	-	-	-	-
1779					-	-	-	-	-	-
1780										
1781	25316	DG&T Working Capital Deposit								
1782			SE	P	(128,154)	(128,154)	-	-	-	-
1783					(128,154)	(128,154)	-	-	-	-
1784										
1785	25317	DG&T Working Capital Deposit								
1786			SE	P	(483,365)	(483,365)	-	-	-	-
1787					(483,365)	(483,365)	-	-	-	-
1788										
1789	25319	Provo Working Capital Deposit								
1790			SE	P	-	-	-	-	-	-
1791					-	-	-	-	-	-
1792					-	-	-	-	-	-
1793		Total Fuel Stock			18,055,712	18,055,712	-	-	-	-
1794										

1795	154	Materials and Supplies								
1796			S	MSS	14,454,555	11,681,017	150,409	2,623,129	-	-
1797			SG	MSS	(37,365)	(30,195)	(389)	(6,781)	-	-
1798			SE	MSS	-	-	-	-	-	-
1799			SO	MSS	(169,156)	(136,699)	(1,760)	(30,698)	-	-
1800			SG	MSS	16,738,695	13,526,877	174,178	3,037,641	-	-
1801			SG	MSS	1,203	972	13	218	-	-
1802			SNPD	MSS	(128,460)	(103,811)	(1,337)	(23,312)	-	-
1803			SG	MSS	-	-	-	-	-	-
1804			SG	MSS	-	-	-	-	-	-
1805			SG	MSS	-	-	-	-	-	-
1806			SG	MSS	-	-	-	-	-	-
1807			SG	MSS	1,153,529	932,190	12,003	209,336	-	-
1808			SG	MSS	-	-	-	-	-	-
1809					32,013,001	25,870,350	333,117	5,809,533	-	-
1810										
1811	163	Stores Expense Undistributed								
1812			SO	MSS	-	-	-	-	-	-
1813										
1814										
1815										
1816	25318	Provo Working Capital Deposit								
1817			SG	MSS	(37,198)	(30,061)	(387)	(6,750)	-	-
1818										
1819					(37,198)	(30,061)	(387)	(6,750)	-	-
1820										
1821		Total Materials & Supplies			31,975,803	25,840,290	332,730	5,802,783	-	-
1822										
1823	165	Prepayments								
1824			S	DMSC	-	-	-	-	-	-
1825			GPS	GP	22,188	10,360	5,524	6,116	189	-
1826			SG	PT	1,050,764	662,523	388,241	-	-	-
1827			SE	P	9,718	9,718	-	-	-	-
1828			SO	PTD	4,476,142	2,176,801	1,275,612	1,023,729	-	-
1829					5,558,812	2,859,402	1,669,376	1,029,845	189	-
1830										
1831	182M	Misc Regulatory Assets								
1832			S	DDS2	52,785,715	49,949,295	294,136	1,138,816	1,259,045	144,424
1833			SG	DEFSG	967,451	943,087	24,364	-	-	-
1834			SGCT	P	-	-	-	-	-	-
1835			SG-P	DEFSG	-	-	-	-	-	-
1836			SE	P	16,745,776	16,745,776	-	-	-	-
1837			SG	P	-	-	-	-	-	-
1838			SO	DDSO2	37,950,212	20,545,275	247,066	741,173	16,121,220	295,479
1839					108,449,155	88,183,433	565,566	1,879,989	17,380,264	439,903
1840										
1841	186M	Misc Deferred Debits								
1842			S	LABOR	-	-	-	-	-	-
1843			SG	P	-	-	-	-	-	-
1844			SG	P	-	-	-	-	-	-
1845			SG	DEFSG	15,911,342	15,510,635	400,707	-	-	-
1846			SO	LABOR	4,878	2,119	448	1,735	576	-
1847			SE	P	68,965	68,965	-	-	-	-
1848			SNPPS	P	-	-	-	-	-	-
1849			EXCTAX	GP	-	-	-	-	-	-
1850					15,985,184	15,581,718	401,155	1,735	576	-
1851										
1852	Working Capital									
1853	CWC	Cash Working Capital								
1854			S	CWC	1,264,237	1,035,902	110,402	84,757	22,305	10,872
1855			SO	CWC	-	-	-	-	-	-
1856			SE	CWC	-	-	-	-	-	-
1857					1,264,237	1,035,902	110,402	84,757	22,305	10,872
1858										
1859	OWC	Other Working Capital								
1860	131		SNP	GP	-	-	-	-	-	-
1861	232		SG	T	(450,354)	-	(450,354)	-	-	-
1862	143		SO	GP	5,596,618	2,613,027	1,393,259	1,542,554	47,778	-
1863	232		SO	PTD	(815,014)	(396,351)	(232,263)	(186,400)	-	-
1864	232		SE	P	(473,083)	(473,083)	-	-	-	-
1865	2533		SE	P	(1,993,899)	(1,993,899)	-	-	-	-
1866	230		SE	P	-	-	-	-	-	-
1867	254105		SE	P	-	-	-	-	-	-
1868	254		SG	P	-	-	-	-	-	-
1869					1,864,269	(250,306)	710,642	1,356,154	47,778	-
1870										
1871	Total Working Capital				3,128,506	785,596	821,045	1,440,911	70,083	10,872
1872										
1873	Miscellaneous Rate DRB									
1874	18221	Unrec Plant & Reg Study Costs								
1875			S	P	-	-	-	-	-	-
1876										
1877										
1878										
1879	18222	Nuclear Plant - Trojan								
1880			S	P	-	-	-	-	-	-
1881			TROJP	P	-	-	-	-	-	-
1882			TROJD	P	-	-	-	-	-	-
1883										
1884										
1885	1869	Misc Deferred Debits-Trojan								
1886			S	P	-	-	-	-	-	-
1887			SNPPN	P	-	-	-	-	-	-
1888										
1889										
1890	141	Impact Housing - Notes Receivable								
1891			SG	P	-	-	-	-	-	-
1892										

1893					-	-	-	-	-	-
1894					-	-	-	-	-	-
1895		TOTAL MISCELLANEOUS RATE DRB			-	-	-	-	-	-
1896										
1897										
1898		TOTAL RATE DRB ADDITIONS			216,522,355	176,852,354	5,243,426	14,941,668	19,034,132	450,775
1899										
1900	235	Customer Service Deposits								
1901			S	CUST	(2,756,323)	-	-	-	(2,756,323)	-
1902					(2,756,323)	-	-	-	(2,756,323)	-
1903										
1904	2281	Accum Prov for Property Insurance								
1905			S	PTD	(931,031)	(452,771)	(265,325)	(212,934)	-	-
1906			SO	PTD	(631,565)	(307,138)	(179,984)	(144,444)	-	-
1907					(1,562,596)	(759,909)	(445,309)	(357,378)	-	-
1908										
1909	2282	Accum Prov for Injuries & Damages								
1910			SO	PTD	631,565	307,138	179,984	144,444	-	-
1911					631,565	307,138	179,984	144,444	-	-
1912										
1913	2283	Accum Prov for Pensions & Benefits								
1914			SG	P	-	-	-	-	-	-
1915			SO	PTD	(185,484)	(90,203)	(52,859)	(42,422)	-	-
1916	25335		SE	PTD	(16,745,776)	(8,143,670)	(4,772,214)	(3,829,893)	-	-
1917					(16,931,261)	(8,233,873)	(4,825,073)	(3,872,314)	-	-
1918										
1919	22841	Accum Misc Oper Prov-Trojan								
1920	22841		SG	P	(32,005)	(32,005)	-	-	-	-
1921	230		TROJD	P	(801,079)	(801,079)	-	-	-	-
1922	254105		TROJD	P	-	-	-	-	-	-
1923	254		S	P	(201,469,236)	(201,469,236)	-	-	-	-
1924	254		SO	P	(3,385,436)	(3,385,436)	-	-	-	-
1925					(205,687,756)	(205,687,756)	-	-	-	-
1926										
1927	252	Customer Advances for Construction								
1928			S	DPW	(1,119,212)	-	-	(1,119,212)	-	-
1929			SE	DPW	-	-	-	-	-	-
1930			SG	T	(14,906,939)	-	(14,906,939)	-	-	-
1931			SO	DPW	-	-	-	-	-	-
1932			CN	CUST	-	-	-	-	-	-
1933					(16,026,151)	-	(14,906,939)	(1,119,212)	-	-
1934										
1935	25398	SO2 Emissions								
1936			SE	P	-	-	-	-	-	-
1937										
1938										
1939	25399	Other Deferred Credits								
1940			S	P	(32,581)	(32,581)	-	-	-	-
1941			SO	PTD	-	-	-	-	-	-
1942			SG	P	(21,918,262)	(21,918,262)	-	-	-	-
1943			SE	P	(2,205,572)	(2,205,572)	-	-	-	-
1944					(24,156,415)	(24,156,415)	-	-	-	-
1945										
1946	190	Accumulated Deferred Income Taxes								
1947			S	P	45,794,642	45,794,642	-	-	-	-
1948			CN	CUST	-	-	-	-	-	-
1949			SO	LABOR	4,772,185	2,072,808	438,398	1,697,358	563,621	-
1950			DGP	P	-	-	-	-	-	-
1951			IBT	IBT	-	-	-	-	-	-
1952			SG	P	-	-	-	-	-	-
1953			SG	P	-	-	-	-	-	-
1954			BADDEBT	CUST	416,179	-	-	-	416,179	-
1955			TROJD	P	174,282	174,282	-	-	-	-
1956			SG	P	207,560	207,560	-	-	-	-
1957			SE	P	1,413,335	1,413,335	-	-	-	-
1958			SNP	PTD	-	-	-	-	-	-
1959			SNPD	DPW	177,058	-	-	177,058	-	-
1960			SG	P	-	0	-	-	-	-
1961					52,955,242	49,662,627	438,398	1,874,416	979,801	-
1962										
1963	281	Accumulated Deferred Income Taxes								
1964			S	P	-	-	-	-	-	-
1965			SG	PT	(0)	(0)	(0)	-	-	-
1966			SG	T	-	-	-	-	-	-
1967					(0)	(0)	(0)	-	-	-
1968										
1969	282	Accumulated Deferred Income Taxes								
1970			S	GP	(457,757,196)	(213,724,044)	(113,957,081)	(126,168,219)	(3,907,852)	-
1971			DITBAL	ACCMDIT	(56,083)	(41,513)	(867)	(13,670)	(32)	-
1972			SNP	PT	(18,973)	(11,963)	(7,010)	-	-	-
1973			SO	LABOR	969,873	421,266	89,098	344,962	114,547	-
1974			GPS	PTD	-	-	-	-	-	-
1975			CIAC	DPW	-	-	-	-	-	-
1976			SNPD	P	-	-	-	-	-	-
1977			SCHMDEXP	GP	-	-	-	-	-	-
1978			TAXDEPR	TAXDEPR	-	-	-	-	-	-
1979			DGP	P	-	-	-	-	-	-
1980			IBT	PT	-	-	-	-	-	-
1981			SG	PT	-	-	-	-	-	-
1982			SG	P	-	-	-	-	-	-
1983			SE	P	(215,936)	(215,936)	-	-	-	-
1984			SG	P	3,804,539	3,804,539	-	-	-	-
1985					(453,273,775)	(209,767,650)	(113,875,861)	(125,836,927)	(3,793,337)	-
1986										

1987	283	Accumulated Deferred Income Taxes								
1988			S	GP	(13,173,966)	(6,150,845)	(3,279,614)	(3,631,043)	(112,466)	-
1989			SG	P	(425,057)	(425,057)	-	-	-	-
1990			SE	P	(0)	(0)	-	-	-	-
1991			SO	LABOR	(11,972,378)	(5,200,225)	(1,099,846)	(4,258,304)	(1,414,003)	-
1992			GPS	GP	(1,142,897)	(533,612)	(284,520)	(315,008)	(9,757)	-
1993			SNP	PTD	(78,318)	(38,087)	(22,319)	(17,912)	-	-
1994			TROJP	P	-	-	-	-	-	-
1995			SG	P	-	-	-	-	-	-
1996			SGCT	P	-	-	-	-	-	-
1997			SG	P	-	-	-	-	-	-
1998					(26,792,616)	(12,347,825)	(4,686,299)	(8,222,266)	(1,536,226)	-
1999										
2000		TOTAL ACCUMULATED DEF INCOME TAX			(427,111,149)	(172,452,847)	(118,123,761)	(132,184,778)	(4,349,762)	-
2001										
2002	255	Accumulated Investment Tax Credit								
2003			S	PTD	-	-	-	-	-	-
2004			ITC84	PTD	-	-	-	-	-	-
2005			ITC85	PTD	-	-	-	-	-	-
2006			ITC86	PTD	-	-	-	-	-	-
2007			ITC88	PTD	-	-	-	-	-	-
2008			ITC89	PTD	-	-	-	-	-	-
2009			ITC90	PTD	-	-	-	-	-	-
2010			SG	PTD	(21,535)	(10,473)	(6,137)	(4,925)	-	-
2011					(21,535)	(10,473)	(6,137)	(4,925)	-	-
2012										
2013		TOTAL RATE DRB DEDUCTIONS			(693,621,620)	(410,994,135)	(138,127,236)	(137,394,164)	(7,106,085)	-
2014										
2015	108SP	Steam Prod Plant Accumulated Depr								
2016										
2017			S	P	-	-	-	-	-	-
2018			SG	P	(107,312,694)	(107,312,694)	-	-	-	-
2019			SG	P	(101,972,263)	(101,972,263)	-	-	-	-
2020			SG	P	(371,910,695)	(371,910,695)	-	-	-	-
2021			SG	P	-	-	-	-	-	-
2022			SG	P	-	-	-	-	-	-
2023					(581,195,652)	(581,195,652)	-	-	-	-
2024										
2025	108NP	Nuclear Prod Plant Accumulated Depr								
2026			SG	P	-	-	-	-	-	-
2027			SG	P	-	-	-	-	-	-
2028			SG	P	-	-	-	-	-	-
2029										
2030										
2031										
2032	108HP	Hydraulic Prod Plant Accum Depr								
2033			SG	P	(23,568,559)	(23,568,559)	-	-	-	-
2034			SG	P	(4,353,726)	(4,353,726)	-	-	-	-
2035			SG	P	(38,882,762)	(38,882,762)	-	-	-	-
2036			SG	P	(11,594,836)	(11,594,836)	-	-	-	-
2037					(78,399,882)	(78,399,882)	-	-	-	-
2038										
2039	108OP	Other Production Plant - Accum Depr								
2040			S	P	-	-	-	-	-	-
2041			SG	P	-	-	-	-	-	-
2042			SG	P	(3,910,122)	(3,910,122)	-	-	-	-
2043			SG	P	(92,829,072)	(92,829,072)	-	-	-	-
2044			SG	P	(6,258,067)	(6,258,067)	-	-	-	-
2045					(102,997,262)	(102,997,262)	-	-	-	-
2046										
2047	108EP	Experimental Plant - Accum Depr								
2048			DGP	P	-	-	-	-	-	-
2049				P	-	-	-	-	-	-
2050										
2051										
2052		Post-Merger Hydro Depr (Step 1 Adj)								
2053			DGP		-	-	-	-	-	-
2054			DGU		-	-	-	-	-	-
2055			SG		-	-	-	-	-	-
2056										
2057										
2058		TOTAL PRODUCTION PLANT DEPRECIATION			(762,592,796)	(762,592,796)	-	-	-	-
2059										
2060	108TP	Transmission Plant Accumulated Depr								
2061			SG	T	(47,486,769)	-	(47,486,769)	-	-	-
2062			SG	T	(57,264,682)	-	(57,264,682)	-	-	-
2063			SG	T	(210,041,388)	-	(210,041,388)	-	-	-
2064		TOTAL TRANS PLANT ACCUM DEPR			(314,792,838)	-	(314,792,838)	-	-	-
2065										
2066	108360	Land and Land Rights								
2067			S	DPW	(2,903,530)	-	-	(2,903,530)	-	-
2068					(2,903,530)	-	-	(2,903,530)	-	-
2069										
2070	108361	Structures and Improvements								
2071			S	DPW	(5,813,862)	-	-	(5,813,862)	-	-
2072					(5,813,862)	-	-	(5,813,862)	-	-
2073										
2074	108362	Station Equipment								
2075			S	DPW	(54,908,084)	-	-	(54,908,084)	-	-
2076					(54,908,084)	-	-	(54,908,084)	-	-
2077										
2078	108364	Poles, Towers & Fixtures								
2079			S	DPW	(97,271,190)	-	-	(97,271,190)	-	-
2080					(97,271,190)	-	-	(97,271,190)	-	-
2081										
2082	108365	Overhead Conductors								
2083			S	DPW	(54,633,810)	-	-	(54,633,810)	-	-
2084					(54,633,810)	-	-	(54,633,810)	-	-

2085											
2086	108366	Underground Conduit									
2087			S	DPW	(16,832,999)	-	-	(16,832,999)	-	-	
2088					(16,832,999)	-	-	(16,832,999)	-	-	
2089											
2090	108367	Underground Conductors									
2091			S	DPW	(44,685,282)	-	-	(44,685,282)	-	-	
2092					(44,685,282)	-	-	(44,685,282)	-	-	
2093											
2094	108368	Line Transformers									
2095			S	DPW	(64,385,905)	-	-	(64,385,905)	-	-	
2096					(64,385,905)	-	-	(64,385,905)	-	-	
2097											
2098	108369	Services									
2099			S	DPW	(40,627,934)	-	-	(40,627,934)	-	-	
2100					(40,627,934)	-	-	(40,627,934)	-	-	
2101											
2102	108370	Meters									
2103			S	DPW	(11,398,531)	-	-	(11,398,531)	-	-	
2104					(11,398,531)	-	-	(11,398,531)	-	-	
2105											
2106	108371	Installations on Customers' Premises									
2107			S	DPW	(1,004,483)	-	-	(1,004,483)	-	-	
2108					(1,004,483)	-	-	(1,004,483)	-	-	
2109											
2110	108372	Leased Property									
2111			S	DPW	-	-	-	-	-	-	
2112					-	-	-	-	-	-	
2113											
2114	108373	Street Lights									
2115			S	DPW	(5,617,615)	-	-	(5,617,615)	-	-	
2116					(5,617,615)	-	-	(5,617,615)	-	-	
2117											
2118	108D00	Unclassified Dist Plant - Acct 300									
2119			S	DPW	-	-	-	-	-	-	
2120					-	-	-	-	-	-	
2121											
2122	108DS	Unclassified Dist Sub Plant - Acct 300									
2123			S	DPW	-	-	-	-	-	-	
2124					-	-	-	-	-	-	
2125											
2126	108DP	Unclassified Dist Sub Plant - Acct 300									
2127			S	DPW	382,499	-	-	382,499	-	-	
2128					382,499	-	-	382,499	-	-	
2129											
2130											
2131	TOTAL DISTRIBUTION PLANT DEPR					(399,700,726)	-	-	(399,700,726)	-	-
2132											
2133	108GP	General Plant Accumulated Depr									
2134			S	G-SITUS	(43,859,285)	-	(12,588,831)	(31,270,455)	-	-	
2135			SG	G-DGP	(61,913)	(40,769)	(21,144)	-	-	-	
2136			SG	G-DGU	(264,075)	(173,892)	(90,183)	-	-	-	
2137			SG	G-SG	(19,864,934)	(8,246,088)	(11,618,846)	-	-	-	
2138			CN	CUST	(474,155)	-	-	-	(474,155)	-	
2139			SO	PTD	(17,171,434)	(8,350,672)	(4,893,518)	(3,927,244)	-	-	
2140			SE	P	(245,352)	(245,352)	-	-	-	-	
2141			SG	G-SG	(19,301)	(8,012)	(11,289)	-	-	-	
2142			SG	G-SG	-	-	-	-	-	-	
2143					(81,960,449)	(17,064,786)	(29,223,810)	(35,197,699)	(474,155)	-	
2144											
2145											
2146	108MP	Mining Plant Accumulated Depr.									
2147			S	P	-	-	-	-	-	-	
2148			DEU	P	-	-	-	-	-	-	
2149			SE	P	-	-	-	-	-	-	
2150					-	-	-	-	-	-	
2151											
2152	108MP	Less Centralia Situs Depreciation									
2153			S	P	-	-	-	-	-	-	
2154					-	-	-	-	-	-	
2155											
2156	1081390	Accum Depr - Capital Lease									
2157			SO	PTD	-	-	-	-	-	-	
2158											
2159											
2160		Remove Capital Leases									
2161					-	-	-	-	-	-	
2162					-	-	-	-	-	-	
2163	1081399	Accum Depr - Capital Lease									
2164			S	P	-	-	-	-	-	-	
2165			SE	P	-	-	-	-	-	-	
2166					-	-	-	-	-	-	
2167											
2168		Remove Capital Leases									
2169					-	-	-	-	-	-	
2170											
2171											
2172	TOTAL GENERAL PLANT ACCUM DEPR					(81,960,449)	(17,064,786)	(29,223,810)	(35,197,699)	(474,155)	-
2173											
2174	TOTAL ACCUM DEPR - PLANT IN SERVICE					(1,559,046,810)	(779,657,582)	(344,016,648)	(434,898,425)	(474,155)	-
2175											
2176											
2177											
2178	111SP	Accum Prov for Amort-Steam									
2179			SG	P	-	-	-	-	-	-	
2180			SG	P	-	-	-	-	-	-	
2181					-	-	-	-	-	-	
2182					-	-	-	-	-	-	

2183										
2184	111GP	Accum Prov for Amort-General								
2185			S	G-SITUS	(4,665,405)	-	(1,339,100)	(3,326,304)	-	-
2186			CN	CUST	-	-	-	-	-	-
2187			SG	I-SG	-	-	-	-	-	-
2188			SO	PTD	(189,436)	(92,125)	(53,985)	(43,325)	-	-
2189			SE	P	-	-	-	-	-	-
2190					(4,854,841)	(92,125)	(1,393,086)	(3,369,630)	-	-
2191										
2192										
2193	111HP	Accum Prov for Amort-Hydro								
2194			SG	P	-	-	-	-	-	-
2195			SG	P	-	-	-	-	-	-
2196			SG	P	(555,371)	(555,371)	-	-	-	-
2197			SG	P	-	-	-	-	-	-
2198					(555,371)	(555,371)	-	-	-	-
2199										
2200										
2201	111IP	Accum Prov for Amort-Intangible Plant								
2202			S	I-SITUS	(742,908)	-	(81,701)	(661,207)	-	-
2203			SG	I-DGP	-	-	-	-	-	-
2204			SG	I-DGU	(55,801)	(55,801)	-	-	-	-
2205			SE	P	563	563	-	-	-	-
2206			SG	I-SG	(17,332,647)	(14,238,317)	(3,094,329)	-	-	-
2207			SG	I-SG	(16,690,327)	(13,710,669)	(2,979,659)	-	-	-
2208			SG	I-SG	(866,060)	(711,446)	(154,614)	-	-	-
2209			CN	CUST	(14,096,648)	-	-	-	(14,096,648)	-
2210			SG	P	-	-	-	-	-	-
2211			SG	P	-	-	-	-	-	-
2212			SO	PTD	(49,621,162)	(24,131,360)	(14,141,046)	(11,348,756)	-	-
2213					(99,404,991)	(52,847,030)	(20,451,349)	(12,009,963)	(14,096,648)	-
2214	111IP	Less Non-Utility Plant								
2215			OTH	NUTIL	-	-	-	-	-	-
2216					(99,404,991)	(52,847,030)	(20,451,349)	(12,009,963)	(14,096,648)	-
2217										
2218	111390	Accum-Prov for Amort-Mining								
2219			S	G-SITUS	-	-	-	-	-	-
2220			SG	P	-	-	-	-	-	-
2221			SO	PTD	-	-	-	-	-	-
2222					-	-	-	-	-	-
2223					-	-	-	-	-	-
2224		Remove Capital Lease Amort			-	-	-	-	-	-
2225					-	-	-	-	-	-
2226		TOTAL ACCUM PROV FOR AMORTIZATION			(104,815,202)	(53,494,526)	(21,844,435)	(15,379,593)	(14,096,648)	-
2227										

Func Factor Table

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	<u>F</u>	<u>G</u>	<u>H</u>
FACTOR NAME	Production	Transmission	Distribution	Retail	Misc	TOT	Description
ACCMDIT	0.740210	0.015464	0.243749	0.000578	-	1.000000	Deferred Income Tax - Balance
BOOKDEPR	0.634002	0.148743	0.216287	0.000968	-	1.000000	Book Depreciation
BOOKDEPR						-	Book Depreciation
COM_EQ	-	-	-	-	-	-	Communications Equipment
CUST	-	-	-	1.000000	-	1.000000	Distribution Retail
DDS2	0.946265	0.005572	0.021574	0.023852	0.002736	1.000000	Deferred Debits - Situs
DDS6	-	-	-	-	-	-	Deferred Debits - Situs
DDSO2	0.541374	0.006510	0.019530	0.424799	0.007786	1.000000	Deferred Debits - System Overhead
DDSO6	-	-	-	-	1.000000	1.000000	Deferred Debits - System Overhead
DEFSG	0.974816	0.025184	-	-	-	1.000000	Deferred Debit - System Generation
DMSC	-	-	-	-	1.000000	1.000000	Distribution Miscellaneous
DPW	-	-	1.000000	-	-	1.000000	Distribution Poles & Wires
ESD	0.300000	0.100000	0.600000	-	-	1.000000	Environmental Services Department
FERC	0.457413	0.542587	-	-	-	1.000000	FERC Fees
G	0.206491	0.342977	0.437969	0.012563	-	1.000000	General Plant
G-DGP	0.658494	0.341506	-	-	-	1.000000	General Plant - DGP Factor
G-DGU	0.658494	0.341506	-	-	-	1.000000	General Plant - DGU Factor
GP	0.466894	0.248947	0.275623	0.008537	-	1.000000	Total Plant
G-SG	0.415108	0.584892	-	-	-	1.000000	General Plant - SG Factor
G-SITUS	-	0.287028	0.712972	-	-	1.000000	General Plant - SITUS Factor
I	0.476803	0.162028	0.128455	0.232714	-	1.000000	Intangible Plant
I-DGP	1.000000	-	-	-	-	1.000000	Intangible Plant - DGP Factor
I-DGU	1.000000	-	-	-	-	1.000000	Intangible Plant - DGU Factor
I-SG	0.821474	0.178526	-	-	-	1.000000	Intangible Plant - SG Factor
I-SITUS	-	0.109974	0.890026	-	-	1.000000	Intangible Plant - SITUS Factor
LABOR	0.434352	0.091865	0.355677	0.118105	-	1.000000	Direct Labor Expense
MSS	0.808120	0.010406	0.181474	-	-	1.000000	Materials & Supplies
OTHGDP	0.148585	0.851415	-	-	-	1.000000	Other Revenues - DGP Factor
OTHDGU	0.148585	0.851415	-	-	-	1.000000	Other Revenues - DGU Factor
OTHSE	-	1.000000	-	-	-	1.000000	Other Revenues - SE Factor
OTHSG	0.148585	0.851415	-	-	-	1.000000	Other Revenues - SG Factor
OTHSGR	0.148585	0.851415	-	-	-	1.000000	Other Revenues - Rolled-In SG Factor
OTHSITUS	0.050504	0.949496	-	-	-	1.000000	Other Revenues - Situs
OTHSO	-	-	-	-	1.000000	1.000000	Other Revenues - SO Factor
P	1.000000	-	-	-	-	1.000000	Production
SCHMA	0.380686	0.240079	0.369148	0.009286	0.000802	1.000000	Schedule M Additions
SCHMAF	1.000000	-	-	-	-	1.000000	Schedule M Additions - Flow Through
SCHMAP	0.475994	0.085102	0.329493	0.109411	-	1.000000	Schedule M Additions - Permanent
SCHMAP-SO	0.422568	0.093779	0.363087	0.120566	-	1.000000	Schedule M Additions - Permanent SO

SCHMAT	0.380584	0.240245	0.369190	0.009178	0.000803	1.000000	Schedule M Additions - Temporary
SCHMAT-GPS	0.466894	0.248947	0.275623	0.008537	-	1.000000	Schedule M Additions - Temporary-GPS
SCHMAT-SE	0.998592	0.000229	0.000885	0.000294	-	1.000000	Schedule M Additions - Temporary-SE
SCHMAT-SITUS	0.849335	0.101894	0.057732	(0.008961)	-	1.000000	Schedule M Additions - Temporary-SITUS
SCHMAT-SNP	0.477672	0.247809	0.274418	0.000101	-	1.000000	Schedule M Additions - Temporary-SNP
SCHMAT-SO	0.433281	0.088021	0.357681	0.121017	-	1.000000	Schedule M Additions - Temporary-SO
SCHMD	0.632371	0.213530	0.157501	(0.002667)	(0.000735)	1.000000	Schedule M Deductions
SCHMDF	1.000000	-	-	-	-	1.000000	Schedule M Deductions - Flow Through
SCHMDP	0.993011	0.003316	0.003672	-	-	1.000000	Schedule M Deductions - Permanent
SCHMDP-SO	0.993011	0.003316	0.003672	-	-	1.000000	Schedule M Deductions - Permanent SO
SCHMDT	0.630997	0.214331	0.158087	(0.002678)	(0.000738)	1.000000	Schedule M Deductions - Temporary
SCHMDT-GPS	0.477801	0.247796	0.274404	-	-	1.000000	Schedule M Deductions - Temporary-GPS
SCHMDT-SG	0.995813	0.004187	-	-	-	1.000000	Schedule M Deductions - Temporary-SG
SCHMDT-SITUS	1.372102	(0.063560)	(0.214083)	(0.090621)	(0.003837)	1.000000	Schedule M Deductions - Temporary-SITUS
SCHMDT-SNP	0.477801	0.247796	0.274404	-	-	1.000000	Schedule M Deductions - Temporary-SNP
SCHMDT-SO	0.346053	(0.194660)	0.522604	0.326003	-	1.000000	Schedule M Deductions - Temporary-SO
SIT						-	State Income Taxes
T	-	1.000000	-	-	-	1.000000	Transmission
TAXDEPR	0.601333	0.210116	0.180118	0.008432	-	1.000000	Tax Depreciation
TD	-	0.474523	0.525477	-	-	1.000000	Transmission / Distribution
CWC	0.819389	0.087327	0.067042	0.017643	0.008599	1.000000	Cash Working Capital
DITEXP	-	-	-	-	-	-	Deferred Income Tax - Expense
FIT	0.950095	0.088825	(0.016976)	(0.021869)	(0.000076)	1.000000	Federal Income Taxes
IBT	0.868433	0.234174	(0.044753)	(0.057654)	(0.000200)	1.000000	Income Before Taxes
NONE	-	-	-	-	-	-	Not Functionalized
NUTIL	-	-	-	-	-	-	Non-Utility
PT	0.630516	0.369484	-	-	-	1.000000	Production / Transmission
PTD	0.486312	0.284980	0.228708	-	-	1.000000	Prod, Trans, Dist Plant
REVREQ	0.759836	0.127488	0.092948	0.013753	0.005974	1.000000	Revenue Requirement
SIT	0.868433	0.234174	(0.044753)	(0.057654)	(0.000200)	1.000000	State Income Taxes

Demand Factor (F10)

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 12 Months Ending December 31, 2024
 State of Wyoming
 MSP
 Demand Factors

A	B	C	D	E	F	G	I	H	K	L
Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1 Secondary	2,189,617	559,141	1,864,657	234,343	-	33,130	9,387	9,138	636	4,900,051
2										
3 Primary	-	13,024	326,896	2,658,075	-	-	-	-	-	2,997,994
4										
5 Combined	-	-	-	-	-	-	-	-	-	-
6										
7 Sub-Transmission	-	-	-	-	-	-	-	-	-	-
8										
9 Transmission	-	-	-	-	4,776,643	-	-	-	-	4,776,643
10										
11 Total KW @ Input	2,189,617	572,165	2,191,553	2,892,418	4,776,643	33,130	9,387	9,138	636	12,674,688
12										
13 KW % = FACTOR 12	17.2755%	4.5142%	17.2908%	22.8204%	37.6865%	0.2614%	0.0741%	0.0721%	0.0050%	100.0000%
14										
15 Total MWH @ Input	1,107,249	327,209	1,358,697	2,059,867	3,495,055	23,454	6,731	16,801	1,267	8,396,329
16										
17 MWH %	13.1873%	3.8970%	16.1820%	24.5330%	41.6260%	0.2793%	0.0802%	0.2001%	0.0151%	100.0000%
18										
19										
20 FACTOR 10	16.2535%	4.3599%	17.0136%	23.2486%	38.6714%	0.2659%	0.0756%	0.1041%	0.0075%	100.0000%
21										
22										
23 FACTOR 11	15.2314%	4.2056%	16.7364%	23.6767%	39.6562%	0.2704%	0.0771%	0.1361%	0.0101%	100.0000%

Demand Factor Detail

Rocky Mountain Power
 KW Loads Coincident To System Peak
 Merged Company Peaks
 State of Wyoming
 Coincident Peaks @ Input

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Month :															
Peak Date:			Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Sum Of
Peak Time:	Voltage		03 @ 19:00	23 @ 09:00	10 @ 09:00	13 @ 09:00	26 @ 17:00	27 @ 18:00	06 @ 17:00	12 @ 18:00	09 @ 17:00	12 @ 08:00	22 @ 19:00	27 @ 19:00	12 CP'Ss
1	<u>Residential</u>														
2	Sch 2	sec	207,055	244,179	192,491	114,701	145,223	228,275	195,850	202,364	173,653	114,192	172,327	199,308	2,189,617
3	Residential Total		207,055	244,179	192,491	114,701	145,223	228,275	195,850	202,364	173,653	114,192	172,327	199,308	2,189,617
4															
5	<u>General Service</u>														
6	Sch 25	sec	43,511	58,218	59,917	56,706	35,663	37,181	51,042	46,999	54,813	33,334	35,831	45,927	559,141
7	Sch 25	pri	1,034	1,391	1,276	1,275	798	898	1,155	1,112	1,353	759	841	1,133	13,024
8	Sch 28	sec	141,216	184,697	169,698	164,808	138,944	134,618	154,497	162,955	170,028	165,542	136,879	140,775	1,864,657
9	Sch 28	pri	26,024	34,280	30,308	29,638	24,403	23,195	25,922	27,149	28,964	28,062	23,877	25,074	326,896
10	Sch 46	sec	15,467	20,551	16,486	23,189	19,821	21,298	19,589	19,276	18,228	18,515	20,731	21,192	234,343
11	Sch 46	pri	189,871	211,902	230,045	223,436	232,738	251,464	206,942	213,573	194,101	234,959	217,612	251,432	2,658,075
12	Sch 48T	tran	444,714	435,137	380,988	380,365	386,162	376,706	406,064	407,786	420,678	373,090	424,971	339,982	4,776,643
13	Gen Service Total		861,837	946,176	888,718	879,417	838,530	845,360	865,210	878,850	888,165	854,260	860,742	825,515	10,432,779
14															
15	<u>Irrigation</u>														
16	Sch 40	sec	107	111	253	892	2,907	7,236	7,180	8,255	4,928	957	196	109	33,130
17	Sch 210	sec	8	9	14	40	521	2,750	2,513	2,733	763	25	3	8	9,387
18	Irrigation Total		116	120	267	931	3,428	9,986	9,693	10,988	5,692	982	198	117	42,518
19															
20	<u>Street Lights</u>														
21	Sch 15,51,58	sec	3,170	-	-	-	-	-	-	-	-	-	3,058	2,909	9,138
22	Sch 54	sec	219	-	-	-	-	-	-	-	-	-	187	230	636
23	St Lighting Total		3,389	-	-	-	-	-	-	-	-	-	3,246	3,139	9,774
24															
25	Wyoming		1,072,397	1,190,475	1,081,475	995,050	987,180	1,083,621	1,070,752	1,092,201	1,067,510	969,434	1,036,514	1,028,079	12,674,688

Rocky Mountain Power
 KW Loads Coincident To System Peak
 Merged Company Peaks
 State of Wyoming
 Coincident Peaks @ Sales

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
Month :		January-22	February-22	March-22	April-22	May-22	June-22	July-21	August-21	September-21	October-21	November-21	December-21	Sum of	
Peak Date:		03 @ 19:00	23 @ 09:00	10 @ 09:00	13 @ 09:00	26 @ 17:00	27 @ 18:00	06 @ 17:00	12 @ 18:00	09 @ 17:00	12 @ 08:00	22 @ 19:00	27 @ 19:00	12	
Peak Time:	Voltage													CP'Ss	
1	Residential														
2	Sch 2	sec	187,646	221,291	174,448	103,950	131,610	206,878	177,492	183,395	157,376	103,488	156,174	180,626	1,984,374
3	Residential Total		187,646	221,291	174,448	103,950	131,610	206,878	177,492	183,395	157,376	103,488	156,174	180,626	1,984,374
4															
5	General Service														
6	Sch 25	sec	39,432	52,761	54,301	51,391	32,320	33,696	46,257	42,594	49,675	30,209	32,473	41,622	506,730
7	Sch 25	pri	949	1,277	1,172	1,171	733	825	1,061	1,021	1,243	697	772	1,040	11,961
8	Sch 28	sec	127,980	167,385	153,791	149,360	125,920	122,000	140,015	147,681	154,091	150,025	124,048	127,579	1,689,874
9	Sch 28	pri	23,901	31,483	27,835	27,220	22,412	21,302	23,807	24,933	26,600	25,772	21,928	23,028	300,221
10	Sch 46	sec	14,017	18,624	14,941	21,015	17,963	19,302	17,753	17,469	16,519	16,780	18,788	19,206	212,377
11	Sch 46	pri	174,378	194,611	211,273	205,204	213,747	230,944	190,055	196,146	178,263	215,786	199,855	230,915	2,441,176
12	Sch 48T	tran	428,368	419,143	366,983	366,384	371,968	362,859	391,138	392,796	405,215	359,376	409,351	327,485	4,601,067
13	Gen Service Total		809,024	885,283	830,296	821,744	785,063	790,928	810,086	822,640	831,605	798,645	807,215	770,876	9,763,406
14															
15	Irrigation														
16	Sch 40	sec	97	101	229	808	2,635	6,558	6,507	7,481	4,466	867	177	99	30,025
17	Sch 210	sec	8	8	13	36	472	2,492	2,277	2,477	692	23	3	8	8,507
18	Irrigation Total		105	109	242	844	3,106	9,050	8,784	9,958	5,158	890	180	106	38,532
19															
20	Street Lights														
21	Sch 15,51,58	sec	2,873	-	-	-	-	-	-	-	-	2,772	2,637	8,281	
22	Sch 54	sec	198	-	-	-	-	-	-	-	-	170	208	576	
23	St Lighting Total		3,071	-	-	-	-	-	-	-	-	2,941	2,845	8,858	
24															
25	Wyoming		999,847	1,106,684	1,004,986	926,538	919,779	1,006,856	996,362	1,015,993	994,139	903,023	966,511	954,453	11,795,169

Energy Factor (F30)

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 12 Months Ending December 31, 2024
 State of Wyoming
 MSP
 Energy Factor

A	B	C	D	E	F	G	I	H	K	L
Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1 Secondary	1,004,125	289,986	1,048,633	145,044	-	21,270	6,104	15,236	1,149	2,531,547
2										
3 Primary	-	6,848	186,240	1,748,507	-	-	-	-	-	1,941,595
4										
5 Sub-Transmission	-	-	-	-	-	-	-	-	-	-
6										
7 Transmission	-	-	-	-	3,376,767	-	-	-	-	3,376,767
8										
9 Total MWH										
10 @ Sales	1,004,125	296,834	1,234,874	1,893,551	3,376,767	21,270	6,104	15,236	1,149	7,849,909
11										
12										
13 Total MWH										
14 @ Input	1,107,249	327,209	1,358,697	2,059,867	3,495,055	23,454	6,731	16,801	1,267	8,396,329
15										
16 <u>Energy</u>										
17 FACTOR 30	13.1873%	3.8970%	16.1820%	24.5330%	41.6260%	0.2793%	0.0802%	0.2001%	0.0151%	100.0000%

Rocky Mountain Power
State of Wyoming
12 Months Ending December 31, 2024

Wyoming mWh by month @ Input		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
1	<u>Residential</u>													
2	Sch 2	122,063	110,262	98,114	81,519	73,727	76,387	96,962	87,305	68,471	76,690	93,978	121,772	1,107,249
3	Residential Total	122,063	110,262	98,114	81,519	73,727	76,387	96,962	87,305	68,471	76,690	93,978	121,772	1,107,249
4														
5	<u>General Service</u>													
6	Sch 25	32,058	29,793	31,583	27,164	23,732	23,937	26,984	25,052	22,759	22,006	24,724	29,977	319,768
7	Sch 25	760	711	672	610	530	577	610	592	561	500	579	738	7,441
8	Sch 28	101,885	96,125	95,618	90,058	91,263	89,795	101,635	100,501	93,936	95,206	95,445	104,861	1,156,328
9	Sch 28	18,750	17,816	17,053	16,173	16,006	15,450	17,028	16,720	15,979	16,116	16,626	18,651	202,369
10	Sch 46	12,323	12,393	13,441	12,991	13,659	14,690	12,710	13,458	11,839	14,248	12,905	15,282	159,940
11	Sch 46	140,974	143,930	161,905	156,508	162,713	176,143	150,152	158,759	139,231	170,441	153,207	185,966	1,899,928
12	Sch 48T	329,015	292,905	288,740	272,107	288,851	260,984	302,767	301,915	306,318	301,412	295,206	254,836	3,495,055
13	Gen Service Total	635,765	593,673	609,011	575,610	596,754	581,576	611,886	616,996	590,623	619,930	598,691	610,311	7,240,828
14														
15	<u>Irrigation</u>													
16	Sch 40	80	75	188	642	2,162	4,512	6,547	5,512	2,804	712	141	81	23,454
17	Sch 210	6	6	11	28	387	1,715	2,291	1,825	434	18	2	6	6,731
18	Irrigation Total	86	81	198	670	2,549	6,227	8,838	7,337	3,239	730	143	87	30,185
19														
20	<u>Street Lights</u>													
21	Sch 15,51,58	1,439	1,442	1,512	1,413	1,370	1,320	1,405	1,391	1,398	1,443	1,314	1,353	16,801
22	Sch 54	99	145	70	80	134	94	122	118	107	110	80	107	1,267
23	St Lighting Total	1,539	1,588	1,582	1,493	1,503	1,414	1,527	1,509	1,505	1,553	1,395	1,460	18,068
24														
25	Wyoming	759,454	705,604	708,905	659,292	674,533	665,605	719,213	713,147	663,838	698,903	694,207	733,631	8,396,329

Rocky Mountain Power
State of Wyoming
12 Months Ending December 31, 2024

Wyoming mWh by month @ Sales		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	
1	Residential														
2	Sch 2	sec	110,695	99,993	88,976	73,926	66,861	69,273	87,931	79,173	62,094	69,547	85,225	110,431	1,004,125
3	Residential Total		110,695	99,993	88,976	73,926	66,861	69,273	87,931	79,173	62,094	69,547	85,225	110,431	1,004,125
4															
5	General Service														
6	Sch 25	sec	29,072	27,018	28,641	24,634	21,522	21,708	24,471	22,719	20,639	19,956	22,421	27,185	289,986
7	Sch 25	pri	700	654	618	561	488	531	561	545	516	461	533	679	6,848
8	Sch 28	sec	92,396	87,172	86,712	81,670	82,763	81,432	92,169	91,141	85,187	86,339	86,556	95,095	1,048,633
9	Sch 28	pri	17,256	16,396	15,694	14,884	14,731	14,219	15,671	15,388	14,706	14,832	15,301	17,164	186,240
10	Sch 46	sec	11,175	11,239	12,189	11,781	12,386	13,322	11,526	12,205	10,737	12,921	11,703	13,859	145,044
11	Sch 46	pri	129,739	132,459	149,001	144,035	149,745	162,105	138,185	146,106	128,134	156,857	140,996	171,145	1,748,507
12	Sch 48T	tran	317,880	282,992	278,968	262,897	279,075	252,151	292,520	291,696	295,950	291,211	285,215	246,211	3,376,767
13	Gen Service Total		598,217	557,931	571,824	540,463	560,710	545,467	575,103	579,799	555,870	582,577	562,725	571,339	6,802,025
14															
15	Irrigation														
16	Sch 40	sec	72	68	170	582	1,960	4,092	5,937	4,998	2,543	645	128	73	21,270
17	Sch 210	sec	6	5	10	26	351	1,555	2,078	1,655	394	17	2	6	6,104
18	Irrigation Total		78	73	180	608	2,311	5,647	8,015	6,653	2,937	662	130	79	27,373
19															
20	Street Lights														
21	Sch 15,51,58	sec	1,305	1,308	1,371	1,281	1,242	1,197	1,274	1,261	1,268	1,308	1,192	1,227	15,236
22	Sch 54	sec	90	132	63	73	121	86	111	107	97	100	73	97	1,149
23	St Lighting Total		1,395	1,440	1,435	1,354	1,363	1,282	1,385	1,369	1,365	1,408	1,265	1,324	16,385
24															
25	Wyoming		710,386	659,437	662,415	616,351	631,245	621,669	672,434	666,994	622,266	654,195	649,344	683,173	7,849,909

Customer Factors (F40 - F48)

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 12 Months Ending December 31, 2024
 State of Wyoming
 MSP
 Weighted Customer Factors

A	B	C	D	E	F	G	I	H	K	L
Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1 Residential	118,053	-	-	-	-	-	-	-	-	118,053
2 Commercial	-	23,184	3,475	20	1	-	-	-	-	26,680
3 Industrial	-	1,385	479	59	28	-	-	-	-	1,950
4 Irrigation	-	-	-	-	-	797	109	-	-	906
5 St Lighting	-	-	-	-	-	-	-	3,149	-	3,149
6 Area Lighting	-	-	-	-	-	-	-	-	87	87
7 OSPA	-	-	-	-	-	-	-	-	-	-
8 Avg Customers	118,053	24,568	3,954	79	29	797	109	3,149	87	150,825
9										
10 FACTOR 40	78.2713%	16.2892%	2.6213%	0.0524%	0.0192%	0.5287%	0.0723%	2.0878%	0.0577%	100.0000%
11										
12 Residential	118,053	-	-	-	-	-	-	-	-	118,053
13 Commercial	-	23,184	3,508	126	39	-	-	-	-	26,858
14 Industrial	-	1,385	483	372	1,097	-	-	-	-	3,337
15 Irrigation	-	-	-	-	-	526	58	-	-	584
16 St Lighting	-	-	-	-	-	-	-	-	-	-
17 Area Lighting	-	-	-	-	-	-	-	-	87	87
18 OSPA	-	-	-	-	-	-	-	-	-	-
19 Avg Customers	118,053	24,568	3,992	498	1,136	526	58	0	87	148,919
20										
21 FACTOR 41	79.2735%	16.4978%	2.6804%	0.3347%	0.7632%	0.3533%	0.0386%	0.0000%	0.0584%	100.0000%
22										
23 Residential	118,053	-	-	-	-	-	-	-	-	118,053
24 Commercial	-	25,820	4,213	176	9	-	-	-	-	30,217
25 Industrial	-	1,542	580	518	246	-	-	-	-	2,886
26 Irrigation	-	-	-	-	-	719	79	-	-	798
27 St Lighting	-	-	-	-	-	-	-	3,053	-	3,053
28 Area Lighting	-	-	-	-	-	-	-	-	84	84
29 OSPA	-	-	-	-	-	-	-	-	-	-
30 Avg Customers	118,053	27,362	4,793	693	255	719	79	3,053	84	155,091
31										
32 FACTOR 42	76.1186%	17.6427%	3.0904%	0.4471%	0.1641%	0.4638%	0.0507%	1.9683%	0.0544%	100.0000%
33										
34 Residential	118,053	-	-	-	-	-	-	-	-	118,053
35 FACTOR 43	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
36										
37 Commercial	-	23,184	3,475	20	1	-	-	-	-	26,680
38 FACTOR 44	0.0000%	86.8964%	13.0249%	0.0750%	0.0037%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
39										
40 Industrial / Irr	-	1,385	479	59	29	797	109	-	-	2,858
41 FACTOR 45	0.0000%	48.4503%	16.7478%	2.0647%	1.0148%	27.9075%	3.8149%	0.0000%	0.0000%	100.0000%
42										
43 Lighting	-	-	-	-	-	-	-	3,149	87	3,236
44 FACTOR 46	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	97.3115%	2.6885%	100.0000%
45										
46 Avg Customers	118,053	24,568	3,992	498	1,136	526	58	-	87	148,919
47 FACTOR 47	79.2735%	16.4978%	2.6804%	0.3347%	0.7632%	0.3533%	0.0386%	0.0000%	0.0584%	100.0000%
48										
49 Avg Customers	118,053	27,362	4,793	693	255	719	79	3,053	84	155,091
50 FACTOR 48	76.1186%	17.6427%	3.0904%	0.4471%	0.1641%	0.4638%	0.0507%	1.9683%	0.0544%	100.0000%

Customer Factors Detail

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 12 Months Ending December 31, 2024
 State of Wyoming
 MSP
 Weighted Customer Factors

	A	B	C	D	E	F	G	H
	Description	COS Schedule		Avg # Customers (F 40)	Acct 902 Wt	Total Acct 902 Customers (F 41)	Acct 903 Wt	Total Acct 903 Customers (F 42)
1	Residential	2		118,053	1.00	118,053	1.00	118,053
2	Total			118,053		118,053		118,053
3								
4								
5	Commercial	25		23,184	1.00	23,184	1.11	25,820
6		28		3,475	1.01	3,508	1.21	4,213
		46		20	6.31	126	8.78	176
7		48T		1	39.19	39	8.78	9
8	Total			26,680		26,858		30,217
9								
10								
11	Industrial	25		1,385	1.00	1,385	1.11	1,542
12		28		479	1.01	483	1.21	580
13		46		59	6.31	372	8.78	518
14		48T		28	39.19	1,097	8.78	246
15	Total			1,950		3,337		2,886
16								
17								
18								
19	Irrigation - (Annual Cust)	40	Annual Cust	797	1.00	797	1.37	1,090
20		210		109	1.00	109	1.37	149
21	Total			906		906		1,239
22								
23	Irrigation - (Ave Billings)	40	Average Billings	526	1.00	526	1.37	719
24		210		58	1.00	58	1.37	79
25	Total			584		584		798
26								
27	Street Lighting	15,51,58		3,149	0	0	0.97	3,053
28		54		87	1.00	87	0.97	84
29	Total			3,236		87		3,137
30								
31								
32	Wyoming			150,825		148,919		155,091

Customer Advances Factor (F50 - F51)

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 12 Months Ending December 31, 2024
 State of Wyoming
 MSP
 Customer Advances Factor

A	B	C	D	E	F	G	I	H	K	L
Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1 Revenue										
2 Residential	113,155,804									113,155,804
3 Commercial		28,327,170	80,423,784	13,020,654	962,862					122,734,471
4 Industrial		2,237,290	21,809,934	110,422,478	188,445,112					322,914,813
5 Irrigation						1,920,937	514,892			2,435,829
6 Street Lighting								2,309,369	\$54,913	2,364,282
7										
8 Customer Advances										
9 Residential	126,164									126,164
10 Com / Ind		312,081	598,747	20,481	-					931,309
11 Irrigation						-	2,051			2,051
12 Street Lighting								-	-	-
13										
14 Total Cust Advances	126,164	312,081	598,747	20,481	-	-	2,051	-	-	1,059,524
16 FACTOR 50	11.9076%	29.4549%	56.5109%	1.9330%	0.0000%	0.0000%	0.1936%	0.0000%	0.0000%	100.0000%
17										
18										
19 Security Deposits	206,784	876,001	179,438	265,767	2,207,743	6,918	4,901	805	-	3,748,357
20										
21 FACTOR 51	5.5167%	23.3703%	4.7871%	7.0902%	58.8990%	0.1846%	0.1308%	0.0215%	0.0000%	100.0000%

Meters & Services (F60 & F70)

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 12 Months Ending December 31, 2024
 State of Wyoming
 MSP
 Meter & Services Factor

A	B	C	D	E	F	G	I	H	K	L
Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1 Average Customer	118,053	24,568	3,954	79	29	797	109	3,149	87	150,825
2										
3										
4 Meter Cost	14,656,285	3,726,354	3,400,216	881,338	2,791,771	215,183	47,514	0	10,266	25,728,927
5										
6										
7 FACTOR 60	56.9642%	14.4831%	13.2155%	3.4255%	10.8507%	0.8363%	0.1847%	0.0000%	0.0399%	100.0000%
8										
9										
10 Service Cost	84,491,742	24,794,755	9,609,992	491,754	0	0	0	2,893,707	72,964	122,354,913
11										
12										
13 FACTOR 70	69.0546%	20.2646%	7.8542%	0.4019%	0.0000%	0.0000%	0.0000%	2.3650%	0.0596%	100.0000%
14										
15 Transformer Cost	84,634,585	59,076,319	29,805,534	151,562	-	3,812,846	536,990	-	-	178,017,836
16										
17										
18 FACTOR 21	47.3276%	33.0355%	16.6672%	0.0848%	0.0000%	2.1321%	0.3003%	0.4146%	0.0379%	100.0000%

Meters/Services/Transformer Detail

**Rocky Mountain Power
 Cost Of Service By Rate Schedule
 12 Months Ending December 31, 2024
 State of Wyoming
 MSP
 Meter & Service Detail**

A	B	C	D	E	F	G	H	I
Class/Schedule	Voltage	Avg Custs	Average Metering Cost	Total Metering Cost	Average Services Cost	Total Services Cost	Average Transformer Cost	Total Transformer Cost
1 Residential								
2 Sch 2	sec	118,053	\$124	\$14,656,285	\$716	\$84,491,742	\$717	\$84,634,585
3								
4 General Service								
5 Sch 25	sec	24,489	\$151	\$3,698,559	\$1,012	\$24,794,755	\$2,412	\$59,076,319
6 Sch 25	pri	79	\$352	\$27,795	\$0	\$0	\$0	\$0
7 Sch 28	sec	3,833	\$517	\$1,983,252	\$2,507	\$9,609,992	\$7,775	\$29,805,534
8 Sch 28	pri	120	\$11,798	\$1,416,964	\$0	\$0	\$0	\$0
9 Sch 46	sec	19	\$2,027	\$39,386	\$25,308	\$491,754	\$7,800	\$151,562
10 Sch 46	pri	60	\$14,134	\$841,952	\$0	\$0	\$0	\$0
11 Sch 48T	trn	29	\$96,268	\$2,791,771	\$0	\$0	\$0	\$0
12								
13 Irrigation								
14 Sch 40	sec	797	\$270	\$215,183	\$0	\$0	\$4,781	\$3,812,846
15 Sch 210	sec	109	\$436	\$47,514	\$0	\$0	\$4,926	\$536,990
16								
17 Street Lighting								
18 Sch 15,51,58	sec	3,149	\$0	\$0	\$919	\$2,893,707	\$0	\$0
19 Sch 54	sec	87	\$118	\$10,266	\$839	\$72,964	\$0	\$0
20								
21								
22								
23 State of Wyoming		150,825		\$25,728,927		\$122,354,913		\$178,017,836

Uncollectables Factor (F80)

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Uncollectables Factor

A	B	C	D	E	F	G	I	H	K	L
Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
(1) Revenue										
- Residential	113,155,804									113,155,804
1 Commerical		28,327,170	80,423,784	13,020,654	962,862					122,734,471
2 Industrial		2,237,290	21,809,934	110,422,478	188,445,112					322,914,813
3 Irrigation						1,920,937	514,892			2,435,829
4										
5 Total	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	-	-	561,240,916
6										
7 Uncollectables										
8 Residential	786,128	-	-	-	-	-	-	-	-	786,128
9 Commerical	-	19,351	54,939	8,895	658	-	-	-	-	83,842
10 Industrial	-	(315)	(3,071)	(15,550)	(26,537)	-	-	-	-	(45,473)
11 Irrigation	-	-	-	-	-	170	46	-	-	216
12										
13 Net Write Off	786,128	19,036	51,868	-	-	170	46	-	-	857,247
14										
15										
16 FACTOR 80	91.7038%	2.2206%	6.0505%	0.0000%	0.0000%	0.0198%	0.0053%	0.0000%	0.0000%	100.0000%

Distribution Plant Investment to Serve

Rocky Mountain Power
 Cost Of Service By Rate Schedule
 12 Months Ending December 31, 2024
 State of Wyoming
 MSP
 Distribution Direct Assignments

	A	B	C	D	E	F	J	K	L	M	N
	FERC Account	Total Distribution Investment	Direct Assignments				Demand		Customer		Meters
			Sch 25	Sch 46 - D	Sch 46 - T	Lighting	Primary	Secondary	Primary	Secondary	
1	360	13,724,482	-	-	-	-	13,724,482	-	-	-	-
2	361	24,582,193	-	-	-	-	24,582,193	-	-	-	-
3	362	169,081,015	-	-	-	-	169,081,015	-	-	-	-
4	363	-	-	-	-	-	-	-	-	-	-
5	364	185,483,260	-	-	-	-	175,151,680	10,331,580	-	-	-
6	365	137,109,166	-	-	-	-	110,752,254	26,356,913	-	-	-
7	366	37,173,661	-	-	-	-	22,205,971	14,967,690	-	-	-
8	367	76,867,813	-	-	-	-	49,909,277	26,958,536	-	-	-
9	368	143,883,912	-	-	-	-	-	143,883,912	-	-	-
10	369	82,708,674	-	-	-	-	-	-	-	82,708,674	-
11	370	19,260,848	-	-	-	-	-	-	-	-	19,260,848
12	371	1,044,076	-	-	-	1,044,076	-	-	-	-	-
13	372	-	-	-	-	-	-	-	-	-	-
14	373	11,378,190	-	-	-	11,378,190	-	-	-	-	-
15											
16	TOTAL	902,297,290	-	-	-	12,422,266	565,406,871	222,498,631	-	82,708,674	19,260,848

Rocky Mountain Power
Exhibit 12.15
Docket No. 20000-633-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of Robert M. Meredith
Proposed Rate Spread, Rate Design, and Billing Comparisons (Rebuttal)

September 2023

Forecast Billing Units and Revenue
Forecast Period - 12 Months Ended December 2024

Service Schedule	Service Description	Billing Units		Revenue (\$000)											
		Average Monthly Customers	Megawatt Hours	Non-ECAM (Production, Transmission, and Delivery)				ECAM (Rider Schedule 95 Base)				Total			
				Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Schedule 2,19	Residential	118,053	1,004,125	91,045	95,214	4,169	4.6	22,111	40,336	18,225	82.4	113,156	135,550	22,394	19.8
Schedule 25	Small General	24,568	296,834	24,185	26,095	1,910	7.9	6,380	11,424	5,044	79.1	30,564	37,519	6,955	22.8
Schedule 28,29	General	3,954	1,234,874	75,826	75,673	(153)	(0.2)	26,407	46,082	19,674	74.5	102,234	121,755	19,521	19.1
Schedule 33	Partial Requirements	11	1,197,345	58,664	65,563	6,899	11.8	21,744	35,373	13,629	62.7	80,408	100,936	20,528	25.5
Schedule 46	Large General	79	1,893,551	84,558	82,956	(1,602)	(1.9)	38,885	67,082	28,197	72.5	123,443	150,038	26,595	21.5
Schedule 48T	Large General - Transmission	29	3,376,767	123,889	118,033	(5,857)	(4.7)	65,519	112,978	47,460	72.4	189,408	231,011	41,603	22.0
Schedule 40	Agricultural Pumping - East	797	21,270	1,460	1,412	(49)	(3.3)	461	776	315	68.4	1,921	2,188	267	13.9
Schedule 210	Agricultural Pumping - West	109	6,104	389	346	(43)	(11.0)	126	209	83	65.8	515	555	40	7.8
Schedule 15	Outdoor Area Lighting	2,620	3,566	307	326	18	6.0	66	104	38	57.6	373	429	56	15.1
Schedule 51	Company-Owned Street Lighting	478	10,426	1,678	1,778	99	5.9	202	319	117	57.8	1,880	2,096	216	11.5
Schedule 54	Metered Outdoor Lighting	87	1,149	34	39	5	15.3	21	34	13	61.9	55	73	18	33.1
Schedule 58	Customer-Owned Street Lighting	51	1,244	33	35	2	5.4	23	36	13	57.9	56	71	15	26.6
Schedule 15,51,54,58	All Lighting	3,236	16,385	2,053	2,178	125	6.1	311	492	181	58.1	2,364	2,670	306	12.9
AGA	Annual Guarantee Adjustments	-	-	5,163	4,126	(1,036)	(20.1)	-	-	-	-	5,163	4,126	(1,036)	(20.1)
All	All	150,836	9,047,255	467,232	471,596	4,364	0.9	181,945	314,752	132,807	73.0	649,176	786,348	137,172	21.1

Forecast Billing Units and Revenue																
Forecast Period - 12 Months Ended December 2024																
Class	Service Schedule	Service Description	Billing Units		Revenue (\$000)											
			Average Monthly Customers	Megawatt Hours	Non-ECAM (Production, Transmission, and Delivery)				ECAM (Rider Schedule 95 Base)				Total			
					Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Residential	Schedule 2,19	Residential	118,053	1,004,125	91,045	95,214	4,169	4.6	22,111	40,336	18,225	82.4	113,156	135,550	22,394	19.8
Residential	Schedule 15	Outdoor Area Lighting	928	783	84	89	5	6.0	16	24	9	57.5	100	113	14	14.0
Residential	Schedule 25	Small General	1,740	9,830	1,063	1,184	122	11.4	211	378	167	79.1	1,274	1,563	289	22.7
Residential	AGA	Annual Guarantee Adjustments	-	-	7	7	-	-	-	-	-	-	7	7	-	-
Residential	All	All	120,721	1,014,739	92,198	96,494	4,296	4.7	22,338	40,739	18,401	82.4	114,536	137,233	22,697	19.8
Commercial	Schedule 15	Outdoor Area Lighting	1,644	2,673	217	230	13	6.0	49	76	28	57.6	265	306	41	15.5
Commercial	Schedule 25	Small General	21,443	263,899	21,381	23,052	1,671	7.8	5,672	10,158	4,485	79.1	27,053	33,210	6,157	22.8
Commercial	Schedule 28,29	General	3,475	936,557	60,124	60,075	(49)	(0.1)	20,300	35,620	15,320	75.5	80,424	95,695	15,271	19.0
Commercial	Schedule 46	Large General	20	189,087	9,077	9,101	24	0.3	3,944	6,859	2,916	73.9	13,021	15,961	2,940	22.6
Commercial	Schedule 48T	Large General - Transmission	1	13,993	678	664	(14)	(2.1)	285	503	218	76.6	963	1,167	204	21.2
Commercial	Schedule 54	Metered Outdoor Lighting	70	1,066	30	35	5	14.9	19	32	12	61.9	50	67	17	33.2
Commercial	AGA	Annual Guarantee Adjustments	-	-	1,852	919	(932)	(50.3)	-	-	-	-	1,852	919	(932)	(50.3)
Commercial	All	All	26,653	1,407,275	93,359	94,077	718	0.8	30,268	53,247	22,979	75.9	123,627	147,324	23,697	19.2
Industrial	Schedule 15	Outdoor Area Lighting	43	72	5	5	0	6.0	1	2	1	57.6	6	7	1	16.0
Industrial	Schedule 25	Small General	1,385	23,105	1,741	1,859	117	6.7	496	888	392	79.1	2,237	2,747	509	22.8
Industrial	Schedule 28,29	General	479	298,317	15,702	15,598	(104)	(0.7)	6,108	10,462	4,354	71.3	21,810	26,060	4,250	19.5
Industrial	Schedule 33	Partial Requirements	11	1,197,345	58,664	65,563	6,899	11.8	21,744	35,373	13,629	62.7	80,408	100,936	20,528	25.5
Industrial	Schedule 46	Large General	59	1,704,464	75,481	73,855	(1,626)	(2.2)	34,942	60,223	25,281	72.4	110,422	134,078	23,655	21.4
Industrial	Schedule 48T	Large General - Transmission	28	3,362,774	123,211	117,369	(5,842)	(4.7)	65,234	112,475	47,241	72.4	188,445	229,844	41,399	22.0
Industrial	AGA	Annual Guarantee Adjustments	-	-	3,265	3,161	(104)	(3.2)	-	-	-	-	3,265	3,161	(104)	(3.2)
Industrial	All	All	2,004	6,586,076	278,069	277,409	(660)	(0.2)	128,525	219,423	90,898	70.7	406,594	496,832	90,238	22.2
Irrigation	Schedule 40	Agricultural Pumping - East	797	21,270	1,460	1,412	(49)	(3.3)	461	776	315	68.4	1,921	2,188	267	13.9
Irrigation	Schedule 210	Agricultural Pumping - West	109	6,104	389	346	(43)	(11.0)	126	209	83	65.8	515	555	40	7.8
Irrigation	AGA	Annual Guarantee Adjustments	-	-	39	39	-	-	-	-	-	-	39	39	-	-
Irrigation	All	All	906	27,373	1,888	1,797	(91)	(4.8)	587	985	398	67.8	2,475	2,782	307	12.4
Lighting	Schedule 15	Outdoor Area Lighting	5	38	2	2	0	6.0	1	1	0	57.7	3	3	0	16.1
Lighting	Schedule 51	Company-Owned Street Lighting	478	10,426	1,678	1,778	99	5.9	202	319	117	57.8	1,880	2,096	216	11.5
Lighting	Schedule 54	Metered Outdoor Lighting	17	83	3	4	1	18.7	2	2	1	61.9	5	7	2	31.9
Lighting	Schedule 58	Customer-Owned Street Lighting	51	1,244	33	35	2	5.4	23	36	13	57.9	56	71	15	26.6
Lighting	All	All	551	11,791	1,717	1,819	102	5.9	227	358	131	57.9	1,944	2,177	233	12.0
All	All	All	150,836	9,047,255	467,232	471,596	4,364	0.9	181,945	314,752	132,807	73.0	649,176	786,348	137,172	21.1

Schedule 2 Residential Service First Year Bill Comparisons				
kWh	\$ Monthly		Change	
	Present	Proposed	\$	Percent
-	20.00	20.00	-	-
100	26.56	29.73	3.18	12.0
200	33.12	39.47	6.35	19.2
300	39.67	49.20	9.53	24.0
400	46.23	58.93	12.70	27.5
500	52.79	68.67	15.88	30.1
600	63.56	80.51	16.94	26.7
700	74.34	92.35	18.01	24.2
709	75.29	93.39	18.10	24.0
800	85.11	104.19	19.08	22.4
900	95.89	116.03	20.14	21.0
1,000	106.66	127.87	21.21	19.9
1,100	117.43	139.71	22.28	19.0
1,200	128.21	151.55	23.34	18.2
1,300	138.98	163.39	24.41	17.6
1,400	149.76	175.23	25.48	17.0
1,500	160.53	187.08	26.55	16.5
1,750	187.47	216.68	29.21	15.6
2,000	214.40	246.28	31.88	14.9
3,000	322.14	364.69	42.55	13.2
5,000	537.62	601.51	63.89	11.9

Notes:
 The average residential customer uses 709 kWh per month
 Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 2 and 19 Residential Service First Year Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 2,19	Single	Bill	1,416,384
Jan-24 - Dec-24	Units	All	Schedule 2,19	Three	Bill	252
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	kWh First Block	554,225,860
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	kWh Second Block	449,899,443
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	Sch.18 kW	2,894
Present	\$ Per	Delivery	Schedule 2,19	All	Bill	20.00000
Present	\$ Per	Delivery	Schedule 2	All	kWh First Block (Demand + Energy)	0.00984
Present	\$ Per	Delivery	Schedule 2	All	kWh Second Block (Demand + Energy)	0.01906
Present	\$ Per	Delivery	Schedule 19	All	kWh (Demand + Energy)	0.01386
Present	\$ Per	Transmission	Schedule 2	All	kWh First Block (Demand + Energy)	0.00891
Present	\$ Per	Transmission	Schedule 2	All	kWh Second Block (Demand + Energy)	0.01760
Present	\$ Per	Transmission	Schedule 19	All	kWh (Demand + Energy)	0.01271
Present	\$ Per	Transmission	Schedule 2,19	All	Sch.18 kW	0.44000
Present	\$ Per	Production	Schedule 2	All	kWh First Block (Demand + Energy)	0.02481
Present	\$ Per	Production	Schedule 2	All	kWh Second Block (Demand + Energy)	0.04906
Present	\$ Per	Production	Schedule 19	All	kWh (Demand + Energy)	0.03539
Present	\$ Per	Production	Schedule 2,19	All	Sch.18 kW	1.21000
Present	\$ Per	ECAM	Schedule 2	All	kWh (Demand + Energy)	0.02202
Present	\$ Per	ECAM	Schedule 19	All	kWh On-Peak (Demand + Energy)	0.06004
Present	\$ Per	ECAM	Schedule 19	All	kWh Off-Peak (Demand + Energy)	(0.00035)
Present	\$	Delivery	Schedule 2,19	All	Bill	28,332,730
Present	\$	Delivery	Schedule 2,19	All	kWh First Block (Demand + Energy)	5,453,582
Present	\$	Delivery	Schedule 2,19	All	kWh Second Block (Demand + Energy)	8,575,083
Present	\$	Transmission	Schedule 2,19	All	Sch.18 kW	1,274
Present	\$	Transmission	Schedule 2,19	All	kWh First Block (Demand + Energy)	4,938,152
Present	\$	Transmission	Schedule 2,19	All	kWh Second Block (Demand + Energy)	7,918,230
Present	\$	Production	Schedule 2,19	All	Sch.18 kW	3,502
Present	\$	Production	Schedule 2,19	All	kWh First Block (Demand + Energy)	13,750,344
Present	\$	Production	Schedule 2,19	All	kWh Second Block (Demand + Energy)	22,072,067
Present	\$	ECAM	Schedule 2,19	All	kWh	22,110,839

Schedules 2 and 19 Residential Service First Year Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	Schedule 2,19	All	All	6,582,858
Cost of Service	\$	Delivery - Distribution Poles and Conductor	Schedule 2,19	All	All	21,733,508
Cost of Service	\$	Delivery - Distribution Transformers	Schedule 2,19	All	All	6,216,915
Cost of Service	\$	Delivery - Distribution Meters	Schedule 2,19	All	All	1,284,862
Cost of Service	\$	Delivery - Distribution Services	Schedule 2,19	All	All	4,754,021
Cost of Service	\$	Delivery - Retail	Schedule 2,19	All	All	6,366,465
Cost of Service	\$	Delivery - Miscellaneous	Schedule 2,19	All	All	894,382
Cost of Service	\$	Transmission - Demand	Schedule 2,19	All	All	10,997,855
Cost of Service	\$	Transmission - Energy	Schedule 2,19	All	All	1,678,174
Cost of Service	\$	Production - Demand	Schedule 2,19	All	All	28,442,414
Cost of Service	\$	Production - Energy	Schedule 2,19	All	All	4,956,185
Cost of Service	\$	ECAM - Production Demand	Schedule 2,19	All	All	12,537,957
Cost of Service	\$	ECAM - Production Energy	Schedule 2,19	All	All	24,301,725
Cost of Service	\$	ECAM - Transmission Demand	Schedule 2,19	All	All	2,666,229
Cost of Service	\$	ECAM - Transmission Energy	Schedule 2,19	All	All	831,369
Cost of Service per Component	\$	Delivery	Schedule 2	All	Bill	28,334,496
Cost of Service per Component	\$	Delivery	Schedule 2	All	kWh	19,498,515
Cost of Service per Component	\$	Transmission	Schedule 2	All	kWh	12,676,029
Cost of Service per Component	\$	Production	Schedule 2	All	kWh	33,398,598
Cost of Service per Component	\$	ECAM	Schedule 2	All	kWh	40,337,281

Schedules 2 and 19 Residential Service First Year Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Proposed	\$ Per	Delivery	Schedule 2,19	Single	Bill	20.00000
Proposed	\$ Per	Delivery	Schedule 2,19	Three	Bill	27.00000
Proposed	\$ Per	Delivery	Schedule 2	All	kWh First Block	0.01774
Proposed	\$ Per	Delivery	Schedule 2	All	kWh Second Block	0.02235
Proposed	\$ Per	Delivery	Schedule 19	All	kWh	0.01980
Proposed	\$ Per	Transmission	Schedule 2	All	kWh First Block	0.01093
Proposed	\$ Per	Transmission	Schedule 2	All	kWh Second Block	0.01527
Proposed	\$ Per	Transmission	Schedule 19	All	kWh	0.01288
Proposed	\$ Per	Production	Schedule 2	All	kWh First Block	0.02849
Proposed	\$ Per	Production	Schedule 2	All	kWh Second Block	0.04062
Proposed	\$ Per	Production	Schedule 19	All	kWh	0.03392
Proposed	\$ Per	ECAM	Schedule 2	All	kWh	0.04017
Proposed	\$ Per	ECAM	Schedule 19	All	kWh On-Peak	0.07819
Proposed	\$ Per	ECAM	Schedule 19	All	kWh Off-Peak	0.01780
Proposed	\$	Delivery	Schedule 2,19	Single	Bill	28,327,684
Proposed	\$	Delivery	Schedule 2,19	Three	Bill	6,813
Proposed	\$	Delivery	Schedule 2,19	All	kWh First Block	9,831,967
Proposed	\$	Delivery	Schedule 2,19	All	kWh Second Block	10,055,253
Proposed	\$	Transmission	Schedule 2,19	All	kWh First Block	6,057,689
Proposed	\$	Transmission	Schedule 2,19	All	kWh Second Block	6,869,964
Proposed	\$	Production	Schedule 2,19	All	kWh First Block	15,789,895
Proposed	\$	Production	Schedule 2,19	All	kWh Second Block	18,274,915
Proposed	\$	ECAM	Schedule 2,19	All	kWh	40,335,713
Proposed Percent Difference from Cost of Service						0.97

Schedule 2 Residential Service Second Year Bill Comparisons				
kWh	\$ Monthly		Change	
	Present	Proposed	\$	Percent
-	20.00	20.00	-	-
100	29.73	30.68	0.94	3.2
200	39.47	41.35	1.89	4.8
300	49.20	52.03	2.83	5.8
400	58.93	62.71	3.78	6.4
500	68.67	73.39	4.72	6.9
600	80.51	84.06	3.56	4.4
700	92.35	94.74	2.39	2.6
709	93.39	95.68	2.29	2.5
800	104.19	105.42	1.23	1.2
900	116.03	116.09	0.06	0.1
1,000	127.87	126.77	(1.10)	(0.9)
1,100	139.71	137.45	(2.26)	(1.6)
1,200	151.55	148.12	(3.43)	(2.3)
1,300	163.39	158.80	(4.59)	(2.8)
1,400	175.23	169.48	(5.76)	(3.3)
1,500	187.08	180.16	(6.92)	(3.7)
1,750	216.68	206.85	(9.83)	(4.5)
2,000	246.28	233.54	(12.74)	(5.2)
3,000	364.69	340.31	(24.38)	(6.7)
5,000	601.51	553.85	(47.66)	(7.9)

Notes:
 The average residential customer uses 709 kWh per month
 Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 2 and 19 Residential Service Second Year Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 2,19	Single	Bill	1,416,384
Jan-24 - Dec-24	Units	All	Schedule 2,19	Three	Bill	252
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	kWh First Block	554,225,860
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	kWh Second Block	449,899,443
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	Sch.18 kW	2,894
Present	\$ Per	Delivery	Schedule 2,19	All	Bill	20.00000
Present	\$ Per	Delivery	Schedule 2	All	kWh First Block (Demand + Energy)	0.00984
Present	\$ Per	Delivery	Schedule 2	All	kWh Second Block (Demand + Energy)	0.01906
Present	\$ Per	Delivery	Schedule 19	All	kWh (Demand + Energy)	0.01386
Present	\$ Per	Transmission	Schedule 2	All	kWh First Block (Demand + Energy)	0.00891
Present	\$ Per	Transmission	Schedule 2	All	kWh Second Block (Demand + Energy)	0.01760
Present	\$ Per	Transmission	Schedule 19	All	kWh (Demand + Energy)	0.01271
Present	\$ Per	Transmission	Schedule 2,19	All	Sch.18 kW	0.44000
Present	\$ Per	Production	Schedule 2	All	kWh First Block (Demand + Energy)	0.02481
Present	\$ Per	Production	Schedule 2	All	kWh Second Block (Demand + Energy)	0.04906
Present	\$ Per	Production	Schedule 19	All	kWh (Demand + Energy)	0.03539
Present	\$ Per	Production	Schedule 2,19	All	Sch.18 kW	1.21000
Present	\$ Per	ECAM	Schedule 2	All	kWh (Demand + Energy)	0.02202
Present	\$ Per	ECAM	Schedule 19	All	kWh On-Peak (Demand + Energy)	0.06004
Present	\$ Per	ECAM	Schedule 19	All	kWh Off-Peak (Demand + Energy)	(0.00035)
Present	\$	Delivery	Schedule 2,19	All	Bill	28,332,730
Present	\$	Delivery	Schedule 2,19	All	kWh First Block (Demand + Energy)	5,453,582
Present	\$	Delivery	Schedule 2,19	All	kWh Second Block (Demand + Energy)	8,575,083
Present	\$	Transmission	Schedule 2,19	All	Sch.18 kW	1,274
Present	\$	Transmission	Schedule 2,19	All	kWh First Block (Demand + Energy)	4,938,152
Present	\$	Transmission	Schedule 2,19	All	kWh Second Block (Demand + Energy)	7,918,230
Present	\$	Production	Schedule 2,19	All	Sch.18 kW	3,502
Present	\$	Production	Schedule 2,19	All	kWh First Block (Demand + Energy)	13,750,344
Present	\$	Production	Schedule 2,19	All	kWh Second Block (Demand + Energy)	22,072,067
Present	\$	ECAM	Schedule 2,19	All	kWh	22,110,839

Schedules 2 and 19 Residential Service Second Year Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	Schedule 2,19	All	All	6,582,858
Cost of Service	\$	Delivery - Distribution Poles and Conductor	Schedule 2,19	All	All	21,733,508
Cost of Service	\$	Delivery - Distribution Transformers	Schedule 2,19	All	All	6,216,915
Cost of Service	\$	Delivery - Distribution Meters	Schedule 2,19	All	All	1,284,862
Cost of Service	\$	Delivery - Distribution Services	Schedule 2,19	All	All	4,754,021
Cost of Service	\$	Delivery - Retail	Schedule 2,19	All	All	6,366,465
Cost of Service	\$	Delivery - Miscellaneous	Schedule 2,19	All	All	894,382
Cost of Service	\$	Transmission - Demand	Schedule 2,19	All	All	10,997,855
Cost of Service	\$	Transmission - Energy	Schedule 2,19	All	All	1,678,174
Cost of Service	\$	Production - Demand	Schedule 2,19	All	All	28,442,414
Cost of Service	\$	Production - Energy	Schedule 2,19	All	All	4,956,185
Cost of Service	\$	ECAM - Production Demand	Schedule 2,19	All	All	12,537,957
Cost of Service	\$	ECAM - Production Energy	Schedule 2,19	All	All	24,301,725
Cost of Service	\$	ECAM - Transmission Demand	Schedule 2,19	All	All	2,666,229
Cost of Service	\$	ECAM - Transmission Energy	Schedule 2,19	All	All	831,369
Cost of Service per Component	\$	Delivery	Schedule 2	All	Bill	28,334,496
Cost of Service per Component	\$	Delivery	Schedule 2	All	kWh	19,498,515
Cost of Service per Component	\$	Transmission	Schedule 2	All	kWh	12,676,029
Cost of Service per Component	\$	Production	Schedule 2	All	kWh	33,398,598
Cost of Service per Component	\$	ECAM	Schedule 2	All	kWh	40,337,281

Schedules 2 and 19 Residential Service Second Year Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Proposed	\$ Per	Delivery	Schedule 2,19	Single	Bill	20.00000
Proposed	\$ Per	Delivery	Schedule 2,19	Three	Bill	27.00000
Proposed	\$ Per	Delivery	Schedule 2	All	kWh First Block	0.01980
Proposed	\$ Per	Delivery	Schedule 2	All	kWh Second Block	0.01980
Proposed	\$ Per	Delivery	Schedule 19	All	kWh	0.01980
Proposed	\$ Per	Transmission	Schedule 2	All	kWh First Block	0.01288
Proposed	\$ Per	Transmission	Schedule 2	All	kWh Second Block	0.01288
Proposed	\$ Per	Transmission	Schedule 19	All	kWh	0.01288
Proposed	\$ Per	Production	Schedule 2	All	kWh First Block	0.03392
Proposed	\$ Per	Production	Schedule 2	All	kWh Second Block	0.03392
Proposed	\$ Per	Production	Schedule 19	All	kWh	0.03392
Proposed	\$ Per	ECAM	Schedule 2	All	kWh	0.04017
Proposed	\$ Per	ECAM	Schedule 19	All	kWh On-Peak	0.07819
Proposed	\$ Per	ECAM	Schedule 19	All	kWh Off-Peak	0.01780
Proposed	\$	Delivery	Schedule 2,19	Single	Bill	28,327,684
Proposed	\$	Delivery	Schedule 2,19	Three	Bill	6,813
Proposed	\$	Delivery	Schedule 2,19	All	kWh First Block	10,973,672
Proposed	\$	Delivery	Schedule 2,19	All	kWh Second Block	8,908,009
Proposed	\$	Transmission	Schedule 2,19	All	kWh First Block	7,138,429
Proposed	\$	Transmission	Schedule 2,19	All	kWh Second Block	5,794,705
Proposed	\$	Production	Schedule 2,19	All	kWh First Block	18,799,341
Proposed	\$	Production	Schedule 2,19	All	kWh Second Block	15,260,589
Proposed	\$	ECAM	Schedule 2,19	All	kWh	40,335,713
Proposed Percent Difference from Cost of Service						0.97

Schedule 25 Small General Service Bill Comparisons						
Voltage	Phase	kWh	\$ Monthly		Change	
			Present	Proposed	\$	Percent
Secondary	Single	300	47	58	11	22.6
Secondary	Single	400	55	68	13	22.6
Secondary	Single	500	63	78	14	22.7
Secondary	Single	600	71	87	16	22.7
Secondary	Single	700	79	97	18	22.7
Secondary	Single	800	87	107	20	22.7
Secondary	Single	900	95	116	22	22.8
Secondary	Single	1,000	103	126	23	22.8
Secondary	Single	1,100	111	136	25	22.8
Secondary	Single	1,200	118	145	27	22.8
Secondary	Single	1,300	126	155	29	22.8
Secondary	Single	1,400	134	165	31	22.8
Secondary	Single	1,500	142	175	32	22.8
Secondary	Single	1,600	150	184	34	22.8
Secondary	Single	1,700	158	194	36	22.8
Secondary	Single	1,800	166	204	38	22.8
Secondary	Single	1,900	174	213	40	22.8
Secondary	Single	2,000	182	223	41	22.8
Secondary	Single	3,000	260	320	60	22.9
Secondary	Single	4,000	339	417	78	22.9
Secondary	Single	5,000	418	514	96	22.9
Secondary	Single	6,000	497	611	114	22.9
Secondary	Single	7,000	576	708	132	22.9
Secondary	Single	8,000	655	805	150	22.9

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 25 Small General Service Bill Comparisons						
Voltage	Phase	kWh	\$ Monthly		Change	
			Present	Proposed	\$	Percent
Secondary	Three	300	49	61	11	22.6
Secondary	Three	400	57	70	13	22.6
Secondary	Three	500	65	80	15	22.6
Secondary	Three	600	73	90	17	22.7
Secondary	Three	700	81	99	18	22.7
Secondary	Three	800	89	109	20	22.7
Secondary	Three	900	97	119	22	22.7
Secondary	Three	1,000	105	128	24	22.8
Secondary	Three	1,100	113	138	26	22.8
Secondary	Three	1,200	120	148	27	22.8
Secondary	Three	1,300	128	158	29	22.8
Secondary	Three	1,400	136	167	31	22.8
Secondary	Three	1,500	144	177	33	22.8
Secondary	Three	1,600	152	187	35	22.8
Secondary	Three	1,700	160	196	36	22.8
Secondary	Three	1,800	168	206	38	22.8
Secondary	Three	1,900	176	216	40	22.8
Secondary	Three	2,000	184	225	42	22.8
Secondary	Three	3,000	262	322	60	22.9
Secondary	Three	4,000	341	419	78	22.9
Secondary	Three	5,000	420	516	96	22.9
Secondary	Three	6,000	499	613	114	22.9
Secondary	Three	7,000	578	710	132	22.9
Secondary	Three	8,000	657	807	150	22.9

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 25 Small General Service Bill Comparisons						
Voltage	Phase	kWh	\$ Monthly		Change	
			Present	Proposed	\$	Percent
Primary	Single	300	50	61	11	22.8
Primary	Single	400	57	70	13	22.9
Primary	Single	500	65	80	15	22.9
Primary	Single	600	72	89	17	23.0
Primary	Single	700	80	98	18	23.0
Primary	Single	800	87	108	20	23.1
Primary	Single	900	95	117	22	23.1
Primary	Single	1,000	103	126	24	23.1
Primary	Single	1,100	110	136	26	23.1
Primary	Single	1,200	118	145	27	23.2
Primary	Single	1,300	125	154	29	23.2
Primary	Single	1,400	133	164	31	23.2
Primary	Single	1,500	141	173	33	23.2
Primary	Single	1,600	148	183	34	23.2
Primary	Single	1,700	156	192	36	23.2
Primary	Single	1,800	163	201	38	23.2
Primary	Single	1,900	171	211	40	23.2
Primary	Single	2,000	179	220	42	23.3
Primary	Single	3,000	254	314	59	23.3
Primary	Single	4,000	330	407	77	23.3
Primary	Single	5,000	406	501	95	23.4
Primary	Single	6,000	482	595	113	23.4
Primary	Single	7,000	558	688	130	23.4
Primary	Single	8,000	634	782	148	23.4

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 25 Small General Service Bill Comparisons						
Voltage	Phase	kWh	\$ Monthly		Change	
			Present	Proposed	\$	Percent
Primary	Three	300	52	64	12	22.7
Primary	Three	400	60	74	14	22.8
Primary	Three	500	68	83	15	22.9
Primary	Three	600	75	92	17	23.0
Primary	Three	700	83	102	19	23.0
Primary	Three	800	90	111	21	23.0
Primary	Three	900	98	121	23	23.1
Primary	Three	1,000	106	130	24	23.1
Primary	Three	1,100	113	139	26	23.1
Primary	Three	1,200	121	149	28	23.1
Primary	Three	1,300	128	158	30	23.2
Primary	Three	1,400	136	167	31	23.2
Primary	Three	1,500	144	177	33	23.2
Primary	Three	1,600	151	186	35	23.2
Primary	Three	1,700	159	196	37	23.2
Primary	Three	1,800	166	205	39	23.2
Primary	Three	1,900	174	214	40	23.2
Primary	Three	2,000	181	224	42	23.2
Primary	Three	3,000	257	317	60	23.3
Primary	Three	4,000	333	411	78	23.3
Primary	Three	5,000	409	505	95	23.3
Primary	Three	6,000	485	598	113	23.4
Primary	Three	7,000	561	692	131	23.4
Primary	Three	8,000	637	786	149	23.4

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 25
 Small General Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Class	Voltage	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Residential	Secondary	Single	Bill	20,128
Jan-24 - Dec-24	Units	All	Residential	Secondary	Three	Bill	756
Jan-24 - Dec-24	Units	All	Residential	Secondary	All	kWh	9,830,143
Jan-24 - Dec-24	Units	All	Residential	All	All	kVar (Excess)	24
Jan-24 - Dec-24	Units	All	Commercial	Secondary	Single	Bill	205,374
Jan-24 - Dec-24	Units	All	Commercial	Secondary	Three	Bill	51,251
Jan-24 - Dec-24	Units	All	Commercial	Secondary	All	kWh	259,510,907
Jan-24 - Dec-24	Units	All	Commercial	Primary	Single	Bill	191
Jan-24 - Dec-24	Units	All	Commercial	Primary	Three	Bill	505
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kWh	4,388,365
Jan-24 - Dec-24	Units	All	Commercial	All	All	kVar (Excess)	32,704
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Single	Bill	6,874
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Three	Bill	9,485
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kWh	20,645,333
Jan-24 - Dec-24	Units	All	Industrial	Primary	Single	Bill	24
Jan-24 - Dec-24	Units	All	Industrial	Primary	Three	Bill	231
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kWh	2,459,557
Jan-24 - Dec-24	Units	All	Industrial	All	All	kVar (Excess)	11,005
Jan-24 - Dec-24	Units	All	All	All	All	Input kWh	327,208,936

Schedule 25
 Small General Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Class	Voltage	Phase	Component	Quantity
Present	\$ Per	Delivery	All	Secondary	Single	Bill	23.80000
Present	\$ Per	Delivery	All	Secondary	Three	Bill	25.75000
Present	\$ Per	Delivery	All	Secondary	All	kWh	0.01461
Present	\$ Per	Delivery	All	Primary	Single	Bill	26.75000
Present	\$ Per	Delivery	All	Primary	Three	Bill	29.70000
Present	\$ Per	Delivery	All	Primary	All	kWh	0.01392
Present	\$ Per	Transmission	All	Secondary	All	kWh	0.01040
Present	\$ Per	Transmission	All	Primary	All	kWh	0.00991
Present	\$ Per	Transmission	All	All	All	kVar (Excess)	0.15000
Present	\$ Per	Production	All	Secondary	All	kWh	0.03238
Present	\$ Per	Production	All	Primary	All	kWh	0.03086
Present	\$ Per	Production	All	All	All	kVar (Excess)	0.45000
Present	\$ Per	ECAM	All	Secondary	All	kWh (Demand + Energy)	0.02150
Present	\$ Per	ECAM	All	Primary	All	kWh (Demand + Energy)	0.02119

Schedule 25
Small General Service
Units, Prices (\$ Per), and Revenue (\$)

		Function	Class	Voltage	Phase	Component	Quantity
Present	\$	Delivery	Residential	Secondary	Single	Bill	479,035
Present	\$	Delivery	Residential	Secondary	Three	Bill	19,480
Present	\$	Delivery	Residential	Secondary	All	kWh	143,618
Present	\$	Delivery	Commercial	Secondary	Single	Bill	4,887,892
Present	\$	Delivery	Commercial	Secondary	Three	Bill	1,319,719
Present	\$	Delivery	Commercial	Secondary	All	kWh	3,791,454
Present	\$	Delivery	Commercial	Primary	Single	Bill	5,118
Present	\$	Delivery	Commercial	Primary	Three	Bill	14,985
Present	\$	Delivery	Commercial	Primary	All	kWh	61,086
Present	\$	Delivery	Industrial	Secondary	Single	Bill	163,605
Present	\$	Delivery	Industrial	Secondary	Three	Bill	244,240
Present	\$	Delivery	Industrial	Secondary	All	kWh	301,628
Present	\$	Delivery	Industrial	Primary	Single	Bill	638
Present	\$	Delivery	Industrial	Primary	Three	Bill	6,863
Present	\$	Delivery	Industrial	Primary	All	kWh	34,237
Present	\$	Transmission	Residential	Secondary	All	kWh	102,233
Present	\$	Transmission	Residential	All	All	kVar (Excess)	4
Present	\$	Transmission	Commercial	Secondary	All	kWh	2,698,913
Present	\$	Transmission	Commercial	Primary	All	kWh	43,489
Present	\$	Transmission	Commercial	All	All	kVar (Excess)	4,906
Present	\$	Transmission	Industrial	Secondary	All	kWh	214,711
Present	\$	Transmission	Industrial	Primary	All	kWh	24,374
Present	\$	Transmission	Industrial	All	All	kVar (Excess)	1,651
Present	\$	Production	Residential	Secondary	All	kWh	318,300
Present	\$	Production	Residential	All	All	kVar (Excess)	11
Present	\$	Production	Commercial	Secondary	All	kWh	8,402,963
Present	\$	Production	Commercial	Primary	All	kWh	135,425
Present	\$	Production	Commercial	All	All	kVar (Excess)	14,717
Present	\$	Production	Industrial	Secondary	All	kWh	668,496
Present	\$	Production	Industrial	Primary	All	kWh	75,902
Present	\$	Production	Industrial	All	All	kVar (Excess)	4,952
Present	\$	ECAM	Residential	Secondary	All	kWh	211,348
Present	\$	ECAM	Commercial	Secondary	All	kWh	5,579,484
Present	\$	ECAM	Commercial	Primary	All	kWh	92,989
Present	\$	ECAM	Industrial	Secondary	All	kWh	443,875
Present	\$	ECAM	Industrial	Primary	All	kWh	52,118

Schedule 25							
Small General Service							
Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Phase	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	All	All	All	All	1,750,043
Cost of Service	\$	Delivery - Distribution Poles and Conductor	All	All	All	All	5,403,345
Cost of Service	\$	Delivery - Distribution Transformers	All	All	All	All	4,164,409
Cost of Service	\$	Delivery - Distribution Meters	All	All	All	All	322,373
Cost of Service	\$	Delivery - Distribution Services	All	All	All	All	1,366,315
Cost of Service	\$	Delivery - Retail	All	All	All	All	1,007,675
Cost of Service	\$	Delivery - Miscellaneous	All	All	All	All	256,623
Cost of Service	\$	Transmission - Demand	All	All	All	All	2,652,520
Cost of Service	\$	Transmission - Energy	All	All	All	All	434,134
Cost of Service	\$	Production - Demand	All	All	All	All	7,360,451
Cost of Service	\$	Production - Energy	All	All	All	All	1,524,280
Cost of Service	\$	ECAM - Production Demand	All	All	All	All	3,259,250
Cost of Service	\$	ECAM - Production Energy	All	All	All	All	7,223,172
Cost of Service	\$	ECAM - Transmission Demand	All	All	All	All	696,708
Cost of Service	\$	ECAM - Transmission Energy	All	All	All	All	245,682
Cost of Service per Component	\$	Delivery	All	All	All	Bill	8,777,964
Cost of Service per Component	\$	Delivery	All	All	All	kWh	5,492,818
Cost of Service per Component	\$	Transmission	All	All	All	kWh	3,080,094
Cost of Service per Component	\$	Transmission	All	All	All	kVar (Excess)	6,560
Cost of Service per Component	\$	Production	All	All	All	kWh	8,865,051
Cost of Service per Component	\$	Production	All	All	All	kVar (Excess)	19,680
Cost of Service per Component	\$	ECAM	All	All	All	kWh	11,424,812

Schedule 25
 Small General Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Class	Voltage	Phase	Component	Quantity
Proposed	\$ Per	Delivery	All	Secondary	Single	Bill	29.09000
Proposed	\$ Per	Delivery	All	Secondary	Three	Bill	31.47000
Proposed	\$ Per	Delivery	All	Secondary	All	kWh	0.01842
Proposed	\$ Per	Delivery	All	Primary	Single	Bill	32.70000
Proposed	\$ Per	Delivery	All	Primary	Three	Bill	36.30000
Proposed	\$ Per	Delivery	All	Primary	All	kWh	0.01755
Proposed	\$ Per	Transmission	All	Secondary	All	kWh	0.01033
Proposed	\$ Per	Transmission	All	Primary	All	kWh	0.00984
Proposed	\$ Per	Transmission	All	All	All	kVar (Excess)	0.15000
Proposed	\$ Per	Production	All	Secondary	All	kWh	0.02973
Proposed	\$ Per	Production	All	Primary	All	kWh	0.02833
Proposed	\$ Per	Production	All	All	All	kVar (Excess)	0.45000
Proposed	\$ Per	ECAM	All	Secondary	All	kWh	0.03850
Proposed	\$ Per	ECAM	All	Primary	All	kWh	0.03794

Schedule 25
Small General Service
Units, Prices (\$ Per), and Revenue (\$)

		Function	Class	Voltage	Phase	Component	Quantity
Proposed	\$	Delivery	Residential	Secondary	Single	Bill	585,509
Proposed	\$	Delivery	Residential	Secondary	Three	Bill	23,807
Proposed	\$	Delivery	Residential	Secondary	All	kWh	181,071
Proposed	\$	Delivery	Commercial	Secondary	Single	Bill	5,974,319
Proposed	\$	Delivery	Commercial	Secondary	Three	Bill	1,612,876
Proposed	\$	Delivery	Commercial	Secondary	All	kWh	4,780,191
Proposed	\$	Delivery	Commercial	Primary	Single	Bill	6,257
Proposed	\$	Delivery	Commercial	Primary	Three	Bill	18,315
Proposed	\$	Delivery	Commercial	Primary	All	kWh	77,016
Proposed	\$	Delivery	Industrial	Secondary	Single	Bill	199,969
Proposed	\$	Delivery	Industrial	Secondary	Three	Bill	298,494
Proposed	\$	Delivery	Industrial	Secondary	All	kWh	380,287
Proposed	\$	Delivery	Industrial	Primary	Single	Bill	780
Proposed	\$	Delivery	Industrial	Primary	Three	Bill	8,388
Proposed	\$	Delivery	Industrial	Primary	All	kWh	43,165
Proposed	\$	Transmission	Residential	Secondary	All	kWh	101,545
Proposed	\$	Transmission	Residential	All	All	kVar (Excess)	4
Proposed	\$	Transmission	Commercial	Secondary	All	kWh	2,680,748
Proposed	\$	Transmission	Commercial	Primary	All	kWh	43,182
Proposed	\$	Transmission	Commercial	All	All	kVar (Excess)	4,906
Proposed	\$	Transmission	Industrial	Secondary	All	kWh	213,266
Proposed	\$	Transmission	Industrial	Primary	All	kWh	24,202
Proposed	\$	Transmission	Industrial	All	All	kVar (Excess)	1,651
Proposed	\$	Production	Residential	Secondary	All	kWh	292,250
Proposed	\$	Production	Residential	All	All	kVar (Excess)	11
Proposed	\$	Production	Commercial	Secondary	All	kWh	7,715,259
Proposed	\$	Production	Commercial	Primary	All	kWh	124,322
Proposed	\$	Production	Commercial	All	All	kVar (Excess)	14,717
Proposed	\$	Production	Industrial	Secondary	All	kWh	613,786
Proposed	\$	Production	Industrial	Primary	All	kWh	69,679
Proposed	\$	Production	Industrial	All	All	kVar (Excess)	4,952
Proposed	\$	ECAM	Residential	Secondary	All	kWh	378,461
Proposed	\$	ECAM	Commercial	Secondary	All	kWh	9,991,170
Proposed	\$	ECAM	Commercial	Primary	All	kWh	166,495
Proposed	\$	ECAM	Industrial	Secondary	All	kWh	794,845
Proposed	\$	ECAM	Industrial	Primary	All	kWh	93,316

Proposed Percent Difference from Cost of Service

(0.39)

Schedule 28 General Service Bill Comparisons								
Voltage	Phase	kW	kWh per kW	kWh	\$ Monthly		Change	
					Present	Proposed	\$	Percent
Secondary	Single	20	150	3,000	500	593	93	18.6
Secondary	Single	20	350	7,000	627	754	127	20.2
Secondary	Single	20	600	12,000	786	955	169	21.5
Secondary	Single	25	150	3,750	617	729	112	18.1
Secondary	Single	25	350	8,750	776	930	154	19.8
Secondary	Single	25	600	15,000	975	1,181	206	21.2
Secondary	Single	50	150	7,500	1,204	1,410	206	17.1
Secondary	Single	50	350	17,500	1,522	1,812	290	19.1
Secondary	Single	50	600	30,000	1,919	2,315	396	20.6
Secondary	Single	100	150	15,000	2,377	2,773	395	16.6
Secondary	Single	100	350	35,000	3,013	3,577	564	18.7
Secondary	Single	100	600	60,000	3,808	4,582	774	20.3
Secondary	Single	200	150	30,000	4,724	5,498	774	16.4
Secondary	Single	200	350	70,000	5,996	7,106	1,110	18.5
Secondary	Single	200	600	120,000	7,585	9,116	1,531	20.2
Secondary	Single	300	150	45,000	7,071	8,223	1,152	16.3
Secondary	Single	300	350	105,000	8,978	10,635	1,656	18.4
Secondary	Single	300	600	180,000	11,363	13,650	2,287	20.1
Secondary	Single	500	150	75,000	11,765	13,673	1,908	16.2
Secondary	Single	500	350	175,000	14,944	17,693	2,749	18.4
Secondary	Single	500	600	300,000	18,917	22,718	3,800	20.1

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 28 General Service Bill Comparisons								
Voltage	Phase	kW	kWh per kW	kWh	\$ Monthly		Change	
					Present	Proposed	\$	Percent
Secondary	Three	20	150	3,000	502	596	94	18.7
Secondary	Three	20	350	7,000	629	757	128	20.3
Secondary	Three	20	600	12,000	788	958	170	21.5
Secondary	Three	25	150	3,750	619	732	113	18.2
Secondary	Three	25	350	8,750	778	933	155	19.9
Secondary	Three	25	600	15,000	977	1,184	208	21.3
Secondary	Three	50	150	7,500	1,206	1,413	207	17.2
Secondary	Three	50	350	17,500	1,524	1,815	292	19.1
Secondary	Three	50	600	30,000	1,921	2,318	397	20.7
Secondary	Three	100	150	15,000	2,379	2,776	397	16.7
Secondary	Three	100	350	35,000	3,015	3,580	565	18.7
Secondary	Three	100	600	60,000	3,810	4,585	775	20.3
Secondary	Three	200	150	30,000	4,726	5,501	775	16.4
Secondary	Three	200	350	70,000	5,998	7,109	1,111	18.5
Secondary	Three	200	600	120,000	7,587	9,119	1,532	20.2
Secondary	Three	300	150	45,000	7,073	8,226	1,153	16.3
Secondary	Three	300	350	105,000	8,980	10,638	1,657	18.5
Secondary	Three	300	600	180,000	11,365	13,653	2,288	20.1
Secondary	Three	500	150	75,000	11,767	13,676	1,909	16.2
Secondary	Three	500	350	175,000	14,946	17,696	2,750	18.4
Secondary	Three	500	600	300,000	18,919	22,721	3,801	20.1

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 28 General Service Bill Comparisons								
Voltage	Phase	kW	kWh per kW	kWh	\$ Monthly		Change	
					Present	Proposed	\$	Percent
Primary	Single	20	150	3,000	489	583	94	19.2
Primary	Single	20	350	7,000	613	741	127	20.7
Primary	Single	20	600	12,000	769	937	169	21.9
Primary	Single	25	150	3,750	603	716	113	18.7
Primary	Single	25	350	8,750	758	912	154	20.3
Primary	Single	25	600	15,000	952	1,158	206	21.6
Primary	Single	50	150	7,500	1,172	1,378	206	17.6
Primary	Single	50	350	17,500	1,482	1,771	289	19.5
Primary	Single	50	600	30,000	1,870	2,263	392	21.0
Primary	Single	100	150	15,000	2,310	2,702	393	17.0
Primary	Single	100	350	35,000	2,931	3,489	558	19.1
Primary	Single	100	600	60,000	3,707	4,472	765	20.6
Primary	Single	200	150	30,000	4,585	5,351	766	16.7
Primary	Single	200	350	70,000	5,827	6,924	1,097	18.8
Primary	Single	200	600	120,000	7,379	8,890	1,511	20.5
Primary	Single	300	150	45,000	6,861	8,000	1,139	16.6
Primary	Single	300	350	105,000	8,723	10,359	1,636	18.8
Primary	Single	300	600	180,000	11,051	13,308	2,257	20.4
Primary	Single	500	150	75,000	11,412	13,298	1,885	16.5
Primary	Single	500	350	175,000	14,516	17,230	2,713	18.7
Primary	Single	500	600	300,000	18,396	22,145	3,748	20.4

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 28 General Service Bill Comparisons								
Voltage	Phase	kW	kWh per kW	kWh	\$ Monthly		Change	
					Present	Proposed	\$	Percent
Primary	Three	20	150	3,000	493	589	96	19.5
Primary	Three	20	350	7,000	617	747	129	21.0
Primary	Three	20	600	12,000	772	943	171	22.1
Primary	Three	25	150	3,750	607	722	115	18.9
Primary	Three	25	350	8,750	762	918	156	20.5
Primary	Three	25	600	15,000	956	1,164	208	21.8
Primary	Three	50	150	7,500	1,176	1,384	208	17.7
Primary	Three	50	350	17,500	1,486	1,777	291	19.6
Primary	Three	50	600	30,000	1,874	2,269	395	21.1
Primary	Three	100	150	15,000	2,314	2,708	395	17.1
Primary	Three	100	350	35,000	2,934	3,495	560	19.1
Primary	Three	100	600	60,000	3,710	4,478	767	20.7
Primary	Three	200	150	30,000	4,589	5,357	768	16.7
Primary	Three	200	350	70,000	5,831	6,930	1,099	18.9
Primary	Three	200	600	120,000	7,383	8,896	1,513	20.5
Primary	Three	300	150	45,000	6,865	8,006	1,141	16.6
Primary	Three	300	350	105,000	8,727	10,365	1,638	18.8
Primary	Three	300	600	180,000	11,055	13,314	2,259	20.4
Primary	Three	500	150	75,000	11,416	13,304	1,888	16.5
Primary	Three	500	350	175,000	14,520	17,236	2,716	18.7
Primary	Three	500	600	300,000	18,400	22,151	3,751	20.4

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 28 and 29 General Service Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Secondary	Single	Bill	8,676
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Secondary	Three	Bill	32,494
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Secondary	All	kW	2,474,516
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Secondary	All	kWh	859,850,025
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Primary	Single	Bill	17
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Primary	Three	Bill	513
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Primary	All	kW	163,301
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Primary	All	kWh	76,706,948
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	All	All	kVar (Excess)	242,698
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Secondary	Single	Bill	162
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Secondary	Three	Bill	4,671
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Secondary	All	kW	453,782
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Secondary	All	kWh	188,783,249
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Primary	Three	Bill	910
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Primary	All	kW	201,514
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Primary	All	kWh	109,533,470
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	All	All	kVar (Excess)	141,907
Jan-24 - Dec-24	Units	All	Schedule 28,29	All	All	All	Input kW	3,628,400
Jan-24 - Dec-24	Units	All	Schedule 28,29	All	All	All	Input kWh	1,358,696,750

Schedules 28 and 29 General Service Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Present	\$ Per	Delivery	Schedule 28	All	Secondary	Single	Bill	30.40000
Present	\$ Per	Delivery	Schedule 28	All	Secondary	Three	Bill	32.30000
Present	\$ Per	Delivery	Schedule 28	All	Secondary	All	kW	3.54000
Present	\$ Per	Delivery	Schedule 28	All	Secondary	All	kWh	0.00640
Present	\$ Per	Delivery	Schedule 28	All	Primary	Single	Bill	34.20000
Present	\$ Per	Delivery	Schedule 28	All	Primary	Three	Bill	37.95000
Present	\$ Per	Delivery	Schedule 28	All	Primary	All	kW	3.41000
Present	\$ Per	Delivery	Schedule 28	All	Primary	All	kWh	0.00618
Present	\$ Per	Delivery	Schedule 29	All	All	All	Bill	32.10000
Present	\$ Per	Delivery	Schedule 29	All	All	All	kWh First Block	0.06060
Present	\$ Per	Delivery	Schedule 29	All	All	All	kWh Second Block	-
Present	\$ Per	Transmission	Schedule 28	All	Secondary	All	kW	3.64000
Present	\$ Per	Transmission	Schedule 28	All	Secondary	All	kWh	0.00213
Present	\$ Per	Transmission	Schedule 28	All	Primary	All	kW	3.52000
Present	\$ Per	Transmission	Schedule 28	All	Primary	All	kWh	0.00206
Present	\$ Per	Transmission	Schedule 28	All	All	All	kVar (Excess)	0.16000
Present	\$ Per	Transmission	Schedule 29	All	All	All	kWh First Block	0.03717
Present	\$ Per	Transmission	Schedule 29	All	All	All	kWh Second Block	0.00286
Present	\$ Per	Production	Schedule 28	All	Secondary	All	kW	9.71000
Present	\$ Per	Production	Schedule 28	All	Secondary	All	kWh	0.00666
Present	\$ Per	Production	Schedule 28	All	Primary	All	kW	9.38000
Present	\$ Per	Production	Schedule 28	All	Primary	All	kWh	0.00644
Present	\$ Per	Production	Schedule 28	All	All	All	kVar (Excess)	0.44000
Present	\$ Per	Production	Schedule 29	All	All	All	kWh First Block	0.09914
Present	\$ Per	Production	Schedule 29	All	All	All	kWh Second Block	0.00895
Present	\$ Per	ECAM	Schedule 28	All	Secondary	All	kW	1.81000
Present	\$ Per	ECAM	Schedule 28	All	Secondary	All	kWh	0.01660
Present	\$ Per	ECAM	Schedule 28	All	Primary	All	kW	1.79000
Present	\$ Per	ECAM	Schedule 28	All	Primary	All	kWh	0.01636
Present	\$ Per	ECAM	Schedule 29	All	All	All	kWh	0.03603

Schedules 28 and 29 General Service Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Present	\$	Delivery	Schedule 28,29	Commercial	Secondary	Single	Bill	263,736
Present	\$	Delivery	Schedule 28,29	Commercial	Secondary	Three	Bill	1,049,546
Present	\$	Delivery	Schedule 28,29	Commercial	Secondary	All	kW	8,759,786
Present	\$	Delivery	Schedule 28,29	Commercial	Secondary	All	kWh	5,503,040
Present	\$	Delivery	Schedule 28,29	Commercial	Primary	Single	Bill	598
Present	\$	Delivery	Schedule 28,29	Commercial	Primary	Three	Bill	19,480
Present	\$	Delivery	Schedule 28,29	Commercial	Primary	All	kW	556,855
Present	\$	Delivery	Schedule 28,29	Commercial	Primary	All	kWh	474,049
Present	\$	Delivery	Schedule 28,29	Industrial	Secondary	Single	Bill	4,923
Present	\$	Delivery	Schedule 28,29	Industrial	Secondary	Three	Bill	150,861
Present	\$	Delivery	Schedule 28,29	Industrial	Secondary	All	kW	1,606,387
Present	\$	Delivery	Schedule 28,29	Industrial	Secondary	All	kWh	1,208,213
Present	\$	Delivery	Schedule 28,29	Industrial	Primary	Three	Bill	34,551
Present	\$	Delivery	Schedule 28,29	Industrial	Primary	All	kW	687,162
Present	\$	Delivery	Schedule 28,29	Industrial	Primary	All	kWh	676,917
Present	\$	Transmission	Schedule 28,29	Commercial	Secondary	All	kW	9,007,238
Present	\$	Transmission	Schedule 28,29	Commercial	Secondary	All	kWh	1,831,481
Present	\$	Transmission	Schedule 28,29	Commercial	Primary	All	kW	574,818
Present	\$	Transmission	Schedule 28,29	Commercial	Primary	All	kWh	158,016
Present	\$	Transmission	Schedule 28,29	Commercial	All	All	kVar (Excess)	38,832
Present	\$	Transmission	Schedule 28,29	Industrial	Secondary	All	kW	1,651,765
Present	\$	Transmission	Schedule 28,29	Industrial	Secondary	All	kWh	402,108
Present	\$	Transmission	Schedule 28,29	Industrial	Primary	All	kW	709,329
Present	\$	Transmission	Schedule 28,29	Industrial	Primary	All	kWh	225,639
Present	\$	Transmission	Schedule 28,29	Industrial	All	All	kVar (Excess)	22,705

Schedules 28 and 29 General Service Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Present	\$	Production	Schedule 28,29	Commercial	Secondary	All	kW	24,027,550
Present	\$	Production	Schedule 28,29	Commercial	Secondary	All	kWh	5,726,601
Present	\$	Production	Schedule 28,29	Commercial	Primary	All	kW	1,531,760
Present	\$	Production	Schedule 28,29	Commercial	Primary	All	kWh	493,993
Present	\$	Production	Schedule 28,29	Commercial	All	All	kVar (Excess)	106,787
Present	\$	Production	Schedule 28,29	Industrial	Secondary	All	kW	4,406,219
Present	\$	Production	Schedule 28,29	Industrial	Secondary	All	kWh	1,257,296
Present	\$	Production	Schedule 28,29	Industrial	Primary	All	kW	1,890,201
Present	\$	Production	Schedule 28,29	Industrial	Primary	All	kWh	705,396
Present	\$	Production	Schedule 28,29	Industrial	All	All	kVar (Excess)	62,439
Present	\$	ECAM	Schedule 28,29	Commercial	Secondary	All	kW	4,478,874
Present	\$	ECAM	Schedule 28,29	Commercial	Secondary	All	kWh	14,273,510
Present	\$	ECAM	Schedule 28,29	Commercial	Primary	All	kW	292,308
Present	\$	ECAM	Schedule 28,29	Commercial	Primary	All	kWh	1,254,926
Present	\$	ECAM	Schedule 28,29	Industrial	Secondary	All	kW	821,345
Present	\$	ECAM	Schedule 28,29	Industrial	Secondary	All	kWh	3,133,802
Present	\$	ECAM	Schedule 28,29	Industrial	Primary	All	kW	360,710
Present	\$	ECAM	Schedule 28,29	Industrial	Primary	All	kWh	1,791,968

Schedules 28 and 29 General Service Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	Schedule 28,29	All	All	All	All	6,498,958
Cost of Service	\$	Delivery - Distribution Poles and Conductor	Schedule 28,29	All	All	All	All	14,284,530
Cost of Service	\$	Delivery - Distribution Transformers	Schedule 28,29	All	All	All	All	2,097,345
Cost of Service	\$	Delivery - Distribution Meters	Schedule 28,29	All	All	All	All	290,798
Cost of Service	\$	Delivery - Distribution Services	Schedule 28,29	All	All	All	All	533,551
Cost of Service	\$	Delivery - Retail	Schedule 28,29	All	All	All	All	721,300
Cost of Service	\$	Delivery - Miscellaneous	Schedule 28,29	All	All	All	All	808,620
Cost of Service	\$	Transmission - Demand	Schedule 28,29	All	All	All	All	11,168,581
Cost of Service	\$	Transmission - Energy	Schedule 28,29	All	All	All	All	2,123,305
Cost of Service	\$	Production - Demand	Schedule 28,29	All	All	All	All	29,180,487
Cost of Service	\$	Production - Energy	Schedule 28,29	All	All	All	All	6,778,507
Cost of Service	\$	ECAM - Production Demand	Schedule 28,29	All	All	All	All	12,335,470
Cost of Service	\$	ECAM - Production Energy	Schedule 28,29	All	All	All	All	30,064,570
Cost of Service	\$	ECAM - Transmission Demand	Schedule 28,29	All	All	All	All	2,668,586
Cost of Service	\$	ECAM - Transmission Energy	Schedule 28,29	All	All	All	All	1,020,166
Cost of Service per Component	\$	Delivery	Schedule 28	All	All	All	Bill	2,354,269
Cost of Service per Component	\$	Delivery	Schedule 28	All	All	All	kW	13,642,422
Cost of Service per Component	\$	Delivery	Schedule 28	All	All	All	kWh	9,238,410
Cost of Service per Component	\$	Transmission	Schedule 28	All	All	All	kW	11,116,874
Cost of Service per Component	\$	Transmission	Schedule 28	All	All	All	kWh	2,113,475
Cost of Service per Component	\$	Transmission	Schedule 28	All	All	All	kVar (Excess)	61,537
Cost of Service per Component	\$	Production	Schedule 28	All	All	All	kW	29,043,161
Cost of Service per Component	\$	Production	Schedule 28	All	All	All	kWh	6,746,606
Cost of Service per Component	\$	Production	Schedule 28	All	All	All	kVar (Excess)	169,226
Cost of Service per Component	\$	ECAM	Schedule 28	All	All	All	kW	15,004,056
Cost of Service per Component	\$	ECAM	Schedule 28	All	All	All	kWh	31,084,737

Schedules 28 and 29 General Service Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Proposed	\$ Per	Delivery	Schedule 28	All	Secondary	Single	Bill	47.72000
Proposed	\$ Per	Delivery	Schedule 28	All	Secondary	Three	Bill	50.71000
Proposed	\$ Per	Delivery	Schedule 28	All	Secondary	All	kW	4.23000
Proposed	\$ Per	Delivery	Schedule 28	All	Secondary	All	kWh	0.00764
Proposed	\$ Per	Delivery	Schedule 28	All	Primary	Single	Bill	53.69000
Proposed	\$ Per	Delivery	Schedule 28	All	Primary	Three	Bill	59.57000
Proposed	\$ Per	Delivery	Schedule 28	All	Primary	All	kW	4.08000
Proposed	\$ Per	Delivery	Schedule 28	All	Primary	All	kWh	0.00738
Proposed	\$ Per	Delivery	Schedule 29	All	All	All	Bill	50.42000
Proposed	\$ Per	Delivery	Schedule 29	All	All	All	kWh First Block	0.06368
Proposed	\$ Per	Delivery	Schedule 29	All	All	All	kWh Second Block	0.00308
Proposed	\$ Per	Transmission	Schedule 28	All	Secondary	All	kW	3.44000
Proposed	\$ Per	Transmission	Schedule 28	All	Secondary	All	kWh	0.00175
Proposed	\$ Per	Transmission	Schedule 28	All	Primary	All	kW	3.32000
Proposed	\$ Per	Transmission	Schedule 28	All	Primary	All	kWh	0.00169
Proposed	\$ Per	Transmission	Schedule 29	All	All	All	kWh First Block	0.03628
Proposed	\$ Per	Transmission	Schedule 29	All	All	All	kWh Second Block	0.00197
Proposed	\$ Per	Transmission	Schedule 28,29	All	All	All	kVar (Excess)	0.16000
Proposed	\$ Per	Production	Schedule 28	All	Secondary	All	kW	8.99000
Proposed	\$ Per	Production	Schedule 28	All	Secondary	All	kWh	0.00558
Proposed	\$ Per	Production	Schedule 28	All	Primary	All	kW	8.69000
Proposed	\$ Per	Production	Schedule 28	All	Primary	All	kWh	0.00539
Proposed	\$ Per	Production	Schedule 29	All	All	All	kWh First Block	0.09620
Proposed	\$ Per	Production	Schedule 29	All	All	All	kWh Second Block	0.00601
Proposed	\$ Per	Production	Schedule 28,29	All	All	All	kVar (Excess)	0.45000
Proposed	\$ Per	ECAM	Schedule 28	All	Secondary	All	kW	4.56000
Proposed	\$ Per	ECAM	Schedule 28	All	Secondary	All	kWh	0.02523
Proposed	\$ Per	ECAM	Schedule 28	All	Primary	All	kW	4.50000
Proposed	\$ Per	ECAM	Schedule 28	All	Primary	All	kWh	0.02486
Proposed	\$ Per	ECAM	Schedule 29	All	All	All	kWh	0.05196

Schedules 28 and 29 General Service Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Proposed	\$	Delivery	Schedule 28,29	Commercial	Secondary	Single	Bill	413,997
Proposed	\$	Delivery	Schedule 28,29	Commercial	Secondary	Three	Bill	1,647,754
Proposed	\$	Delivery	Schedule 28,29	Commercial	Secondary	All	kW	10,467,202
Proposed	\$	Delivery	Schedule 28,29	Commercial	Secondary	All	kWh	6,569,254
Proposed	\$	Delivery	Schedule 28,29	Commercial	Primary	Single	Bill	939
Proposed	\$	Delivery	Schedule 28,29	Commercial	Primary	Three	Bill	30,577
Proposed	\$	Delivery	Schedule 28,29	Commercial	Primary	All	kW	666,267
Proposed	\$	Delivery	Schedule 28,29	Commercial	Primary	All	kWh	566,097
Proposed	\$	Delivery	Schedule 28,29	Industrial	Secondary	Single	Bill	7,728
Proposed	\$	Delivery	Schedule 28,29	Industrial	Secondary	Three	Bill	236,847
Proposed	\$	Delivery	Schedule 28,29	Industrial	Secondary	All	kW	1,919,496
Proposed	\$	Delivery	Schedule 28,29	Industrial	Secondary	All	kWh	1,442,304
Proposed	\$	Delivery	Schedule 28,29	Industrial	Primary	Three	Bill	54,235
Proposed	\$	Delivery	Schedule 28,29	Industrial	Primary	All	kW	822,177
Proposed	\$	Delivery	Schedule 28,29	Industrial	Primary	All	kWh	808,357
Proposed	\$	Transmission	Schedule 28,29	Commercial	Secondary	All	kW	8,512,335
Proposed	\$	Transmission	Schedule 28,29	Commercial	Secondary	All	kWh	1,504,738
Proposed	\$	Transmission	Schedule 28,29	Commercial	Primary	All	kW	542,158
Proposed	\$	Transmission	Schedule 28,29	Commercial	Primary	All	kWh	129,635
Proposed	\$	Transmission	Schedule 28,29	Commercial	All	All	kVar (Excess)	38,832
Proposed	\$	Transmission	Schedule 28,29	Industrial	Secondary	All	kW	1,561,008
Proposed	\$	Transmission	Schedule 28,29	Industrial	Secondary	All	kWh	330,371
Proposed	\$	Transmission	Schedule 28,29	Industrial	Primary	All	kW	669,026
Proposed	\$	Transmission	Schedule 28,29	Industrial	Primary	All	kWh	185,112
Proposed	\$	Transmission	Schedule 28,29	Industrial	All	All	kVar (Excess)	22,705

Schedules 28 and 29 General Service Units, Prices (\$ Per), and Revenue (\$)								
		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Proposed	\$	Production	Schedule 28,29	Commercial	Secondary	All	kW	22,245,898
Proposed	\$	Production	Schedule 28,29	Commercial	Secondary	All	kWh	4,797,963
Proposed	\$	Production	Schedule 28,29	Commercial	Primary	All	kW	1,419,083
Proposed	\$	Production	Schedule 28,29	Commercial	Primary	All	kWh	413,450
Proposed	\$	Production	Schedule 28,29	Commercial	All	All	kVar (Excess)	109,214
Proposed	\$	Production	Schedule 28,29	Industrial	Secondary	All	kW	4,079,496
Proposed	\$	Production	Schedule 28,29	Industrial	Secondary	All	kWh	1,053,411
Proposed	\$	Production	Schedule 28,29	Industrial	Primary	All	kW	1,751,156
Proposed	\$	Production	Schedule 28,29	Industrial	Primary	All	kWh	590,385
Proposed	\$	Production	Schedule 28,29	Industrial	All	All	kVar (Excess)	63,858
Proposed	\$	ECAM	Schedule 28,29	Commercial	Secondary	All	kW	11,283,793
Proposed	\$	ECAM	Schedule 28,29	Commercial	Secondary	All	kWh	21,694,016
Proposed	\$	ECAM	Schedule 28,29	Commercial	Primary	All	kW	734,853
Proposed	\$	ECAM	Schedule 28,29	Commercial	Primary	All	kWh	1,906,935
Proposed	\$	ECAM	Schedule 28,29	Industrial	Secondary	All	kW	2,069,244
Proposed	\$	ECAM	Schedule 28,29	Industrial	Secondary	All	kWh	4,763,001
Proposed	\$	ECAM	Schedule 28,29	Industrial	Primary	All	kW	906,813
Proposed	\$	ECAM	Schedule 28,29	Industrial	Primary	All	kWh	2,723,002
Proposed Percent Difference from Cost of Service								0.98

Schedule 46 Large General Service Bill Comparisons								
Voltage	Load Size	kW	kWh per kW	kWh	\$ Monthly		Change	
					Present	Proposed	\$	Percent
Secondary	Small	1,000	200	200,000	28,429	31,701	3,273	11.51
Secondary	Small	1,000	400	400,000	33,653	38,402	4,749	14.11
Secondary	Small	1,000	600	600,000	38,876	45,102	6,226	16.02
Secondary	Small	2,000	200	400,000	56,283	62,902	6,619	11.76
Secondary	Small	2,000	400	800,000	66,730	76,303	9,573	14.35
Secondary	Small	2,000	600	1,200,000	77,178	89,704	12,526	16.23
Secondary	Large	4,000	200	800,000	111,420	122,198	10,777	9.67
Secondary	Large	4,000	400	1,600,000	132,315	149,000	16,684	12.61
Secondary	Large	4,000	600	2,400,000	153,210	175,802	22,591	14.75
Secondary	Large	6,000	200	1,200,000	166,628	182,859	16,231	9.74
Secondary	Large	6,000	400	2,400,000	197,970	223,062	25,091	12.67
Secondary	Large	6,000	600	3,600,000	229,313	263,265	33,952	14.81
Primary	Small	1,000	200	200,000	28,581	32,869	4,289	15.01
Primary	Small	1,000	400	400,000	33,646	39,400	5,754	17.10
Primary	Small	1,000	600	600,000	38,712	45,930	7,218	18.65
Primary	Small	2,000	200	400,000	56,416	65,090	8,674	15.37
Primary	Small	2,000	400	800,000	66,548	78,151	11,603	17.44
Primary	Small	2,000	600	1,200,000	76,679	91,212	14,533	18.95
Primary	Large	4,000	200	800,000	112,173	128,508	16,335	14.56
Primary	Large	4,000	400	1,600,000	132,435	154,630	22,195	16.76
Primary	Large	4,000	600	2,400,000	152,698	180,752	28,054	18.37
Primary	Large	6,000	200	1,200,000	167,624	192,209	24,585	14.67
Primary	Large	6,000	400	2,400,000	198,018	231,392	33,374	16.85
Primary	Large	6,000	600	3,600,000	228,412	270,575	42,163	18.46

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 46 Large General Service Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Jan-24 - Dec-24	Units	All	Commercial	Secondary	Small	Bill	40
Jan-24 - Dec-24	Units	All	Commercial	Secondary	Small	Load Size	61,807
Jan-24 - Dec-24	Units	All	Commercial	Secondary	All	kW	54,654
Jan-24 - Dec-24	Units	All	Commercial	Secondary	All	kWh On-Peak	11,902,735
Jan-24 - Dec-24	Units	All	Commercial	Secondary	All	kWh Off-Peak	19,711,671
Jan-24 - Dec-24	Units	All	Commercial	Primary	Small	Bill	156
Jan-24 - Dec-24	Units	All	Commercial	Primary	Large	Bill	43
Jan-24 - Dec-24	Units	All	Commercial	Primary	Small	Load Size	218,623
Jan-24 - Dec-24	Units	All	Commercial	Primary	Large	Load Size	151,969
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kW	287,504
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kW per 500 kW Minimum	6,573
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kWh On-Peak	59,508,140
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kWh Off-Peak	97,964,546
Jan-24 - Dec-24	Units	All	Commercial	All	All	kVar (Excess)	11,611
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Small	Bill	173
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Large	Bill	20
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Small	Load Size	278,752
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Large	Load Size	88,917
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kW	267,020
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kW per 500 kW Minimum	13,991
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kWh On-Peak	43,016,743
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kWh Off-Peak	70,412,457
Jan-24 - Dec-24	Units	All	Industrial	Primary	Small	Bill	298
Jan-24 - Dec-24	Units	All	Industrial	Primary	Large	Bill	217
Jan-24 - Dec-24	Units	All	Industrial	Primary	Small	Load Size	494,915
Jan-24 - Dec-24	Units	All	Industrial	Primary	Large	Load Size	2,556,839
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kW	2,603,934
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kW per 500 kW Minimum	13,448
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kWh On-Peak	596,313,911
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kWh Off-Peak	994,720,496
Jan-24 - Dec-24	Units	All	Industrial	All	All	kVar (Excess)	194,097
Jan-24 - Dec-24	Units	All	All	All	All	Input kW	3,503,286
Jan-24 - Dec-24	Units	All	All	All	All	Input kW per 500 kW Minimum	37,238
Jan-24 - Dec-24	Units	All	All	All	All	Input kWh	2,059,867,393

Schedule 46 Large General Service Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Present	\$ Per	Delivery	All	Secondary	Small	Bill	575.00000
Present	\$ Per	Delivery	All	Secondary	Small	Load Size	2.30000
Present	\$ Per	Delivery	All	Secondary	Large	Bill	1,005.00000
Present	\$ Per	Delivery	All	Secondary	Large	Load Size	2.05000
Present	\$ Per	Delivery	All	Primary	Small	Bill	745.00000
Present	\$ Per	Delivery	All	Primary	Small	Load Size	2.58000
Present	\$ Per	Delivery	All	Primary	Large	Bill	1,270.00000
Present	\$ Per	Delivery	All	Primary	Large	Load Size	2.47000
Present	\$ Per	Transmission	All	Secondary	All	kW	4.97000
Present	\$ Per	Transmission	All	Secondary	All	kWh	0.00221
Present	\$ Per	Transmission	All	Primary	All	kW	4.94000
Present	\$ Per	Transmission	All	Primary	All	kWh	0.00208
Present	\$ Per	Transmission	All	All	All	kVar (Excess)	0.16000
Present	\$ Per	Production	All	Secondary	All	kW	12.97000
Present	\$ Per	Production	All	Secondary	All	kWh	0.00717
Present	\$ Per	Production	All	Primary	All	kW	12.89000
Present	\$ Per	Production	All	Primary	All	kWh	0.00675
Present	\$ Per	Production	All	All	All	kVar (Excess)	0.44000
Present	\$ Per	ECAM	All	Secondary	All	kW	2.39000
Present	\$ Per	ECAM	All	Secondary	All	kWh On-Peak	0.02404
Present	\$ Per	ECAM	All	Secondary	All	kWh Off-Peak	0.01241
Present	\$ Per	ECAM	All	Primary	All	kW	2.36000
Present	\$ Per	ECAM	All	Primary	All	kWh On-Peak	0.02377
Present	\$ Per	ECAM	All	Primary	All	kWh Off-Peak	0.01214

Schedule 46 Large General Service Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Present	\$	Delivery	Commercial	Secondary	Small	Bill	23,221
Present	\$	Delivery	Commercial	Secondary	Small	Load Size	142,156
Present	\$	Delivery	Commercial	Primary	Small	Bill	116,388
Present	\$	Delivery	Commercial	Primary	Large	Bill	55,105
Present	\$	Delivery	Commercial	Primary	Small	Load Size	564,048
Present	\$	Delivery	Commercial	Primary	Large	Load Size	375,363
Present	\$	Delivery	Industrial	Secondary	Small	Bill	99,191
Present	\$	Delivery	Industrial	Secondary	Large	Bill	20,379
Present	\$	Delivery	Industrial	Secondary	Small	Load Size	641,130
Present	\$	Delivery	Industrial	Secondary	Large	Load Size	182,280
Present	\$	Delivery	Industrial	Primary	Small	Bill	222,105
Present	\$	Delivery	Industrial	Primary	Large	Bill	275,703
Present	\$	Delivery	Industrial	Primary	Small	Load Size	1,276,880
Present	\$	Delivery	Industrial	Primary	Large	Load Size	6,315,391
Present	\$	Transmission	Commercial	Secondary	All	kW	271,630
Present	\$	Transmission	Commercial	Secondary	All	kWh	69,868
Present	\$	Transmission	Commercial	Primary	All	kW	1,420,270
Present	\$	Transmission	Commercial	Primary	All	kWh	327,543
Present	\$	Transmission	Commercial	All	All	kVar (Excess)	1,858
Present	\$	Transmission	Industrial	Secondary	All	kW	1,327,088
Present	\$	Transmission	Industrial	Secondary	All	kWh	250,679
Present	\$	Transmission	Industrial	Primary	All	kW	12,863,432
Present	\$	Transmission	Industrial	Primary	All	kWh	3,309,352
Present	\$	Transmission	Industrial	All	All	kVar (Excess)	31,055

Schedule 46 Large General Service Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Present	\$	Production	Commercial	Secondary	All	kW	708,860
Present	\$	Production	Commercial	Secondary	All	kWh	226,675
Present	\$	Production	Commercial	Primary	All	kW	3,705,927
Present	\$	Production	Commercial	Primary	All	kWh	1,062,941
Present	\$	Production	Commercial	All	All	kVar (Excess)	5,109
Present	\$	Production	Industrial	Secondary	All	kW	3,463,246
Present	\$	Production	Industrial	Secondary	All	kWh	813,287
Present	\$	Production	Industrial	Primary	All	kW	33,564,705
Present	\$	Production	Industrial	Primary	All	kWh	10,739,482
Present	\$	Production	Industrial	All	All	kVar (Excess)	85,402
Present	\$	ECAM	Commercial	Secondary	All	kW	130,623
Present	\$	ECAM	Commercial	Secondary	All	kWh On-Peak	286,142
Present	\$	ECAM	Commercial	Secondary	All	kWh Off-Peak	244,622
Present	\$	ECAM	Commercial	Primary	All	kW	678,510
Present	\$	ECAM	Commercial	Primary	All	kWh On-Peak	1,414,508
Present	\$	ECAM	Commercial	Primary	All	kWh Off-Peak	1,189,290
Present	\$	ECAM	Industrial	Secondary	All	kW	638,177
Present	\$	ECAM	Industrial	Secondary	All	kWh On-Peak	1,034,123
Present	\$	ECAM	Industrial	Secondary	All	kWh Off-Peak	873,819
Present	\$	ECAM	Industrial	Primary	All	kW	6,145,283
Present	\$	ECAM	Industrial	Primary	All	kWh On-Peak	14,174,382
Present	\$	ECAM	Industrial	Primary	All	kWh Off-Peak	12,075,907

Schedule 46 Large General Service Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	All	All	All	All	4,050,308
Cost of Service	\$	Delivery - Distribution Poles and Conductor	All	All	All	All	8,583,751
Cost of Service	\$	Delivery - Distribution Transformers	All	All	All	All	(118,328)
Cost of Service	\$	Delivery - Distribution Meters	All	All	All	All	64,575
Cost of Service	\$	Delivery - Distribution Services	All	All	All	All	(23,013)
Cost of Service	\$	Delivery - Retail	All	All	All	All	671,074
Cost of Service	\$	Delivery - Miscellaneous	All	All	All	All	-
Cost of Service	\$	Transmission - Demand	All	All	All	All	16,166,722
Cost of Service	\$	Transmission - Energy	All	All	All	All	3,679,065
Cost of Service	\$	Production - Demand	All	All	All	All	39,465,176
Cost of Service	\$	Production - Energy	All	All	All	All	11,019,283
Cost of Service	\$	ECAM - Production Demand	All	All	All	All	16,181,199
Cost of Service	\$	ECAM - Production Energy	All	All	All	All	45,831,382
Cost of Service	\$	ECAM - Transmission Demand	All	All	All	All	3,522,008
Cost of Service	\$	ECAM - Transmission Energy	All	All	All	All	1,546,635
Cost of Service per Component	\$	Delivery	All	All	All	Bill	712,637
Cost of Service per Component	\$	Delivery	All	All	All	Load Size	12,515,731
Cost of Service per Component	\$	Transmission	All	All	All	Load Size	16,139,910
Cost of Service per Component	\$	Transmission	All	All	All	kWh	3,672,964
Cost of Service per Component	\$	Transmission	All	All	All	kVar (Excess)	32,913
Cost of Service per Component	\$	Production	All	All	All	Load Size	4,532,102
Cost of Service per Component	\$	Production	All	All	All	kW	34,862,319
Cost of Service per Component	\$	Production	All	All	All	kWh	10,999,527
Cost of Service per Component	\$	Production	All	All	All	kVar (Excess)	90,511
Cost of Service per Component	\$	ECAM	All	All	All	kW	19,703,207
Cost of Service per Component	\$	ECAM	All	All	All	kWh	47,378,017

Schedule 46 Large General Service Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Proposed	\$ Per	Delivery	All	Secondary	Small	Bill	500.85000
Proposed	\$ Per	Delivery	All	Secondary	Small	Load Size	3.01000
Proposed	\$ Per	Delivery	All	Secondary	Large	Bill	875.39000
Proposed	\$ Per	Delivery	All	Secondary	Large	Load Size	2.68000
Proposed	\$ Per	Delivery	All	Primary	Small	Bill	648.92000
Proposed	\$ Per	Delivery	All	Primary	Small	Load Size	3.37000
Proposed	\$ Per	Delivery	All	Primary	Large	Bill	1,106.22000
Proposed	\$ Per	Delivery	All	Primary	Large	Load Size	3.23000
Proposed	\$ Per	Transmission	All	Secondary	Small	Load Size	3.88000
Proposed	\$ Per	Transmission	All	Secondary	Large	Load Size	3.46000
Proposed	\$ Per	Transmission	All	Secondary	All	kWh	0.00204
Proposed	\$ Per	Transmission	All	Primary	Small	Load Size	4.35000
Proposed	\$ Per	Transmission	All	Primary	Large	Load Size	4.17000
Proposed	\$ Per	Transmission	All	Primary	All	kWh	0.00192
Proposed	\$ Per	Transmission	All	All	All	kVar (Excess)	0.16000
Proposed	\$ Per	Production	All	Secondary	Small	Load Size	1.09000
Proposed	\$ Per	Production	All	Secondary	Large	Load Size	0.97000
Proposed	\$ Per	Production	All	Secondary	All	kW	10.38000
Proposed	\$ Per	Production	All	Secondary	All	kWh	0.00610
Proposed	\$ Per	Production	All	Primary	Small	Load Size	1.22000
Proposed	\$ Per	Production	All	Primary	Large	Load Size	1.17000
Proposed	\$ Per	Production	All	Primary	All	kW	10.69000
Proposed	\$ Per	Production	All	Primary	All	kWh	0.00574
Proposed	\$ Per	Production	All	All	All	kVar (Excess)	0.44000
Proposed	\$ Per	ECAM	All	Secondary	All	kW	6.14000
Proposed	\$ Per	ECAM	All	Secondary	All	kWh On-Peak	0.03259
Proposed	\$ Per	ECAM	All	Secondary	All	kWh Off-Peak	0.02096
Proposed	\$ Per	ECAM	All	Primary	All	kW	6.06000
Proposed	\$ Per	ECAM	All	Primary	All	kWh On-Peak	0.03226
Proposed	\$ Per	ECAM	All	Primary	All	kWh Off-Peak	0.02063

Schedule 46 Large General Service Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Proposed	\$	Delivery	Commercial	Secondary	Small	Bill	20,227
Proposed	\$	Delivery	Commercial	Secondary	Small	Load Size	186,038
Proposed	\$	Delivery	Commercial	Primary	Small	Bill	101,378
Proposed	\$	Delivery	Commercial	Primary	Small	Load Size	736,760
Proposed	\$	Delivery	Commercial	Primary	Large	Bill	47,999
Proposed	\$	Delivery	Commercial	Primary	Large	Load Size	490,859
Proposed	\$	Delivery	Industrial	Secondary	Small	Bill	86,400
Proposed	\$	Delivery	Industrial	Secondary	Small	Load Size	839,044
Proposed	\$	Delivery	Industrial	Secondary	Large	Bill	17,751
Proposed	\$	Delivery	Industrial	Secondary	Large	Load Size	238,297
Proposed	\$	Delivery	Industrial	Primary	Small	Bill	193,461
Proposed	\$	Delivery	Industrial	Primary	Small	Load Size	1,667,863
Proposed	\$	Delivery	Industrial	Primary	Large	Bill	240,148
Proposed	\$	Delivery	Industrial	Primary	Large	Load Size	8,258,588
Proposed	\$	Transmission	Commercial	Secondary	Small	Load Size	239,810
Proposed	\$	Transmission	Commercial	Secondary	All	kWh	64,493
Proposed	\$	Transmission	Commercial	Primary	Small	Load Size	951,011
Proposed	\$	Transmission	Commercial	Primary	Large	Load Size	633,710
Proposed	\$	Transmission	Commercial	Primary	All	kWh	302,348
Proposed	\$	Transmission	Commercial	All	All	kVar (Excess)	1,858
Proposed	\$	Transmission	Industrial	Secondary	Small	Load Size	1,081,558
Proposed	\$	Transmission	Industrial	Secondary	Large	Load Size	307,652
Proposed	\$	Transmission	Industrial	Secondary	All	kWh	231,396
Proposed	\$	Transmission	Industrial	Primary	Small	Load Size	2,152,880
Proposed	\$	Transmission	Industrial	Primary	Large	Load Size	10,662,017
Proposed	\$	Transmission	Industrial	Primary	All	kWh	3,054,786
Proposed	\$	Transmission	Industrial	All	All	kVar (Excess)	31,055

Schedule 46 Large General Service Units, Prices (\$ Per), and Revenue (\$)							
		Function	Class	Voltage	Load Size	Component	Quantity
Proposed	\$	Production	Commercial	Secondary	Small	Load Size	67,369
Proposed	\$	Production	Commercial	Secondary	All	kW	567,307
Proposed	\$	Production	Commercial	Secondary	All	kWh	192,848
Proposed	\$	Production	Commercial	Primary	Small	Load Size	266,720
Proposed	\$	Production	Commercial	Primary	Large	Load Size	177,803
Proposed	\$	Production	Commercial	Primary	All	kW	3,143,681
Proposed	\$	Production	Commercial	Primary	All	kWh	903,893
Proposed	\$	Production	Commercial	All	All	kVar (Excess)	5,109
Proposed	\$	Production	Industrial	Secondary	Small	Load Size	303,840
Proposed	\$	Production	Industrial	Secondary	Large	Load Size	86,249
Proposed	\$	Production	Industrial	Secondary	All	kW	2,916,890
Proposed	\$	Production	Industrial	Secondary	All	kWh	691,918
Proposed	\$	Production	Industrial	Primary	Small	Load Size	603,796
Proposed	\$	Production	Industrial	Primary	Large	Load Size	2,991,501
Proposed	\$	Production	Industrial	Primary	All	kW	27,979,809
Proposed	\$	Production	Industrial	Primary	All	kWh	9,132,538
Proposed	\$	Production	Industrial	All	All	kVar (Excess)	85,402
Proposed	\$	ECAM	Commercial	Secondary	All	kW	335,575
Proposed	\$	ECAM	Commercial	Secondary	All	kWh On-Peak	387,910
Proposed	\$	ECAM	Commercial	Secondary	All	kWh Off-Peak	413,157
Proposed	\$	ECAM	Commercial	Primary	All	kW	1,782,105
Proposed	\$	ECAM	Commercial	Primary	All	kWh On-Peak	1,919,733
Proposed	\$	ECAM	Commercial	Primary	All	kWh Off-Peak	2,021,009
Proposed	\$	ECAM	Industrial	Secondary	All	kW	1,725,405
Proposed	\$	ECAM	Industrial	Secondary	All	kWh On-Peak	1,401,916
Proposed	\$	ECAM	Industrial	Secondary	All	kWh Off-Peak	1,475,845
Proposed	\$	ECAM	Industrial	Primary	All	kW	15,861,333
Proposed	\$	ECAM	Industrial	Primary	All	kWh On-Peak	19,237,087
Proposed	\$	ECAM	Industrial	Primary	All	kWh Off-Peak	20,521,084
Proposed Percent Difference from Cost of Service							(0.40)

Schedule 48T Large General Service - Transmission Bill Comparisons						
kW	kWh per kW	kWh	\$ Monthly		Change	
			Present	Proposed	\$	Percent
5,000	200	1,000,000	131,029	149,661	18,632	14.22
5,000	400	2,000,000	155,119	180,870	25,751	16.60
5,000	600	3,000,000	179,209	212,079	32,870	18.34
25,000	200	5,000,000	631,389	736,298	104,909	16.62
25,000	400	10,000,000	751,839	892,343	140,504	18.69
25,000	600	15,000,000	872,289	1,048,388	176,099	20.19
50,000	200	10,000,000	1,256,839	1,469,593	212,754	16.93
50,000	400	20,000,000	1,497,739	1,781,683	283,944	18.96
50,000	600	30,000,000	1,738,639	2,093,773	355,134	20.43
90,000	200	18,000,000	2,257,559	2,642,865	385,306	17.07
90,000	400	36,000,000	2,691,179	3,204,627	513,448	19.08
90,000	600	54,000,000	3,124,799	3,766,390	641,591	20.53

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 48T					
Large General Service - Transmission					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Jan-24 - Dec-24	Units	All	Commercial	Bill	12
Jan-24 - Dec-24	Units	All	Commercial	Load Size	37,834
Jan-24 - Dec-24	Units	All	Commercial	kW	27,262
Jan-24 - Dec-24	Units	All	Commercial	kWh On-Peak	5,252,504
Jan-24 - Dec-24	Units	All	Commercial	kWh Off-Peak	8,740,496
Jan-24 - Dec-24	Units	All	Commercial	kVar (Excess)	6,456
Jan-24 - Dec-24	Units	All	Industrial	Bill	336
Jan-24 - Dec-24	Units	All	Industrial	Load Size	5,799,428
Jan-24 - Dec-24	Units	All	Industrial	kW	5,209,117
Jan-24 - Dec-24	Units	All	Industrial	kWh On-Peak	1,262,879,688
Jan-24 - Dec-24	Units	All	Industrial	kWh Off-Peak	2,099,894,106
Jan-24 - Dec-24	Units	All	Industrial	kVar (Excess)	373,745
Present	\$ Per	Delivery	All	Bill	5,939.00000
Present	\$ Per	Delivery	All	kW	0.04000
Present	\$ Per	Transmission	All	kW	4.71000
Present	\$ Per	Transmission	All	kWh	0.00183
Present	\$ Per	Transmission	All	kVar (Excess)	0.15000
Present	\$ Per	Production	All	kW	13.08000
Present	\$ Per	Production	All	kWh	0.00653
Present	\$ Per	Production	All	kVar (Excess)	0.45000
Present	\$ Per	ECAM	All	kW	2.37000
Present	\$ Per	ECAM	All	kWh On-Peak	0.02299
Present	\$ Per	ECAM	All	kWh Off-Peak	0.01136

Schedule 48T					
Large General Service - Transmission					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Present	\$	Delivery	Commercial	Bill	71,268
Present	\$	Delivery	Commercial	kW	1,090
Present	\$	Delivery	Industrial	Bill	1,995,504
Present	\$	Delivery	Industrial	kW	208,365
Present	\$	Transmission	Commercial	kW	128,404
Present	\$	Transmission	Commercial	kWh	25,607
Present	\$	Transmission	Commercial	kVar (Excess)	968
Present	\$	Transmission	Industrial	kW	24,534,943
Present	\$	Transmission	Industrial	kWh	6,153,876
Present	\$	Transmission	Industrial	kVar (Excess)	56,062
Present	\$	Production	Commercial	kW	356,586
Present	\$	Production	Commercial	kWh	91,374
Present	\$	Production	Commercial	kVar (Excess)	2,905
Present	\$	Production	Industrial	kW	68,135,255
Present	\$	Production	Industrial	kWh	21,958,913
Present	\$	Production	Industrial	kVar (Excess)	168,185
Present	\$	ECAM	Commercial	kW	64,611
Present	\$	ECAM	Commercial	kWh On-Peak	120,755
Present	\$	ECAM	Commercial	kWh Off-Peak	99,292
Present	\$	ECAM	Industrial	kW	12,345,608
Present	\$	ECAM	Industrial	kWh On-Peak	29,033,604
Present	\$	ECAM	Industrial	kWh Off-Peak	23,854,797

Schedule 48T					
Large General Service - Transmission					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	All	All	51,068
Cost of Service	\$	Delivery - Distribution Poles and Conductor	All	All	145,738
Cost of Service	\$	Delivery - Distribution Transformers	All	All	47,933
Cost of Service	\$	Delivery - Distribution Meters	All	All	273,899
Cost of Service	\$	Delivery - Distribution Services	All	All	28,056
Cost of Service	\$	Delivery - Retail	All	All	754,071
Cost of Service	\$	Delivery - Miscellaneous	All	All	-
Cost of Service	\$	Transmission - Demand	All	All	25,979,097
Cost of Service	\$	Transmission - Energy	All	All	5,937,917
Cost of Service	\$	Production - Demand	All	All	66,732,085
Cost of Service	\$	Production - Energy	All	All	19,300,139
Cost of Service	\$	ECAM - Production Demand	All	All	26,688,583
Cost of Service	\$	ECAM - Production Energy	All	All	77,840,840
Cost of Service	\$	ECAM - Transmission Demand	All	All	5,816,371
Cost of Service	\$	ECAM - Transmission Energy	All	All	2,624,233
Cost of Service per Component	\$	Delivery	All	Bill	1,056,026
Cost of Service per Component	\$	Delivery	All	Load Size	244,739
Cost of Service per Component	\$	Transmission	All	Load Size	25,932,677
Cost of Service per Component	\$	Transmission	All	kWh	5,927,307
Cost of Service per Component	\$	Transmission	All	kVar (Excess)	57,030
Cost of Service per Component	\$	Production	All	Load Size	7,661,875
Cost of Service per Component	\$	Production	All	kW	58,937,501
Cost of Service per Component	\$	Production	All	kWh	19,261,757
Cost of Service per Component	\$	Production	All	kVar (Excess)	171,091
Cost of Service per Component	\$	ECAM	All	kW	32,504,953
Cost of Service per Component	\$	ECAM	All	kWh	80,465,074

Schedule 48T					
Large General Service - Transmission					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Proposed	\$ Per	Delivery	All	Bill	3,002.39000
Proposed	\$ Per	Delivery	All	Load Size	0.04000
Proposed	\$ Per	Transmission	All	Load Size	4.40000
Proposed	\$ Per	Transmission	All	kWh	0.00174
Proposed	\$ Per	Transmission	All	kVar (Excess)	0.15000
Proposed	\$ Per	Production	All	Load Size	1.30000
Proposed	\$ Per	Production	All	kW	11.14000
Proposed	\$ Per	Production	All	kWh	0.00564
Proposed	\$ Per	Production	All	kVar (Excess)	0.45000
Proposed	\$ Per	ECAM	All	kW	6.21000
Proposed	\$ Per	ECAM	All	kWh On-Peak	0.03109
Proposed	\$ Per	ECAM	All	kWh Off-Peak	0.01946

Schedule 48T					
Large General Service - Transmission					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Proposed	\$	Delivery	Commercial	Bill	36,029
Proposed	\$	Delivery	Commercial	Load Size	1,513
Proposed	\$	Delivery	Industrial	Bill	1,008,803
Proposed	\$	Delivery	Industrial	Load Size	231,977
Proposed	\$	Transmission	Commercial	Load Size	166,472
Proposed	\$	Transmission	Commercial	kWh	24,348
Proposed	\$	Transmission	Commercial	kVar (Excess)	968
Proposed	\$	Transmission	Industrial	Load Size	25,517,484
Proposed	\$	Transmission	Industrial	kWh	5,851,226
Proposed	\$	Transmission	Industrial	kVar (Excess)	56,062
Proposed	\$	Production	Commercial	Load Size	49,185
Proposed	\$	Production	Commercial	kW	303,698
Proposed	\$	Production	Commercial	kWh	78,921
Proposed	\$	Production	Commercial	kVar (Excess)	2,905
Proposed	\$	Production	Industrial	Load Size	7,539,257
Proposed	\$	Production	Industrial	kW	58,029,567
Proposed	\$	Production	Industrial	kWh	18,966,044
Proposed	\$	Production	Industrial	kVar (Excess)	168,185
Proposed	\$	ECAM	Commercial	kW	169,297
Proposed	\$	ECAM	Commercial	kWh On-Peak	163,300
Proposed	\$	ECAM	Commercial	kWh Off-Peak	170,090
Proposed	\$	ECAM	Industrial	kW	32,348,619
Proposed	\$	ECAM	Industrial	kWh On-Peak	39,262,930
Proposed	\$	ECAM	Industrial	kWh Off-Peak	40,863,939
Proposed Percent Difference from Cost of Service					(0.52)

Schedule 33					
Partial Requirements Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Jan-24 - Dec-24	Units	All	Primary	Bill	60
Jan-24 - Dec-24	Units	All	Primary	Load Size	661,582
Jan-24 - Dec-24	Units	All	Primary	Contract kW (Supplementary)	662,005
Jan-24 - Dec-24	Units	All	Primary	Contract kW (Back-up)	1,232,283
Jan-24 - Dec-24	Units	All	Primary	kW (Daily Back-up)	21,101,691
Jan-24 - Dec-24	Units	All	Primary	kW (Maintenance)	119,201
Jan-24 - Dec-24	Units	All	Primary	kW (Excess)	39,664
Jan-24 - Dec-24	Units	All	Primary	kWh On-Peak	332,082,871
Jan-24 - Dec-24	Units	All	Primary	kWh Off-Peak	563,775,275
Jan-24 - Dec-24	Units	All	Primary	kVar (Excess)	239,365
Jan-24 - Dec-24	Units	All	Transmission	Bill	72
Jan-24 - Dec-24	Units	All	Transmission	Load Size	1,366,613
Jan-24 - Dec-24	Units	All	Transmission	Contract kW (Supplementary)	294,665
Jan-24 - Dec-24	Units	All	Transmission	Contract kW (Back-up)	1,141,004
Jan-24 - Dec-24	Units	All	Transmission	kW (Daily Back-up)	4,029,874
Jan-24 - Dec-24	Units	All	Transmission	kW (Maintenance)	3,268,096
Jan-24 - Dec-24	Units	All	Transmission	kWh On-Peak	113,589,242
Jan-24 - Dec-24	Units	All	Transmission	kWh Off-Peak	187,898,107
Jan-24 - Dec-24	Units	All	Transmission	kVar (Excess)	981,414

Schedule 33
Partial Requirements Service
Units, Prices (\$ Per), and Revenue (\$)

		Function	Voltage	Component	Quantity
Present	\$ Per	Delivery	Primary	Bill	1,270.00000
Present	\$ Per	Delivery	Primary	Load Size	2.47000
Present	\$ Per	Delivery	Primary	Contract kW (Supplementary)	-
Present	\$ Per	Delivery	Primary	Contract kW (Back-up)	-
Present	\$ Per	Delivery	Primary	kW (Daily Back-up)	-
Present	\$ Per	Delivery	Primary	kW (Maintenance)	-
Present	\$ Per	Delivery	Primary	kW (Excess)	-
Present	\$ Per	Delivery	Primary	kWh	-
Present	\$ Per	Delivery	Primary	kVar (Excess)	-
Present	\$ Per	Delivery	Transmission	Bill	5,939.00000
Present	\$ Per	Delivery	Transmission	Load Size	-
Present	\$ Per	Delivery	Transmission	Contract kW (Supplementary)	0.04000
Present	\$ Per	Delivery	Transmission	Contract kW (Back-up)	0.01000
Present	\$ Per	Delivery	Transmission	kW (Daily Back-up)	-
Present	\$ Per	Delivery	Transmission	kW (Maintenance)	-
Present	\$ Per	Delivery	Transmission	kW (Excess)	0.08000
Present	\$ Per	Delivery	Transmission	kWh	-
Present	\$ Per	Delivery	Transmission	kVar (Excess)	-
Present	\$ Per	Transmission	Primary	Bill	-
Present	\$ Per	Transmission	Primary	Load Size	-
Present	\$ Per	Transmission	Primary	Contract kW (Supplementary)	4.94000
Present	\$ Per	Transmission	Primary	Contract kW (Back-up)	2.40000
Present	\$ Per	Transmission	Primary	kW (Daily Back-up)	0.11000
Present	\$ Per	Transmission	Primary	kW (Maintenance)	0.06000
Present	\$ Per	Transmission	Primary	kW (Excess)	11.19000
Present	\$ Per	Transmission	Primary	kWh	0.00208
Present	\$ Per	Transmission	Primary	kVar (Excess)	0.16000
Present	\$ Per	Transmission	Transmission	Bill	-
Present	\$ Per	Transmission	Transmission	Load Size	-
Present	\$ Per	Transmission	Transmission	Contract kW (Supplementary)	4.71000
Present	\$ Per	Transmission	Transmission	Contract kW (Back-up)	1.18000
Present	\$ Per	Transmission	Transmission	kW (Daily Back-up)	0.11000
Present	\$ Per	Transmission	Transmission	kW (Maintenance)	0.06000
Present	\$ Per	Transmission	Transmission	kW (Excess)	10.68000
Present	\$ Per	Transmission	Transmission	kWh	0.00183
Present	\$ Per	Transmission	Transmission	kVar (Excess)	0.15000

Schedule 33					
Partial Requirements Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Present	\$ Per	Production	Primary	Bill	-
Present	\$ Per	Production	Primary	Load Size	-
Present	\$ Per	Production	Primary	Contract kW (Supplementary)	12.89000
Present	\$ Per	Production	Primary	Contract kW (Back-up)	6.27000
Present	\$ Per	Production	Primary	kW (Daily Back-up)	0.30000
Present	\$ Per	Production	Primary	kW (Maintenance)	0.15000
Present	\$ Per	Production	Primary	kW (Excess)	29.19000
Present	\$ Per	Production	Primary	kWh	0.00675
Present	\$ Per	Production	Primary	kVar (Excess)	0.44000
Present	\$ Per	Production	Transmission	Bill	-
Present	\$ Per	Production	Transmission	Load Size	-
Present	\$ Per	Production	Transmission	Contract kW (Supplementary)	13.08000
Present	\$ Per	Production	Transmission	Contract kW (Back-up)	3.26000
Present	\$ Per	Production	Transmission	kW (Daily Back-up)	0.29000
Present	\$ Per	Production	Transmission	kW (Maintenance)	0.14000
Present	\$ Per	Production	Transmission	kW (Excess)	29.64000
Present	\$ Per	Production	Transmission	kWh	0.00653
Present	\$ Per	Production	Transmission	kVar (Excess)	0.45000
Present	\$ Per	ECAM	Primary	Contract kW (Supplementary)	2.36000
Present	\$ Per	ECAM	Primary	kWh On-Peak	0.02377
Present	\$ Per	ECAM	Primary	kWh Off-Peak	0.01214
Present	\$ Per	ECAM	Transmission	Contract kW (Supplementary)	2.37000
Present	\$ Per	ECAM	Transmission	kWh On-Peak	0.02299
Present	\$ Per	ECAM	Transmission	kWh Off-Peak	0.01136

Schedule 33
Partial Requirements Service
Units, Prices (\$ Per), and Revenue (\$)

		Function	Voltage	Component	Quantity
Present	\$	Delivery	Primary	Bill	76,200
Present	\$	Delivery	Primary	Load Size	1,634,107
Present	\$	Delivery	Transmission	Bill	427,608
Present	\$	Delivery	Transmission	Contract kW (Supplementary)	11,787
Present	\$	Delivery	Transmission	Contract kW (Back-up)	11,410
Present	\$	Transmission	Primary	Contract kW (Supplementary)	3,270,305
Present	\$	Transmission	Primary	Contract kW (Back-up)	2,957,478
Present	\$	Transmission	Primary	kW (Daily Back-up)	2,321,186
Present	\$	Transmission	Primary	kW (Maintenance)	7,152
Present	\$	Transmission	Primary	kW (Excess)	443,838
Present	\$	Transmission	Primary	kWh	1,863,385
Present	\$	Transmission	Primary	kVar (Excess)	38,298
Present	\$	Transmission	Transmission	Contract kW (Supplementary)	1,387,871
Present	\$	Transmission	Transmission	Contract kW (Back-up)	1,346,384
Present	\$	Transmission	Transmission	kW (Daily Back-up)	443,286
Present	\$	Transmission	Transmission	kW (Maintenance)	196,086
Present	\$	Transmission	Transmission	kWh	551,722
Present	\$	Transmission	Transmission	kVar (Excess)	147,212

Schedule 33					
Partial Requirements Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Present	\$	Production	Primary	Contract kW (Supplementary)	8,533,244
Present	\$	Production	Primary	Contract kW (Back-up)	7,726,412
Present	\$	Production	Primary	kW (Daily Back-up)	6,330,507
Present	\$	Production	Primary	kW (Maintenance)	17,880
Present	\$	Production	Primary	kW (Excess)	1,157,787
Present	\$	Production	Primary	kWh	6,047,042
Present	\$	Production	Primary	kVar (Excess)	105,321
Present	\$	Production	Transmission	Contract kW (Supplementary)	3,854,216
Present	\$	Production	Transmission	Contract kW (Back-up)	3,719,672
Present	\$	Production	Transmission	kW (Daily Back-up)	1,168,663
Present	\$	Production	Transmission	kW (Maintenance)	457,533
Present	\$	Production	Transmission	kWh	1,968,712
Present	\$	Production	Transmission	kVar (Excess)	441,636
Present	\$	ECAM	Primary	Contract kW (Supplementary)	1,562,332
Present	\$	ECAM	Primary	kWh On-Peak	7,893,610
Present	\$	ECAM	Primary	kWh Off-Peak	6,844,232
Present	\$	ECAM	Transmission	Contract kW (Supplementary)	698,356
Present	\$	ECAM	Transmission	kWh On-Peak	2,611,417
Present	\$	ECAM	Transmission	kWh Off-Peak	2,134,522

Schedule 33					
Partial Requirements Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	Primary	All	1,671,154
Cost of Service	\$	Delivery - Distribution Substations	Transmission	All	15,670
Cost of Service	\$	Delivery - Distribution Poles and Conductor	Primary	All	3,541,650
Cost of Service	\$	Delivery - Distribution Poles and Conductor	Transmission	All	44,718
Cost of Service	\$	Delivery - Distribution Transformers	Primary	All	(48,822)
Cost of Service	\$	Delivery - Distribution Transformers	Transmission	All	14,708
Cost of Service	\$	Delivery - Distribution Meters	Primary	All	6,059
Cost of Service	\$	Delivery - Distribution Meters	Transmission	All	56,669
Cost of Service	\$	Delivery - Distribution Services	Primary	All	(2,159)
Cost of Service	\$	Delivery - Distribution Services	Transmission	All	5,805
Cost of Service	\$	Delivery - Retail	Primary	All	62,968
Cost of Service	\$	Delivery - Retail	Transmission	All	156,015
Cost of Service	\$	Delivery - Miscellaneous	Primary	All	-
Cost of Service	\$	Delivery - Miscellaneous	Transmission	All	-
Cost of Service	\$	Transmission - Demand	Primary	All	6,690,515
Cost of Service	\$	Transmission - Demand	Transmission	All	8,077,075
Cost of Service	\$	Transmission - Energy	Primary	All	1,736,565
Cost of Service	\$	Transmission - Energy	Transmission	All	556,595
Cost of Service	\$	Production - Demand	Primary	All	24,591,674
Cost of Service	\$	Production - Demand	Transmission	All	11,944,029
Cost of Service	\$	Production - Energy	Primary	All	5,202,266
Cost of Service	\$	Production - Energy	Transmission	All	1,818,819
Cost of Service	\$	ECAM - Production Demand	Primary	All	3,294,371
Cost of Service	\$	ECAM - Production Demand	Transmission	All	1,769,485
Cost of Service	\$	ECAM - Production Energy	Primary	All	21,614,482
Cost of Service	\$	ECAM - Production Energy	Transmission	All	6,953,978
Cost of Service	\$	ECAM - Transmission Demand	Primary	All	717,054
Cost of Service	\$	ECAM - Transmission Demand	Transmission	All	59,654
Cost of Service	\$	ECAM - Transmission Energy	Primary	All	729,406
Cost of Service	\$	ECAM - Transmission Energy	Transmission	All	234,438

Schedule 33					
Partial Requirements Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Cost of Service per Component	\$	Delivery	Primary	Bill	66,868
Cost of Service per Component	\$	Delivery	Primary	Load Size	2,153,471
Cost of Service per Component	\$	Delivery	Primary	Contract kW (Supplementary)	-
Cost of Service per Component	\$	Delivery	Primary	Contract kW (Back-up)	1,713,124
Cost of Service per Component	\$	Delivery	Primary	kW (Daily Back-up)	1,293,733
Cost of Service per Component	\$	Delivery	Primary	kW (Maintenance)	3,654
Cost of Service per Component	\$	Delivery	Primary	kW (Excess)	-
Cost of Service per Component	\$	Delivery	Primary	kWh	-
Cost of Service per Component	\$	Delivery	Primary	kVar (Excess)	-
Cost of Service per Component	\$	Delivery	Transmission	Bill	218,488
Cost of Service per Component	\$	Delivery	Transmission	Load Size	57,298
Cost of Service per Component	\$	Delivery	Transmission	Contract kW (Supplementary)	-
Cost of Service per Component	\$	Delivery	Transmission	Contract kW (Back-up)	11,940
Cost of Service per Component	\$	Delivery	Transmission	kW (Daily Back-up)	4,168
Cost of Service per Component	\$	Delivery	Transmission	kW (Maintenance)	1,690
Cost of Service per Component	\$	Delivery	Transmission	kW (Excess)	-
Cost of Service per Component	\$	Delivery	Transmission	kWh	-
Cost of Service per Component	\$	Delivery	Transmission	kVar (Excess)	-
Cost of Service per Component	\$	Transmission	Primary	Bill	-
Cost of Service per Component	\$	Transmission	Primary	Load Size	2,777,051
Cost of Service per Component	\$	Transmission	Primary	Contract kW (Supplementary)	-
Cost of Service per Component	\$	Transmission	Primary	Contract kW (Back-up)	2,209,193
Cost of Service per Component	\$	Transmission	Primary	kW (Daily Back-up)	1,668,360
Cost of Service per Component	\$	Transmission	Primary	kW (Maintenance)	4,712
Cost of Service per Component	\$	Transmission	Primary	kW (Excess)	-
Cost of Service per Component	\$	Transmission	Primary	kWh	1,729,465
Cost of Service per Component	\$	Transmission	Primary	kVar (Excess)	38,298
Cost of Service per Component	\$	Transmission	Transmission	Bill	-
Cost of Service per Component	\$	Transmission	Transmission	Load Size	6,071,329
Cost of Service per Component	\$	Transmission	Transmission	Contract kW (Supplementary)	-
Cost of Service per Component	\$	Transmission	Transmission	Contract kW (Back-up)	1,265,126
Cost of Service per Component	\$	Transmission	Transmission	kW (Daily Back-up)	441,695
Cost of Service per Component	\$	Transmission	Transmission	kW (Maintenance)	179,100
Cost of Service per Component	\$	Transmission	Transmission	kW (Excess)	-
Cost of Service per Component	\$	Transmission	Transmission	kWh	529,207
Cost of Service per Component	\$	Transmission	Transmission	kVar (Excess)	147,212

Schedule 33 Partial Requirements Service Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Cost of Service per Component	\$	Production	Primary	Bill	-
Cost of Service per Component	\$	Production	Primary	Load Size	779,798
Cost of Service per Component	\$	Production	Primary	Contract kW (Supplementary)	7,128,972
Cost of Service per Component	\$	Production	Primary	Contract kW (Back-up)	6,287,941
Cost of Service per Component	\$	Production	Primary	kW (Daily Back-up)	8,952,397
Cost of Service per Component	\$	Production	Primary	kW (Maintenance)	25,286
Cost of Service per Component	\$	Production	Primary	kW (Excess)	1,334,947
Cost of Service per Component	\$	Production	Primary	kWh	5,179,277
Cost of Service per Component	\$	Production	Primary	kVar (Excess)	105,321
Cost of Service per Component	\$	Production	Transmission	Bill	-
Cost of Service per Component	\$	Production	Transmission	Load Size	1,793,790
Cost of Service per Component	\$	Production	Transmission	Contract kW (Supplementary)	3,316,568
Cost of Service per Component	\$	Production	Transmission	Contract kW (Back-up)	3,578,993
Cost of Service per Component	\$	Production	Transmission	kW (Daily Back-up)	2,071,968
Cost of Service per Component	\$	Production	Transmission	kW (Maintenance)	840,149
Cost of Service per Component	\$	Production	Transmission	kW (Excess)	-
Cost of Service per Component	\$	Production	Transmission	kWh	1,719,744
Cost of Service per Component	\$	Production	Transmission	kVar (Excess)	441,636
Cost of Service per Component	\$	ECAM	Primary	Contract kW (Supplementary)	4,011,426
Cost of Service per Component	\$	ECAM	Primary	kWh	22,343,888
Cost of Service per Component	\$	ECAM	Transmission	Contract kW (Supplementary)	1,829,139
Cost of Service per Component	\$	ECAM	Transmission	kWh	7,188,417

Schedule 33					
Partial Requirements Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Proposed	\$ Per	Delivery	Primary	Bill	1,106.22000
Proposed	\$ Per	Delivery	Primary	Load Size	3.23000
Proposed	\$ Per	Delivery	Primary	Contract kW (Supplementary)	-
Proposed	\$ Per	Delivery	Primary	Contract kW (Back-up)	1.38000
Proposed	\$ Per	Delivery	Primary	kW (Daily Back-up)	0.06000
Proposed	\$ Per	Delivery	Primary	kW (Maintenance)	0.03000
Proposed	\$ Per	Delivery	Primary	kW (Excess)	-
Proposed	\$ Per	Delivery	Primary	kWh	-
Proposed	\$ Per	Delivery	Primary	kVar (Excess)	-
Proposed	\$ Per	Delivery	Transmission	Bill	3,002.39000
Proposed	\$ Per	Delivery	Transmission	Load Size	0.04000
Proposed	\$ Per	Delivery	Transmission	Contract kW (Supplementary)	-
Proposed	\$ Per	Delivery	Transmission	Contract kW (Back-up)	0.01000
Proposed	\$ Per	Delivery	Transmission	kW (Daily Back-up)	-
Proposed	\$ Per	Delivery	Transmission	kW (Maintenance)	-
Proposed	\$ Per	Delivery	Transmission	kW (Excess)	-
Proposed	\$ Per	Delivery	Transmission	kWh	-
Proposed	\$ Per	Delivery	Transmission	kVar (Excess)	-
Proposed	\$ Per	Transmission	Primary	Bill	-
Proposed	\$ Per	Transmission	Primary	Load Size	4.17000
Proposed	\$ Per	Transmission	Primary	Contract kW (Supplementary)	-
Proposed	\$ Per	Transmission	Primary	Contract kW (Back-up)	1.78000
Proposed	\$ Per	Transmission	Primary	kW (Daily Back-up)	0.08000
Proposed	\$ Per	Transmission	Primary	kW (Maintenance)	0.04000
Proposed	\$ Per	Transmission	Primary	kW (Excess)	-
Proposed	\$ Per	Transmission	Primary	kWh	0.00192
Proposed	\$ Per	Transmission	Primary	kVar (Excess)	0.16000
Proposed	\$ Per	Transmission	Transmission	Bill	-
Proposed	\$ Per	Transmission	Transmission	Load Size	4.40000
Proposed	\$ Per	Transmission	Transmission	Contract kW (Supplementary)	-
Proposed	\$ Per	Transmission	Transmission	Contract kW (Back-up)	1.10000
Proposed	\$ Per	Transmission	Transmission	kW (Daily Back-up)	0.11000
Proposed	\$ Per	Transmission	Transmission	kW (Maintenance)	0.05000
Proposed	\$ Per	Transmission	Transmission	kW (Excess)	-
Proposed	\$ Per	Transmission	Transmission	kWh	0.00174
Proposed	\$ Per	Transmission	Transmission	kVar (Excess)	0.15000

Schedule 33					
Partial Requirements Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Proposed	\$ Per	Production	Primary	Bill	-
Proposed	\$ Per	Production	Primary	Load Size	1.17000
Proposed	\$ Per	Production	Primary	Contract kW (Supplementary)	10.69000
Proposed	\$ Per	Production	Primary	Contract kW (Back-up)	5.06000
Proposed	\$ Per	Production	Primary	kW (Daily Back-up)	0.42000
Proposed	\$ Per	Production	Primary	kW (Maintenance)	0.21000
Proposed	\$ Per	Production	Primary	kW (Excess)	33.41000
Proposed	\$ Per	Production	Primary	kWh	0.00574
Proposed	\$ Per	Production	Primary	kVar (Excess)	0.44000
Proposed	\$ Per	Production	Transmission	Bill	-
Proposed	\$ Per	Production	Transmission	Load Size	1.30000
Proposed	\$ Per	Production	Transmission	Contract kW (Supplementary)	11.14000
Proposed	\$ Per	Production	Transmission	Contract kW (Back-up)	3.10000
Proposed	\$ Per	Production	Transmission	kW (Daily Back-up)	0.51000
Proposed	\$ Per	Production	Transmission	kW (Maintenance)	0.25000
Proposed	\$ Per	Production	Transmission	kW (Excess)	34.56000
Proposed	\$ Per	Production	Transmission	kWh	0.00564
Proposed	\$ Per	Production	Transmission	kVar (Excess)	0.45000
Proposed	\$ Per	ECAM	Primary	Contract kW (Supplementary)	6.06000
Proposed	\$ Per	ECAM	Primary	kWh On-Peak	0.03226
Proposed	\$ Per	ECAM	Primary	kWh Off-Peak	0.02063
Proposed	\$ Per	ECAM	Transmission	Contract kW (Supplementary)	6.21000
Proposed	\$ Per	ECAM	Transmission	kWh On-Peak	0.03109
Proposed	\$ Per	ECAM	Transmission	kWh Off-Peak	0.01946

Schedule 33
 Partial Requirements Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Voltage	Component	Quantity
Proposed	\$	Delivery	Primary	Bill	66,373
Proposed	\$	Delivery	Primary	Load Size	2,136,909
Proposed	\$	Delivery	Primary	Contract kW (Supplementary)	-
Proposed	\$	Delivery	Primary	Contract kW (Back-up)	1,700,550
Proposed	\$	Delivery	Primary	kW (Daily Back-up)	1,266,101
Proposed	\$	Delivery	Primary	kW (Maintenance)	3,576
Proposed	\$	Delivery	Primary	kW (Excess)	-
Proposed	\$	Delivery	Primary	kWh	-
Proposed	\$	Delivery	Primary	kVar (Excess)	-
Proposed	\$	Delivery	Transmission	Bill	216,172
Proposed	\$	Delivery	Transmission	Load Size	54,665
Proposed	\$	Delivery	Transmission	Contract kW (Supplementary)	-
Proposed	\$	Delivery	Transmission	Contract kW (Back-up)	11,410
Proposed	\$	Delivery	Transmission	kW (Daily Back-up)	-
Proposed	\$	Delivery	Transmission	kW (Maintenance)	-
Proposed	\$	Delivery	Transmission	kW (Excess)	-
Proposed	\$	Delivery	Transmission	kWh	-
Proposed	\$	Delivery	Transmission	kVar (Excess)	-
Proposed	\$	Transmission	Primary	Bill	-
Proposed	\$	Transmission	Primary	Load Size	2,758,796
Proposed	\$	Transmission	Primary	Contract kW (Supplementary)	-
Proposed	\$	Transmission	Primary	Contract kW (Back-up)	2,193,463
Proposed	\$	Transmission	Primary	kW (Daily Back-up)	1,688,135
Proposed	\$	Transmission	Primary	kW (Maintenance)	4,768
Proposed	\$	Transmission	Primary	kW (Excess)	-
Proposed	\$	Transmission	Primary	kWh	1,720,048
Proposed	\$	Transmission	Primary	kVar (Excess)	38,298
Proposed	\$	Transmission	Transmission	Bill	-
Proposed	\$	Transmission	Transmission	Load Size	6,013,099
Proposed	\$	Transmission	Transmission	Contract kW (Supplementary)	-
Proposed	\$	Transmission	Transmission	Contract kW (Back-up)	1,255,104
Proposed	\$	Transmission	Transmission	kW (Daily Back-up)	443,286
Proposed	\$	Transmission	Transmission	kW (Maintenance)	163,405
Proposed	\$	Transmission	Transmission	kW (Excess)	-
Proposed	\$	Transmission	Transmission	kWh	524,588
Proposed	\$	Transmission	Transmission	kVar (Excess)	147,212

Schedule 33					
Partial Requirements Service					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Voltage	Component	Quantity
Proposed	\$	Production	Primary	Bill	-
Proposed	\$	Production	Primary	Load Size	774,051
Proposed	\$	Production	Primary	Contract kW (Supplementary)	7,076,833
Proposed	\$	Production	Primary	Contract kW (Back-up)	6,235,350
Proposed	\$	Production	Primary	kW (Daily Back-up)	8,862,710
Proposed	\$	Production	Primary	kW (Maintenance)	25,032
Proposed	\$	Production	Primary	kW (Excess)	1,325,169
Proposed	\$	Production	Primary	kWh	5,142,226
Proposed	\$	Production	Primary	kVar (Excess)	105,321
Proposed	\$	Production	Transmission	Bill	-
Proposed	\$	Production	Transmission	Load Size	1,776,597
Proposed	\$	Production	Transmission	Contract kW (Supplementary)	3,282,566
Proposed	\$	Production	Transmission	Contract kW (Back-up)	3,537,111
Proposed	\$	Production	Transmission	kW (Daily Back-up)	2,055,235
Proposed	\$	Production	Transmission	kW (Maintenance)	817,024
Proposed	\$	Production	Transmission	kW (Excess)	-
Proposed	\$	Production	Transmission	kWh	1,700,389
Proposed	\$	Production	Transmission	kVar (Excess)	441,636
Proposed	\$	ECAM	Primary	Contract kW (Supplementary)	4,011,750
Proposed	\$	ECAM	Primary	kWh On-Peak	10,712,993
Proposed	\$	ECAM	Primary	kWh Off-Peak	11,630,684
Proposed	\$	ECAM	Transmission	Contract kW (Supplementary)	1,829,868
Proposed	\$	ECAM	Transmission	kWh On-Peak	3,531,490
Proposed	\$	ECAM	Transmission	kWh Off-Peak	3,656,497
Proposed Percent Difference from Cost of Service					(0.57)

Schedules 40 and 210
 Agricultural Pumping Service
 Bill Comparisons

Schedule	Phase	kW (On-Season)	kWh Per kW (On-Season)	kWh	\$ Monthly		Change	
					Present	Proposed	\$	Percent
Schedule 40	Single	-	-	2,000	126	135	9	7.0
Schedule 40	Single	-	-	4,000	232	251	19	8.1
Schedule 40	Single	-	-	6,000	339	367	29	8.4
Schedule 40	Single	10	200	2,000	210	241	31	14.7
Schedule 40	Single	10	400	4,000	317	357	41	12.9
Schedule 40	Single	10	600	6,000	423	473	51	12.0
Schedule 40	Three	-	-	4,000	237	256	18	7.8
Schedule 40	Three	-	-	8,000	450	488	38	8.5
Schedule 40	Three	-	-	12,000	662	720	58	8.8
Schedule 40	Three	-	-	20,000	1,087	1,184	97	9.0
Schedule 40	Three	-	-	40,000	2,148	2,344	196	9.1
Schedule 40	Three	-	-	60,000	3,209	3,504	295	9.2
Schedule 40	Three	-	-	60,000	3,209	3,504	295	9.2
Schedule 40	Three	-	-	120,000	6,394	6,984	590	9.2
Schedule 40	Three	-	-	180,000	9,578	10,464	886	9.3
Schedule 40	Three	20	200	4,000	406	468	63	15.5
Schedule 40	Three	20	400	8,000	618	700	82	13.3
Schedule 40	Three	20	600	12,000	830	932	102	12.3
Schedule 40	Three	100	200	20,000	1,928	2,246	318	16.5
Schedule 40	Three	100	400	40,000	2,989	3,406	417	14.0
Schedule 40	Three	100	600	60,000	4,050	4,566	516	12.7
Schedule 40	Three	300	200	60,000	5,732	6,690	958	16.7
Schedule 40	Three	300	400	120,000	8,917	10,170	1,253	14.1
Schedule 40	Three	300	600	180,000	12,101	13,650	1,549	12.8

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 40 and 210
 Agricultural Pumping Service
 Bill Comparisons

Schedule	Phase	kW (On-Season)	kWh Per kW (On-Season)	kWh	\$ Monthly		Change	
					Present	Proposed	\$	Percent
Schedule 210	Single	-	-	2,000	107	135	28	26.2
Schedule 210	Single	-	-	4,000	194	251	57	29.4
Schedule 210	Single	-	-	6,000	281	367	86	30.6
Schedule 210	Single	10	200	2,000	241	241	1	0.3
Schedule 210	Single	10	400	4,000	328	357	30	9.1
Schedule 210	Single	10	600	6,000	415	473	59	14.2
Schedule 210	Three	-	-	4,000	199	256	57	28.5
Schedule 210	Three	-	-	8,000	373	488	115	30.8
Schedule 210	Three	-	-	12,000	547	720	173	31.6
Schedule 210	Three	-	-	20,000	895	1,184	289	32.3
Schedule 210	Three	-	-	40,000	1,765	2,344	579	32.8
Schedule 210	Three	-	-	60,000	2,635	3,504	869	33.0
Schedule 210	Three	-	-	60,000	2,635	3,504	869	33.0
Schedule 210	Three	-	-	120,000	5,244	6,984	1,740	33.2
Schedule 210	Three	-	-	180,000	7,853	10,464	2,611	33.2
Schedule 210	Three	20	200	4,000	466	468	2	0.5
Schedule 210	Three	20	400	8,000	640	700	60	9.4
Schedule 210	Three	20	600	12,000	814	932	118	14.6
Schedule 210	Three	100	200	20,000	2,229	2,246	17	0.8
Schedule 210	Three	100	400	40,000	3,099	3,406	307	9.9
Schedule 210	Three	100	600	60,000	3,969	4,566	597	15.1
Schedule 210	Three	300	200	60,000	6,637	6,690	53	0.8
Schedule 210	Three	300	400	120,000	9,246	10,170	924	10.0
Schedule 210	Three	300	600	180,000	11,855	13,650	1,795	15.1

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 40 and 210 Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 40	Single	Bill	1,998
Jan-24 - Dec-24	Units	All	Schedule 40	Three	Bill	4,316
Jan-24 - Dec-24	Units	All	Schedule 40	All	kW (On-Season)	76,511
Jan-24 - Dec-24	Units	All	Schedule 40	All	kWh	21,269,627
Jan-24 - Dec-24	Units	All	Schedule 210	Single	Bill	217
Jan-24 - Dec-24	Units	All	Schedule 210	Three	Bill	473
Jan-24 - Dec-24	Units	All	Schedule 210	All	kW (On-Season)	17,479
Jan-24 - Dec-24	Units	All	Schedule 210	All	kWh	6,103,811
Present	\$ Per	Delivery	Schedule 40,210	Single	Bill	20.20000
Present	\$ Per	Delivery	Schedule 40,210	Three	Bill	25.10000
Present	\$ Per	Delivery	Schedule 40	All	kW (On-Season)	(2.14000)
Present	\$ Per	Delivery	Schedule 40	All	kWh	0.02724
Present	\$ Per	Delivery	Schedule 210	All	kW (On-Season)	(3.64000)
Present	\$ Per	Delivery	Schedule 210	All	kWh	0.02007
Present	\$ Per	Transmission	Schedule 40	All	kW (On-Season)	2.51000
Present	\$ Per	Transmission	Schedule 40	All	kWh	0.00223
Present	\$ Per	Transmission	Schedule 210	All	kW (On-Season)	4.27000
Present	\$ Per	Transmission	Schedule 210	All	kWh	0.00164
Present	\$ Per	Production	Schedule 40	All	kW (On-Season)	6.64000
Present	\$ Per	Production	Schedule 40	All	kWh	0.00697
Present	\$ Per	Production	Schedule 210	All	kW (On-Season)	11.31000
Present	\$ Per	Production	Schedule 210	All	kWh	0.00515
Present	\$ Per	ECAM	Schedule 40,210	All	kW (On-Season)	1.40000
Present	\$ Per	ECAM	Schedule 40,210	All	kWh	0.01663

Schedules 40 and 210 Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Present	\$	Delivery	Schedule 40	Single	Bill	40,356
Present	\$	Delivery	Schedule 40	Three	Bill	108,342
Present	\$	Delivery	Schedule 40	All	kW (On-Season)	(163,734)
Present	\$	Delivery	Schedule 40	All	kWh	579,385
Present	\$	Delivery	Schedule 210	Single	Bill	4,386
Present	\$	Delivery	Schedule 210	Three	Bill	11,881
Present	\$	Delivery	Schedule 210	All	kW (On-Season)	(63,624)
Present	\$	Delivery	Schedule 210	All	kWh	122,503
Present	\$	Transmission	Schedule 40	All	kW (On-Season)	192,043
Present	\$	Transmission	Schedule 40	All	kWh	47,431
Present	\$	Transmission	Schedule 210	All	kW (On-Season)	74,635
Present	\$	Transmission	Schedule 210	All	kWh	10,010
Present	\$	Production	Schedule 40	All	kW (On-Season)	508,034
Present	\$	Production	Schedule 40	All	kWh	148,249
Present	\$	Production	Schedule 210	All	kW (On-Season)	197,687
Present	\$	Production	Schedule 210	All	kWh	31,435
Present	\$	ECAM	Schedule 40	All	kW (On-Season)	107,116
Present	\$	ECAM	Schedule 40	All	kWh	353,714
Present	\$	ECAM	Schedule 210	All	kW (On-Season)	24,471
Present	\$	ECAM	Schedule 210	All	kWh	101,506

Schedules 40 and 210 Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	Schedule 40,210	All	All	112,393
Cost of Service	\$	Delivery - Distribution Poles and Conductor	Schedule 40,210	All	All	281,271
Cost of Service	\$	Delivery - Distribution Transformers	Schedule 40,210	All	All	311,290
Cost of Service	\$	Delivery - Distribution Meters	Schedule 40,210	All	All	23,045
Cost of Service	\$	Delivery - Distribution Services	Schedule 40,210	All	All	395
Cost of Service	\$	Delivery - Retail	Schedule 40,210	All	All	9,284
Cost of Service	\$	Delivery - Miscellaneous	Schedule 40,210	All	All	19,108
Cost of Service	\$	Transmission - Demand	Schedule 40,210	All	All	223,754
Cost of Service	\$	Transmission - Energy	Schedule 40,210	All	All	50,576
Cost of Service	\$	Production - Demand	Schedule 40,210	All	All	548,148
Cost of Service	\$	Production - Energy	Schedule 40,210	All	All	152,444
Cost of Service	\$	ECAM - Production Demand	Schedule 40,210	All	All	238,775
Cost of Service	\$	ECAM - Production Energy	Schedule 40,210	All	All	671,795
Cost of Service	\$	ECAM - Transmission Demand	Schedule 40,210	All	All	51,772
Cost of Service	\$	ECAM - Transmission Energy	Schedule 40,210	All	All	22,664
Cost of Service per Component	\$	Delivery	Schedule 40	All	Bill	67,519
Cost of Service per Component	\$	Delivery	Schedule 40	All	kW (On-Season)	304,939
Cost of Service per Component	\$	Delivery	Schedule 40	All	kWh	384,329
Cost of Service per Component	\$	Transmission	Schedule 40	All	Bill	24,475
Cost of Service per Component	\$	Transmission	Schedule 40	All	kW (On-Season)	110,538
Cost of Service per Component	\$	Transmission	Schedule 40	All	kWh	139,317
Cost of Service per Component	\$	Production	Schedule 40	All	Bill	62,505
Cost of Service per Component	\$	Production	Schedule 40	All	kW (On-Season)	282,296
Cost of Service per Component	\$	Production	Schedule 40	All	kWh	355,791
Cost of Service per Component	\$	ECAM	Schedule 40	All	kW (On-Season)	290,547
Cost of Service per Component	\$	ECAM	Schedule 40	All	kWh	694,458

Schedules 40 and 210 Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Proposed	\$ Per	Delivery	Schedule 40	Single	Bill	8.40000
Proposed	\$ Per	Delivery	Schedule 40	Three	Bill	10.43000
Proposed	\$ Per	Delivery	Schedule 40	All	kW (On-Season)	3.29000
Proposed	\$ Per	Delivery	Schedule 40	All	kWh	0.01426
Proposed	\$ Per	Transmission	Schedule 40	Single	Bill	3.04000
Proposed	\$ Per	Transmission	Schedule 40	Three	Bill	3.78000
Proposed	\$ Per	Transmission	Schedule 40	All	kW (On-Season)	1.19000
Proposed	\$ Per	Transmission	Schedule 40	All	kWh	0.00517
Proposed	\$ Per	Production	Schedule 40	Single	Bill	7.77000
Proposed	\$ Per	Production	Schedule 40	Three	Bill	9.66000
Proposed	\$ Per	Production	Schedule 40	All	kW (On-Season)	3.05000
Proposed	\$ Per	Production	Schedule 40	All	kWh	0.01320
Proposed	\$ Per	ECAM	Schedule 40	All	kW (On-Season)	3.09000
Proposed	\$ Per	ECAM	Schedule 40	All	kWh	0.02537

Schedules 40 and 210 Agricultural Pumping Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Phase	Component	Quantity
Proposed	\$	Delivery	Schedule 40	Single	Bill	16,782
Proposed	\$	Delivery	Schedule 40	Three	Bill	45,020
Proposed	\$	Delivery	Schedule 40	All	kW (On-Season)	251,722
Proposed	\$	Delivery	Schedule 40	All	kWh	303,305
Proposed	\$	Delivery	Schedule 210	Single	Bill	1,824
Proposed	\$	Delivery	Schedule 210	Three	Bill	4,937
Proposed	\$	Delivery	Schedule 210	All	kW (On-Season)	57,506
Proposed	\$	Delivery	Schedule 210	All	kWh	87,040
Proposed	\$	Transmission	Schedule 40	Single	Bill	6,073
Proposed	\$	Transmission	Schedule 40	Three	Bill	16,316
Proposed	\$	Transmission	Schedule 40	All	kW (On-Season)	91,048
Proposed	\$	Transmission	Schedule 40	All	kWh	109,964
Proposed	\$	Transmission	Schedule 210	Single	Bill	660
Proposed	\$	Transmission	Schedule 210	Three	Bill	1,789
Proposed	\$	Transmission	Schedule 210	All	kW (On-Season)	20,800
Proposed	\$	Transmission	Schedule 210	All	kWh	31,557
Proposed	\$	Production	Schedule 40	Single	Bill	15,523
Proposed	\$	Production	Schedule 40	Three	Bill	41,697
Proposed	\$	Production	Schedule 40	All	kW (On-Season)	233,359
Proposed	\$	Production	Schedule 40	All	kWh	280,759
Proposed	\$	Production	Schedule 210	Single	Bill	1,687
Proposed	\$	Production	Schedule 210	Three	Bill	4,572
Proposed	\$	Production	Schedule 210	All	kW (On-Season)	53,311
Proposed	\$	Production	Schedule 210	All	kWh	80,570
Proposed	\$	ECAM	Schedule 40	All	kW (On-Season)	236,420
Proposed	\$	ECAM	Schedule 40	All	kWh	539,610
Proposed	\$	ECAM	Schedule 210	All	kW (On-Season)	54,010
Proposed	\$	ECAM	Schedule 210	All	kWh	154,854
Proposed Percent Difference from Cost of Service						0.96

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 58 - Customer-Owned Street Lighting Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Schedule	Class	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 15	Residential	Level 1 Lamp	12,316
Jan-24 - Dec-24	Units	All	Schedule 15	Residential	Level 2 Lamp	744
Jan-24 - Dec-24	Units	All	Schedule 15	Residential	Level 3 Lamp	28
Jan-24 - Dec-24	Units	All	Schedule 15	Commercial	Level 1 Lamp	20,542
Jan-24 - Dec-24	Units	All	Schedule 15	Commercial	Level 2 Lamp	10,017
Jan-24 - Dec-24	Units	All	Schedule 15	Commercial	Level 3 Lamp	1,468
Jan-24 - Dec-24	Units	All	Schedule 15	Industrial	Level 1 Lamp	324
Jan-24 - Dec-24	Units	All	Schedule 15	Industrial	Level 2 Lamp	312
Jan-24 - Dec-24	Units	All	Schedule 15	Industrial	Level 3 Lamp	36
Jan-24 - Dec-24	Units	All	Schedule 15	Lighting	Level 1 Lamp	222
Jan-24 - Dec-24	Units	All	Schedule 15	Lighting	Level 2 Lamp	7
Jan-24 - Dec-24	Units	All	Schedule 15	Lighting	Level 3 Lamp	72
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 1 Lamp	66,418
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 2 Lamp	75,455
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 3 Lamp	3,691
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 4 Lamp	25,060
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 5 Lamp	10,722
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 6 Lamp	5,130
Jan-24 - Dec-24	Units	All	Schedule 58	Lighting	O&M \$	3,594
Jan-24 - Dec-24	Units	All	Schedule 58	Lighting	kWh	1,243,681

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 58 - Customer-Owned Street Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Present	\$ Per	Delivery	Schedule 15	All	Level 1 Lamp	6.05000
Present	\$ Per	Delivery	Schedule 15	All	Level 2 Lamp	6.73000
Present	\$ Per	Delivery	Schedule 15	All	Level 3 Lamp	7.82000
Present	\$ Per	Delivery	Schedule 51	All	Level 1 Lamp	8.26000
Present	\$ Per	Delivery	Schedule 51	All	Level 2 Lamp	8.74000
Present	\$ Per	Delivery	Schedule 51	All	Level 3 Lamp	8.82000
Present	\$ Per	Delivery	Schedule 51	All	Level 4 Lamp	8.94000
Present	\$ Per	Delivery	Schedule 51	All	Level 5 Lamp	9.34000
Present	\$ Per	Delivery	Schedule 51	All	Level 6 Lamp	11.22000
Present	\$ Per	Delivery	Schedule 58	All	kWh	0.00762
Present	\$ Per	Transmission	Schedule 15	All	Level 1 Lamp	0.09000
Present	\$ Per	Transmission	Schedule 15	All	Level 2 Lamp	0.16000
Present	\$ Per	Transmission	Schedule 15	All	Level 3 Lamp	0.27000
Present	\$ Per	Transmission	Schedule 51	All	Level 1 Lamp	0.04000
Present	\$ Per	Transmission	Schedule 51	All	Level 2 Lamp	0.07000
Present	\$ Per	Transmission	Schedule 51	All	Level 3 Lamp	0.11000
Present	\$ Per	Transmission	Schedule 51	All	Level 4 Lamp	0.16000
Present	\$ Per	Transmission	Schedule 51	All	Level 5 Lamp	0.20000
Present	\$ Per	Transmission	Schedule 51	All	Level 6 Lamp	0.27000
Present	\$ Per	Transmission	Schedule 58	All	kWh	0.00466

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 58 - Customer-Owned Street Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Present	\$ Per	Production	Schedule 15	All	Level 1 Lamp	0.22000
Present	\$ Per	Production	Schedule 15	All	Level 2 Lamp	0.40000
Present	\$ Per	Production	Schedule 15	All	Level 3 Lamp	0.67000
Present	\$ Per	Production	Schedule 51	All	Level 1 Lamp	0.10000
Present	\$ Per	Production	Schedule 51	All	Level 2 Lamp	0.18000
Present	\$ Per	Production	Schedule 51	All	Level 3 Lamp	0.29000
Present	\$ Per	Production	Schedule 51	All	Level 4 Lamp	0.40000
Present	\$ Per	Production	Schedule 51	All	Level 5 Lamp	0.51000
Present	\$ Per	Production	Schedule 51	All	Level 6 Lamp	0.67000
Present	\$ Per	Production	Schedule 58	All	kWh	0.01168
Present	\$ Per	ECAM	Schedule 15	All	Level 1 Lamp	1.13000
Present	\$ Per	ECAM	Schedule 15	All	Level 2 Lamp	2.03000
Present	\$ Per	ECAM	Schedule 15	All	Level 3 Lamp	3.40000
Present	\$ Per	ECAM	Schedule 51	All	Level 1 Lamp	0.48000
Present	\$ Per	ECAM	Schedule 51	All	Level 2 Lamp	0.90000
Present	\$ Per	ECAM	Schedule 51	All	Level 3 Lamp	1.49000
Present	\$ Per	ECAM	Schedule 51	All	Level 4 Lamp	2.03000
Present	\$ Per	ECAM	Schedule 51	All	Level 5 Lamp	2.63000
Present	\$ Per	ECAM	Schedule 51	All	Level 6 Lamp	3.40000
Present	\$ Per	ECAM	Schedule 58	All	kWh	0.01827

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 58 - Customer-Owned Street Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Present	\$	Delivery	Schedule 15	Residential	Level 1 Lamp	74,511
Present	\$	Delivery	Schedule 15	Residential	Level 2 Lamp	5,004
Present	\$	Delivery	Schedule 15	Residential	Level 3 Lamp	222
Present	\$	Delivery	Schedule 15	Commercial	Level 1 Lamp	124,280
Present	\$	Delivery	Schedule 15	Commercial	Level 2 Lamp	67,412
Present	\$	Delivery	Schedule 15	Commercial	Level 3 Lamp	11,478
Present	\$	Delivery	Schedule 15	Industrial	Level 1 Lamp	1,961
Present	\$	Delivery	Schedule 15	Industrial	Level 2 Lamp	2,100
Present	\$	Delivery	Schedule 15	Industrial	Level 3 Lamp	285
Present	\$	Delivery	Schedule 15	Lighting	Level 1 Lamp	1,345
Present	\$	Delivery	Schedule 15	Lighting	Level 2 Lamp	45
Present	\$	Delivery	Schedule 15	Lighting	Level 3 Lamp	563
Present	\$	Delivery	Schedule 51	Lighting	Level 1 Lamp	548,609
Present	\$	Delivery	Schedule 51	Lighting	Level 2 Lamp	659,473
Present	\$	Delivery	Schedule 51	Lighting	Level 3 Lamp	32,553
Present	\$	Delivery	Schedule 51	Lighting	Level 4 Lamp	224,041
Present	\$	Delivery	Schedule 51	Lighting	Level 5 Lamp	100,146
Present	\$	Delivery	Schedule 51	Lighting	Level 6 Lamp	57,557
Present	\$	Delivery	Schedule 58	Lighting	O&M \$	3,594
Present	\$	Delivery	Schedule 58	Lighting	kWh	9,477

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 58 - Customer-Owned Street Lighting Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Schedule	Class	Component	Quantity
Present	\$	Transmission	Schedule 15	Residential	Level 1 Lamp	1,108
Present	\$	Transmission	Schedule 15	Residential	Level 2 Lamp	119
Present	\$	Transmission	Schedule 15	Residential	Level 3 Lamp	8
Present	\$	Transmission	Schedule 15	Commercial	Level 1 Lamp	1,849
Present	\$	Transmission	Schedule 15	Commercial	Level 2 Lamp	1,603
Present	\$	Transmission	Schedule 15	Commercial	Level 3 Lamp	396
Present	\$	Transmission	Schedule 15	Industrial	Level 1 Lamp	29
Present	\$	Transmission	Schedule 15	Industrial	Level 2 Lamp	50
Present	\$	Transmission	Schedule 15	Industrial	Level 3 Lamp	10
Present	\$	Transmission	Schedule 15	Lighting	Level 1 Lamp	20
Present	\$	Transmission	Schedule 15	Lighting	Level 2 Lamp	1
Present	\$	Transmission	Schedule 15	Lighting	Level 3 Lamp	19
Present	\$	Transmission	Schedule 51	Lighting	Level 1 Lamp	2,657
Present	\$	Transmission	Schedule 51	Lighting	Level 2 Lamp	5,282
Present	\$	Transmission	Schedule 51	Lighting	Level 3 Lamp	406
Present	\$	Transmission	Schedule 51	Lighting	Level 4 Lamp	4,010
Present	\$	Transmission	Schedule 51	Lighting	Level 5 Lamp	2,144
Present	\$	Transmission	Schedule 51	Lighting	Level 6 Lamp	1,385
Present	\$	Transmission	Schedule 58	Lighting	kWh	5,796

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 58 - Customer-Owned Street Lighting Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Schedule	Class	Component	Quantity
Present	\$	Production	Schedule 15	Residential	Level 1 Lamp	2,709
Present	\$	Production	Schedule 15	Residential	Level 2 Lamp	297
Present	\$	Production	Schedule 15	Residential	Level 3 Lamp	19
Present	\$	Production	Schedule 15	Commercial	Level 1 Lamp	4,519
Present	\$	Production	Schedule 15	Commercial	Level 2 Lamp	4,007
Present	\$	Production	Schedule 15	Commercial	Level 3 Lamp	983
Present	\$	Production	Schedule 15	Industrial	Level 1 Lamp	71
Present	\$	Production	Schedule 15	Industrial	Level 2 Lamp	125
Present	\$	Production	Schedule 15	Industrial	Level 3 Lamp	24
Present	\$	Production	Schedule 15	Lighting	Level 1 Lamp	49
Present	\$	Production	Schedule 15	Lighting	Level 2 Lamp	3
Present	\$	Production	Schedule 15	Lighting	Level 3 Lamp	48
Present	\$	Production	Schedule 51	Lighting	Level 1 Lamp	6,642
Present	\$	Production	Schedule 51	Lighting	Level 2 Lamp	13,582
Present	\$	Production	Schedule 51	Lighting	Level 3 Lamp	1,070
Present	\$	Production	Schedule 51	Lighting	Level 4 Lamp	10,024
Present	\$	Production	Schedule 51	Lighting	Level 5 Lamp	5,468
Present	\$	Production	Schedule 51	Lighting	Level 6 Lamp	3,437
Present	\$	Production	Schedule 58	Lighting	kWh	14,526

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 58 - Customer-Owned Street Lighting Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Schedule	Class	Component	Quantity
Present	\$	ECAM	Schedule 15	Residential	Level 1 Lamp	13,917
Present	\$	ECAM	Schedule 15	Residential	Level 2 Lamp	1,509
Present	\$	ECAM	Schedule 15	Residential	Level 3 Lamp	96
Present	\$	ECAM	Schedule 15	Commercial	Level 1 Lamp	23,213
Present	\$	ECAM	Schedule 15	Commercial	Level 2 Lamp	20,334
Present	\$	ECAM	Schedule 15	Commercial	Level 3 Lamp	4,990
Present	\$	ECAM	Schedule 15	Industrial	Level 1 Lamp	366
Present	\$	ECAM	Schedule 15	Industrial	Level 2 Lamp	634
Present	\$	ECAM	Schedule 15	Industrial	Level 3 Lamp	124
Present	\$	ECAM	Schedule 15	Lighting	Level 1 Lamp	251
Present	\$	ECAM	Schedule 15	Lighting	Level 2 Lamp	14
Present	\$	ECAM	Schedule 15	Lighting	Level 3 Lamp	245
Present	\$	ECAM	Schedule 51	Lighting	Level 1 Lamp	31,880
Present	\$	ECAM	Schedule 51	Lighting	Level 2 Lamp	67,909
Present	\$	ECAM	Schedule 51	Lighting	Level 3 Lamp	5,499
Present	\$	ECAM	Schedule 51	Lighting	Level 4 Lamp	50,873
Present	\$	ECAM	Schedule 51	Lighting	Level 5 Lamp	28,200
Present	\$	ECAM	Schedule 51	Lighting	Level 6 Lamp	17,442
Present	\$	ECAM	Schedule 58	Lighting	kWh	22,722

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 58 - Customer-Owned Street Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	Schedule 15,51,58	All	All	26,639
Cost of Service	\$	Delivery - Distribution Poles and Conductor	Schedule 15,51,58	All	All	1,479,569
Cost of Service	\$	Delivery - Distribution Transformers	Schedule 15,51,58	All	All	66,609
Cost of Service	\$	Delivery - Distribution Meters	Schedule 15,51,58	All	All	27,518
Cost of Service	\$	Delivery - Distribution Services	Schedule 15,51,58	All	All	161,756
Cost of Service	\$	Delivery - Retail	Schedule 15,51,58	All	All	98,952
Cost of Service	\$	Delivery - Miscellaneous	Schedule 15,51,58	All	All	18,020
Cost of Service	\$	Transmission - Demand	Schedule 15,51,58	All	All	46,276
Cost of Service	\$	Transmission - Energy	Schedule 15,51,58	All	All	27,885
Cost of Service	\$	Production - Demand	Schedule 15,51,58	All	All	74,665
Cost of Service	\$	Production - Energy	Schedule 15,51,58	All	All	85,579
Cost of Service	\$	ECAM - Production Demand	Schedule 15,51,58	All	All	50,956
Cost of Service	\$	ECAM - Production Energy	Schedule 15,51,58	All	All	383,399
Cost of Service	\$	ECAM - Transmission Demand	Schedule 15,51,58	All	All	11,127
Cost of Service	\$	ECAM - Transmission Energy	Schedule 15,51,58	All	All	12,615

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 58 - Customer-Owned Street Lighting Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Schedule	Class	Component	Quantity
Cost of Service per Component	\$	Delivery	Schedule 15	All	Level 1 Lamp	197,685
Cost of Service per Component	\$	Delivery	Schedule 15	All	Level 2 Lamp	75,152
Cost of Service per Component	\$	Delivery	Schedule 15	All	Level 3 Lamp	13,079
Cost of Service per Component	\$	Delivery	Schedule 51	All	Level 1 Lamp	519,131
Cost of Service per Component	\$	Delivery	Schedule 51	All	Level 2 Lamp	631,189
Cost of Service per Component	\$	Delivery	Schedule 51	All	Level 3 Lamp	31,664
Cost of Service per Component	\$	Delivery	Schedule 51	All	Level 4 Lamp	221,527
Cost of Service per Component	\$	Delivery	Schedule 51	All	Level 5 Lamp	100,269
Cost of Service per Component	\$	Delivery	Schedule 51	All	Level 6 Lamp	58,044
Cost of Service per Component	\$	Delivery	Schedule 58	All	kWh	27,727
Cost of Service per Component	\$	Delivery	Schedule 58	All	O&M \$	3,594
Cost of Service per Component	\$	Transmission	Schedule 15	All	Level 1 Lamp	7,817
Cost of Service per Component	\$	Transmission	Schedule 15	All	Level 2 Lamp	2,972
Cost of Service per Component	\$	Transmission	Schedule 15	All	Level 3 Lamp	517
Cost of Service per Component	\$	Transmission	Schedule 51	All	Level 1 Lamp	20,528
Cost of Service per Component	\$	Transmission	Schedule 51	All	Level 2 Lamp	24,959
Cost of Service per Component	\$	Transmission	Schedule 51	All	Level 3 Lamp	1,252
Cost of Service per Component	\$	Transmission	Schedule 51	All	Level 4 Lamp	8,760
Cost of Service per Component	\$	Transmission	Schedule 51	All	Level 5 Lamp	3,965
Cost of Service per Component	\$	Transmission	Schedule 51	All	Level 6 Lamp	2,295
Cost of Service per Component	\$	Transmission	Schedule 58	All	kWh	1,096

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 58 - Customer-Owned Street Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Cost of Service per Component	\$	Production	Schedule 15	All	Level 1 Lamp	16,891
Cost of Service per Component	\$	Production	Schedule 15	All	Level 2 Lamp	6,421
Cost of Service per Component	\$	Production	Schedule 15	All	Level 3 Lamp	1,117
Cost of Service per Component	\$	Production	Schedule 51	All	Level 1 Lamp	44,356
Cost of Service per Component	\$	Production	Schedule 51	All	Level 2 Lamp	53,930
Cost of Service per Component	\$	Production	Schedule 51	All	Level 3 Lamp	2,705
Cost of Service per Component	\$	Production	Schedule 51	All	Level 4 Lamp	18,928
Cost of Service per Component	\$	Production	Schedule 51	All	Level 5 Lamp	8,567
Cost of Service per Component	\$	Production	Schedule 51	All	Level 6 Lamp	4,959
Cost of Service per Component	\$	Production	Schedule 58	All	kWh	2,369
Cost of Service per Component	\$	ECAM	Schedule 15	All	Level 1 Lamp	59,582
Cost of Service per Component	\$	ECAM	Schedule 15	All	Level 2 Lamp	35,500
Cost of Service per Component	\$	ECAM	Schedule 15	All	Level 3 Lamp	8,611
Cost of Service per Component	\$	ECAM	Schedule 51	All	Level 1 Lamp	50,322
Cost of Service per Component	\$	ECAM	Schedule 51	All	Level 2 Lamp	107,192
Cost of Service per Component	\$	ECAM	Schedule 51	All	Level 3 Lamp	8,680
Cost of Service per Component	\$	ECAM	Schedule 51	All	Level 4 Lamp	80,301
Cost of Service per Component	\$	ECAM	Schedule 51	All	Level 5 Lamp	44,512
Cost of Service per Component	\$	ECAM	Schedule 51	All	Level 6 Lamp	27,531
Cost of Service per Component	\$	ECAM	Schedule 58	All	kWh	35,866

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 58 - Customer-Owned Street Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Proposed	\$ Per	Delivery	Schedule 15	All	Level 1 Lamp	5.99000
Proposed	\$ Per	Delivery	Schedule 15	All	Level 2 Lamp	6.87000
Proposed	\$ Per	Delivery	Schedule 15	All	Level 3 Lamp	8.25000
Proposed	\$ Per	Delivery	Schedule 51	All	Level 1 Lamp	7.91000
Proposed	\$ Per	Delivery	Schedule 51	All	Level 2 Lamp	8.47000
Proposed	\$ Per	Delivery	Schedule 51	All	Level 3 Lamp	8.69000
Proposed	\$ Per	Delivery	Schedule 51	All	Level 4 Lamp	8.95000
Proposed	\$ Per	Delivery	Schedule 51	All	Level 5 Lamp	9.47000
Proposed	\$ Per	Delivery	Schedule 51	All	Level 6 Lamp	11.46000
Proposed	\$ Per	Delivery	Schedule 58	All	kWh	0.02258
Proposed	\$ Per	Transmission	Schedule 15	All	Level 1 Lamp	0.24000
Proposed	\$ Per	Transmission	Schedule 15	All	Level 2 Lamp	0.27000
Proposed	\$ Per	Transmission	Schedule 15	All	Level 3 Lamp	0.33000
Proposed	\$ Per	Transmission	Schedule 51	All	Level 1 Lamp	0.31000
Proposed	\$ Per	Transmission	Schedule 51	All	Level 2 Lamp	0.33000
Proposed	\$ Per	Transmission	Schedule 51	All	Level 3 Lamp	0.34000
Proposed	\$ Per	Transmission	Schedule 51	All	Level 4 Lamp	0.35000
Proposed	\$ Per	Transmission	Schedule 51	All	Level 5 Lamp	0.37000
Proposed	\$ Per	Transmission	Schedule 51	All	Level 6 Lamp	0.45000
Proposed	\$ Per	Transmission	Schedule 58	All	kWh	0.00089

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 58 - Customer-Owned Street Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Proposed	\$ Per	Production	Schedule 15	All	Level 1 Lamp	0.51000
Proposed	\$ Per	Production	Schedule 15	All	Level 2 Lamp	0.59000
Proposed	\$ Per	Production	Schedule 15	All	Level 3 Lamp	0.71000
Proposed	\$ Per	Production	Schedule 51	All	Level 1 Lamp	0.68000
Proposed	\$ Per	Production	Schedule 51	All	Level 2 Lamp	0.72000
Proposed	\$ Per	Production	Schedule 51	All	Level 3 Lamp	0.74000
Proposed	\$ Per	Production	Schedule 51	All	Level 4 Lamp	0.76000
Proposed	\$ Per	Production	Schedule 51	All	Level 5 Lamp	0.81000
Proposed	\$ Per	Production	Schedule 51	All	Level 6 Lamp	0.98000
Proposed	\$ Per	Production	Schedule 58	All	kWh	0.00193
Proposed	\$ Per	ECAM	Schedule 15	All	Level 1 Lamp	1.78000
Proposed	\$ Per	ECAM	Schedule 15	All	Level 2 Lamp	3.20000
Proposed	\$ Per	ECAM	Schedule 15	All	Level 3 Lamp	5.37000
Proposed	\$ Per	ECAM	Schedule 51	All	Level 1 Lamp	0.76000
Proposed	\$ Per	ECAM	Schedule 51	All	Level 2 Lamp	1.42000
Proposed	\$ Per	ECAM	Schedule 51	All	Level 3 Lamp	2.35000
Proposed	\$ Per	ECAM	Schedule 51	All	Level 4 Lamp	3.20000
Proposed	\$ Per	ECAM	Schedule 51	All	Level 5 Lamp	4.15000
Proposed	\$ Per	ECAM	Schedule 51	All	Level 6 Lamp	5.37000
Proposed	\$ Per	ECAM	Schedule 58	All	kWh	0.02884

Schedule 15 - Outdoor Area Lighting Service Schedule 51 - Company-Owned Street Lighting Service Schedule 58 - Customer-Owned Street Lighting Service Units, Prices (\$ Per), and Revenue (\$)						
		Function	Schedule	Class	Component	Quantity
Proposed	\$	Delivery	Schedule 15	Residential	Level 1 Lamp	73,772
Proposed	\$	Delivery	Schedule 15	Residential	Level 2 Lamp	5,108
Proposed	\$	Delivery	Schedule 15	Residential	Level 3 Lamp	234
Proposed	\$	Delivery	Schedule 15	Commercial	Level 1 Lamp	123,047
Proposed	\$	Delivery	Schedule 15	Commercial	Level 2 Lamp	68,814
Proposed	\$	Delivery	Schedule 15	Commercial	Level 3 Lamp	12,109
Proposed	\$	Delivery	Schedule 15	Industrial	Level 1 Lamp	1,942
Proposed	\$	Delivery	Schedule 15	Industrial	Level 2 Lamp	2,144
Proposed	\$	Delivery	Schedule 15	Industrial	Level 3 Lamp	301
Proposed	\$	Delivery	Schedule 15	Lighting	Level 1 Lamp	1,332
Proposed	\$	Delivery	Schedule 15	Lighting	Level 2 Lamp	46
Proposed	\$	Delivery	Schedule 15	Lighting	Level 3 Lamp	594
Proposed	\$	Delivery	Schedule 51	Lighting	Level 1 Lamp	525,363
Proposed	\$	Delivery	Schedule 51	Lighting	Level 2 Lamp	639,100
Proposed	\$	Delivery	Schedule 51	Lighting	Level 3 Lamp	32,073
Proposed	\$	Delivery	Schedule 51	Lighting	Level 4 Lamp	224,291
Proposed	\$	Delivery	Schedule 51	Lighting	Level 5 Lamp	101,540
Proposed	\$	Delivery	Schedule 51	Lighting	Level 6 Lamp	58,789
Proposed	\$	Delivery	Schedule 58	Lighting	O&M \$	3,594
Proposed	\$	Delivery	Schedule 58	Lighting	kWh	28,082

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 58 - Customer-Owned Street Lighting Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Schedule	Class	Component	Quantity
Proposed	\$	Transmission	Schedule 15	Residential	Level 1 Lamp	2,956
Proposed	\$	Transmission	Schedule 15	Residential	Level 2 Lamp	201
Proposed	\$	Transmission	Schedule 15	Residential	Level 3 Lamp	9
Proposed	\$	Transmission	Schedule 15	Commercial	Level 1 Lamp	4,930
Proposed	\$	Transmission	Schedule 15	Commercial	Level 2 Lamp	2,704
Proposed	\$	Transmission	Schedule 15	Commercial	Level 3 Lamp	484
Proposed	\$	Transmission	Schedule 15	Industrial	Level 1 Lamp	78
Proposed	\$	Transmission	Schedule 15	Industrial	Level 2 Lamp	84
Proposed	\$	Transmission	Schedule 15	Industrial	Level 3 Lamp	12
Proposed	\$	Transmission	Schedule 15	Lighting	Level 1 Lamp	53
Proposed	\$	Transmission	Schedule 15	Lighting	Level 2 Lamp	2
Proposed	\$	Transmission	Schedule 15	Lighting	Level 3 Lamp	24
Proposed	\$	Transmission	Schedule 51	Lighting	Level 1 Lamp	20,589
Proposed	\$	Transmission	Schedule 51	Lighting	Level 2 Lamp	24,900
Proposed	\$	Transmission	Schedule 51	Lighting	Level 3 Lamp	1,255
Proposed	\$	Transmission	Schedule 51	Lighting	Level 4 Lamp	8,771
Proposed	\$	Transmission	Schedule 51	Lighting	Level 5 Lamp	3,967
Proposed	\$	Transmission	Schedule 51	Lighting	Level 6 Lamp	2,308
Proposed	\$	Transmission	Schedule 58	Lighting	kWh	1,107

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 58 - Customer-Owned Street Lighting Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Schedule	Class	Component	Quantity
Proposed	\$	Production	Schedule 15	Residential	Level 1 Lamp	6,281
Proposed	\$	Production	Schedule 15	Residential	Level 2 Lamp	439
Proposed	\$	Production	Schedule 15	Residential	Level 3 Lamp	20
Proposed	\$	Production	Schedule 15	Commercial	Level 1 Lamp	10,476
Proposed	\$	Production	Schedule 15	Commercial	Level 2 Lamp	5,910
Proposed	\$	Production	Schedule 15	Commercial	Level 3 Lamp	1,042
Proposed	\$	Production	Schedule 15	Industrial	Level 1 Lamp	165
Proposed	\$	Production	Schedule 15	Industrial	Level 2 Lamp	184
Proposed	\$	Production	Schedule 15	Industrial	Level 3 Lamp	26
Proposed	\$	Production	Schedule 15	Lighting	Level 1 Lamp	113
Proposed	\$	Production	Schedule 15	Lighting	Level 2 Lamp	4
Proposed	\$	Production	Schedule 15	Lighting	Level 3 Lamp	51
Proposed	\$	Production	Schedule 51	Lighting	Level 1 Lamp	45,164
Proposed	\$	Production	Schedule 51	Lighting	Level 2 Lamp	54,327
Proposed	\$	Production	Schedule 51	Lighting	Level 3 Lamp	2,731
Proposed	\$	Production	Schedule 51	Lighting	Level 4 Lamp	19,046
Proposed	\$	Production	Schedule 51	Lighting	Level 5 Lamp	8,685
Proposed	\$	Production	Schedule 51	Lighting	Level 6 Lamp	5,027
Proposed	\$	Production	Schedule 58	Lighting	kWh	2,400

Schedule 15 - Outdoor Area Lighting Service
 Schedule 51 - Company-Owned Street Lighting Service
 Schedule 58 - Customer-Owned Street Lighting Service
 Units, Prices (\$ Per), and Revenue (\$)

		Function	Schedule	Class	Component	Quantity
Proposed	\$	ECAM	Schedule 15	Residential	Level 1 Lamp	21,922
Proposed	\$	ECAM	Schedule 15	Residential	Level 2 Lamp	2,379
Proposed	\$	ECAM	Schedule 15	Residential	Level 3 Lamp	152
Proposed	\$	ECAM	Schedule 15	Commercial	Level 1 Lamp	36,565
Proposed	\$	ECAM	Schedule 15	Commercial	Level 2 Lamp	32,053
Proposed	\$	ECAM	Schedule 15	Commercial	Level 3 Lamp	7,882
Proposed	\$	ECAM	Schedule 15	Industrial	Level 1 Lamp	577
Proposed	\$	ECAM	Schedule 15	Industrial	Level 2 Lamp	999
Proposed	\$	ECAM	Schedule 15	Industrial	Level 3 Lamp	196
Proposed	\$	ECAM	Schedule 15	Lighting	Level 1 Lamp	396
Proposed	\$	ECAM	Schedule 15	Lighting	Level 2 Lamp	21
Proposed	\$	ECAM	Schedule 15	Lighting	Level 3 Lamp	387
Proposed	\$	ECAM	Schedule 51	Lighting	Level 1 Lamp	50,477
Proposed	\$	ECAM	Schedule 51	Lighting	Level 2 Lamp	107,145
Proposed	\$	ECAM	Schedule 51	Lighting	Level 3 Lamp	8,673
Proposed	\$	ECAM	Schedule 51	Lighting	Level 4 Lamp	80,194
Proposed	\$	ECAM	Schedule 51	Lighting	Level 5 Lamp	44,497
Proposed	\$	ECAM	Schedule 51	Lighting	Level 6 Lamp	27,548
Proposed	\$	ECAM	Schedule 58	Lighting	kWh	35,868
Proposed Percent Difference from Cost of Service						0.98

Schedule 54 Metered Outdoor Lighting Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Jan-24 - Dec-24	Units	All	Commercial	Bill	840
Jan-24 - Dec-24	Units	All	Commercial	kWh	1,066,270
Jan-24 - Dec-24	Units	All	Lighting	Bill	204
Jan-24 - Dec-24	Units	All	Lighting	kWh	82,599
Present	\$ Per	Delivery	All	Bill	7.70000
Present	\$ Per	Delivery	All	kWh	0.00619
Present	\$ Per	Transmission	All	kWh	0.00466
Present	\$ Per	Production	All	kWh	0.01168
Present	\$ Per	ECAM	All	kWh	0.01827
Present	\$	Delivery	Commercial	Bill	6,468
Present	\$	Delivery	Commercial	kWh	6,600
Present	\$	Delivery	Lighting	Bill	1,571
Present	\$	Delivery	Lighting	kWh	511
Present	\$	Transmission	Commercial	kWh	4,969
Present	\$	Transmission	Lighting	kWh	385
Present	\$	Production	Commercial	kWh	12,454
Present	\$	Production	Lighting	kWh	965
Present	\$	ECAM	Commercial	kWh	19,481
Present	\$	ECAM	Lighting	kWh	1,509

Schedule 54					
Metered Outdoor Lighting					
Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Cost of Service	\$	Delivery - Distribution Substations	All	All	951
Cost of Service	\$	Delivery - Distribution Poles and Conductor	All	All	3,023
Cost of Service	\$	Delivery - Distribution Transformers	All	All	5,302
Cost of Service	\$	Delivery - Distribution Meters	All	All	981
Cost of Service	\$	Delivery - Distribution Services	All	All	4,382
Cost of Service	\$	Delivery - Retail	All	All	3,835
Cost of Service	\$	Delivery - Miscellaneous	All	All	435
Cost of Service	\$	Transmission - Demand	All	All	3,598
Cost of Service	\$	Transmission - Energy	All	All	2,414
Cost of Service	\$	Production - Demand	All	All	5,921
Cost of Service	\$	Production - Energy	All	All	7,551
Cost of Service	\$	ECAM - Production Demand	All	All	3,367
Cost of Service	\$	ECAM - Production Energy	All	All	28,891
Cost of Service	\$	ECAM - Transmission Demand	All	All	774
Cost of Service	\$	ECAM - Transmission Energy	All	All	951
Cost of Service per Component	\$	Delivery	All	Bill	10,032
Cost of Service per Component	\$	Delivery	All	kWh	8,875
Cost of Service per Component	\$	Transmission	All	kWh	6,012
Cost of Service per Component	\$	Production	All	kWh	13,471
Cost of Service per Component	\$	ECAM	All	kWh	33,984

Schedule 54 Metered Outdoor Lighting Units, Prices (\$ Per), and Revenue (\$)					
		Function	Class	Component	Quantity
Proposed	\$ Per	Delivery	All	Bill	9.79000
Proposed	\$ Per	Delivery	All	kWh	0.00787
Proposed	\$ Per	Transmission	All	kWh	0.00533
Proposed	\$ Per	Production	All	kWh	0.01194
Proposed	\$ Per	ECAM	All	kWh	0.02958
Proposed	\$	Delivery	Commercial	Bill	8,224
Proposed	\$	Delivery	Commercial	kWh	8,392
Proposed	\$	Delivery	Lighting	Bill	1,997
Proposed	\$	Delivery	Lighting	kWh	650
Proposed	\$	Transmission	Commercial	kWh	5,683
Proposed	\$	Transmission	Lighting	kWh	440
Proposed	\$	Production	Commercial	kWh	12,731
Proposed	\$	Production	Lighting	kWh	986
Proposed	\$	ECAM	Commercial	kWh	31,540
Proposed	\$	ECAM	Lighting	kWh	2,443
Proposed Percent Difference from Cost of Service					0.98