Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Direct Testimony of Robert M. Meredith

March 2023

Q. Please state your name, business address and present position with PacifiCorp d/b/a Rocky Mountain Power ("the Company").

A. My name is Robert M. Meredith. My business address is 825 NE Multnomah Street, Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Tariff Policy.

QUALIFICATIONS

Q. Please describe your education and professional background.

A. I have a Bachelor of Science degree in Business Administration and a minor in Economics from Oregon State University. In addition to my formal education, I have attended various industry-related seminars. I have worked for the Company for 18 years in various roles of increasing responsibility in the Customer Service, Regulation, and Integrated Resource Planning departments. I have over 12 years of experience preparing cost of service and pricing related analyses for all of the six states that PacifiCorp serves. In March 2016, I became Manager, Pricing and Cost of Service. In February 2022, I assumed my current position.

Q. What are your responsibilities?

A. I am responsible for regulated retail rates, tariff policy, and cost of service analysis in the Company's six-state service territory.

Q. Have you appeared as a witness in previous regulatory proceedings?

A. Yes. I have testified for the Company in regulatory proceedings in Wyoming, Utah, Oregon, Washington, Idaho, and California.

Q. What is the purpose of your testimony?

A. I present and support the Company's proposed tariff changes in the case to implement

the requested base revenue requirement change of $140.2 million, or 21.6 percent, in rates. Specifically, my testimony:

1. Describes and presents the Company's cost of service ("COS") study based on the 12-month forecast test period ending December 31, 2024;
2. Presents the Company's proposed rate spread, which is the allocation of the proposed rate increase to the major service schedules used for billing customers;
3. Describes the Company's proposed rate design;
4. Proposes a change to the term for Contract Minimum Billing in Rule 12; and
5. Presents the Company's revised tariff sheets.

Q. Please summarize your testimony.

A. The COS study is generally based on the same methodologies approved by the Wyoming Public Service Commission ("Commission") in the 2020 general rate case, Docket No. 20000-578-ER-20 ("2020 Rate Case").[1] Consistent with past cases, the Company's proposed rate spread is designed to move all customer classes to within 99 to 101 percent of the COS study. This results in the following increases by customer class:

[1] *In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Service Rates,* Docket No. 20000-578-ER-20 ,Record No, 15464, Memorandum Opinion, Findings and Order (July 15, 2021) (hereinafter "2020 GRC Order").

Customer Class	Proposed Change (%)
Residential	20.3
General Service	
Schedule 25	23.1
Schedule 28	19.6
Large General Service	
Schedule 33	25.0
Schedule 46	20.9
Schedule 48T	23.5
Irrigation	
Schedule 40	14.5
Schedule 210	8.6
Lighting	13.3
Overall	**21.6**

For rate design, the Company proposes to continue the past practice of applying increases to rate components consistent with the COS study for most classes. The Company also presents rates and proposed revenues unbundled by service function so that costs associated with the different utility functions—production, transmission, distribution—are readily transparent in rates. For residential customers, the Company proposes retaining the present $20.00 customer charge[2] and eliminating the Energy Charge tier differential in two steps. For irrigators, the Company proposes merging and fully eliminating any difference in pricing based on geography. For large non-residential customers on Schedule 46 and Schedule 48T, the Company proposes establishing a Load Size Charge for Schedule 48T, and increasing the Load Size Charge for Schedule 46 to recover transmission and a portion of fixed production costs. Finally, the Company proposes reducing line extension contract minimum terms from perpetuity to 15 years and making some other minor changes to its Rule 12 tariff.

[2] The Company proposes no change to the $20.00 Basic Charge for Single-Phase customers, but an increase to $27.00, along with an elimination of Demand Charges, for the small number of residential customers that require Three-Phase service.

CLASS COST OF SERVICE STUDY

Q. What are the results from the COS study?

A. RMP Exhibit 12.1 shows the summary of the results from the embedded class COS study. It is based on the Company's results of operations for the state of Wyoming, as presented in the testimony and exhibits of Mr. Nicholas L. Highsmith. It summarizes, both by customer group and function, the results of the class COS study for the 12 months ending December 31, 2024. Page 1 of RMP Exhibit 12.1 presents results at the Company's June 2022 rate of return assuming current rate levels. Page 2 shows results based on the requested $140.2 million revenue requirement increase. Page 3 shows target rate of return results for total cost of service, production, and transmission functions broken down between costs included and not included in the Company's base Energy Cost Adjustment Mechanism ("ECAM").

RMP Exhibit 12.2 shows the COS results in more detail by class and by function. Pages 1 and 2 summarize the total COS summary by class; pages 3 through 7 contain a summary by class for each major function; and pages 8 and 9 contain a summary by class and major function on a unit cost basis.

The complete functionalized results of operations and embedded class COS detail are included as RMP Exhibit 12.3. Also included is a detailed narrative describing the Company's functionalization, classification, and allocation procedures.

Q. Are the methodologies used in this COS study the same as those used in the cost study filed with the Commission in the 2020 Rate Case?

A. Yes. The class COS study is generally consistent with the methodologies approved by the Commission in the 2020 Rate Case. These methodologies are based on the 2020

Interjurisdictional Allocation Agreement ("2020 Protocol"). In this rate case, the Company is proposing one refinement to its allocation of FERC Account 364 – Poles, Tower, and Fixtures to primary and secondary voltage as the result of completing a study that was directed by the Commission in its order in the 2020 Rate Case.[3]

DESCRIPTION OF COS STUDY PROCEDURES

Q. Please explain how the COS study was developed.

A. The class COS study is based on the forecast results of operations for the 12-months ending December 31, 2024, for the state of Wyoming. The study employs a three-step process generally referred to as functionalization, classification, and allocation. These three steps recognize the way a utility provides electrical service and assigns cost responsibility to the customer groups for whom those costs are incurred.

Q. Please describe functionalization and how it is employed in the COS study.

A. Functionalization is the process of separating expenses and rate base items according to five utility functions—production, transmission, distribution, retail, and miscellaneous.

- The production function consists of the costs associated with power production, including coal mining, and wholesale purchases.
- The transmission function includes the costs associated with the high voltage system utilized for the bulk transmission of power from the production source to the load centers.

[3] 2020 GRC Order ¶ 204 ("[W]e direct the Company to provide a study for the next general rate case to support the allocation of poles, towers, and fixtures between primary and secondary voltage customers, unless RMP can show such a study is unreasonable burdensome or cost prohibitive.")

- The distribution function includes the costs associated with all the facilities that are necessary to connect individual customers to the transmission system. This includes distribution substations, poles and wires, line transformers, service drops, and meters.
- The retail services function includes the costs of meter reading, billing, collections, and customer service.
- The miscellaneous function includes costs associated with franchise taxes, regulatory expenses, and other miscellaneous expenses.

Q. Describe classification and explain how Rocky Mountain Power uses it in the COS study.

A. Classification identifies the component of utility service being provided. The Company provides and customers purchase service that includes at least three different cost components: demand-related, energy-related, and customer-related. Demand-related costs are incurred by the Company to meet the maximum demand imposed on generating units, transmission lines, and distribution facilities. Energy-related costs vary with the output of a kilowatt-hour ("kWh") of electricity. Customer-related costs are driven by the number of customers served.

Q. How does the Company allocate cost responsibility among customer classes?

A. After the costs have been functionalized and classified, the next step is to allocate them among the customer classes. Allocation factors are used to specify each class's share of a particular cost driver, such as system peak demand, energy consumed, or number of customers. The appropriate allocation factor is then applied to the respective cost element to determine each class's share of cost.

Q. How are production and transmission costs allocated among customer classes?

A. Production and transmission plant and non-fuel related expenses are classified as 75 percent demand-related and 25 percent energy-related. The demand-related portion is allocated using 12 monthly peaks coincident with the Company's total system firm peak. The energy-related portion is allocated using annual class megawatt-hours ("MWh") adjusted for losses to production level.

Q. Please describe how distribution costs are calculated and allocated.

A. Distribution costs are classified as either demand-related or customer-related. No significant energy-related costs are associated with the distribution system. In this study, only meters and services are considered customer-related with all other costs considered demand-related. Service drop costs are allocated to secondary voltage delivery customers only. The allocation factor is developed using the current installed cost of new service drops for different types of customers. Meter costs are allocated to all customers. The meter allocation factor is developed using the installed costs of new metering equipment for different types of customers.

Demand-related distribution costs fall into two sub-classifications: those that vary with changes in overall distribution system load (system costs), and those that are established at the time customers are connected to the distribution network and seldom vary after that time (facilities costs). Distribution substations and primary lines contain both system and facilities cost components and are allocated using the "hybrid" method. Transformers and secondary lines are defined as facilities costs. Distribution line transformer costs are allocated on the current installed cost of the actual transformers serving each class for all classes, except lighting customers. Line

transformers are allocated to lighting customers based on non-coincident peak ("NCP"). Secondary lines are allocated on NCP only to classes whose average number of customers per transformer is greater than one. This methodology recognizes that these distribution facilities are sized to meet the long-term expected maximum load of the individual customers served by those specific facilities.

Q. In the 2020 Rate Case, the Commission directed the Company "to provide a study for the next general rate case to support the allocation of poles, towers, and fixtures between primary and secondary voltage customers unless RMP can show such a study is unreasonably burdensome or cost prohibitive."[4] Can you please provide some background on the voltage allocation of FERC Account 364 – Poles, Towers, and Fixtures?

A. To determine the allocation of FERC Account 364 to primary and secondary voltage, the Company's practice has been to analyze ten years of data from material issues from stores and examine the stock items which can be easily identified as either related to primary voltage or secondary voltage. In consultation with the Company's Distribution Engineering Standards department, different pole types are identified as being either used for primary lines or for secondary lines. Applying this methodology, the Company proposed to allocate 98 percent of FERC Account 364 to primary voltage and two percent to secondary voltage in the 2020 Rate Case.

In testimony during the 2020 Rate Case, Wyoming Industrial Energy Consumers ("WIEC") challenged the Company's methodology because it did not yield similar results to the studies conducted by other utilities with which WIEC was familiar,

[4] 2020 GRC Order ¶ 204.

and because WIEC believed that the Company's pole allocation should correlate more closely with the allocation of overhead conductors. The Company rebutted WIEC's arguments and contended that its methodology was reasonable given the information it had available. In its order, the Commission accepted the Company's rebuttal position of 92 percent and eight percent allocation to primary and secondary voltage, respectively, as the most accurate allocation based upon the evidence before it but directed the Company to produce a more detailed study in its next rate case.[5]

Q. Did the Company prepare a study of the voltage allocation of FERC Account 364?

A. Yes. The Company examined what voltages of conductor were carried on each of its distribution poles in its Wyoming service area. Each distribution pole was classified by height (30', 35', 40'or 45') and the voltage of line on the pole (primary, secondary, or both primary and secondary). Poles that only carried a primary voltage line were assigned to primary voltage and poles that only carried a secondary voltage line were assigned to secondary voltage. For poles that carried both primary voltage and secondary voltage lines, the Company looked to its clearance standards to determine how the cost of shared poles should be allocated between primary and secondary voltage.

Q. Why is it appropriate to use clearance standards to calculate the allocation of shared poles between primary and secondary voltage?

A. Primary voltage lines require more clearance than secondary voltage lines, and more of the usable space on shared poles is used for primary voltage lines versus secondary voltage lines. Allocating costs based on usable space on shared poles is a common

[5] *Id.*

industry practice. Space allocation is one of the primary components of the pole rate formula created by the Federal Communications Commission ("FCC") to regulate the pole attachment rate calculation and used by PacifiCorp when calculating the cost for third parties to attach to Company poles.

Q. How did the Company use clearance standards to calculate the allocation of shared poles between primary and secondary voltage?

A. At the top of a power pole, single-phase primary and three-phase primary have different clearance requirements. 30- and 35-foot poles with primary lines are typically single-phase. Single-phase lines require 84 inches of pole space for primary. For 40- and 45-foot poles, primary lines are typically three-phase. Three-phase lines require 94 inches of pole space for primary. Secondary lines require 16 inches of pole space. Poles that carried both voltages that were 30- or 35-feet were therefore allocated 84 percent (84 inches of pole space out of 100 total inches of pole space for the power lines) to primary and poles carrying both voltages that were 40- and 45-feet were allocated about 85 percent (94 inches of pole space out of 110 total inches of pole space for the power lines) to primary, as shown in the table below:

Pole Height	Typical Primary Line Type	Primary Line Clearance Requirement	Secondary Line Clearance Requirements	Primary Allocation	Secondary Allocation
30 - 35 Feet	Single-Phase	84 Inches	16 Inches	84%	16%
40 - 45 Feet	Three-Phase	94 Inches	16 Inches	85%	15%

The Company then used this assignment by height and applied it to the cost for poles issued from stores during the past ten years to produce a final cost allocation. For example, 30-foot poles were determined to be 78.7 percent secondary. Therefore, the

cost of 30-foot poles issued in the past ten years was considered to be 78.7 percent secondary and 21.3 percent primary.

Q. What were the results of the study on the voltage allocation of FERC Account 364?

A. RMP Exhibit 12.4 shows the results of the Company's FERC Account 364 Voltage Allocation Study. The results of the study indicate that FERC Account 364 should be allocated 94.4 percent to primary and 5.6 percent to secondary. The Company incorporated this allocation into its class COS study. The result from this more detailed study was not very different from what the old methodology produced. Using the prior method where specific poles were classified entirely to primary or secondary voltage based upon their height and class yielded an allocation of 93.9 percent to primary and 6.1 percent to secondary.

Q. Please explain how customer accounting, customer service, and sales expenses are allocated.

A. Customer accounting expenses are allocated to classes using weighted customer factors. The weightings reflect the resources required to perform such activities as meter reading, billing, and collections for different types of customers. Most customer service expenses are allocated based on the number of customers.

Q. How are administrative and general ("A&G") expenses, general plant, and intangible plant allocated?

A. Most general plant, intangible plant, and A&G expenses are functionalized and allocated to classes based on production, transmission, and distribution plant. Costs identified as supporting customer systems are considered part of the retail function and have been allocated using customer factors.

1 **Q. How are partial requirements customers treated in the COS study?**

2 A. Schedule 33 customers, Partial Requirements Service, are removed from the embedded
3 COS study. Generally, volatile load characteristics associated with partial requirements
4 customers do not lend themselves well to an embedded cost of service analysis.
5 Because of this, it has been the Company's standard practice to exclude them from the
6 COS study and derive prices for partial requirement service based on the prices and
7 costs for full requirement customers. Revenues from these schedules are treated as
8 revenue credits and are allocated to other customer groups. Other electric revenues are
9 also treated as revenue credits. Revenue credits reduce the revenue requirement to be
10 collected from firm retail customers.

11 **PROPOSED RATE SPREAD**

12 **Q. In this proceeding, how is the Company proposing to allocate the revenue increase**
13 **to the major service schedules used for billing customers?**

14 A. The Company is proposing to allocate the revenue increase in accordance with
15 paragraph three of the Stipulation and Agreement included in Docket No. 20000-ER-
16 02-184, which states: "the prices charged to any customer class shall be designed to
17 collect between 99 percent and 101 percent of the class-specific revenue requirement
18 developed from the cost of service study."[6] This rate spread methodology has been
19 utilized in prior general rate cases including the Company's 2020 Rate Case.

[6] *In the Matter of the Application of PacifiCorp for Authority to Increase its Retail Utility Service Rates in Wyoming*, Docket No. 20000-ER-02-184 (Record No. 7475), Stipulation and Agreement at ¶3 *adopted by* Order at ¶258 (March 6, 2003).

Q. What are the effects of the Company's proposed rate spread?

A. The table below summarizes the proposed price change for each customer class using the COS results described above. The proposed overall annual increase to tariff rates is approximately $140.2 million, or 21.6 percent. As a result of following the COS results and the provisions of the previously mentioned stipulation,[7] the proposed revenue increase for each service schedule will vary from the proposed overall increase in this case.

Customer Class	Proposed Change (%)
Residential	20.3
General Service	
Schedule 25	23.1
Schedule 28	19.6
Large General Service	
Schedule 33	25.0
Schedule 46	20.9
Schedule 48T	23.5
Irrigation	
Schedule 40	14.5
Schedule 210	8.6
Lighting	13.3
Overall	**21.6**

Q. What is the major driver behind the price change differences by customer class?

A. For this rate case, Base ECAM costs represent the overwhelming majority of the overall increase. As a result, the increase is generally greater for customers whose energy-related costs are a proportionately higher share of the overall revenue. The increase is therefore higher for Schedule 48T, and also for Customer-Owned Streetlights - Schedule 58 and Metered Outdoor Lighting – Schedule 54, but lower for the residential, irrigation, and Schedule 28 as well as Company-owned lighting. Schedule 25 requires

[7] *Id.*

a greater than average increase, because its coincident peak load factor is worse in this case than in the prior 2020 Rate Case.

Q. Have you prepared an exhibit showing the estimated effects of the prices proposed in this filing?

A. Yes. Pages 1 and 2 of RMP Exhibit 12.5 contain tables summarizing the effect of the Company's proposed prices.

Q. Please explain pages 1 and 2 of RMP Exhibit 12.5.

A. Page 1 of RMP Exhibit 12.5 displays the present service schedule numbers, customers and kilowatt-hours for the 12-months ending December 31, 2024, forecast test period, and the forecast revenues for each service schedule, calculated using both present and the proposed prices. Page 2 of RMP Exhibit 12.5 shows this same information in further detail by revenue class (residential, commercial, industrial, irrigation, and lighting). Both pages identify ECAM and non-ECAM revenue separately, and display both present and proposed Annual Guarantee Adjustment ("AGA") revenue. Proposed AGA revenue includes a $1.0 million reduction, which reflects the Company's proposal to change the line extension contract minimum terms for large non-residential customers that I discuss later in my testimony.

PROPOSED RATE DESIGN

Q. How does the Company propose to design rates to implement the proposed revenue increase?

A. The Company's proposed rate design continues with the process established in Docket No. 20000-ER-02-184. Pages 3 through 85 of RMP Exhibit 12.5 show the Company's proposed units, prices, and revenue for each service schedule, and the effect of the

proposed prices on the way monthly bills compare for customers with different typical usage levels. The exhibit also provides revenue functionalized according to the COS results, how the Company proposes to collect this functionalized revenue in each unbundled price component, and the proposed percentage difference from cost of service that results from the proposed prices.

Q. Please explain how the Company unbundled the rates.

A. Consistent with the 2020 Rate Case, the Company used revenue from the COS results to unbundle the prices into three categories: Production, Transmission, and Delivery. Production and Transmission include those costs identified as such in the COS results, while Delivery includes the remaining costs, including all distribution, retail, and miscellaneous costs. The price component — for example, the basic charge, the demand charge, or the energy charge— that the Company proposes for the recovery of the functionalized costs depends on whether the COS results identify them as fixed or variable.

RESIDENTIAL

Q. Please describe the Company's residential rate schedules.

A. The Company has two schedules for residential service—Schedules 2 and 19. Schedule 2 has a $20.00 monthly basic charge and a tiered energy charge, where the per kWh price for the first 500 kWh of usage each month is lower than all additional usage. The Company bills the vast majority of its residential customers according to Schedule 2. However, as part of the 2020 Rate Case, the Company proposed, and the Commission approved, the establishment of Schedule 19, an opt-in Time-of-Use Pilot applicable to Schedule 2 customers. Schedule 19 has a $20.00 monthly basic charge like Schedule 2,

but also has a $2.00 monthly metering fee, and time-of-use energy charges instead of a tiered energy charge. Finally, the Company also has Schedule 18, a rider schedule applicable to the small number of the Company's residential customers that require three-phase service. Schedule 18 has a $1.65 per kW demand charge with a $3.00 demand charge minimum, billed monthly.

Q. How does the Company propose implementing the price change for residential customers?

A. The Company proposes increasing energy charges while keeping the $20 basic charge at its current level. The Company also proposes eliminating the Schedule 2 tier differential, combining the non-ECAM demand and energy price components on customer bills, and replacing Schedule 18 with a phase-differentiated basic charge on both Schedules 2 and 19.

Q. Please explain how the Company's current tiered energy charge works.

A. Residential customers are subject to inclining block tiered rates where the price of energy is more expensive when using more than a given threshold during a monthly billing period. During each monthly billing cycle, a residential customer's first 500 kWh of energy consumption have an all-in price[8] of 6.558 cents per kWh, while energy consumption greater than 500 kWh has an all-in price that is about 64 percent higher, at 10.774 cents per kWh.

Q. Historically, why have tiered energy charges been implemented?

A. The tier differential has been used as a tool for encouraging customers to save energy. The theory is that the first block covers some basic level of usage at a lower rate to help

[8] Excluding Rider Schedules 93, 95 Deferred, 191, 197, and 198.

keep the overall bill affordable for customers, and a second block with a higher rate makes incremental energy usage more expensive to encourage energy efficiency. For a customer with usage in the higher tier, making an energy efficient choice like installing light emitting diode ("LED") light bulbs would yield greater savings than under a flat energy charge.

Q. What is the Company's proposal to eliminate the energy charge tier differential?

A. In the 2020 Rate Case, the Commission approved reducing the tier differential by 33 percent. In this case, the Company proposes a two-step process that reduces the remaining tier differential by 50 percent for the first year that new prices become effective, and then fully eliminates it one year after the price change goes into effect. The Company proposes phasing-in the elimination of tiered energy charges in this way to mitigate bill impacts for smaller users.

Q. Why is the Company proposing to eliminate the energy charge tier differential?

A. While well intentioned, tiered rates create more problems than they solve because they are not economically justified and unduly penalize customers.

Q. Please explain why tiered rates are not economically justified.

A. No economic reason exists as to why, after using 500 kWh in a given month, the next kWh consumed by a customer should cost more. There is nothing special about additional overall usage in a monthly billing period that makes it more expensive for the utility to produce that next kWh. However, the timing of energy consumption, both seasonally and during different hours, can affect the utility's cost of providing service to customers. The load factor or the effective utilization of kWh consumption relative to peak kilowatt demand can also change the average cost of providing energy.

Q. Please explain why tiered rates unduly penalize some customers.

A. Charging higher prices for greater usage in a given month causes larger users to subsidize smaller users. Under a tiered rate structure, customers who heat their home with natural gas benefit and those who use electric heat are punished. A large household with a lot of people living under one roof will be more likely to have usage in the higher second block rate and the person living alone will likely not. Someone who has a demanding career and seldom comes home may also have less energy consumption, while a retiree, who may be at home all day, might find it more challenging to reduce their usage. Effectively, inclining block rates unfairly reward some customers and punish others, often for reasons outside the customer's control.

Q. Does the Company propose any other changes to the energy charge?

A. Yes. The Company proposes to combine the presentation of the non-ECAM energy charge demand and energy components on customer bills. Separating the energy charges into the components that recover the Company's demand-related and energy-related costs provides an unnecessary level of detail for the average residential customer and can potentially create confusion for those interested in understanding the charges on their bill.

Q. What are the present labels for the non-ECAM energy charge demand and energy components on customer bills?

A. At present, the Company labels the first and second tier energy components "Energy Charge Block 1" and "Energy Charge Block 2". The Company labels the first and second tier Demand components "Energy Demand Related Block 1" and "Energy Demand Related Block 2".

Q. How does the Company propose to replace these labels?

A. The Company proposes to use the energy component labels for the new combined prices and eliminate use of the demand component labels.

Q. Does this change impact customers' total bill amount?

A. No. The Company presently uses the same monthly kWh units to bill customers for each component, so combining the components will not impact a customer's total bill.

Q. Does the Company propose a similar change to combine these prices on the tariff sheets?

A. Yes. The Company proposes to combine the non-ECAM energy and demand components on the Schedule 2 and Schedule 19 tariff sheets. On the Schedule 95 tariff sheets, the Company proposes to combine the Base ECAM energy and demand components for Schedules 2 and 19. The Company also plans to propose combining the Deferred ECAM energy and demand components for Schedules 2 and 19 in its next deferred ECAM filing.

Q. What prices does the Company propose for the residential energy charge?

A. For the first year that new prices become effective, the Company proposes a price of 9.788 cents for the first 500 kWh in a month and11.896 cents per kWh for all additional kWh. For the second year, the Company proposes a price of 10.732 cents per kWh for all kWh. These prices include both the Base ECAM and non-ECAM components.

Q. What rate design change does the Company propose for residential customers who receive three-phase service?

A. The Company proposes to replace Schedule 18 with a phase-differentiated basic charge on Schedules 2 and 19. Under this new structure for three-phase customers, single-

phase customers would continue to pay a $20.00 per month basic charge, and three-phase customers would pay $7 higher, or $27.00 per month.

Q. Please describe Schedule 18.

A. Schedule 18 is a rider schedule applicable to all three-phase residential customers. It includes a $1.65 per kW demand charge and $3.00 demand charge minimum, each billed monthly.

Q. Why is the Company proposing to cancel Schedule 18 and charge three-phase residential customers a higher basic charge?

A. A higher basic charge instead of a demand charge and associated minimum charge is easier for customers to understand, simplifies metering, and better aligns with cost causation.

Q. What is the basis for a basic charge for three-phase residential customers that is $7 higher than the basic charge for single-phase customers?

A. Three-phase residential customers typically require the Company to install a three-phase instead of a single-phase transformer. Per Section II.D of the Company's Rule 12 – Line Extensions, customers requesting three-phase service pay for the initial additional capital cost for three-phase facilities. However, the Company must continue to maintain this equipment. $7 per month represents the Company's estimate of the incremental cost to maintain a three-phase transformer. RMP Exhibit 12.6 provides the details behind the Company's calculation.

Q. What is the estimated impact of this change on the Company's revenue from three-phase customers?

A. The Company forecasts 252 three-phase customer bills with monthly demands totaling 2,894 kW for the rate year. If the Company were to retain the $1.65 demand charge on Schedule 18, the demand charge would produce $4,775. Replacing this with a $7 higher basic charge produces $1,764, or a decrease in revenue of $3,011.

GENERAL SERVICE

Q. Please describe Schedule 25.

A. Schedule 25 is applicable to general service customers whose demand has not measured more than 20.5 kW or who has not registered more than 5,000 kWh of usage in six of the past twelve months. It is composed of a basic charge that is differentiated by phase and an energy charge.

Q. How does the Company propose to implement the proposed price change for customers on Schedule 25?

A. The Company proposes the basic charge recover customer-related delivery costs, including meters, services, retail, and miscellaneous costs. Additionally, the Company proposes the basic charge recover a large portion of transformers, poles and conductor delivery costs. The Company proposes the energy charge recover all production and transmission costs, and the remainder of the delivery costs not recovered by the basic charge. The Company proposes that the Base ECAM energy charge recover all Base ECAM demand and energy costs.

Q. Does the Company propose any other changes for Schedule 25?

A. Yes. Like residential customers, Schedule 25 customers do not pay demand charges. The Company therefore likewise proposes to combine the Base ECAM per kWh demand and energy components on the Schedule 95 tariff sheets. Separating the presentation of this charge into the components that recover the Company's demand and energy costs provides an unnecessary level of detail for the average small general service customer and can potentially create confusion for those interested in understanding the tariff prices. The Company also plans to propose combining the deferred ECAM energy and demand components for Schedule 25 in its next deferred ECAM filing.

Q. Please describe Schedules 28 and 29.

A. Schedule 28 is applicable to general service customers who have registered more than 20.5 kW or who have registered more than 5,000 kWh of usage in six of the past twelve months, but who have not exceeded 999 kW of demand in more than one month of a consecutive 18-month period. Schedule 28 contains prices for both secondary and primary delivery voltages and is composed of basic charges, differentiated by phase, a demand charge, and an energy charge.

Schedule 29 is an optional time of use pilot with energy charges depending upon time period, and demand-related cost recovery in declining kWh per kW block charges instead of demand charges.

Q. How does the Company propose implementing the price changes for customers on Schedules 28 and 29?

A. The Company proposes the Schedule 28 and 29 basic charges recover customer-related

delivery costs including meters, services, retail, and miscellaneous costs. The Company proposes that the Schedule 28 demand charge recover a portion of delivery costs as well as the demand-related production and transmission costs, and the Company proposes that the Schedule 28 energy charge recover energy-related production and transmission costs and the delivery costs not recovered by the basic and demand charges. For Schedule 29, the Company proposes the first and second block energy charges recover the same costs as the Schedule 28 demand and energy charges.

Q. With respect to Schedule 28, what did the Commission order the Company do in the 2020 Rate Case?

A. In the 2020 Rate Case, Walmart took issue with the Company's proposed Schedule 28 rate design because a portion of delivery costs were assigned to the energy charge. Walmart asserted that cost causation principles would dictate that these costs should be assigned to the demand charge. In its order, the Commission accepted the Company's Schedule 28 rate design, but ordered the Company to address the allocation of delivery costs to demand and energy charges in the next general rate case.[9]

Q. How does the Company address this issue?

A. The Company proposes assigning delivery costs not recovered through the basic charge to demand and energy in the same proportion as they were in the last case, roughly 60 and 40 percent, respectively. The Company understands Walmart and the Commission's concerns that the Company's prices accurately reflect cost causation principles. However, if demand charges are set to recover all of the delivery costs not recovered from basic charges, this will result in a scenario where service under

[9] 2020 GRC Order ¶ 31 ("[T]he Company shall provide an explanation of its allocation of the delivery costs, which are incorporated in the energy charge (60% to energy and 40% to demand) in the next general rate case.").

Schedule 28 is less expensive than Schedule 46 service under a broad range of usage levels. The table below shows how bills would compare between Schedule 28 and Schedule 46 if delivery costs were not assigned to the Schedule 28 energy charge:

Customer Profile	Proposed Schedule 28 (No Delivery Costs in Energy Charge) Monthly Bill	Proposed Schedule 46 Monthly Bill	Difference
Secondary; 3-Phase; 1 MW; 200 MWh	$30,838	$31,709	$871
Secondary; 3-Phase; 1 MW; 400 MWh	$37,586	$38,497	$911
Secondary; 3-Phase; 1 MW; 600 MWh	$44,334	$45,285	$951
Primary; 3-Phase; 1 MW; 200 MWh	$29,991	$33,054	$3,063
Primary; 3-Phase; 1 MW; 400 MWh	$36,613	$39,674	$3,061
Primary; 3-Phase; 1 MW; 600 MWh	$43,235	$46,294	$3,059

Q. Why are the bills higher for Schedule 46? Is the cost of serving Schedule 46 higher than serving Schedule 28?

A. The overall cost of service is $101.02 per MWh for Schedule 28 and $81.52 per MWh for Schedule 46. Even though the cost of service is greater for Schedule 28, monthly bills are lower for Schedule 28 when all demand-related costs are precisely recovered through the demand charge. Schedule 28 has a lower load factor at 64 percent compared to Schedule 46 at 81 percent. This dynamic causes Schedule 28's cost of service and revenue to be higher on a dollars per MWh basis. However, the bill for a Schedule 28 customer at a specific usage level is lower than for Schedule 46, when demand charges are strictly set to demand costs. This is the case, because system coincident peaks which are responsible for allocating most demand-related costs, are not the same as billing demand for which customers are charged demand charges. As a class with a lower load factor, Schedule 28 has a relatively higher level of billing demand over which those demand-related costs can be spread. Schedule 28 has 1.33 kW of billing demand for every kW of coincident peak. This compares to Schedule 46, which has 1.21 kW of billing demand for every kW of coincident peak. While having a lower load factor,

Schedule 28 exhibits more diversity in its loads, which causes the billing to be at a level that is lower than Schedule 46 if no delivery costs are assigned to the energy charge.

Q. Why is it problematic if Schedule 28 bills are lower than Schedule 46 bills?

A. In rate design, a customer's bill should get lower per MWh as a customer's size increases to reflect economies of scale and to allow for a smooth migration across rate schedules. If the bills are higher for a rate schedule that is applicable to a larger load size, this can send a perverse price signal to customers and encourage them to arrange their facilities to have more points of delivery, if allowed. For example, a customer could have a 1.2 megawatt ("MW") load split into two separate points of delivery with 600 kW each. Such scenarios are economically inefficient and require the customer and the Company to incur additional cost.

Q. How does the Company propose to recover delivery costs not recovered from the basic charge for Schedule 28?

A. The Company proposes recovering those costs in the same proportion as in the 2020 Rate Case to demand and energy charges. Applying this logic reflects the demand diversity of the class and produces a more reasonable billing comparison between Schedule 28 and Schedule 46, where Schedule 28 is not cheaper under all scenarios. The table below shows how bills would compare between Schedule 28 and Schedule 46 under the Company's proposed pricing:

Customer Profile	Proposed Schedule 28 Monthly Bill	Proposed Schedule 46 Monthly Bill	Difference
Secondary; 3-Phase; 1 MW; 200 MWh	$29,344	$31,709	$2,365
Secondary; 3-Phase; 1 MW; 400 MWh	$37,548	$38,497	$949
Secondary; 3-Phase; 1 MW; 600 MWh	$45,752	$45,285	-$467
Primary; 3-Phase; 1 MW; 200 MWh	$28,537	$33,054	$4,517
Primary; 3-Phase; 1 MW; 400 MWh	$36,565	$39,674	$3,109
Primary; 3-Phase; 1 MW; 600 MWh	$44,593	$46,294	$1,701

1 **IRRIGATION**

2 **Q. Please provide some background on the Company's current irrigation service**
3 **schedules.**

4 A. The Company has two schedules for irrigation service—Schedules 40 and 210.
5 Schedule 40 is for irrigators in the Company's Wyoming East service territory, which
6 is the area that Pacific Power served before the merger between Pacific Power and Utah
7 Power in 1989. Schedule 210 is for irrigators in the Company's Wyoming West service
8 territory, which is the area that Utah Power served before the merger. The rate structure
9 for Schedule 40 has a relatively higher energy price at about 5 cents per kWh and a
10 relatively lower demand charge at $8.41 per kW of demand, while the rate structure for
11 Schedule 210 has a relatively lower energy price at about 4 cents per kWh and a
12 relatively higher demand charge at $13.34 per kW of demand. In the Company's 2020
13 Rate Case, the Commission approved a 50 percent merging of the pricing for the two
14 schedules, and the Company proposed an eventual complete merger of the Schedules
15 with no difference in pricing.

16 **Q. What changes to irrigation schedules does the Company propose making in this**
17 **rate case?**

18 A. The Company proposes completing the merger of Schedule 40 and Schedule 210 that
19 started with the 50 percent movement towards unity that took effect July 1, 2021.[10] This
20 includes canceling Schedule 210 and moving these customers to Schedule 40.

[10] 2020 GRC Order ¶ 43 (providing for rates consistent with the order effective July 1, 2021).

Q. How does the Company propose implementing the price change for these customers?

A. The Company proposes to implement the price change for a unified Schedule 40 by adjusting non-ECAM prices so they collect the non-ECAM irrigation costs in the basic charge, demand charge, and energy charge according to the same proportions as they are presently collected from all irrigation customers.[11] For the base ECAM pricing, the Company proposes the base ECAM demand charge collect demand-related ECAM costs, and the base ECAM energy charge collect energy-related ECAM costs.

FULL REQUIREMENTS LARGE GENERAL SERVICE

Q. Please describe the Company's service schedules for large full requirements customers.

A. The Company has two schedules for large full requirements customers with load sizes greater than one MW—Schedule 46 and Schedule 48T. Schedule 46 is for secondary and primary delivery voltage customers, and 48T is for transmission delivery voltage customers. Schedule 46 has the following price components, differentiated by delivery voltage:

- A basic charge that is higher for customers with a load size greater than three MW.
- A load size charge that the Company bills per kW of load size, that is lower for customers with a load size greater than three MW. Load size is calculated as the greater of one MW or the average of the customer's two greatest non-zero

[11] Approximately 9 percent for basic charge, 40 percent for the demand charge, and 51 percent for the energy charge.

monthly demands (either on- or off-peak) for the 12-month period ending with the billing month.

- An on-peak demand charge with no minimum.
- An energy charge.
- A reactive power charge.

Schedule 48T has a similar but slightly different rate structure and includes the following price components:

- A basic charge.
- An on-peak demand charge with a 500-kW minimum.
- An energy charge.
- A reactive power charge.

Q. Please comment on the rate structures for these schedules.

A. Presently, the Company recovers the majority of its costs for Schedules 46 and 48T through on-peak demand charges, which represent 53 percent and 56 percent of overall cost recovery, respectively. In the 2020 Rate Case, the Commission approved the Company's proposal to modernize time-of-use periods for large customers by decreasing the number of hours in the on-peak time periods.[12] While this change sends a better price signal to the Company's largest customers to prioritize conserving and shifting load away from the Company's most critical hours, it also increases the risk that the costs the Company incurs to plan for these customers will be avoided by these large customers and shifted onto others.

[12] 2020 GRC Order ¶ 206.

Q. Please elaborate on how the short on-peak window for demand charges could result in cost shifting.

A. Demand charges recover the fixed costs of the Company's production and transmission system. If a lower load factor customer runs its equipment outside of the nine-hour on-peak window, it can effectively avoid paying for those fixed costs even though it enjoys the benefits of lower energy costs that come with the Company's diverse integrated system. While providing customers with reasonable opportunities to save by shifting load to the right times is important, the Company must balance this with stable recovery of fixed costs.

Q. How does the Company propose structuring demand-based charges to better balance fixed cost recovery with offering a price signal that encourages customers to avoid using power during costlier times?

A. The Company proposes adding a load size charge to Schedule 48T that is structured like the one currently on Schedule 46 and increasing the portion of demand costs they recover. Load size charges are based on demand during both the on- and off-peak periods, taking the average of the two highest readings over a 12-month period. Recovering a reasonable portion of demand costs through a load size charge with the remaining recovery through on-peak demand charges can balance the competing goals of better price signals and appropriate fixed cost recovery.

Q. What costs exactly does the Company propose recovering through the load size charges?

A. The Schedule 46 load size charge presently recovers only delivery costs. The Company proposes expanding this for both the Schedule 46 and 48T load size charges to include

demand-related transmission and about 11.5 percent of demand-related production costs. Transmission costs are necessary to connect loads to markets and to the Company's diverse portfolio of resources, which allows customers to have lower cost energy during both on- and off-peak time periods. In the Company's long-term planning that takes place through its integrated resource plan process, the Company plans for its peak load plus a 13 percent planning reserve margin to account for uncertain events and operating reserve requirements.[13] Recovering a portion of fixed production costs based on the portion of capacity planning that is related to the planning reserve margin[14] through the load size charge is reasonable since unknown events can potentially cause times that would otherwise be considered off-peak to become operationally critical for the Company. It is fair for a large customer to pay this portion of fixed production costs irrespective of whether they use power during times that are classified as on-peak.

Q. What other rate design features does the Company propose implementing for Schedules 46 and 48T?

A. To increase the stability of its fixed cost recovery from its largest customers, the Company proposes adding a 500-kW minimum to the Schedule 46 on-peak demand charge like that which is currently in place for Schedule 48T, so that all large customers, independent of delivery voltage, are subject to a minimum monthly demand.

[13] *See* PacifiCorp's 2021 Integrated Resource Plan, Volume 1 at page 135 and 152. Available at: https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2021-irp/Volume%20I%20-%209.15.2021%20Final.pdf

[14] Dividing 13 percent by 113 percent is approximately 11.5 percent.

Q. How does the Company estimate adding a load size charge to Schedule 48T and a demand charge minimum to Schedule 46 will affect billing units?

A. The Company estimates the load size of Schedule 48T customers to be about ten percent higher on average than their on-peak demand. For context, this relationship is approximately double, at about 20 percent greater for Schedules 46 customers. For the Schedule 46 on-peak demand charge, the Company estimates that establishing a 500-kW minimum will increase the Schedule 46 on-peak demand billing units by about one percent on average.

Q. Please summarize how the Company proposes implementing the price change for customers on Schedules 46 and 48T.

A. The Company proposes that the basic charge recover customer-related delivery costs including meters, services, retail, and miscellaneous costs. The Company proposes the load size charge recover the remainder of the delivery costs, transmission demand costs, and a portion of production demand costs. The Company proposes the on-peak demand charge recover the remainder of the production costs not recovered by the load size charge, and the energy charge recover all production and transmission energy costs. The Company proposes the base ECAM on-peak demand charge recover all base ECAM demand costs, and the base ECAM energy charge recover all base ECAM energy costs.

PARTIAL REQUIREMENTS LARGE GENERAL SERVICE

Q. Please describe the Company's service schedule for partial requirements customers with loads of one megawatt or higher.

A. Large partial requirements customers take service on Schedule 33. Since partial requirements customers are not included in the COS study, the Company bases its pricing for customers taking service at less than 46-kilovolts ("kV") on its Schedule 46 primary delivery voltage pricing, and its pricing for customers taking service at 46-kV and higher on its Schedule 48T pricing. However, in addition to the price components for supplemental service that are based upon Schedules 46 and 48T (i.e., those that would otherwise be applicable to a full requirements customer), Schedule 33 also has price components for back-up, maintenance, and excess service.

Q. Does the Company propose that the same load size charge for full requirements Schedules 46 and 48T customers be applicable to Schedule 33 supplemental service?

A. Yes. However, the Company proposes that the load size charge not include the 1,000 kW monthly minimum applicable to full requirements customers.

Q. What changes does the Company propose for the back-up, maintenance, and excess service price components?

A. To determine the proposed back-up facilities charge, the Company proposes applying the proportion that the present back-up facilities charge is of the present load size and supplementary demand charges to the proposed load size and supplementary demand charges. For the daily back-up demand charge, the Company proposes setting it equal to the supplementary demand charge plus the load size charge minus the back-up

1 facilities charge, multiplying the product by 12 months, and dividing it by 365 days.
2 This calculation ensures that a customer who takes back-up power for an entire month
3 pays the same amount in total as what a full-requirements customer would pay. The
4 Company proposes setting the maintenance charge at 50 percent of the daily back-up
5 demand charge, and the excess demand charge at 200 percent of the supplementary
6 demand charge.

7 **LIGHTING**

8 **Q. How does the Company propose implementing the price change for lighting**
9 **schedules?**

10 A. The Company proposes changing the lighting pricing components, so they recover
11 costs in the same proportions as they are presently recovering costs. The Company
12 proposes doing this separately for base ECAM and non-ECAM costs.

13 **LINE EXTENSION**

14 **Q. In the Commission's order in the 2020 Rate Case, what guidance did it provide**
15 **with respect to line extension contract minimums?**

16 A. The Company's line extension policy in Rule 12 – Line Extensions, currently allows
17 the use of contract minimums, when the Company has made system improvements to
18 accommodate the customer's load, which are covered through the line extension
19 allowance. When the customer's revenue is not high enough to support the Company's
20 investment, a contract minimum deficiency is charged to the customer. Presently, the
21 contract minimum term for remote and seasonal service as well as non-residential
22 customers requiring greater than 1,000 kilovolt-amperes ("kVA") is for as long as
23 service is taken. WIEC proposed and the Company agreed with reducing this term to

1 something less than perpetuity in the next general rate case. The Commission indicated
2 that it supported not having the term for line extension contract minimum charges
3 continue into perpetuity and directed the Company to address this issue in its next
4 general rate case.[15]

5 **Q. What term does the Company propose for remote and seasonal service and for**
6 **non-residential customers requiring greater than 1,000 kVA within Rule 12 – Line**
7 **Extensions?**

8 A. The Company proposes that the line extension contract minimum terms for these
9 customers be set for a 15-year term.

10 **Q. What is the basis for the Company's proposed 15-year term?**

11 A. RMP Exhibit 12.7 shows the Company's justification for a 15-year Contract Minimum
12 term. Using 12 times the monthly facilities charge value of 1.25 percent for an annual
13 value of 15 percent, the Company removed the incremental cost of the return on capital,
14 state and federal income taxes, local property taxes, and operations and maintenance
15 expense. The remaining 7.22 percent value represents the proportion of the initial
16 capital investment which the facilities charge will recover after paying for the return
17 on the investment and associated taxes and operations and maintenance expense. By
18 dividing 100 percent by 7.22 percent, the Company determined that its investment
19 would be paid off in 13.9 years. The Company rounded this value up to 15 years to
20 account for any potential unknown factors.

[15] 2020 GRC Order ¶ 210.

Q. How does the Company estimate that this change will impact its revenue?

A. The Company examined its larger line extension contract minimums that are $5,000 per month or greater and estimated that reducing the term from perpetuity to 15 years would result in an approximately $1 million reduction to revenue. Page 1 of RMP Exhibit 12.8 shows this revenue change.

Q. Does the Company propose any other changes for Rule 12 – Line Extensions?

A. Yes. The Company proposes incorporating a definition for Mixed Use into the rule and a housekeeping change to remove references to obsolete service schedules.

Q. What is Mixed Use, and why is this definition being added to Rule 12, Section I, "Line Extensions - Conditions and Definitions"?

A. Mixed Use is when there is a line extension request where the loads to be served are a mix of residential and general service loads. Examples of Mixed Use are an apartment complex with common areas for meetings and recreation, or a multi-story building with commercial units on the main floor and apartments on the upper floor(s). Under Rule 12, residential extensions are addressed in Section II and nonresidential extensions are addressed in Section III. As per these sections, the residential line extension allowance is a fixed amount per residential unit and the nonresidential or general service line extension allowance is a multiple of revenue. Further, there is a contract minimum bill for nonresidential line extensions, but not for residential line extensions.

The Company applies the tariff to each Mixed Use project based on the proportion of project load that will be attributable to residential versus nonresidential service once the project is completed. Then the tariff extension provisions for residential customers are applied to the residential portion of the project, and the

1 extension provisions for nonresidential customers are applied to the nonresidential
2 portion of the project. The Mixed Use definition outlines this process. Those costs
3 identified as nonresidential are used to calculate the facilities charge used in the
4 contract minimum bill calculation along with revenue from the nonresidential meters.
5 This methodology was developed several years ago and is applied throughout the
6 Company. The Mixed Use definition has been added to the tariff in the Company's
7 other states. For the sake of consistency and clarity, the Company is proposing to add
8 it to Rule 12 in Wyoming.

9 **Q. What housekeeping change is the Company making for Rule 12 in this filing?**

10 A. Rule 12, Section III.E addresses line extensions to streetlights and references schedules
11 51, 58, 211, and 212. When the street lighting schedules for the west and east side of
12 the Company's service territory were merged in the 2020 Rate Case, the Commission
13 approved the Company's proposal to cancel schedules 211 and 212 and move their
14 customers to 51 and 58. The housekeeping change deletes the references to schedules
15 211 and 212, since they no longer exist.

16 **PROPOSED REVISIONS TO TARIFFS**

17 **Q. Have you provided a copy of the Company's proposed revisions to the tariff?**

18 A. Yes. RMP Exhibit 12.9 contains the Company's revised tariff sheets that reflect the
19 proposed revenue requirement in this proceeding. RMP Exhibit 12.10 contains the
20 Company's proposed tariff sheets in legislative format.

21 **Q. Does this conclude your direct testimony?**

22 A. Yes.

BEFORE THE PUBLIC SERVICE COMMISSION OF WYOMING

IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER FOR AUTHORITY TO INCREASE ITS RETAIL ELECTRIC SERVICE RATES AND TO REVISE THE ENERGY COST ADJUSTMENT MECHANISM	)	DOCKET NO. 20000-___-ER-23 (RECORD NO. _____)

AFFIDAVIT, OATH AND VERIFICATION

Robert M. Meredith (Affiant) being of lawful age and being first duly sworn, hereby deposes and says that:

Affiant is the Director, Pricing and Tariff Policy for PacifiCorp, which is a party in this matter.

Affiant prepared and caused to be filed the foregoing testimony. Affiant has, by all necessary action, been duly authorized to file this testimony and make this Oath and Verification.

Affiant hereby verifies that, based on Affiant's knowledge, all statements and information contained within the testimony and all of its associated attachments are true and complete and constitute the recommendations of the Affiant in his official capacity as Director, Pricing and Tariff Policy.

Further Affiant Sayeth Not.

Dated this 24th day of February, 2023

Robert M. Meredith
Director, Pricing and Tariff Policy

STATE OF Washington)
) SS:
COUNTY OF Clark)

The foregoing was acknowledged before me by Robert M. Meredith on this 24th day of February, 2023. Witness my hand and official seal.

Notary Public

My Commission Expires: 06-21-26

JAMES HALEN
NOTARY PUBLIC #22033984
STATE OF WASHINGTON
MY COMMISSION EXPIRES
06-21-26

Rocky Mountain Power
Exhibit 12.1
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Summary of Class Cost of Service Study

March 2023

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
12 Months Ending December 31, 2024
MSP
3.00% = Earned Return on Rate Base

	A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Production Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	2	Residential	113,155,804	4.10%	1.37	107,656,333	66,414,336	9,193,450	25,431,259	5,812,797	804,491	(5,499,470)	-4.86%
2	25	Small General Service	30,564,460	3.54%	1.18	29,793,821	18,468,059	2,358,980	7,808,077	928,511	230,193	(770,640)	-2.52%
3	28	General Service	102,233,718	3.93%	1.31	98,263,299	73,685,209	9,358,697	14,085,379	429,627	704,387	(3,970,419)	-3.88%
4	46	Large General Service	123,443,132	2.72%	0.91	124,784,541	103,778,085	12,735,904	7,139,473	326,591	804,487	1,341,409	1.09%
5	48T	Large General Service Transmission	189,407,974	1.67%	0.56	198,774,709	177,360,660	19,412,918	434,600	366,524	1,200,007	9,366,735	4.95%
6	40	Irrigation	1,920,937	5.96%	1.98	1,685,191	1,201,170	149,866	316,290	4,535	13,329	(235,746)	-12.27%
7	210	Irrigation	514,892	3.67%	1.22	501,535	342,809	41,652	113,163	477	3,434	(13,357)	-2.59%
8	15,51,58	Street / Area Lighting	2,309,369	5.67%	1.89	2,083,409	633,339	58,836	1,282,011	92,543	16,680	(225,960)	-9.78%
9	54	Metered Outdoor Ligting	54,913	-1.01%	(0.34)	62,361	46,732	3,858	8,171	3,242	357	7,448	13.56%
11		Total Wyoming Jurisdiction	563,605,198	3.00%	1.00	563,605,198	441,930,401	53,314,161	56,618,424	7,964,848	3,777,365	0	0.00%

Footnotes :

Column C : Annual revenues based on January 2024 thru December 2024 forecasted data.
Column D : Calculated Return on Ratebase per January 2024 thru December 2024 Embedded Cost of Service Study
Column E : Rate of Return Index. Rate of return by rate schedule, divided by Wyoming Jurisdiction's normalized rate of return.
Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study
Column G : Calculated Generation Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
12 Months Ending December 31, 2024
MSP
7.61% = Target Return on Rate Base

	A	B	C	D	E	F	G	H	I	J	K	L	M
Line No.	Schedule No.	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Production Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Retail Cost of Service	Misc Cost of Service	Increase (Decrease) to = ROR	Percentage Change from Current Revenues
1	2	Residential	113,155,804	4.10%	1.37	138,485,217	76,260,554	17,417,741	38,020,360	5,975,812	810,750	25,329,413	22.38%
2	25	Small General Service	30,564,460	3.54%	1.18	38,667,359	21,077,533	4,327,298	12,081,869	948,594	232,064	8,102,899	26.51%
3	28	General Service	102,233,718	3.93%	1.31	124,753,057	83,981,878	17,698,060	21,723,275	640,178	709,666	22,519,338	22.03%
4	46	Large General Service	123,443,132	2.72%	0.91	154,356,956	117,391,868	24,674,106	10,925,018	555,729	810,235	30,913,824	25.04%
5	48T	Large General Service Transmission	189,407,974	1.67%	0.56	242,034,848	200,168,758	39,582,557	456,999	618,148	1,208,386	52,626,874	27.78%
6	40	Irrigation	1,920,937	5.96%	1.98	2,175,758	1,357,930	287,681	508,842	7,877	13,428	254,820	13.27%
7	210	Irrigation	514,892	3.67%	1.22	625,240	387,598	79,235	153,696	1,252	3,459	110,348	21.43%
8	15,51,58	Street / Area Lighting	2,309,369	5.67%	1.89	2,604,131	677,578	108,573	1,705,299	95,873	16,807	294,762	12.76%
9	54	Metered Outdoor Ligting	54,913	-1.01%	(0.34)	73,775	50,200	7,670	12,256	3,290	359	18,862	34.35%
11		Total Wyoming Jurisdiction	563,605,198	3.00%	1.00	703,776,339	501,353,897	104,182,921	85,587,613	8,846,753	3,805,155	140,171,140	24.87%

Footnotes :

Column C : Annual revenues based on January 2024 thru December 2024 forecasted data.
Column D : Calculated Return on Ratebase per January 2024 thru December 2024 Embedded Cost of Service Study
Column E : Rate of Return Index. Rate of return by rate schedule, divided by Wyoming Jurisdiction's normalized rate of return.
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Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
12 Months Ending December 31, 2024
MSP
3.00% = Earned Return on Rate Base

				N	O	P	Q	R	S	T	U
Line No.	Schedule No.	Description	Total Cost of Service	Non-ECAM Cost of Service	ECAM Cost of Service	Production Cost of Service	Non-ECAM Prod. Cost of Service	ECAM Prod. Cost of Service	Transmission Cost of Service	Non-ECAM Trans. Cost of Service	ECAM Trans. Cost of Service
1	2	Residential	138,485,217	92,724,325	45,760,892	76,260,554	34,196,388	42,064,166	17,417,741	13,721,015	3,696,726
2	25	Small General Service	38,667,359	25,654,539	13,012,820	21,077,533	9,061,127	12,016,407	4,327,298	3,330,884	996,413
3	28	General Service	124,753,057	72,192,791	52,560,265	83,981,878	35,315,569	48,666,309	17,698,060	13,804,104	3,893,956
4	46	Large General Service	154,356,956	78,265,389	76,091,567	117,391,868	46,587,545	70,804,323	24,674,106	19,386,862	5,287,244
5	48T	Large General Service Transmission	242,034,848	110,896,860	131,137,988	200,168,758	77,967,109	122,201,649	39,582,557	30,646,219	8,936,339
6	40	Irrigation	2,175,758	1,296,741	879,016	1,357,930	540,298	817,631	287,681	226,296	61,385
8	210	Irrigation	625,240	373,982	251,258	387,598	153,802	233,796	79,235	61,773	17,462
7	15,51,58	Street / Area Lighting	2,604,131	2,066,815	537,316	677,578	165,599	511,980	108,573	83,237	25,336
9	54	Metered Outdoor Ligting	73,775	33,841	39,933	50,200	12,109	38,091	7,670	5,827	1,842
11		Total Wyoming Jurisdiction	703,776,339	383,505,283	320,271,056	501,353,897	203,999,546	297,354,351	104,182,921	81,266,216	22,916,705

Footnotes :

Column C : Annual revenues based on January 2024 thru December 2024 forecasted data.
Column D : Calculated Return on Ratebase per January 2024 thru December 2024 Embedded Cost of Service Study
Column E : Rate of Return Index. Rate of return by rate schedule, divided by Wyoming Jurisdiction's normalized rate of return.
Column F : Calculated Full Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study
Column G : Calculated Generation Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column H : Calculated Transmission Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column I : Calculated Distribution Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column J : Calculated Retail Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column K : Calculated Miscellaneous Cost of Service at Jurisdictional Rate of Return per the January 2024 thru December 2024 Embedded COS Study.
Column L : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Dollars.
Column M : Increase or Decrease Required to Move From Annual Revenue to Full Cost of Service Percent.

Rocky Mountain Power
Exhibit 12.2
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Cost of Service Study Results by Class and Function

March 2023

Class Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - All Functions
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	K	J	M
	DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
13	Operating Revenues		745,178,338	144,539,962	39,660,760	133,927,413	164,468,841	256,652,043	2,489,333	661,297	2,706,973	71,715
14												
15	Operating Expenses											
16	Operation & Maintenance Expenses		538,894,841	92,596,543	25,219,795	91,286,035	123,051,588	203,127,060	1,518,843	463,699	1,571,527	59,751
17	Depreciation Expense		136,783,038	29,997,907	8,974,129	25,560,075	28,486,480	42,555,917	480,708	121,896	593,230	12,697
18	Amortization Expense		22,274,037	4,651,747	1,260,152	3,768,099	4,740,707	7,702,190	66,930	17,499	64,432	2,281
19	Taxes Other Than Income		27,437,717	6,465,535	1,916,899	5,356,506	5,615,609	7,829,487	102,042	25,281	124,030	2,328
20	Income Taxes - Federal		(46,637,536)	(7,428,774)	(1,947,069)	(7,889,366)	(10,772,177)	(18,425,899)	(118,220)	(34,333)	(18,988)	(2,711)
21	Income Taxes - State		(3,993,775)	(594,067)	(152,521)	(648,588)	(934,810)	(1,651,878)	(9,446)	(2,825)	590	(231)
22	Income Taxes Deferred		2,089,240	(1,756,954)	(706,093)	(379,161)	1,231,392	3,838,032	(26,219)	(3,517)	(107,729)	(510)
23	Investment Tax Credit Adj		(17,430)	(3,940)	(1,153)	(3,334)	(3,628)	(5,226)	(62)	(16)	(69)	(1)
24	Misc Revenues & Expense		(70,707)	64,613	(5,281)	(23,183)	(39,496)	(66,603)	(439)	(125)	(179)	(13)
25												
26	Total Operating Expenses		676,759,426	123,992,610	34,558,859	117,027,083	151,375,664	244,903,080	2,014,136	587,559	2,226,843	73,592
27												
28	Operating Revenue For Return		68,418,912	20,547,352	5,101,901	16,900,330	13,093,178	11,748,963	475,197	73,738	480,130	(1,877)
29												
30												
31	Rate Base :											
32	Electric Plant In Service		4,439,903,602	1,024,093,980	306,832,968	845,471,525	908,914,611	1,312,769,055	15,997,909	4,023,041	21,379,217	421,297
33	Plant Held For Future Use		253,683	44,415	12,237	44,245	57,318	94,100	720	199	429	20
34	Electric Plant Acquisition Adj		356,427	58,250	15,615	60,791	81,952	138,197	952	271	372	27
35	Pensions		13,434,913	3,615,528	1,130,373	2,737,498	2,556,678	3,229,090	56,081	13,427	94,842	1,397
36	Prepayments		5,571,031	1,207,495	355,284	1,036,209	1,169,530	1,755,796	18,961	4,870	22,378	507
37	Fuel Stock		18,055,712	2,370,585	700,378	2,904,421	4,367,814	7,609,207	50,214	14,410	35,970	2,712
38	Materials & Supplies		31,973,587	6,773,206	1,991,381	5,939,585	6,771,243	10,238,658	107,424	27,797	121,463	2,830
39	Misc Deferred Debits		124,537,434	21,989,034	6,080,349	21,754,697	28,021,025	46,005,193	355,955	98,295	223,044	9,840
40	Cash Working Capital		3,150,921	889,346	246,083	658,980	629,172	664,957	11,088	5,195	45,761	339
41	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
42	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
43												
44	Total Rate Base Additions		4,637,237,309	1,061,041,839	317,364,669	880,607,950	952,569,345	1,382,504,254	16,599,305	4,187,505	21,923,473	438,969
45												
46	Rate Base Deductions :											
47	Accum Provision For Depreciation		(1,559,653,976)	(378,019,619)	(115,211,991)	(300,694,787)	(311,264,409)	(437,195,576)	(5,879,163)	(1,451,605)	(9,782,515)	(154,312)
48	Accum Provision For Amortization		(105,306,344)	(29,580,697)	(7,990,948)	(17,224,603)	(19,555,618)	(29,889,283)	(365,379)	(85,418)	(598,720)	(15,677)
49	Accum Deferred Income Taxes		(428,001,318)	(115,409,673)	(34,351,542)	(82,432,633)	(81,695,676)	(109,416,013)	(1,677,610)	(407,009)	(2,562,032)	(49,129)
50	Unamortized ITC		(21,535)	(4,861)	(1,456)	(4,126)	(4,458)	(6,446)	(77)	(20)	(89)	(2)
51	Customer Advance For Construction		(16,026,151)	(1,908,332)	(4,720,483)	(9,056,529)	(309,785)	-	-	(31,023)	-	-
52	Customer Service Deposits		(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
53	Misc Rate Base Deductions		(247,716,162)	(35,002,854)	(10,250,709)	(40,609,594)	(58,997,612)	(101,404,120)	(700,366)	(198,641)	(517,890)	(34,375)
54												
55	Total Rate Base Deductions		(2,359,481,808)	(560,078,094)	(173,171,289)	(450,154,221)	(472,022,988)	(679,534,884)	(8,627,681)	(2,177,319)	(13,461,838)	(253,495)
56												
57	Total Rate Base		2,277,755,501	500,963,746	144,193,380	430,453,730	480,546,357	702,969,370	7,971,623	2,010,186	8,461,635	185,475

Class Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - All Functions
State of Wyoming
MSP
12 Months Ending December 31, 2024

66												
67	Calculated Return On Rate Base		3.00%	4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
68												
69	Return On RB @ Jurisdictional Ave.	3.00%	68,418,912	15,047,881	4,331,261	12,929,911	14,434,586	21,115,699	239,451	60,382	254,169	5,571
70	Total Operating Expenses		676,759,426	123,992,610	34,558,859	117,027,083	151,375,664	244,903,080	2,014,136	587,559	2,226,843	73,592
71	Revenue Credits		(181,573,139)	(31,384,159)	(9,096,300)	(31,693,695)	(41,025,709)	(67,244,070)	(568,396)	(146,405)	(397,603)	(16,803)
72												
73	Total Revenue Requirements		563,605,198	107,656,333	29,793,821	98,263,299	124,784,541	198,774,709	1,685,191	501,535	2,083,409	62,361
74	Class Revenue		563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
75												
76	Increase / (Decrease) Required to											
77	Earn Equal Rates of Return		-	(5,499,470)	(770,640)	(3,970,419)	1,341,409	9,366,735	(235,746)	(13,357)	(225,960)	7,448
78												
79	Percent %		0.00%	-4.86%	-2.52%	-3.88%	1.09%	4.95%	-12.27%	-2.59%	-9.78%	13.56%
80												
81												
82	Return On Rate Base @ Target ROR	7.61%	173,233,077	38,100,442	10,966,525	32,737,853	36,547,612	53,463,836	606,276	152,883	643,544	14,106
83	Total Operating Expenses Adjusted for Taxes		712,116,401	131,768,933	36,797,134	123,708,899	158,835,053	255,815,081	2,137,877	618,762	2,358,191	76,471
84	Revenue Credits		(181,573,139)	(31,384,159)	(9,096,300)	(31,693,695)	(41,025,709)	(67,244,070)	(568,396)	(146,405)	(397,603)	(16,803)
85												
86	Total Target Revenue Requirements		703,776,339	138,485,217	38,667,359	124,753,057	154,356,956	242,034,848	2,175,758	625,240	2,604,131	73,775
87	Class Revenue		563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
88												
89	Increase / (Decrease) Required to											
90	Earn Target Rate of Return		140,171,140	25,329,413	8,102,899	22,519,338	30,913,824	52,626,874	254,820	110,348	294,762	18,862
91												
92	Percent %		24.87%	22.38%	26.51%	22.03%	25.04%	27.78%	13.27%	21.43%	12.76%	34.35%

Production Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Production Function
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	K	J	M
	DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
13	Operating Expenses											
14	Operation & Maintenance Expenses		463,835,386	69,405,619	19,342,221	77,179,875	109,034,410	186,518,272	1,262,772	360,321	681,743	50,153
15	Depreciation Expense		86,083,644	14,067,927	3,771,279	14,681,963	19,793,124	33,377,702	229,965	65,377	89,808	6,498
16	Amortization Expense		18,136,367	2,968,445	795,826	3,093,171	4,168,357	7,027,837	48,483	13,776	19,101	1,371
17	Taxes Other Than Income		12,378,259	2,051,024	543,569	2,144,856	2,835,830	4,751,059	32,654	9,330	9,215	722
18	Income Taxes - Federal		(44,660,539)	(7,400,059)	(1,961,186)	(7,738,602)	(10,231,624)	(17,141,737)	(117,815)	(33,661)	(33,249)	(2,606)
19	Income Taxes - State		(3,546,040)	(587,564)	(155,718)	(614,444)	(812,389)	(1,361,051)	(9,354)	(2,673)	(2,640)	(207)
20	Income Taxes Deferred		9,860,846	1,633,900	433,021	1,708,649	2,259,097	3,784,819	26,013	7,432	7,341	575
21	Investment Tax Credit Adj		(8,476)	(1,404)	(372)	(1,469)	(1,942)	(3,253)	(22)	(6)	(6)	(0)
22	Misc Revenues & Expense		(169,569)	(27,712)	(7,429)	(28,921)	(38,988)	(65,747)	(453)	(129)	(177)	(13)
23												
24	Total Operating Expenses		541,909,880	82,110,176	22,761,211	90,425,078	127,005,874	216,887,901	1,472,243	419,766	771,137	56,494
25												
26												
27	Rate Base :											
28	Electric Plant In Service		2,053,199,440	335,344,962	89,919,555	350,124,641	472,161,704	796,300,272	5,485,610	1,559,543	2,147,712	155,441
29	Plant Held For Future Use		9,550	2,157	646	1,816	1,972	2,871	34	9	44	1
30	Electric Plant Acquisition Adj		356,427	58,250	15,615	60,791	81,952	138,197	952	271	372	27
31	Pensions		5,835,480	953,678	255,655	995,279	1,341,733	2,262,587	15,589	4,432	6,087	440
32	Prepayments		2,865,343	474,485	126,909	487,252	656,477	1,106,967	7,675	2,173	3,182	221
33	Fuel Stock		18,055,712	2,370,585	700,378	2,904,421	4,367,814	7,609,207	50,214	14,410	35,970	2,712
34	Materials & Supplies		25,838,500	4,222,723	1,131,995	4,406,922	5,940,962	10,018,347	69,025	19,623	26,952	1,950
35	Misc Deferred Debits		103,820,963	16,967,208	4,548,438	17,707,331	23,871,217	40,254,444	277,347	78,847	108,295	7,836
36	Cash Working Capital		812,795	121,622	33,894	135,245	191,065	326,843	2,213	631	1,195	88
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
39												
40	Total Rate Base Additions		2,210,794,209	360,515,671	96,733,086	376,823,698	508,614,897	858,019,736	5,908,659	1,679,938	2,329,808	168,717
41												
42	Rate Base Deductions :											
43	Accum Provision For Depreciation		(779,887,215)	(127,447,189)	(34,165,941)	(133,012,388)	(179,319,876)	(302,393,506)	(2,083,416)	(592,293)	(813,726)	(58,881)
44	Accum Provision For Amortization		(53,733,374)	(8,775,320)	(2,355,714)	(9,162,716)	(12,357,025)	(20,836,636)	(143,768)	(40,855)	(57,238)	(4,100)
45	Accum Deferred Income Taxes		(173,001,899)	(31,918,184)	(8,389,666)	(28,637,999)	(38,402,883)	(64,737,044)	(474,335)	(129,867)	(295,913)	(16,008)
46	Unamortized ITC		(10,473)	(1,710)	(459)	(1,786)	(2,409)	(4,062)	(28)	(8)	(11)	(1)
47	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-
48	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions		(238,540,256)	(32,374,028)	(9,417,831)	(38,689,814)	(57,311,214)	(99,421,048)	(659,796)	(189,108)	(444,037)	(33,378)
50												
51	Total Rate Base Deductions		(1,245,173,217)	(200,516,431)	(54,329,611)	(209,504,703)	(287,393,406)	(487,392,296)	(3,361,344)	(952,131)	(1,610,926)	(112,368)
52												
53	Total Rate Base		965,620,993	159,999,240	42,403,475	167,318,995	221,221,490	370,627,440	2,547,316	727,807	718,882	56,349
54												
55	Calculated Return On Rate Base			4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
56												
57	Return On Rate Base	3.00%	29,005,193	4,806,036	1,273,710	5,025,905	6,645,021	11,132,857	76,516	21,862	21,594	1,693
58	Total Operating Expenses		541,909,880	82,110,176	22,761,211	90,425,078	127,005,874	216,887,901	1,472,243	419,766	771,137	56,494
59	Revenue Credits		(128,984,672)	(20,501,875)	(5,566,861)	(21,765,774)	(29,872,810)	(50,660,098)	(347,588)	(98,819)	(159,392)	(11,454)
60												
61	Total Revenue Requirements		441,930,401	66,414,336	18,468,059	73,685,209	103,778,085	177,360,660	1,201,170	342,809	633,339	46,732
62												
63												
64	Return On Rate Base @ Target ROR	7.61%	73,439,619	12,168,629	3,224,966	12,725,327	16,824,843	28,187,807	193,734	55,353	54,674	4,286
65	Total Op. exp. Adjusted for Taxes		556,898,950	84,593,800	23,419,428	93,022,325	130,439,835	222,641,049	1,511,784	431,064	782,296	57,369
66	Revenue Credits		(128,984,672)	(20,501,875)	(5,566,861)	(21,765,774)	(29,872,810)	(50,660,098)	(347,588)	(98,819)	(159,392)	(11,454)
67												
68	Total Target Revenue Requirements		501,353,897	76,260,554	21,077,533	83,981,878	117,391,868	200,168,758	1,357,930	387,598	677,578	50,200

Transmission Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Transmission Function
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	K	J	M
	DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
13	Operating Expenses											
14	Operation & Maintenance Expenses		40,113,385	6,664,495	1,808,217	6,875,097	9,183,554	15,385,517	109,679	30,907	52,727	3,192
15	Depreciation Expense		23,389,373	3,822,468	1,024,698	3,989,208	5,377,843	9,068,749	62,482	17,763	24,397	1,765
16	Amortization Expense		1,726,803	282,207	75,652	294,517	397,038	669,532	4,613	1,311	1,801	130
17	Taxes Other Than Income		6,130,052	991,086	237,196	1,004,953	1,438,639	2,430,587	16,608	4,529	5,994	459
18	Income Taxes - Federal		(3,970,410)	(641,923)	(153,631)	(650,904)	(931,801)	(1,574,281)	(10,757)	(2,933)	(3,882)	(298)
19	Income Taxes - State		(899,188)	(145,378)	(34,793)	(147,412)	(211,027)	(356,531)	(2,436)	(664)	(879)	(67)
20	Income Taxes Deferred		516,287	83,471	19,977	84,639	121,165	204,709	1,399	381	505	39
21	Investment Tax Credit Adj		(4,967)	(803)	(192)	(814)	(1,166)	(1,969)	(13)	(4)	(5)	(0)
22	Misc Revenues & Expense		(2,213)	(362)	(97)	(377)	(509)	(858)	(6)	(2)	(2)	(0)
23												
24	Total Operating Expenses		66,999,121	11,055,263	2,977,027	11,448,906	15,373,737	25,825,454	181,569	51,289	80,655	5,221
25												
26												
27	Rate Base :											
28	Electric Plant In Service		1,325,820,626	216,675,644	58,084,736	226,127,212	304,841,634	514,059,696	3,541,794	1,006,891	1,382,952	100,067
29	Plant Held For Future Use		222,696	37,385	10,134	38,293	50,832	84,965	609	171	289	17
30	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
31	Pensions		1,234,202	201,703	54,071	210,501	283,776	478,536	3,297	937	1,287	93
32	Prepayments		1,672,856	276,702	74,023	284,543	383,386	646,477	4,480	1,269	1,848	129
33	Fuel Stock		-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies		332,707	54,373	14,576	56,745	76,498	129,000	889	253	347	25
35	Misc Deferred Debits		967,394	158,099	42,382	164,995	222,430	375,087	2,584	735	1,009	73
36	Cash Working Capital		815,980	135,568	36,782	139,852	186,810	312,970	2,231	629	1,073	65
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
39												
40	Total Rate Base Additions		1,331,066,460	217,539,474	58,316,704	227,022,142	306,045,366	516,086,731	3,555,884	1,010,885	1,388,804	100,469
41												
42	Rate Base Deductions :											
43	Accum Provision For Depreciation		(344,273,416)	(56,263,768)	(15,082,757)	(58,718,039)	(79,157,669)	(133,484,941)	(919,691)	(261,458)	(359,109)	(25,984)
44	Accum Provision For Amortization		(21,984,401)	(3,768,328)	(1,029,794)	(3,802,743)	(4,989,001)	(8,281,598)	(61,206)	(17,089)	(32,932)	(1,712)
45	Accum Deferred Income Taxes		(118,196,948)	(21,256,154)	(5,605,248)	(19,694,908)	(26,445,069)	(44,591,090)	(321,906)	(88,890)	(183,231)	(10,451)
46	Unamortized ITC		(6,137)	(1,002)	(268)	(1,046)	(1,412)	(2,381)	(16)	(5)	(6)	(0)
47	Customer Advance For Construction		(14,906,939)	(1,775,060)	(4,390,820)	(8,424,051)	(288,151)	-	-	(28,856)	-	-
48	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions		(5,090,542)	(831,935)	(223,019)	(868,225)	(1,170,452)	(1,973,753)	(13,599)	(3,866)	(5,310)	(384)
50												
51	Total Rate Base Deductions		(504,458,382)	(83,896,247)	(26,331,906)	(91,509,012)	(112,051,754)	(188,333,762)	(1,316,419)	(400,164)	(580,588)	(38,531)
52												
53	Total Rate Base		826,608,077	133,643,226	31,984,799	135,513,130	193,993,612	327,752,969	2,239,466	610,721	808,217	61,938
54												
55	Calculated Return On Rate Base			4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
56												
57	Return On Rate Base	3.00%	24,829,542	4,014,357	960,755	4,070,525	5,827,154	9,844,999	67,269	18,345	24,277	1,860
58	Total Operating Expenses		66,999,121	11,055,263	2,977,027	11,448,906	15,373,737	25,825,454	181,569	51,289	80,655	5,221
59	Revenue Credits		(38,514,501)	(5,876,170)	(1,578,801)	(6,160,734)	(8,464,987)	(16,257,536)	(98,972)	(27,982)	(46,096)	(3,223)
60												
61	Total Revenue Requirements		53,314,161	9,193,450	2,358,980	9,358,697	12,735,904	19,412,918	149,866	41,652	58,836	3,858
62												
63												
64	Return On Rate Base @ Target ROR	7.61%	62,867,090	10,164,141	2,432,581	10,306,355	14,754,046	24,927,019	170,321	46,448	61,468	4,711
65	Total Op. exp. Adjusted for Taxes		79,830,331	13,129,770	3,473,518	13,552,440	18,385,046	30,913,074	216,331	60,769	93,201	6,182
66	Revenue Credits		(38,514,501)	(5,876,170)	(1,578,801)	(6,160,734)	(8,464,987)	(16,257,536)	(98,972)	(27,982)	(46,096)	(3,223)
67												
68	Total Target Revenue Requirements		104,182,921	17,417,741	4,327,298	17,698,060	24,674,106	39,582,557	287,681	79,235	108,573	7,670

Distribution Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Distribution Function
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	K	J	M
	DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
13	Operating Expenses											
14	Operation & Maintenance Expenses		24,694,570	9,833,939	2,823,709	6,503,358	4,262,180	363,648	108,714	66,744	729,662	2,617
15	Depreciation Expense		27,250,595	12,062,277	4,167,668	6,887,068	3,315,247	109,369	187,984	38,726	477,855	4,401
16	Amortization Expense		1,350,625	594,054	201,620	347,645	170,572	3,081	8,917	1,873	22,660	203
17	Taxes Other Than Income		6,786,921	2,949,383	1,001,267	1,789,411	886,880	5,247	45,111	9,496	99,168	957
18	Income Taxes - Federal		979,444	425,636	144,496	258,236	127,989	757	6,510	1,370	14,311	138
19	Income Taxes - State		221,817	96,395	32,724	58,483	28,986	172	1,474	310	3,241	31
20	Income Taxes Deferred		(7,777,998)	(3,380,074)	(1,147,480)	(2,050,714)	(1,016,389)	(6,014)	(51,699)	(10,883)	(113,649)	(1,097)
21	Investment Tax Credit Adj		(3,986)	(1,732)	(588)	(1,051)	(521)	(3)	(26)	(6)	(58)	(1)
22	Misc Revenues & Expense		3	1	0	1	1	1	0	0	0	0
23												
24	Total Operating Expenses		53,501,990	22,579,877	7,223,417	13,792,436	7,774,944	476,259	306,985	107,632	1,233,191	7,250
25												
26												
27	Rate Base :											
28	Electric Plant In Service		1,043,897,967	459,144,203	155,831,967	268,694,755	131,835,338	2,381,212	6,891,724	1,447,992	17,514,224	156,552
29	Plant Held For Future Use		20,856	4,742	1,417	4,025	4,394	6,090	74	19	93	2
30	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
31	Pensions		4,778,494	2,101,755	713,329	1,229,963	603,483	10,900	31,547	6,628	80,172	717
32	Prepayments		1,032,642	456,164	154,318	264,409	129,667	2,352	6,805	1,427	17,343	157
33	Fuel Stock		-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies		5,802,381	2,496,110	844,810	1,475,918	753,783	91,310	37,511	7,921	94,164	855
35	Misc Deferred Debits		1,883,742	828,538	281,203	484,867	237,900	4,297	12,436	2,613	31,605	283
36	Cash Working Capital		1,440,557	573,662	164,721	379,373	248,634	21,213	6,342	3,894	42,565	153
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
39												
40	Total Rate Base Additions		1,058,856,638	465,605,174	157,991,765	272,533,309	133,813,199	2,517,374	6,986,439	1,470,494	17,780,166	158,718
41												
42	Rate Base Deductions :											
43	Accum Provision For Depreciation		(435,019,190)	(193,947,743)	(65,879,639)	(108,949,707)	(52,784,744)	(1,316,351)	(2,873,856)	(597,614)	(8,600,347)	(69,189)
44	Accum Provision For Amortization		(15,491,921)	(6,306,883)	(2,118,414)	(3,823,507)	(2,146,572)	(747,916)	(95,022)	(20,324)	(231,084)	(2,199)
45	Accum Deferred Income Taxes		(132,391,972)	(58,847,630)	(19,605,107)	(33,960,363)	(16,829,254)	(79,821)	(861,624)	(186,064)	(2,001,769)	(20,340)
46	Unamortized ITC		(4,925)	(2,149)	(729)	(1,294)	(638)	(3)	(33)	(7)	(72)	(1)
47	Customer Advance For Construction		(1,119,212)	(133,271)	(329,663)	(632,477)	(21,634)	-	-	(2,167)	-	-
48	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions		(4,085,364)	(1,796,891)	(609,859)	(1,051,555)	(515,946)	(9,319)	(26,971)	(5,667)	(68,543)	(613)
50												
51	Total Rate Base Deductions		(588,112,585)	(261,034,568)	(88,543,410)	(148,418,902)	(72,298,789)	(2,153,409)	(3,857,507)	(811,842)	(10,901,815)	(92,342)
52												
53	Total Rate Base		470,744,054	204,570,606	69,448,355	124,114,407	61,514,410	363,965	3,128,933	658,652	6,878,351	66,376
54												
55	Calculated Return On Rate Base			4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
56												
57	Return On Rate Base	3.00%	14,140,146	6,144,864	2,086,080	3,728,132	1,847,762	10,933	93,986	19,785	206,611	1,994
58	Total Operating Expenses		53,501,990	22,579,877	7,223,417	13,792,436	7,774,944	476,259	306,985	107,632	1,233,191	7,250
59	Revenue Credits		(11,023,713)	(3,293,482)	(1,501,421)	(3,435,189)	(2,483,233)	(52,591)	(84,681)	(14,254)	(157,791)	(1,072)
60												
61	Total Revenue Requirements		56,618,424	25,431,259	7,808,077	14,085,379	7,139,473	434,600	316,290	113,163	1,282,011	8,171
62												
63												
64	Return On Rate Base @ Target ROR	7.61%	35,802,105	15,558,472	5,281,845	9,439,433	4,678,435	27,681	237,969	50,093	523,128	5,048
65	Total Op. exp. Adjusted for Taxes		60,809,221	25,755,370	8,301,445	15,719,030	8,729,816	481,908	355,555	117,856	1,339,961	8,280
66	Revenue Credits		(11,023,713)	(3,293,482)	(1,501,421)	(3,435,189)	(2,483,233)	(52,591)	(84,681)	(14,254)	(157,791)	(1,072)
67												
68	Total Target Revenue Requirements		85,587,613	38,020,360	12,081,869	21,723,275	10,925,018	456,999	508,842	153,696	1,705,299	12,256

Retail Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Retail Function
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	K	J	M
	DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
13	Operating Expenses											
14	Operation & Maintenance Expenses		7,785,824	6,201,918	1,111,197	278,295	30,611	30,193	29,180	3,495	97,383	3,551
15	Depreciation Expense		59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
16	Amortization Expense		1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577
17	Taxes Other Than Income		210,214	38,857	4,787	50,187	54,618	59,978	797	185	794	11
18	Income Taxes - Federal		1,010,363	186,760	23,009	241,219	262,514	288,275	3,829	888	3,815	54
19	Income Taxes - State		228,819	42,296	5,211	54,629	59,452	65,286	867	201	864	12
20	Income Taxes Deferred		(509,895)	(94,251)	(11,612)	(121,735)	(132,482)	(145,482)	(1,932)	(448)	(1,925)	(27)
21	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-
22	Misc Revenues & Expense		101,072	92,686	2,244	6,115	-	-	20	5	-	-
23												
24	Total Operating Expenses		9,946,065	7,320,542	1,332,376	543,314	279,719	300,087	37,953	4,894	122,970	4,210
25												
26												
27	Rate Base :											
28	Electric Plant In Service		16,985,569	12,929,171	2,996,710	524,916	75,934	27,875	78,781	8,615	334,330	9,237
29	Plant Held For Future Use		581	131	39	110	120	175	2	1	3	0
30	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
31	Pensions		1,586,737	358,391	107,319	301,754	327,687	477,066	5,648	1,430	7,295	146
32	Prepayments		190	145	34	6	1	0	1	0	4	0
33	Fuel Stock		-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies		-	-	-	-	-	-	-	-	-	-
35	Misc Deferred Debits		17,424,631	3,935,649	1,178,519	3,313,694	3,598,466	5,238,864	62,019	15,704	80,109	1,608
36	Cash Working Capital		70,717	56,331	10,093	2,528	278	274	265	32	885	32
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
39												
40	Total Rate Base Additions		36,068,424	17,279,817	4,292,714	4,143,008	4,002,485	5,744,253	146,716	25,781	422,625	11,024
41												
42	Rate Base Deductions :											
43	Accum Provision For Depreciation		(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
44	Accum Provision For Amortization		(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)
45	Accum Deferred Income Taxes		(4,410,499)	(3,387,705)	(751,521)	(139,364)	(18,470)	(8,059)	(19,744)	(2,188)	(81,118)	(2,330)
46	Unamortized ITC		-	-	-	-	-	-	-	-	-	-
47	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-
48	Customer Service Deposits		(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
49	Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-
50												
51	Total Rate Base Deductions		(21,737,625)	(14,630,848)	(3,966,362)	(721,603)	(279,039)	(1,655,416)	(92,412)	(13,182)	(368,509)	(10,254)
52												
53	Total Rate Base		14,330,799	2,648,970	326,352	3,421,406	3,723,447	4,088,837	54,303	12,599	54,115	770
54												
55	Calculated Return On Rate Base			4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
56												
57	Return On Rate Base	3.00%	430,467	79,569	9,803	102,772	111,844	122,820	1,631	378	1,626	23
58	Total Operating Expenses		9,946,065	7,320,542	1,332,376	543,314	279,719	300,087	37,953	4,894	122,970	4,210
59	Revenue Credits		(2,411,684)	(1,587,315)	(413,668)	(216,458)	(64,972)	(56,383)	(35,049)	(4,796)	(32,052)	(991)
60												
61	Total Revenue Requirements		7,964,848	5,812,797	928,511	429,627	326,591	366,524	4,535	477	92,543	3,242
62												
63												
64	Return On Rate Base @ Target ROR	7.61%	1,089,919	201,466	24,820	260,213	283,184	310,974	4,130	958	4,116	59
65	Total Op. exp. Adjusted for Taxes		10,168,518	7,361,661	1,337,442	596,423	337,517	363,557	38,796	5,090	123,810	4,222
66	Revenue Credits		(2,411,684)	(1,587,315)	(413,668)	(216,458)	(64,972)	(56,383)	(35,049)	(4,796)	(32,052)	(991)
67												
68	Total Target Revenue Requirements		8,846,753	5,975,812	948,594	640,178	555,729	618,148	7,877	1,252	95,873	3,290
	Generation Demand Summary											

Misc Summary

Rocky Mountain Power
Cost Of Service By Rate Schedule - Misc Function
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	K	J	M
	DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
13	Operating Expenses											
14	Operation & Maintenance Expenses		2,465,677	490,572	134,451	449,411	540,833	829,430	8,498	2,232	10,011	238
15	Depreciation Expense		-	-	-	-	-	-	-	-	-	-
16	Amortization Expense		-	-	-	-	-	-	-	-	-	-
17	Taxes Other Than Income		1,932,271	435,184	130,080	367,098	399,642	582,616	6,872	1,742	8,859	179
18	Income Taxes - Federal		3,606	812	243	685	746	1,087	13	3	17	0
19	Income Taxes - State		817	184	55	155	169	246	3	1	4	0
20	Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-
21	Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-
22	Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-
23												
24	Total Operating Expenses		4,402,370	926,753	264,829	817,349	941,389	1,413,379	15,386	3,978	18,890	417
25												
26												
27	Rate Base :											
28	Electric Plant In Service		-	-	-	-	-	-	-	-	-	-
29	Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-
30	Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
31	Pensions		-	-	-	-	-	-	-	-	-	-
32	Prepayments		-	-	-	-	-	-	-	-	-	-
33	Fuel Stock		-	-	-	-	-	-	-	-	-	-
34	Materials & Supplies		-	-	-	-	-	-	-	-	-	-
35	Misc Deferred Debits		440,705	99,541	29,807	83,810	91,013	132,502	1,569	397	2,026	41
36	Cash Working Capital		10,873	2,163	593	1,982	2,385	3,658	37	10	44	1
37	Weatherization Loans		-	-	-	-	-	-	-	-	-	-
38	Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
39												
40	Total Rate Base Additions		451,578	101,704	30,400	85,792	93,398	136,159	1,606	407	2,070	42
41												
42	Rate Base Deductions :											
43	Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-
44	Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-
45	Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
46	Unamortized ITC		-	-	-	-	-	-	-	-	-	-
47	Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-
48	Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
49	Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-
50												
51	Total Rate Base Deductions		-	-	-	-	-	-	-	-	-	-
52												
53	Total Rate Base		451,578	101,704	30,400	85,792	93,398	136,159	1,606	407	2,070	42
54												
55	Calculated Return On Rate Base			4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
56												
57	Return On Rate Base	3.00%	13,564	3,055	913	2,577	2,805	4,090	48	12	62	1
58	Total Operating Expenses		4,402,370	926,753	264,829	817,349	941,389	1,413,379	15,386	3,978	18,890	417
59	Revenue Credits		(638,570)	(125,317)	(35,549)	(115,539)	(139,707)	(217,462)	(2,105)	(556)	(2,273)	(62)
60												
61	Total Revenue Requirements		3,777,365	804,491	230,193	704,387	804,487	1,200,007	13,329	3,434	16,680	357
62												
63												
64	Return On Rate Base @ Target ROR	7.61%	34,344	7,735	2,312	6,525	7,103	10,356	122	31	157	3
65	Total Op. exp. Adjusted for Taxes		4,409,380	928,332	265,301	818,681	942,839	1,415,493	15,411	3,984	18,922	418
66	Revenue Credits		(638,570)	(125,317)	(35,549)	(115,539)	(139,707)	(217,462)	(2,105)	(556)	(2,273)	(62)
67												
68	Total Target Revenue Requirements		3,805,155	810,750	232,064	709,666	810,235	1,208,386	13,428	3,459	16,807	359
	Generation Demand Summary											

Unit Costs @ Target ROR

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024
7.61% = Earned Return on Rate Base

	Description	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
14	**UNITS**										
15	NCP kW	22,747,439	9,740,007	1,570,819	2,617,463	3,219,268	5,439,366	100,203	13,587	43,422	3,304
16	Annual KWH	7,849,909,019	1,004,125,303	296,834,305	1,234,873,693	1,893,550,700	3,376,766,794	21,269,627	6,103,811	15,235,917	1,148,869
17	Average Customers	150,825	118,053	24,568	3,954	79	29	797	109	3,149	87
18	Load Factor	47%	14%	26%	65%	81%	85%	29%	62%	48%	48%
19											
20	**PTDRM TOTAL**	100.00%	19.68%	5.49%	17.73%	21.93%	34.39%	0.31%	0.09%	0.37%	0.01%
21	Revenue Requirement	703,776,339	138,485,217	38,667,359	124,753,057	154,356,956	242,034,848	2,175,758	625,240	2,604,131	73,775
22	Per NCP kW	30.94	14.22	24.62	47.66	47.95	44.50	21.71	46.02	59.97	22.33
23	Per KWH	0.090	0.138	0.130	0.101	0.082	0.072	0.102	0.102	0.171	0.064
24	Per Customer	4,666.17	1,173.08	1,573.88	31,554.43	1,953,885.52	8,346,029.23	2,728.29	5,735.40	826.97	847.98
25											
26	**PRODUCTION-TOTAL**	100.00%	15.21%	4.20%	16.75%	23.41%	39.93%	0.27%	0.08%	0.14%	0.01%
27	Revenue Requirement	501,353,897	76,260,554	21,077,533	83,981,878	117,391,868	200,168,758	1,357,930	387,598	677,578	50,200
28	Per NCP kW	22.04	7.83	13.42	32.09	36.47	36.80	13.55	28.53	15.60	15.19
29	Per KWH	0.064	0.076	0.071	0.068	0.062	0.059	0.064	0.064	0.044	0.044
30	Per Customer	3,324.07	645.99	857.92	21,241.96	1,485,973.01	6,902,370.96	1,702.77	3,555.48	215.17	577.01
31											
32	**NON-ECAM PRODUCTION-DEMAND**	100.00%	17.92%	4.62%	17.65%	22.41%	37.01%	0.26%	0.07%	0.05%	0.00%
33	Revenue Requirement	164,114,063	29,407,895	7,587,087	28,969,202	36,771,323	60,744,755	428,328	121,464	78,604	5,405
34	Per NCP kW	7.21	3.02	4.83	11.07	11.42	11.17	4.27	8.94	1.81	1.64
35	Per KWH	0.021	0.029	0.026	0.023	0.019	0.018	0.020	0.020	0.005	0.005
36	Per Customer	1,088.11	249.11	308.82	7,327.33	465,459.79	2,094,646.72	537.10	1,114.21	24.96	62.13
37											
38	**NON-ECAM PRODUCTION-ENERGY**	100.00%	12.01%	3.70%	15.91%	24.61%	43.18%	0.28%	0.08%	0.22%	0.02%
39	Revenue Requirement	39,885,483	4,788,493	1,474,040	6,346,367	9,816,222	17,222,354	111,970	32,338	86,995	6,704
40	Per NCP kW	1.75	0.49	0.94	2.42	3.05	3.17	1.12	2.38	2.00	2.03
41	Per KWH	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.006	0.006
42	Per Customer	264.45	40.56	60.00	1,605.22	124,255.97	593,874.28	140.40	296.64	27.63	77.06
43											
44	**ECAM PRODUCTION-DEMAND**	100.00%	17.75%	4.61%	17.40%	22.47%	37.36%	0.26%	0.07%	0.07%	0.00%
45	Revenue Requirement	72,605,782	12,887,003	3,347,693	12,632,872	16,312,794	27,124,509	191,213	53,999	52,254	3,446
46	Per NCP kW	3.19	1.32	2.13	4.83	5.07	4.99	1.91	3.97	1.20	1.04
47	Per KWH	0.009	0.013	0.011	0.010	0.009	0.008	0.009	0.009	0.003	0.003
48	Per Customer	481.39	109.16	136.26	3,195.30	206,491.06	935,327.89	239.77	495.34	16.59	39.61
49											
50	**ECAM PRODUCTION-ENERGY**	100.00%	12.98%	3.86%	16.03%	24.25%	42.30%	0.28%	0.08%	0.20%	0.02%
51	Revenue Requirement	224,748,569	29,177,163	8,668,713	36,033,438	54,491,529	95,077,140	626,418	179,797	459,726	34,644
52	Per NCP kW	9.88	3.00	5.52	13.77	16.93	17.48	6.25	13.23	10.59	10.48
53	Per KWH	0.029	0.029	0.029	0.029	0.029	0.028	0.029	0.029	0.030	0.030
54	Per Customer	1,490.12	247.15	352.84	9,114.12	689,766.19	3,278,522.08	785.50	1,649.30	145.99	398.21
55											
56	**TRANSMISSION-TOTAL**	100.00%	16.72%	4.15%	16.99%	23.68%	37.99%	0.28%	0.08%	0.10%	0.01%
57	Revenue Requirement	104,182,921	17,417,741	4,327,298	17,698,060	24,674,106	39,582,557	287,681	79,235	108,573	7,670
58	Per NCP kW	4.58	1.79	2.75	6.76	7.66	7.28	2.87	5.83	2.50	2.32
59	Per KWH	0.013	0.017	0.015	0.014	0.013	0.012	0.014	0.013	0.007	0.007
60	Per Customer	690.75	147.54	176.13	4,476.46	312,330.46	1,364,915.76	360.74	726.83	34.48	88.16
61											
62	**NON-ECAM TRANSMISSION-DEMAND**	100.00%	17.72%	4.26%	17.25%	23.45%	36.89%	0.27%	0.07%	0.08%	0.01%
63	Revenue Requirement	67,321,327	11,930,057	2,868,172	11,615,914	15,785,187	24,831,567	184,803	50,449	51,709	3,469
64	Per NCP kW	2.96	1.22	1.83	4.44	4.90	4.57	1.84	3.71	1.19	1.05
65	Per KWH	0.009	0.012	0.010	0.009	0.008	0.007	0.009	0.008	0.003	0.003
66	Per Customer	446.35	101.06	116.74	2,938.07	199,812.49	856,260.93	231.73	462.77	16.42	39.87

Unit Costs @ Target ROR

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024
7.61% = Earned Return on Rate Base

	Description	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
81											
82	**NON-ECAM TRANSMISSION-ENERGY**	100.00%	12.84%	3.32%	15.69%	25.83%	41.70%	0.30%	0.08%	0.23%	0.02%
83	Revenue Requirement	13,944,889	1,790,958	462,712	2,188,190	3,601,675	5,814,651	41,493	11,324	31,527	2,359
84	Per NCP kW	0.61	0.18	0.29	0.84	1.12	1.07	0.41	0.83	0.73	0.71
85	Per KWH	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002
86	Per Customer	92.46	15.17	18.83	553.47	45,590.82	200,505.22	52.03	103.88	10.01	27.11
87											
88	**ECAM TRANSMISSION-DEMAND**	100.00%	17.41%	4.55%	17.38%	22.59%	37.65%	0.26%	0.07%	0.07%	0.01%
89	Revenue Requirement	16,055,686	2,795,924	730,276	2,790,301	3,627,511	6,044,904	42,304	11,987	11,668	812
90	Per NCP kW	0.71	0.29	0.46	1.07	1.13	1.11	0.42	0.88	0.27	0.25
91	Per KWH	0.002	0.003	0.002	0.002	0.002	0.002	0.002	0.002	0.001	0.001
92	Per Customer	106.45	23.68	29.72	705.76	45,917.87	208,444.96	53.05	109.95	3.71	9.33
93											
94	**ECAM TRANSMISSION-ENERGY**	100.00%	13.13%	3.88%	16.09%	24.19%	42.14%	0.28%	0.08%	0.20%	0.02%
95	Revenue Requirement	6,861,019	900,802	266,138	1,103,656	1,659,733	2,891,435	19,081	5,476	13,668	1,031
96	Per NCP kW	0.30	0.09	0.17	0.42	0.52	0.53	0.19	0.40	0.31	0.31
97	Per KWH	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
98	Per Customer	45.49	7.63	10.83	279.15	21,009.27	99,704.64	23.93	50.23	4.34	11.85
99											
100	**DISTRIBUTION-TOTAL**	100.00%	44.42%	14.12%	25.38%	12.76%	0.53%	0.59%	0.18%	1.99%	0.01%
101	Revenue Requirement	85,587,613	38,020,360	12,081,869	21,723,275	10,925,018	456,999	508,842	153,696	1,705,299	12,256
102	Per NCP kW	3.76	3.90	7.69	8.30	3.39	0.08	5.08	11.31	39.27	3.71
103	Per KWH	0.011	0.038	0.041	0.018	0.006	0.000	0.024	0.025	0.112	0.011
104	Per Customer	567.46	322.06	491.77	5,494.58	138,291.36	15,758.57	638.06	1,409.87	541.54	140.87
105											
106	**DISTRIBUTION-SUBSTATION**	100.00%	35.51%	9.38%	34.06%	20.06%	0.25%	0.45%	0.15%	0.14%	0.00%
107	Revenue Requirement	17,579,902	6,242,867	1,649,024	5,988,329	3,527,119	43,270	78,299	25,620	24,579	795
108	Per NCP kW	0.77	0.64	1.05	2.29	1.10	0.01	0.78	1.89	0.57	0.24
109	Per KWH	0.002	0.006	0.006	0.005	0.002	0.000	0.004	0.004	0.002	0.001
110	Per Customer	116.56	52.88	67.12	1,514.66	44,647.07	1,492.07	98.18	235.01	7.81	9.14
111											
112	**DISTRIBUTION- P & C**	100.00%	42.72%	10.55%	27.38%	15.56%	0.26%	0.36%	0.18%	2.99%	0.01%
113	Revenue Requirement	48,361,896	20,662,169	5,102,559	13,243,166	7,523,352	123,628	172,279	88,476	1,443,721	2,547
114	Per NCP kW	2.13	2.12	3.25	5.06	2.34	0.02	1.72	6.51	33.25	0.77
115	Per KWH	0.006	0.021	0.017	0.011	0.004	0.000	0.008	0.014	0.095	0.002
116	Per Customer	320.65	175.02	207.69	3,349.66	95,232.30	4,263.02	216.03	811.60	458.47	29.27
117											
118	**DISTRIBUTION-TRANSFORMER**	100.00%	49.00%	33.15%	15.73%	-1.20%	0.34%	2.12%	0.31%	0.51%	0.04%
119	Revenue Requirement	11,465,870	5,618,517	3,801,047	1,803,483	(137,551)	38,991	242,994	35,331	58,635	4,424
120	Per NCP kW	0.50	0.58	2.42	0.69	(0.04)	0.01	2.43	2.60	1.35	1.34
121	Per KWH	0.001	0.006	0.013	0.001	(0.000)	0.000	0.011	0.006	0.004	0.004
122	Per Customer	76.02	47.59	154.71	456.16	(1,741.16)	1,344.51	304.70	324.09	18.62	50.85
123											
124	**DISTRIBUTION-METER**	100.00%	57.24%	14.27%	12.41%	2.63%	11.11%	0.81%	0.19%	1.30%	0.04%
125	Revenue Requirement	2,054,154	1,175,857	293,137	254,862	53,997	228,288	16,739	3,816	26,636	821
126	Per NCP kW	0.09	0.12	0.19	0.10	0.02	0.04	0.17	0.28	0.61	0.25
127	Per KWH	0.000	0.001	0.001	0.000	0.000	0.000	0.001	0.001	0.002	0.001
128	Per Customer	13.62	9.96	11.93	64.46	683.50	7,872.01	20.99	35.01	8.46	9.44
129											
130	**DISTRIBUTION-SERVICE**	100.00%	70.54%	20.18%	7.08%	-0.68%	0.37%	-0.02%	0.01%	2.48%	0.06%
131	Revenue Requirement	6,125,791	4,320,949	1,236,102	433,434	(41,898)	22,822	(1,468)	453	151,728	3,669
132	Per NCP kW	0.27	0.44	0.79	0.17	(0.01)	0.00	(0.01)	0.03	3.49	1.11
133	Per KWH	0.001	0.004	0.004	0.000	(0.000)	0.000	(0.000)	0.000	0.010	0.003
134	Per Customer	40.62	36.60	50.31	109.63	(530.36)	786.96	(1.84)	4.15	48.18	42.17
135											
136	**RETAIL-TOTAL**	100.00%	67.55%	10.72%	7.24%	6.28%	6.99%	0.09%	0.01%	1.08%	0.04%
137	Revenue Requirement	8,846,753	5,975,812	948,594	640,178	555,729	618,148	7,877	1,252	95,873	3,290
138	Per NCP kW	0.39	0.61	0.60	0.24	0.17	0.11	0.08	0.09	2.21	1.00
139	Per KWH	0.001	0.006	0.003	0.001	0.000	0.000	0.000	0.000	0.006	0.003
140	Per Customer	58.66	50.62	38.61	161.92	7,034.55	21,315.45	9.88	11.49	30.45	37.81
141											
142	**MISC - Total**	100.00%	21.31%	6.10%	18.65%	21.29%	31.76%	0.35%	0.09%	0.44%	0.01%
143	Revenue Requirement	3,805,155	810,750	232,064	709,666	810,235	1,208,386	13,428	3,459	16,807	359
144	Per NCP kW	0.17	0.08	0.15	0.27	0.25	0.22	0.13	0.25	0.39	0.11
145	Per KWH	0.000	0.001	0.001	0.001	0.000	0.000	0.001	0.001	0.001	0.000
146	Per Customer	25.23	6.87	9.45	179.50	10,256.14	41,668.48	16.84	31.73	5.34	4.13

Rocky Mountain Power
Exhibit 12.3
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Cost of Service Study

March 2023

ROCKY MOUNTAIN POWER
COST OF SERVICE
FUNCTIONALIZATION, CLASSIFICATION & ALLOCATION PROCEDURES

INTRODUCTION

The Class Cost of Service Study is based on PacifiCorp's normalized results of operations. It employs a three-step process referred to as functionalization, classification, and allocation. These three steps recognize the way a utility provides electrical service and assigns cost responsibility to the groups of customers for whom the costs are incurred.

Functionalization

Functionalization recognizes the different roles played by the various facilities in the electric utility system. It is the process of separating expenses and rate base items to determine a separate revenue requirement for each of five major electric utility functions; Production (or Generation), Transmission, Distribution (Poles and Wires), Retail Services and Miscellaneous Services. These functions are also referred to as P, T, D (or DPW), R, and M.

The production function consists of the costs associated with power generation, including coal mining and wholesale purchases.

The transmission function includes the costs associated with the high voltage system utilized for the bulk transmission of power from the generation source and interconnected utilities to the load centers.

The distribution function includes the radial distribution system that connects the customer to the transmission system. This includes distribution substations, poles and wires, line transformers, service drops and meters.

The Retail Service function includes the retail activities associated with customer service including Meter Reading, Customer Accounting, Customer Service activities and Sales.

The Misc. Services function is a catchall for expenses that are associated with regulatory activities. These activities include franchise requirements and regulatory commission expenses.

Classification

Classification identifies the component of utility service being provided. The Company provides, and customers purchase service that includes at least three different components: demand-related, energy-related, and customer-related.

Demand-related costs are incurred by the Company to meet the maximum demand imposed on generating units, transmission lines, and distribution facilities. The maximum demand influences the size of these facilities, and correspondingly, the amount of

Company investment and related expenses.

Energy-related costs vary with the output of a kWh of electricity. Typical energy-related costs include fuel, maintenance that occurs on the generating unit due to running of the unit, purchased energy and other costs that are impacted by the decision to supply energy.

Customer-related costs are driven by the number of customers served. Once the Company makes a commitment to serve a customer, these costs continue, even if the customer uses little or no electricity. At a minimum, they consist of the costs associated with meters, service drops, meter reading, billing, and customer service related expenses.

Allocation

After the costs have been functionalized and classified, the next step is to allocate them among the customer classes. Some utility plant and expenses can be identified as serving one or a small group of customers and can be directly assigned to those customers. In most cases, however, utility plant and expenses are used to serve multiple classes of customers. As such, those costs must be equitably shared among the customer classes. This is achieved by the use of allocation factors, which specify each class' share of a particular cost driver such as system peak demand, energy consumed, or number of customers. The appropriate allocation factor is then applied to the respective cost element to determine each class' share of cost. Factors with two digits (i.e. F30 - MWH) identify allocation factors that are calculated using cost driver information that is external to the cost study.

Many expense and rate base items track plant investment or some other value in the cost of service study. The allocation factors for these items are internally generated within the cost of service model. Internally identified factors are identified with three digits (i.e. F102 – Gross Plant). Many plant related allocation factors are identified by function and are so identified (F102G – Generation Plant, F102T – Transmission Plant, F102D – Distribution Plant and so on).

FUNCTIONALIZATION PROCEDURES

For regulatory reporting purposes, costs are collected into the Business Warehouse database (BW). Each account balance in BW is assigned a functional identification or FUNC Factor. Account balances captured in BW that are directly related to one of the primary business functions: P, T, D (or DPW), R, or M are so designated. The functional designation is generally driven by the location code associated with an asset or transaction. In some cases, the customer service system for example, the business purpose of the asset or transaction is used rather than the physical location. Assets and expenses that support more than one of the five functions (for example administrative and general expenses and general office rate base) are apportioned between the functions. Those items that are considered plant related are split between functions in the same proportion as generation, transmission, and distribution plant (PTD FUNC factor). Those

items that are considered directly related to employee compensation are split in the same proportion as company labor (LABOR FUNC factor).

In the Results of Operations Model (Jurisdictional Allocation Model or JAM), account balances from BW are aggregated by FERC account and by 2020 Protocol jurisdictional allocation factor and roll up to a single line item. Each of these line items is also assigned or allocated to one or more of the functions using a series of functionalization factors (FUNC Factors). When all, or essentially all, of the account balances associated with one FERC account and 2020 Protocol factor have the same functional designation, that FUNC factor is used. For example any item allocated to a jurisdiction using the SE factor is generally fuel related and assigned to the generation function using the "P" FUNC factor.

When the various account balances from BW that roll up to one line in the JAM have more than one functional designation, a new FUNC factor is developed. An example of this is the SCHMAT-SO FUNC factor. Of the Schedule M Additions Temporary account balances allocated on the SO Protocol factor, some are labor related, some are directly associated with generation and some are overall plant related. Each of these account balances is assigned or apportioned to the appropriate function. The SCHMAT-SO FUNC factor is derived from the summation of the account balances by function. The Schedule M Additions Temporary allocated to a state using the SO Protocol factor are then assigned to functions using the SCHMAT-SO FUNC factor.

Some FUNC factors, such as the Production, Transmission and Distribution (PTD) factor or the Cash Working Capital (CWC) factor are calculated from data inside the JAM model.

Operation Revenues:
General Business Revenue: Account 440-445. Residential Revenues, and Account 442, Retail - Commercial and Industrial Revenues, are not functionalized. The dollar amounts assigned to PTDRM for retail revenues have been derived to produce the jurisdictional normalized ROE.

Interdepartmental: Account 448. Interdepartmental Sales, is allocated to Distribution Poles & Conductor (DPW)

Special Sales: Account 447. Firm Wholesale Sales (sometime referred to as Sales for Resale), are allocated on the Production Factor, "P".

Other Operating Revenue: Accounts 450 to 456. Other Revenues, is functionalized on the "OTHREV" factors. The vast majority of revenue in this line item is associated with account 456 and has been functionalized using the "OTHSGR" factor. These factors are developed by identifying each specific revenue item as PTDRM.

Operating Expenses:
Production: Accounts 500-557. Production expense includes all generation maintenance expenses as well as fuel and purchased power expenses. All of these costs are assigned to P.

Transmission: Accounts 560-573. Transmission costs, including wheeling expenses, are assigned to T.

Distribution: Accounts 580-598. Maintenance and operation expenses are assigned to D.

Customer Accounts & Sales: Accounts 901-916. Customer Accounts and Sales are assigned to R.

Administrative & General: Accounts 920-935. Most A&G expenses are functionalized on the "PTD" functionalization factor. The "PTD" factor used here is based on the ratio of total company plant investment between P, T & D. Costs that have been identified as supporting customer systems are considered part of the retail function. Account 926, Pension Benefits and Account 929 Duplicate Charges are functionalized on the "LABOR" functionalization factor. The "LABOR" factor is based on the FERC Form 1 breakdown of labor expenses between P, T D & R (As shown above, Customer Accounting, Service and Sales are considered part of the R function). Account 927, Franchise Requirements, and Account 928, Regulatory Commission Expense are assigned to M. Account 928, FERC annual charge is functionalized on the "FERC" factor with the balance going to M. Account 935 is functionalized on the General Plant "G" factor

Depreciation: Account 403. The functionalization of depreciation matches the functionalization of rate base. For example, the functionalization of General Plant Depreciation expense matches the functionalization of General Plant rate base.

Amortization: Accounts 404-407. Account 404, Amortization of Limited Term Electric Plant is functionalized based on analysis of the items being amortized to this account with the vast majority of the money being functionalized by PTD or CUST. Account 405, Other Electric Plant Amortization is allocated on the "GP" factor. Account 406, Plant Acquisition Adjustment Amortization and Account 407, Amortization of un-recovered Plant are assigned to P and DPW, respectively.

Taxes Other Than Income: Account 408. Property tax, Excise and Super-fund taxes are functionalized to P, T D & R using the "GP" factor. The "GP" factor is different than the "PTD" factor in that the "GP" includes General and Intangible plant balances in the calculation. Generation Taxes are assigned to P. Regulatory Commission fees for Wyoming and other situs taxes are assigned to R.

Income Taxes - Federal: The federal income tax calculations for PTDRM are based on the functionalized breakdown of revenues and expenses as described above. In addition to the above expense deductions, Account 427, Interest Expense, is functionalized to PTDRM using the "GP" factor and deducted from PTDRM revenue. Schedule M Additions and Deductions are functionalized and netted against PTDRM operating revenues to arrive at total taxable income before state income tax.

Schedule M items that can be specifically identified with P, T, D or R are so assigned. Those items that are salary or benefit related are functionalized using the "LABOR" factor. Items associated with bond refinancing are functionalized using the "PTD" factor. The reversal of book deprecation is functionalized according to book depreciation.

Income Taxes - State: Account 409.11. The total income before state taxes is calculated for PTDRM in the same manner as done for Federal income taxes. This amount is multiplied by the composite state tax rate to arrive at functionalized state income taxes for each function.

Income Taxes Deferred - Net: Accounts 410 & 411. The Tax Department determines whether the plant deferred income taxes are production, transmission, distribution or general plant related. These items are functionalized into PTDRM accordingly, using the "DITEXP" factor. Deferred taxes associated with employee benefits are functionalized using the "LABOR" factor. Items associated with property taxes are functionalized using the "GP" factor. Items that can be directly associated with a function are directly functionalized using "P" or "PT" factors

Investment Tax Credit Adjustment: Accounts 411.40 & 411.41. The Federal deferred investment tax credit was functionalized on the "PTD" factor.

Miscellaneous Revenue & Expense: Accounts 411.8, 421 & 431.1 Gains and losses arising from the sale of utility property are identified and assigned to P, T, or D. Emission allowances are assigned to P. The interest expense associated with customer deposits in Account 431.1 is assigned to R.

Rate Base:
Electric Plant in Service: Production plant rate base Accounts 310 - 346 are assigned to P. Likewise, transmission plant accounts are assigned to T. Distribution plant accounts are split between D and R based upon asset utilization.

General and Intangible Plant: General plant rate base accounts, except coal mine plant, which is assigned to P, are functionalized using functionalization factors. The General Plant factors were developed using the functional identification in the Business Warehouse database (BW). BW identifies investments by accounting location, as steam, hydro, transmission, distribution, general office, or the customer service system. The identified generation items are assigned to P and known transmission items are assigned to T. General plant items that are assigned situs because they are associated with distribution property are assigned to that function. The general office items within the BW listing were functionalized on the "PTD" factor and those items associated with the customer service system were functionalized to R. A separate General Plant functionalization factor was developed to correspond to each jurisdictional allocation factor.

Intangible plant was functionalized in the same manner.

Plant Held for Future Use: BW tracks Account 105 transactions to production, transmission, general and mining totals. Production and mining are assigned to P, transmission to T, and distribution to DPW. The general amount is functionalized using the "G" factor.

Deferred Debits: BW tracks and collects deferred debits that are related to production. These costs are assigned to P directly. Situs and system overhead debits are functionalized using the "DEFSG", "DDSO2" and "DDSO6" functionalization factors. These three factors were developed by generating a detailed listing of BW debits to situs and system overhead (see page 20).

Electric Plant Acquisition Adjustments: Account 114. All Electric Plant Acquisition Adjustments are assigned to P.

Prepayments: Account 165. Situs prepayments for franchise taxes and regulatory commission fees are assigned to R. Fuel related prepayments are assigned to P. Property insurance was functionalized using "PTD". Other prepayments are functionalized using the "PT" functionalization factor.

Fuel Stock: Account 151 assigned to P.

Materials & Supplies: Accounts 154, 163 & 253.18. Materials and Supplies are functionalized using the "MSS" factor. This functionalization factor was developed using FERC form 1 data.

Working Capital: Accounts CWC, 131, 135, 143, 232 & 253. Cash Working Capital is calculated by subtracting the expense lag days from the revenue lead days and multiplying this difference times the daily cost of service. The daily cost of service is calculated within the model by adding 12 months of O&M, Taxes Other than Income, and State and Federal Income Taxes and dividing by 365. This amount is functionalized using the "CWC" factor. The "CWC" factor is internally calculated by adding the O&M, Taxes Other than Income, and State and Federal Income Taxes, for each of the three functions and dividing by the functional total, (Production/Total, Transmission/Total, Distribution/Total).

Weatherization: Accounts 124, 182, 186. Weatherization loans and other deferred debits related to conservation and DSM programs are assigned to M.

Other Miscellaneous Rate Base: Accounts 182.22 and 141Other misc. rate base includes the deferred debits related to the Trojan Nuclear Plant which are assigned to P.

Accumulated Provision for Depreciation & Amortization: Accounts 108 and 111. The functionalization of the accumulated depreciation matches the functionalization of rate base.

Accumulated Deferred Income Taxes: Accounts 190, 281-283. The largest component of accumulated deferred income taxes is due to timing differences between book

depreciation and tax depreciation. This timing difference is functionalized on the "ACCMDIT" factor. Detail to develop this factor is supplied by the Tax Department, see page 9. The percentage for P in the "ACCMDIT" factor, for example, is developed by taking the total of production items as determined by the Tax Department and dividing it by the total of all PTDRM items. This includes the accumulated deferred income taxes arising from general plant which are functionalized using the "G" factor for the purposes of developing the "ACCMDIT" factor.

Unamortized Investment Tax Credits: Account 255. The accumulated investment tax credits are functionalized using the "PTD" factor.

Customer Advances for Construction: Account 252. State situs customer advances for construction are assigned to D. System allocated advances are assigned to T.

Customer Service Deposits: Account 253. Customer service deposits are assigned to R.

Other Miscellaneous Rate Base Deductions: Account 228. All items are functionalized using the "PTD" factor.

CLASSIFICATION AND ALLOCATION PROCEDURES

Generation and Transmission Costs

The methodology used in this study for the classification and allocation of generation and transmission costs is consistent with the 2020 Protocol inter-jurisdictional allocation. The 2020 Protocol identifies three categories of resources, Regional Resources, State Resources, and System Resources. Fuel costs are classified as 100% energy related. Production and transmission plant and non-fuel related expenses for all resources are classified as 75% demand related and 25% energy related.

Energy related costs are allocated using each class' share of annual MWH (F30).

Demand-related costs are allocated using each class' contribution to the 12 monthly peaks coincident with the PacifiCorp system peak. Demand costs are allocated in this manner because capacity is important to the Company each month for meeting peak loads, load following, and accommodating plant maintenance. For these reasons, the Company supports the use of all twelve monthly peak loads in the capacity allocation factor (F12). The energy portion is allocated using class MWH adjusted for losses to generation level (F30). The fixed costs composite factor is (F10).

The embedded cost differentials are allocated using the generation fixed costs composite factor (F10).

Transmission plant is classified and allocated using the same methods described in the preceding paragraph.

Distribution Costs
All distribution costs are classified as either demand related or customer related. There are no significant energy related costs associated with the distribution system. In this study, only meters and services are considered customer related with all other costs considered demand related.

The demand related costs fall into two subclassifications: those that vary with changes in overall system load (system costs) and those that are established at the time customers are connected to the distribution network and seldom vary after that time (facilities costs).

System Costs
The system costs, or Distribution CP, methodology recognizes the diversity of the many customers served by the distribution system. Cost responsibility is determined by using each class' contribution to the state distribution coincident peak. The distribution coincident peak is the simultaneous combined demand of all distribution voltage customers at the hour of the distribution system peak.

Facilities Costs
The distribution facilities, or non-coincident peak (NCP), methodology recognizes that distribution facilities are sized to meet the long-term expected maximum load of the individual customers served by specific facilities. When detailed information is not available, the cost responsibility for distribution facilities should be assigned on the basis of annual NCP estimates from load research data as a surrogate for individual customer installed capacity. The cost responsibility for dedicated facilities is incurred at the time a load is added to the system and annual NCP is a good approximation of installed capacity.

Substations
Distribution substations contain both system and facilities cost components and are allocated using the "hybrid" methodology (F26). A description of factor derivation is provided in greater detail below (see Primary Lines).

Primary Lines
Allocation factor (F26) was developed to assign primary distribution costs to the various customer classes. Primary distribution costs (costs contained in FERC accounts 360 through 367), which are generally between 600 and 34,500 volts, fall into the facilities category. They are allocated using the "hybrid" method which is a two-stage process. First, the costs allocated to Schedule 46 are determined using the weighted non-coincident peak (Wtd. NCP) methodology. Second, after removing the costs allocated to Schedule 46, all remaining costs are allocated to the remaining customer classes using a distribution twelve coincident peak methodology (12 DCP).

Line Transformers
Distribution line transformers are used either by only one or by a small number of customers. As such, they are considered part of the facilities category. Only customers taking service at secondary voltage are allocated distribution line transformer costs. The

allocation factor (F21) is based on the on the newly installed cost of the actual transformers serving each class. The Company does not have accurate data regarding the transformers that serve customers on the lighting classes and therefore line transformers are allocated to the lighting classes on the basis of maximum NCP.

Secondary Lines
Distribution secondary lines operate as an extension of the line transformer. They are allocated using the weighted NCP method. NCP is weighted by the appropriate coincidence factor from the Company's Distribution Construction Standards to recognize the diversity of load at the transformer. Only customer classes where transformers are shared by more than one customer are allocated the costs of distribution secondary lines. (F22)

Services and Meters
Services costs are allocated to secondary voltage delivery customers only. The allocation factor is developed using the installed cost of newly installed services for different types of customers. (F70)

Meter costs are allocated to all customers. The meter allocation factor is developed using the installed costs of new metering equipment for different types of customers. (F60)

Customer Accounting, Customer Services & Sales
Customer accounting, customer service, and sales expenses are considered customer-related costs. They are allocated to customers using weighted customer factors. The weightings reflect the resources required to perform such activities as meter reading, billing, and collections for different types of customers.

The customer weightings for Meter Reading expenses, Account 902, have been modified to reflect full deployment of automated meter reading (AMR) for the forecast test year in the State of Wyoming. The customer weightings for Meter Reading expenses, Account 902, are determined by the typical cost to read meters for different customer classes (F41).

The customer weighting for Customer Accounting and Records expenses, Account 903, are a composite of several factors such as number of customers, amount of write-offs and numbers of customers receiving manual bills (F42).

Uncollectible Accounts expense is allocated based on class net write off history (F80).

Customer service expenses are allocated on number of customers (F40).

General & Intangible Plant, Administrative & General Expenses
Most general plant, intangible plant, and administrative and general expenses are functionalized and allocated to classes based on generation, transmission, and distribution plant (F102). Costs that have been identified as supporting customer systems are

considered part of the retail function and have been allocated using customer factors (F42). Regulatory Commission Expense is allocated on Revenue (F141).

Taxes

State and Federal Income Taxes are allocated on Rate Base (F101). An embedded cost of service study is designed to determine the revenues needed to provide an equal rate of return for all classes. At full cost of service, allocating income taxes on rate base produces the same result as allocating on income. This simplifies and reduces the size of the cost model by eliminating the need to allocate all of the taxable income adjustments.

Deferred Income Taxes are allocated primarily on Rate Base (F101). Deferred Income Taxes associated with bad debt are allocated using customer factors (F42). Deferred Income Taxes associated with employee benefits are allocated using labor (F138).

Taxes Other Than Income Taxes are allocated on Plant (F101). The bulk of taxes other than Income Taxes are property taxes. Property Taxes are assessed on plant investment.

Rate Base Additions and Deductions

Additions and deductions that relate to Generation and Transmission plant are allocated accordingly (F10). Items that are associated with Distribution plant are allocated in a similar manner (F20). Items directly relating to fuel or coal mining are allocated on energy (F30). Weatherization, Energy Efficiency and DSM investments are allocated on 50% demand and 50% energy (F11) because they save both capacity and energy. Accumulated Deferred Income Taxes are allocated consistent with Deferred Income Tax Expense (F101). Customer advances for Construction are allocated based on recent history for Contributions in Aid of Construction (F50). Where applicable, Customer Deposits are allocated on recent deposit history (F51). All other additions and deductions are allocated on Plant (F102).

Revenue Credits

In the class COS study, no costs are assigned to wholesale transactions or to system allocated retail customers. Revenues from these types of sales are treated as revenue credits and are allocated to customer groups using appropriate allocation factors. Other electric revenues are also treated as revenue credits. Revenue credits reduce the revenue requirement that is to be collected from firm retail customers.

Sales for Resale revenues are classified between demand-related (F10) and energy-related (F30) and allocated consistent with the treatment of purchased power. Revenues from system allocated retail contracts are identified by energy charges (F30) and demand charges (F10) and allocated accordingly. Other Electric Operating Revenues are assigned as closely as possible to the specific customer classes providing the revenue.

12 Months Ending December 31, 2024

	FERC ACCT	DESCRIPTION	JAM Factors	Functional Factors	Wyoming JAM Total	Production Total	Transmission Total	Distribution Total	Retail Total	Misc Total
				2020 Protocol						
93	440	Residential Sales								
94			S		114,535,936	503,534,947	65,143,005	67,160,078	9,084,527	4,253,866
95										
96					114,535,936	503,534,947	65,143,005	67,160,078	9,084,527	4,253,866
97										
98	442	Commercial & Industrial Sales								
99			S		532,696,540					
100			SE	P	-	-	-	-	-	-
101			SG	PT	-	-	-	-	-	-
102					532,696,540	-	-	-	-	-
103										
104	444	Public Street & Highway Lighting								
105			S		1,943,947					
106					1,943,947	-	-	-	-	-
107										
108	445	Other Sales to Public Authority								
109			S		-					
110										
111					-	-	-	-	-	-
112										
113	448	Interdepartmental								
114			S	DPW	-	-	-	-	-	-
115			SO	GP	-	-	-	-	-	-
116					-	-	-	-	-	-
117										
118	Total Sales to Ultimate Customers				649,176,423	503,534,947	65,143,005	67,160,078	9,084,527	4,253,866
119										
120	447	Sales for Resale-Non NPC								
121			S	P	-	-	-	-	-	-
122					-	-	-	-	-	-
123										
124	447NPC	Sales for Resale-NPC								
125			SG	P	63,151,762	63,151,762	-	-	-	-
126			SG	P	-	-	-	-	-	-
127			SE	P	-	-	-	-	-	-
128					63,151,762	63,151,762	-	-	-	-
129										
130		Total Sales for Resale			63,151,762	63,151,762	-	-	-	-
131										
132	449	Provision for Rate Refund								
133			S	P	-	-	-	-	-	-
134			SG	P	441,460	441,460	-	-	-	-
135					441,460	441,460	-	-	-	-
136		State Revenue Credit		REVREQ	80,408,412	61,604,547	9,908,765	7,298,920	1,119,679	476,501
137										
138		AGA Revenue Credit		DPW	3,242,735	-	-	3,242,735	-	-
139				T	1,920,080	-	1,920,080	-	-	-
140	Total Sales from Electricity				712,328,185	566,686,709	65,143,005	67,160,078	9,084,527	4,253,866
141										
142	Other Electric Operating Revenues									
143	450	Forfeited Discounts & Interest								
144			S	CUST	974,451	-	-	-	974,451	-
145			SO	CUST	-	-	-	-	-	-
146					974,451	-	-	-	974,451	-
147										
148	451	Misc Electric Revenue								
149			S	CUST	314,264	-	-	-	314,264	-
150			SG	GP	-	-	-	-	-	-
151			SO	GP	5	2	1	1	0	-
152					314,269	2	1	1	314,264	-
153										
154	453	Water Sales								
155			SG	P	1,273	1,273	-	-	-	-
156					1,273	1,273	-	-	-	-
157										
158	454	Rent of Electric Property								
159			S	DPW	375,849	-	-	375,849	-	-
160			SG	T	622,703	-	622,703	-	-	-
161			SO	GP	385,336	179,911	95,928	106,207	3,290	-
162					1,383,888	179,911	718,631	482,057	3,290	-
163										
164	456	Other Electric Revenue								
165			S	DMSC	161,695	-	-	-	-	161,695
166			CN	CUST	-	-	-	-	-	-
167			SE	OTHSE	5,305,656	-	5,305,656	-	-	-
168			SO	OTHSO	374	-	-	-	-	374
169			SG	OTHSGR	24,267,084	3,605,716	20,661,368	-	-	-
170					29,734,809	3,605,716	25,967,024	-	-	162,069
171										
172		Total Other Electric Revenues			32,850,151	4,228,363	26,685,656	482,058	1,292,005	162,069
173										
174	Total Electric Operating Revenues				745,178,336	570,915,072	91,828,662	67,642,136	10,376,531	4,415,935
175										
176	Miscellaneous Revenues									
177	41160	Gain on Sale of Utility Plant - CR								
178			S	DPW	-	-	-	-	-	-
179			SG	T	-	-	-	-	-	-
180			SO	G	-	-	-	-	-	-
181			SG	T	-	-	-	-	-	-
182			SG	P	-	-	-	-	-	-
183					-	-	-	-	-	-
184										
185	41170	Loss on Sale of Utility Plant								
186			S	DPW	-	-	-	-	-	-
187			SG	T	-	-	-	-	-	-
188					-	-	-	-	-	-
189										
190	4118	Gain from Emission Allowances								
191			SE	P	-	-	-	-	-	-
192					-	-	-	-	-	-
193	41181	Gain from Disposition of NOX Credits								
194			SE	P	-	-	-	-	-	-

195					-	-	-	-	-	-
196										
197	4194	Impact Housing Interest Income								
198			SG	P	-	-	-	-	-	-
199					-	-	-	-	-	-
200										
201	421	(Gain) / Loss on Sale of Utility Plant								
202			S	DPW	-	-	-	-	-	-
203			SG	T	-	-	-	-	-	-
204			SG	T	(2,217)	-	(2,217)	-	-	-
205			CN	CUST	-	-	-	-	-	-
206			SO	PTD	15	7	4	3	-	-
207			SG	P	(169,576)	(169,576)	-	-	-	-
208					(171,778)	(169,569)	(2,213)	3	-	-
209										
210	Total Miscellaneous Revenues				(171,778)	(169,569)	(2,213)	3	-	-
211										
212	Miscellaneous Expenses									
213	4311	Interest on Customer Deposits								
214			S	CUST	101,072	-	-	-	101,072	-
215					101,072	-	-	-	101,072	-
216										
217	DFA	Divergence Fairness Adjustment								
218			P	P	-	-	-	-	-	-
219			T	T	-	-	-	-	-	-
220			D	DPW	-	-	-	-	-	-
221					-	-	-	-	-	-
222										
223										
224	Total Miscellaneous Expenses				101,072	-	-	-	101,072	-
225										
226	Net Misc Revenue and Expense				(70,707)	(169,569)	(2,213)	3	101,072	-
227										
228	500	Operation Supervision & Engineering								
229			SG	P	2,432,330	2,432,330	-	-	-	-
230			SG	P	-	-	-	-	-	-
231					2,432,330	2,432,330	-	-	-	-
232										
233	501	Fuel Related-Non NPC								
234			S	P	-	-	-	-	-	-
235			SE	P	2,652,149	2,652,149	-	-	-	-
236			SE	P	-	-	-	-	-	-
237			SE	P	-	-	-	-	-	-
238			SE	P	-	-	-	-	-	-
239					2,652,149	2,652,149	-	-	-	-
240										
241										
242	501NPC	Fuel Related-NPC	S	P	-	-	-	-	-	-
243			SE	P	99,807,466	99,807,466	-	-	-	-
244			SE	P	-	-	-	-	-	-
245			SE	P	-	-	-	-	-	-
246			SE	P	-	-	-	-	-	-
247					99,807,466	99,807,466	-	-	-	-
248										
249	502	Steam Expenses								
250			SG	P	10,521,762	10,521,762	-	-	-	-
251			SG	P	-	-	-	-	-	-
252					10,521,762	10,521,762	-	-	-	-
253										
254	503	Steam From Other Sources-Non NPC								
255			SE	P	-	-	-	-	-	-
256					-	-	-	-	-	-
257	503NPC	Steam From Other Sources-NPC								
258			SE	P	628,901	628,901	-	-	-	-
259					628,901	628,901	-	-	-	-
260										
261	505	Electric Expenses								
262			SG	P	104,451	104,451	-	-	-	-
263			SG	P	-	-	-	-	-	-
264					104,451	104,451	-	-	-	-
265										
266	506	Misc. Steam Expense								
267			SG	P	3,301,944	3,301,944	-	-	-	-
268			SG	P	-	-	-	-	-	-
269			SG	P	-	-	-	-	-	-
270					3,301,944	3,301,944	-	-	-	-
271										
272	507	Rents								
273			SG	P	146,424	146,424	-	-	-	-
274			SG	P	(28)	(28)	-	-	-	-
275					146,396	146,396	-	-	-	-
276										
277	510	Maint Supervision & Engineering								
278			SG	P	659,539	659,539	-	-	-	-
279			SG	P	-	-	-	-	-	-
280					659,539	659,539	-	-	-	-
281										
282	511	Maintenance of Structures								
283			SG	P	2,951,206	2,951,206	-	-	-	-
284			SG	P	-	-	-	-	-	-
285					2,951,206	2,951,206	-	-	-	-
286										
287	512	Maintenance of Boiler Plant								
288			SG	P	10,569,827	10,569,827	-	-	-	-
289			SG	P	-	-	-	-	-	-
290					10,569,827	10,569,827	-	-	-	-
291										
292	513	Maintenance of Electric Plant								
293			SG	P	5,571,918	5,571,918	-	-	-	-
294			SG	P	-	-	-	-	-	-
295					5,571,918	5,571,918	-	-	-	-
296										
297	514	Maintenance of Misc. Steam Plant								
298			SG	P	1,435,749	1,435,749	-	-	-	-
299			SG	P	-	-	-	-	-	-
300					1,435,749	1,435,749	-	-	-	-
301										
302	Total Steam Power Generation				140,783,638	140,783,638	-	-	-	-
303										

304	517	Operation Super & Engineering									
305			SG	P	-	-	-	-	-	-	
306					-	-	-	-	-	-	
307											
308	518	Nuclear Fuel Expense									
309			SE	P	-	-	-	-	-	-	
310					-	-	-	-	-	-	
311											
312											
313	519	Coolants and Water									
314			SG	P	-	-	-	-	-	-	
315					-	-	-	-	-	-	
316											
317	520	Steam Expenses									
318			SG	P	-	-	-	-	-	-	
319					-	-	-	-	-	-	
320											
321	523	Electric Expenses									
322			SG	P	-	-	-	-	-	-	
323					-	-	-	-	-	-	
324											
325	524	Misc. Nuclear Expenses									
326			SG	P	-	-	-	-	-	-	
327					-	-	-	-	-	-	
328											
329	528	Maintenance Super & Engineering									
330			SG	P	-	-	-	-	-	-	
331					-	-	-	-	-	-	
332											
333	529	Maintenance of Structures									
334			SG	P	-	-	-	-	-	-	
335					-	-	-	-	-	-	
336											
337	530	Maintenance of Reactor Plant									
338			SG	P	-	-	-	-	-	-	
339					-	-	-	-	-	-	
340											
341	531	Maintenance of Electric Plant									
342			SG	P	-	-	-	-	-	-	
343					-	-	-	-	-	-	
344											
345	532	Maintenance of Misc Nuclear									
346			SG	P	-	-	-	-	-	-	
347					-	-	-	-	-	-	
348											
349	Total Nuclear Power Generation				-	-	-	-	-	-	
350											
351											
352	535	Operation Super & Engineering									
353			SG	P	-	-	-	-	-	-	
354			SG	P	-	-	-	-	-	-	
355			SG	P	976,206	976,206	-	-	-	-	
356			SG	P	395,367	395,367	-	-	-	-	
357					1,371,573	1,371,573	-	-	-	-	
358											
359	536	Water For Power									
360			SG	P	22,472	22,472	-	-	-	-	
361			SG	P	-	-	-	-	-	-	
362					22,472	22,472	-	-	-	-	
363											
364	537	Hydraulic Expenses									
365			SG	P	-	-	-	-	-	-	
366			SG	P	586,287	586,287	-	-	-	-	
367			SG	P	44,620	44,620	-	-	-	-	
368					630,907	630,907	-	-	-	-	
369											
370	538	Electric Expenses									
371			SG	P	-	-	-	-	-	-	
372					-	-	-	-	-	-	
373											
374	539	Misc. Hydro Expenses									
375			SG	P	-	-	-	-	-	-	
376			SG	P	1,696,327	1,696,327	-	-	-	-	
377			SG	P	886,321	886,321	-	-	-	-	
378					2,582,648	2,582,648	-	-	-	-	
379											
380	540	Rents (Hydro Generation)									
381			SG	P	291,497	291,497	-	-	-	-	
382			SG	P	12,507	12,507	-	-	-	-	
383					304,004	304,004	-	-	-	-	
384											
385	541	Maint Supervision & Engineering									
386			SG	P	52	52	-	-	-	-	
387					52	52	-	-	-	-	
388											
389	542	Maintenance of Structures									
390			SG	P	-	-	-	-	-	-	
391			SG	P	116,751	116,751	-	-	-	-	
392			SG	P	2,871	2,871	-	-	-	-	
393					119,622	119,622	-	-	-	-	
394											
395	543	Maintenance of Dams & Waterways									
396			SG	P	-	-	-	-	-	-	
397			SG	P	92,529	92,529	-	-	-	-	
398			SG	P	32,410	32,410	-	-	-	-	
399					124,939	124,939	-	-	-	-	
400											
401	544	Maintenance of Electric Plant									
402			SG	P	-	-	-	-	-	-	
403			SG	P	130,236	130,236	-	-	-	-	
404			SG	P	39,538	39,538	-	-	-	-	
405					169,774	169,774	-	-	-	-	
406											
407	545	Maintenance of Misc. Hydro Plant									
408			SG	P	-	-	-	-	-	-	
409			SG	P	-	-	-	-	-	-	
410			SG	P	444,178	444,178	-	-	-	-	
411			SG	P	121,487	121,487	-	-	-	-	
412					565,665	565,665	-	-	-	-	

413											
414	Total Hydraulic Power Generation				5,891,656	5,891,656	-	-	-	-
415											
416											
417	546	Operation Super & Engineering									
418			SG	P	50,053	50,053	-	-	-	-
419					50,053	50,053	-	-	-	-
420											
421	547	Fuel-Non-NPC									
422			SE	P	-	-	-	-	-	-
423					-	-	-	-	-	-
424	547NPC	Fuel-NPC									
425			SE	P	108,088,113	108,088,113	-	-	-	-
426			SE	P	138,485	138,485	-	-	-	-
427					108,226,598	108,226,598	-	-	-	-
428											
429	548	Generation Expense									
430			SG	P	2,389,062	2,389,062	-	-	-	-
431			SG	P	112,790	112,790	-	-	-	-
432					2,501,852	2,501,852	-	-	-	-
433											
434	549	Miscellaneous Other									
435			SG	P	518,874	518,874	-	-	-	-
436			SG	P	938,481	938,481	-	-	-	-
437					1,457,355	1,457,355	-	-	-	-
438											
439											
440	550	Maint Supervision & Engineering									
441			SG	P	5,391	5,391	-	-	-	-
442		SG-W	SG	P	1,420,205	1,420,205	-	-	-	-
443					1,425,595	1,425,595	-	-	-	-
444											
445	551	Maint Supervision & Engineering									
446			SG	P	-	-	-	-	-	-
447					-	-	-	-	-	-
448											
449	552	Maintenance of Structures									
450			SG	P	494,995	494,995	-	-	-	-
451			SG	P	8,080	8,080	-	-	-	-
452					503,076	503,076	-	-	-	-
453											
454											
455	553	Maint of Generation & Electric Plant									
456			SG	P	1,024,023	1,024,023	-	-	-	-
457			SG	P	2,234,013	2,234,013	-	-	-	-
458		SG-W	SG	P	31,337	31,337	-	-	-	-
459					3,289,373	3,289,373	-	-	-	-
460											
461	554	Maintenance of Misc. Other									
462			SG	P	290,590	290,590	-	-	-	-
463			SG	P	163,379	163,379	-	-	-	-
464		SG-W	SG	P	22,597	22,597	-	-	-	-
465					476,566	476,566	-	-	-	-
466											
467	Total Other Power Generation				117,930,468	117,930,468	-	-	-	-
468											
469	555	Purchased Power									
470			S	DMSC	-	-	-	-	-	-
471					-	-	-	-	-	-
472											
473	555NPC	Purchased Power-NPC									
474			S	P	38	38	-	-	-	-
475			SG	P	200,997,217	200,997,217	-	-	-	-
476			SE	P	(9,110,328)	(9,110,328)	-	-	-	-
477			SG	P	-	-	-	-	-	-
478			DGP	P	-	-	-	-	-	-
479					191,886,926	191,886,926	-	-	-	-
480											
481											
482											
483	556	System Control & Load Dispatch									
484			SG	P	148,391	148,391	-	-	-	-
485					148,391	148,391	-	-	-	-
486											
487	557	Other Expenses									
488			S	P	(167,289)	(167,289)	-	-	-	-
489			SG	P	5,101,869	5,101,869	-	-	-	-
490			SGCT	P	-	-	-	-	-	-
491			SE	P	1,203	1,203	-	-	-	-
492			SG	P	-	-	-	-	-	-
493			TROJP	P	-	-	-	-	-	-
494					4,935,784	4,935,784	-	-	-	-
495											
496	Embedded Cost Differentials										
497	Company Owned Hydro	DGP		P	-	-	-	-	-	-
498	Company Owned Hydro	SG		P	-	-	-	-	-	-
499	Mid-C Contract	MC		P	-	-	-	-	-	-
500	Mid-C Contract	SG		P	-	-	-	-	-	-
501	Existing QF Contracts	S		P	-	-	-	-	-	-
502	Existing QF Contracts			P	-	-	-	-	-	-
503					-	-	-	-	-	-
504											
505	2020 Protocol Adjustment										
506	WY QF Adjustment	S		P	(7,175,000)	(7,175,000)	-	-	-	-
507	Baseline ECD	S		P	-	-	-	-	-	-
508					(7,175,000)	(7,175,000)	-	-	-	-
509											
510	Total Other Power Supply				189,796,101	189,796,101	-	-	-	-
511											
512	TOTAL PRODUCTION EXPENSE				454,401,864	454,401,864	-	-	-	-
513											
514	560	Operation Supervision & Engineering									
515			SG	T	1,774,688	-	1,774,688	-	-	-
516					1,774,688	-	1,774,688	-	-	-
517											
518	561	Load Dispatching									
519			SG	T	2,323,008	-	2,323,008	-	-	-
520					2,323,008	-	2,323,008	-	-	-
521											

522	562	Station Expense								
523			SG	T	466,511	-	466,511	-	-	-
524					466,511	-	466,511	-	-	-
525										
526	563	Overhead Line Expense								
527			SG	T	161,069	-	161,069	-	-	-
528					161,069	-	161,069	-	-	-
529										
530	564	Underground Line Expense								
531			SG	T	-	-	-	-	-	-
532					-	-	-	-	-	-
533										
534	565	Transmission of Electricity by Others								
535			SG	T	-	-	-	-	-	-
536			SE	T	-	-	-	-	-	-
537					-	-	-	-	-	-
538	565NPC	Transmission of Electricity by Others								
539			SG	T	21,407,582	-	21,407,582	-	-	-
540			SE	T	1,509,123	-	1,509,123	-	-	-
541					22,916,705	-	22,916,705	-	-	-
542										
543	566	Misc. Transmission Expense								
544			SG	T	309,623	-	309,623	-	-	-
545					309,623	-	309,623	-	-	-
546										
547	567	Rents - Transmission								
548			SG	T	352,972	-	352,972	-	-	-
549					352,972	-	352,972	-	-	-
550										
551	568	Maint Supervision & Engineering								
552			SG	T	149,791	-	149,791	-	-	-
553					149,791	-	149,791	-	-	-
554										
555	569	Maintenance of Structures								
556			SG	T	841,989	-	841,989	-	-	-
557					841,989	-	841,989	-	-	-
558										
559	570	Maintenance of Station Equipment								
560			SG	T	1,744,399	-	1,744,399	-	-	-
561					1,744,399	-	1,744,399	-	-	-
562										
563	571	Maintenance of Overhead Lines								
564			SG	T	2,345,993	-	2,345,993	-	-	-
565					2,345,993	-	2,345,993	-	-	-
566										
567	572	Maintenance of Underground Lines								
568			SG	T	15,770	-	15,770	-	-	-
569					15,770	-	15,770	-	-	-
570										
571	573	Maint of Misc. Transmission Plant								
572			SG	T	16,693	-	16,693	-	-	-
573					16,693	-	16,693	-	-	-
574										
575	TOTAL TRANSMISSION EXPENSE				33,419,210	-	33,419,210	-	-	-
576										
577	580	Operation Supervision & Engineering								
578			S	DPW	313,942	-	-	313,942	-	-
579			SNPD	DPW	1,156,952	-	-	1,156,952	-	-
580					1,470,894	-	-	1,470,894	-	-
581										
582	581	Load Dispatching								
583			S	DPW	-	-	-	-	-	-
584			SNPD	DPW	1,332,124	-	-	1,332,124	-	-
585					1,332,124	-	-	1,332,124	-	-
586										
587	582	Station Expense								
588			S	DPW	834,563	-	-	834,563	-	-
589			SNPD	DPW	46	-	-	46	-	-
590					834,610	-	-	834,610	-	-
591										
592	583	Overhead Line Expenses								
593			S	DPW	681,564	-	-	681,564	-	-
594			SNPD	DPW	-	-	-	-	-	-
595					681,564	-	-	681,564	-	-
596										
597	584	Underground Line Expense								
598			S	DPW	-	-	-	-	-	-
599			SNPD	DPW	-	-	-	-	-	-
600					-	-	-	-	-	-
601										
602	585	Street Lighting & Signal Systems								
603			S	DPW	-	-	-	-	-	-
604			SNPD	DPW	25,746	-	-	25,746	-	-
605					25,746	-	-	25,746	-	-
606										
607	586	Meter Expenses								
608			S	DPW	355,465	-	-	355,465	-	-
609			SNPD	DPW	-	-	-	-	-	-
610					355,465	-	-	355,465	-	-
611										
612	587	Customer Installation Expenses								
613			S	DPW	1,607,971	-	-	1,607,971	-	-
614			SNPD	DPW	-	-	-	-	-	-
615					1,607,971	-	-	1,607,971	-	-
616										
617	588	Misc. Distribution Expenses								
618			S	DPW	(126,450)	-	-	(126,450)	-	-
619			SNPD	DPW	70,296	-	-	70,296	-	-
620					(56,154)	-	-	(56,154)	-	-
621										
622	589	Rents								
623			S	DPW	455,971	-	-	455,971	-	-
624			SNPD	DPW	1,520	-	-	1,520	-	-
625					457,491	-	-	457,491	-	-
626										
627	590	Maint Supervision & Engineering								
628			S	DPW	351,593	-	-	351,593	-	-
629			SNPD	DPW	265,060	-	-	265,060	-	-
630					616,653	-	-	616,653	-	-

631									
632	591	Maintenance of Structures							
633			S	DPW	306,863	-	-	306,863	-	-
634			SNPD	DPW	10,360	-	-	10,360	-	-
635					317,222	-	-	317,222	-	-
636										
637	592	Maintenance of Station Equipment							
638			S	DPW	930,231	-	-	930,231	-	-
639			SNPD	DPW	88,103	-	-	88,103	-	-
640					1,018,334	-	-	1,018,334	-	-
641										
642	593	Maintenance of Overhead Lines							
643			S	DPW	6,472,506	-	-	6,472,506	-	-
644			SNPD	DPW	328,571	-	-	328,571	-	-
645					6,801,078	-	-	6,801,078	-	-
646										
647	594	Maintenance of Underground Lines							
648			S	DPW	2,246,435	-	-	2,246,435	-	-
649			SNPD	DPW	2,034	-	-	2,034	-	-
650					2,248,470	-	-	2,248,470	-	-
651										
652	595	Maintenance of Line Transformers							
653			S	DPW	-	-	-	-	-	-
654			SNPD	DPW	96,323	-	-	96,323	-	-
655					96,323	-	-	96,323	-	-
656										
657	596	Maint of Street Lighting & Signal Sys.							
658			S	DPW	467,189	-	-	467,189	-	-
659			SNPD	DPW	-	-	-	-	-	-
660					467,189	-	-	467,189	-	-
661										
662	597	Maintenance of Meters							
663			S	DPW	45,733	-	-	45,733	-	-
664			SNPD	DPW	(13,851)	-	-	(13,851)	-	-
665					31,881	-	-	31,881	-	-
666										
667	598	Maint of Misc. Distribution Plant							
668			S	DPW	203,950	-	-	203,950	-	-
669			SNPD	DPW	1,022,078	-	-	1,022,078	-	-
670					1,226,028	-	-	1,226,028	-	-
671										
672	TOTAL DISTRIBUTION EXPENSE				19,532,889	-	-	19,532,889	-	-
673										
674	901	Supervision							
675			S	CUST	1,046	-	-	-	1,046	-
676			CN	CUST	167,364	-	-	-	167,364	-
677					168,410	-	-	-	168,410	-
678										
679	902	Meter Reading Expense							
680			S	CUST	1,431,845	-	-	-	1,431,845	-
681			CN	CUST	35,871	-	-	-	35,871	-
682					1,467,717	-	-	-	1,467,717	-
683										
684	903	Customer Receipts & Collections							
685			S	CUST	480,726	-	-	-	480,726	-
686			CN	CUST	2,725,458	-	-	-	2,725,458	-
687					3,206,183	-	-	-	3,206,183	-
688										
689	904	Uncollectible Accounts							
690			S	CUST	1,404,838	-	-	-	1,404,838	-
691			SG	P	-	-	-	-	-	-
692			CN	CUST	2,225	-	-	-	2,225	-
693					1,407,063	-	-	-	1,407,063	-
694										
695	905	Misc. Customer Accounts Expense							
696			S	CUST	(21)	-	-	-	(21)	-
697			CN	CUST	167	-	-	-	167	-
698					146	-	-	-	146	-
699										
700	TOTAL CUSTOMER ACCOUNTS EXPENSE				6,249,519	-	-	-	6,249,519	-
701										
702	907	Supervision							
703			S	CUST	-	-	-	-	-	-
704			CN	CUST	41	-	-	-	41	-
705					41	-	-	-	41	-
706										
707	908	Customer Assistance							
708			S	CUST	1,083,310	-	-	-	1,083,310	-
709			CN	CUST	192,282	-	-	-	192,282	-
710					1,275,592	-	-	-	1,275,592	-
711										
712	909	Informational & Instructional Adv							
713			S	CUST	183,431	-	-	-	183,431	-
714			CN	CUST	170,268	-	-	-	170,268	-
715					353,699	-	-	-	353,699	-
716										
717	910	Misc. Customer Service							
718			S	CUST	-	-	-	-	-	-
719			CN	CUST	105	-	-	-	105	-
720					105	-	-	-	105	-
721										
722	TOTAL CUSTOMER SERVICE EXPENSE				1,629,437	-	-	-	1,629,437	-
723										
724	911	Supervision							
725			S	CUST	-	-	-	-	-	-
726			CN	CUST	-	-	-	-	-	-
727					-	-	-	-	-	-
728										
729	912	Demonstration & Selling Expense							
730			S	CUST	-	-	-	-	-	-
731			CN	CUST	-	-	-	-	-	-
732					-	-	-	-	-	-
733										
734	913	Advertising Expense							
735			S	CUST	293	-	-	-	293	-
736			CN	CUST	-	-	-	-	-	-
737					293	-	-	-	293	-
738										
739	916	Misc. Sales Expense							

740			S	CUST	-	-	-	-	-	-
741			CN	CUST	-	-	-	-	-	-
742					-	-	-	-	-	-
743										
744	TOTAL SALES EXPENSE				293	-	-	-	293	-
745										
746										
747	920	Administrative & General Salaries								
748			S	PTD	1,088	529	310	249	-	-
749			CN	CUST	-	-	-	-	-	-
750			SO	PTD	9,535,953	4,637,447	2,717,557	2,180,949	-	-
751					9,537,041	4,637,976	2,717,868	2,181,198	-	-
752										
753	921	Office Supplies & expenses								
754			S	PTD	16,179	7,868	4,611	3,700	-	-
755			CN	CUST	6,847	-	-	-	6,847	-
756			SO	PTD	2,013,374	979,128	573,772	460,475	-	-
757					2,036,399	986,995	578,382	464,175	6,847	-
758										
759	922	A&G Expenses Transferred								
760			SO	PTD	(5,064,649)	(2,462,999)	(1,443,324)	(1,158,326)	-	-
761					(5,064,649)	(2,462,999)	(1,443,324)	(1,158,326)	-	-
762										
763	923	Outside Services								
764			S	PTD	374,555	182,151	106,741	85,664	-	-
765			CN	CUST	-	-	-	-	-	-
766			SO	PTD	3,901,995	1,897,586	1,111,991	892,417	-	-
767					4,276,550	2,079,737	1,218,732	978,081	-	-
768										
769	924	Property Insurance								
770			S	PTD	243,901	118,612	69,507	55,782	-	-
771			SG	P	-	-	-	-	-	-
772			SO	PTD	527,495	256,527	150,326	120,642	-	-
773					771,396	375,139	219,833	176,425	-	-
774										
775	925	Injuries & Damages								
776			SO	PTD	6,733,860	3,274,756	1,919,016	1,540,088	-	-
777					6,733,860	3,274,756	1,919,016	1,540,088	-	-
778										
779	926	Employee Pensions & Benefits								
780			S	LABOR	(1,947,551)	(845,922)	(178,912)	(692,700)	(230,016)	-
781			CN	CUST	-	-	-	-	-	-
782			SO	LABOR	16,625,962	7,221,519	1,527,349	5,913,478	1,963,617	-
783					14,678,411	6,375,596	1,348,436	5,220,779	1,733,601	-
784										
785	927	Franchise Requirements								
786			S	DMSC	-	-	-	-	-	-
787			SO	DMSC	-	-	-	-	-	-
788					-	-	-	-	-	-
789										
790	928	Regulatory Commission Expense								
791			S	DMSC	2,130,755	-	-	-	-	2,130,755
792			SE	P	-	-	-	-	-	-
793			SO	DMSC	334,922	-	-	-	-	334,922
794			SG	FERC	901,116	412,182	488,934	-	-	-
795					3,366,793	412,182	488,934	-	-	2,465,677
796										
797	928RE	Regulatory Expense		DMSC	-	-	-	-	-	-
798										
799	929	Duplicate Charges								
800			S	LABOR	-	-	-	-	-	-
801			SO	LABOR	(16,200,521)	(7,036,727)	(1,488,265)	(5,762,159)	(1,913,370)	-
802					(16,200,521)	(7,036,727)	(1,488,265)	(5,762,159)	(1,913,370)	-
803										
804	930	Misc General Expenses								
805			S	PTD	80,308	39,055	22,886	18,367	-	-
806			CN	CUST	-	-	-	-	-	-
807			SO	LABOR	296,448	128,763	27,233	105,440	35,012	-
808					376,756	167,817	50,119	123,807	35,012	-
809										
810	931	Rents								
811			S	PTD	(91,355)	(44,427)	(26,034)	(20,894)	-	-
812			SO	PTD	(3,474)	(1,689)	(990)	(795)	-	-
813					(94,829)	(46,116)	(27,024)	(21,688)	-	-
814										
815	935	Maintenance of General Plant								
816			S	G	12,061	2,490	4,137	5,282	152	-
817			CN	CUST	3,773	-	-	-	3,773	-
818			SO	G	3,228,587	666,674	1,107,332	1,414,020	40,560	-
819					3,244,421	669,165	1,111,469	1,419,303	44,485	-
820										
821		Total Adminsitrative & Gen Expense			23,661,629	9,433,522	6,694,175	5,161,681	(93,425)	2,465,677
822										
823										
824	TOTAL O&M EXPENSE				538,894,841	463,835,386	40,113,385	24,694,570	7,785,824	2,465,677
825										
826	403SP	Steam Depreciation								
827			SG	P	5,149,089	5,149,089	-	-	-	-
828			SG	P	36,829,679	36,829,679	-	-	-	-
829			SG	P	6,918,210	6,918,210	-	-	-	-
830			SG	P	-	-	-	-	-	-
831					48,896,978	48,896,978	-	-	-	-
832										
833	403NP	Nuclear Depreciation								
834			SG	P	-	-	-	-	-	-
835					-	-	-	-	-	-
836										
837	403HP	Hydro Depreciation								
838			SG	P	(2,744,755)	(2,744,755)	-	-	-	-
839			SG	P	181,783	181,783	-	-	-	-
840			SG	P	6,047,799	6,047,799	-	-	-	-
841			SG	P	1,346,085	1,346,085	-	-	-	-
842					4,830,912	4,830,912	-	-	-	-
843										
844	403OP	Other Production Depreciation								
845			SG	P	9,154,899	9,154,899	-	-	-	-
846			SG	P	567,733	567,733	-	-	-	-
847			SG	P	20,428,587	20,428,587	-	-	-	-
848		SG-W	SG	P	-	-	-	-	-	-

849					30,151,219	30,151,219	-	-	-	-
850										
851	403TP	Transmission Depreciation								
852			SG	T	1,132,787	-	1,132,787	-	-	-
853			SG	T	1,418,000	-	1,418,000	-	-	-
854			SG	T	18,156,753	-	18,156,753	-	-	-
855					20,707,540	-	20,707,540	-	-	-
856										
857	403	Distribution Depreciation								
858	360		S	DPW	172,264	-	-	172,264	-	-
859	361		S	DPW	359,520	-	-	359,520	-	-
860	362		S	DPW	3,418,753	-	-	3,418,753	-	-
861	364		S	DPW	6,357,381	-	-	6,357,381	-	-
862	365		S	DPW	3,268,007	-	-	3,268,007	-	-
863	366		S	DPW	1,039,481	-	-	1,039,481	-	-
864	367		S	DPW	1,972,022	-	-	1,972,022	-	-
865	368		S	DPW	4,191,450	-	-	4,191,450	-	-
866	369		S	DPW	2,249,200	-	-	2,249,200	-	-
867	370		S	DPW	946,388	-	-	946,388	-	-
868	371		S	DPW	36,878	-	-	36,878	-	-
869	372		S	DPW	-	-	-	-	-	-
870	373		S	DPW	311,232	-	-	311,232	-	-
871					24,322,577	-	-	24,322,577	-	-
872										
873	403GP	General Depreciation								
874			S	G-SITUS	3,079,280	-	883,839	2,195,441	-	-
875			SG	G-DGP	1,571	1,035	537	-	-	-
876			SG	G-DGU	4,733	3,117	1,616	-	-	-
877			SE	P	15,981	15,981	-	-	-	-
878			CN	CUST	59,426	-	-	-	59,426	-
879			SG	G-SG	1,508,513	626,195	882,318	-	-	-
880			SO	PTD	3,203,108	1,557,709	912,822	732,576	-	-
881			SG	G-SG	1,201	498	702	-	-	-
882			SG	G-SG	-	-	-	-	-	-
883					7,873,812	2,204,536	2,681,833	2,928,017	59,426	-
884										
885	403GV0	General Vehicles								
886			SG	G-SG	-	-	-	-	-	-
887					-	-	-	-	-	-
888										
889	403MP	Mining Depreciation								
890			SE	P	-	-	-	-	-	-
891					-	-	-	-	-	-
892										
893	403EP	Experimental Plant Depreciation								
894			SG	P	-	-	-	-	-	-
895			SG	P	-	-	-	-	-	-
896					-	-	-	-	-	-
897										
898	TOTAL DEPRECIATION EXPENSE				136,783,038	86,083,644	23,389,373	27,250,595	59,426	-
899										
900	404GP	Amort of LT Plant - Capital Lease Gen								
901			S	I-SITUS	77,099	-	8,479	68,621	-	-
902			SG	I-SG	-	-	-	-	-	-
903			SO	PTD	13,716	6,670	3,909	3,137	-	-
904			SG	P	-	-	-	-	-	-
905			CN	CUST	-	-	-	-	-	-
906			SG	P	-	-	-	-	-	-
907					90,815	6,670	12,388	71,757	-	-
908										
909	404SP	Amort of LT Plant - Cap Lease Steam								
910			SG	P	-	-	-	-	-	-
911					-	-	-	-	-	-
912										
913	404IP	Amort of LT Plant - Intangible Plant								
914			S	I-SITUS	128,061	-	14,083	113,977	-	-
915			SE	P	(6)	(6)	-	-	-	-
916			SO	PTD	5,093,350	2,476,957	1,451,504	1,164,890	-	-
917			CN	CUST	1,060,242	-	-	-	1,060,242	-
918			SG	I-SG	975,505	801,352	174,153	-	-	-
919			SG	I-SG	365,105	299,924	65,181	-	-	-
920			SG	I-SG	42,464	34,883	7,581	-	-	-
921			SG	I-SG	10,716	8,803	1,913	-	-	-
922			SG	I-SG	-	-	-	-	-	-
923			SG	I-SG	-	-	-	-	-	-
924			SG	I-DGU	1,699	1,699	-	-	-	-
925					7,677,137	3,623,612	1,714,415	1,278,867	1,060,242	-
926										
927	404OP	Amort of LT Plant - Other Plant								
928			SG	P	-	-	-	-	-	-
929					-	-	-	-	-	-
930										
931	404HP	Amortization of Other Electric Plant								
932			SG	P	42,563	42,563	-	-	-	-
933			SG	P	-	-	-	-	-	-
934					42,563	42,563	-	-	-	-
935										
936	Total Amortization of Limited Term Plant				7,810,515	3,672,845	1,726,803	1,350,625	1,060,242	-
937										
938										
939	405	Amortization of Other Electric Plant								
940			S	GP	-	-	-	-	-	-
941										
942					-	-	-	-	-	-
943										
944	406	Amortization of Plant Acquisition Adj								
945			S	P	-	-	-	-	-	-
946			SG	P	-	-	-	-	-	-
947			SG	P	-	-	-	-	-	-
948			SG	P	(223,365)	(223,365)	-	-	-	-
949			SO	P	-	-	-	-	-	-
950					(223,365)	(223,365)	-	-	-	-
951										
952	407	Amort of Prop Losses, Unrec Plant, etc								
953			S	P	14,429,842	14,429,842	-	-	-	-
954			SO	GP	-	-	-	-	-	-
955			SG	P	257,044	257,044	-	-	-	-
956			SE	P	-	-	-	-	-	-
957			SG	P	-	-	-	-	-	-

958			TROJP	P	-	-	-	-	-	-
959					14,686,886	14,686,886	-	-	-	-
960										
961	TOTAL AMORTIZATION EXPENSE				22,274,037	18,136,367	1,726,803	1,350,625	1,060,242	-
962										
963	408	Taxes Other Than Income								
964			S	DMSC	1,932,271	-	-	-	-	1,932,271
965			GPS	GP	22,828,762	10,658,610	5,683,142	6,292,122	194,888	-
966			SO	GP	1,795,204	838,170	446,910	494,799	15,326	-
967			SE	P	166,685	166,685	-	-	-	-
968			SG	P	714,795	714,795	-	-	-	-
969			OPRV-ID	DMSC	-	-	-	-	-	-
970			EXCTAX	GP	-	-	-	-	-	-
971			DGP	GP	-	-	-	-	-	-
972					27,437,717	12,378,259	6,130,052	6,786,921	210,214	1,932,271
973										
974	41140	Deferred Investment Tax Credit - Fed								
975			DGU	PTD	(17,430)	(8,476)	(4,967)	(3,986)	-	-
976										
977					(17,430)	(8,476)	(4,967)	(3,986)	-	-
978										
979	41141	Deferred Investment Tax Credit - Idaho								
980			DGU	PTD	-	-	-	-	-	-
981										
982					-	-	-	-	-	-
983										
984	TOTAL DEFERRED ITC				(17,430)	(8,476)	(4,967)	(3,986)	-	-
985										
986	427	Interest on Long-Term Debt								
987			S	GP	52,866,350	24,682,976	13,160,896	14,571,160	451,318	-
988			SNP	GP	-	-	-	-	-	-
989					52,866,350	24,682,976	13,160,896	14,571,160	451,318	-
990										
991	428	Amortization of Debt Disc & Exp								
992			SNP	GP	635,729	296,818	158,263	175,221	5,427	-
993					635,729	296,818	158,263	175,221	5,427	-
994										
995	429	Amortization of Premium on Debt								
996			SNP	GP	(686)	(320)	(171)	(189)	(6)	-
997					(686)	(320)	(171)	(189)	(6)	-
998										
999	431	Other Interest Expense								
1000			OTH	NUTIL	-	-	-	-	-	-
1001			SO	GP	-	-	-	-	-	-
1002			SNP	GP	2,417,912	1,128,908	601,931	666,431	20,642	-
1003					2,417,912	1,128,908	601,931	666,431	20,642	-
1004										
1005	432	AFUDC - Borrowed								
1006			SNP	GP	(2,985,543)	(1,393,932)	(743,241)	(822,883)	(25,487)	-
1007					(2,985,543)	(1,393,932)	(743,241)	(822,883)	(25,487)	-
1008										
1009		Electric Interest Deductions for Tax			67,413	31,475	16,782	18,580	575	-
1010										
1011		Total Electric Interest Deductions for Tax			52,933,762	24,714,451	13,177,678	14,589,740	451,893	-
1012										
1013										
1014	419	Interest & Dividends								
1015			SNP	GP	(6,600,859)	(3,081,901)	(1,643,261)	(1,819,346)	(56,351)	-
1016		Total Operating Deductions for Tax			(6,600,859)	(3,081,901)	(1,643,261)	(1,819,346)	(56,351)	-
1017										
1018	41010	Deferred Income Tax - Federal-DR								
1019			S	GP	(1,916,973)	(895,023)	(477,224)	(528,361)	(16,365)	-
1020			TROJP	P	-	-	-	-	-	-
1021			SG	PT	-	-	-	-	-	-
1022			SO	LABOR	(4,284,369)	(1,860,924)	(393,585)	(1,523,853)	(506,007)	-
1023			SNP	GP	10,482,432	4,894,184	2,609,565	2,889,195	89,488	-
1024			SE	P	1,549	1,549	-	-	-	-
1025			SG	PT	4,787,217	3,018,416	1,768,801	-	-	-
1026			GPS	GP	1,484,714	693,204	369,615	409,221	12,675	-
1027			DITEXP	DITEXP	-	-	-	-	-	-
1028			BADDEBT	CUST	-	-	-	-	-	-
1029			CN	CUST	-	-	-	-	-	-
1030			IBT	IBT	-	-	-	-	-	-
1031			CIAC	DPW	-	-	-	-	-	-
1032			SCHMDEXP	GP	-	-	-	-	-	-
1033			TAXDEPR	TAXDEPR	51,106,052	30,731,778	10,738,222	9,205,136	430,917	-
1034			SNPD	DPW	-	-	-	-	-	-
1035					61,660,622	36,583,183	14,615,394	10,451,337	10,708	-
1036										
1037	41020	Deferred Income Tax - State-DR								
1038			S	GP	-	-	-	-	-	-
1039			SG	PT	-	-	-	-	-	-
1040			SO	LABOR	-	-	-	-	-	-
1041			SE	P	-	-	-	-	-	-
1042			SG	PT	-	-	-	-	-	-
1043			GPS	GP	-	-	-	-	-	-
1044			TROJP	P	-	-	-	-	-	-
1045			SNP	GP	-	-	-	-	-	-
1046			BADDEBT	CUST	-	-	-	-	-	-
1047			DITEXP	DITEXP	-	-	-	-	-	-
1048			SGCT	P	-	-	-	-	-	-
1049			SNPD	DPW	-	-	-	-	-	-
1050					-	-	-	-	-	-
1051										
1052	41110	Deferred Income Tax - Federal-CR								
1053			S	GP	(14,110,223)	(6,587,977)	(3,512,692)	(3,889,096)	(120,458)	-
1054			SE	P	(190,788)	(190,788)	-	-	-	-
1055			SG	PT	-	-	-	-	-	-
1056			SNP	GP	(5,433,900)	(2,537,055)	(1,352,751)	(1,497,706)	(46,389)	-
1057			SG	PT	130,411	82,226	48,185	-	-	-
1058			GPS	GP	-	-	-	-	-	-
1059			SO	LABOR	(308,459)	(133,980)	(28,337)	(109,712)	(36,431)	-
1060			SNPD	PT	-	-	-	-	-	-
1061			BADDEBT	CUST	(0)	-	-	-	(0)	-
1062			SGCT	P	-	-	-	-	-	-
1063			DITEXP	DITEXP	-	-	-	-	-	-
1064			TROJD	P	0	0	-	-	-	-
1065			IBT	IBT	-	-	-	-	-	-
1066			CIAC	DPW	(2,487,743)	-	-	(2,487,743)	-	-

1067			SCHMDEXP	GP	(37,170,679)	(17,354,763)	(9,253,513)	(10,245,078)	(317,324)	-
1068			TAXDEPR	TAXDEPR	-	-	-	-	-	-
1069					(59,571,381)	(26,722,337)	(14,099,107)	(18,229,335)	(520,602)	-
1070										
1071	41111	Deferred Income Tax - State-CR								
1072			S	GP	-	-	-	-	-	-
1073			SNP	GP	-	-	-	-	-	-
1074			DITEXPRL	DITEXP	-	-	-	-	-	-
1075			SNPD	PT	-	-	-	-	-	-
1076			SGCT	P	-	-	-	-	-	-
1077			SG	PT	-	-	-	-	-	-
1078			BADDEBT	CUST	-	-	-	-	-	-
1079			GPS	GP	-	-	-	-	-	-
1080			SO	LABOR	-	-	-	-	-	-
1081			SE	P	-	-	-	-	-	-
1082			TROJP	P	-	-	-	-	-	-
1083			SG	PT	-	-	-	-	-	-
1084					-	-	-	-	-	-
1085										
1086	TOTAL DEFERRED INCOME TAXES				2,089,240	9,860,846	516,287	(7,777,998)	(509,895)	-
1087	SCHMAF									
1088			S	SCHMAF	-	-	-	-	-	-
1089			SNP	SCHMAF	-	-	-	-	-	-
1090			SO	SCHMAF	-	-	-	-	-	-
1091			SE	SCHMAF	-	-	-	-	-	-
1092			TROJP	SCHMAF	-	-	-	-	-	-
1093			SG	SCHMAF	-	-	-	-	-	-
1094					-	-	-	-	-	-
1095										
1096	SCHMAP									
1097			S	P	-	-	-	-	-	-
1098			SE	P	2,917	2,917	-	-	-	-
1099			SNP	LABOR	-	-	-	-	-	-
1100			SO	SCHMAP-SO	157,893	66,720	14,807	57,329	19,036	-
1101			SG	SCHMAP	-	-	-	-	-	-
1102			SCHMDEXP	BOOKDEPR	14,071	8,921	2,093	3,043	14	-
1103					174,881	78,559	16,900	60,372	19,050	-
1104										
1105	SCHMAT									
1106			S	SCHMAT-SITUS	4,299,795	3,651,968	438,121	248,237	(38,531)	-
1107			SG	P	-	-	-	-	-	-
1108			CIAC	DPW	10,118,288	-	-	10,118,288	-	-
1109			SNP	SCHMAT-SNP	22,101,064	10,557,062	5,476,844	6,064,934	2,224	-
1110			TROJD	P	-	-	-	-	-	-
1111			CN	CUST	-	-	-	-	-	-
1112			SE	SCHMAT-SE	775,983	774,890	177	687	228	-
1113			SG	P	(519,944)	(519,944)	-	-	-	-
1114			GPS	SCHMAT-GPS	(0)	(0)	(0)	(0)	(0)	-
1115			SO	SCHMAT-SO	1,254,581	543,586	110,430	448,740	151,826	-
1116			SNPD	SCHMAT-SNP	-	-	-	-	-	-
1117			BADDEBT	CUST	0	-	-	-	0	-
1118			TAXDEPR	P	-	-	-	-	-	-
1119			SCHMDEXP	BOOKDEPR	151,182,674	95,850,155	22,487,399	32,698,781	146,339	-
1120					189,212,440	110,857,717	28,512,972	49,579,666	262,085	-
1121										
1122	TOTAL SCHEDULE - M ADDITIONS				189,387,321	110,936,276	28,529,872	49,640,038	281,136	-
1123										
1124	SCHMDF									
1125			S	SCHMDF	-	-	-	-	-	-
1126			DGP	SCHMDF	-	-	-	-	-	-
1127			DGU	SCHMDF	-	-	-	-	-	-
1128					-	-	-	-	-	-
1129	SCHMDP									
1130			S	SCHMDP	-	-	-	-	-	-
1131			SE	P	79,404	79,404	-	-	-	-
1132			SNP	PTD	13,488	6,559	3,844	3,085	-	-
1133			SCHMDEXP	BOOKDEPR	-	-	-	-	-	-
1134			SG	P	-	-	-	-	-	-
1135			SO	SCHMDP-SO	-	-	-	-	-	-
1136					92,892	85,964	3,844	3,085	-	-
1137										
1138	SCHMDT									
1139			S	GP	(7,796,815)	(3,640,285)	(1,940,990)	(2,148,978)	(66,561)	-
1140			BADDEBT	CUST	-	-	-	-	-	-
1141			SNP	SCHMDT-SNP	42,634,735	20,370,905	10,564,696	11,699,135	-	-
1142			CN	CUST	-	-	-	-	-	-
1143			SG	SCHMDT	-	-	-	-	-	-
1144			DGP	CUST	-	-	-	-	-	-
1145			SE	P	6,299	6,299	-	-	-	-
1146			SG	SCHMDT-SG	19,470,839	19,389,306	81,532	-	-	-
1147			GPS	SCHMDT-GPS	6,038,714	2,885,301	1,496,366	1,657,046	-	-
1148			SO	SCHMDT-SO	(17,425,629)	(6,030,190)	3,392,075	(9,106,701)	(5,680,813)	-
1149			TAXDEPR	TAXDEPR	207,861,405	124,994,013	43,675,098	37,439,644	1,752,650	-
1150			SNPD	DPW	-	-	-	-	-	-
1151					250,789,548	157,975,349	57,268,777	39,540,146	(3,994,724)	-
1152										
1153	TOTAL SCHEDULE - M DEDUCTIONS				250,882,440	158,061,312	57,272,621	39,543,231	(3,994,724)	-
1154										
1155	TOTAL SCHEDULE - M ADJUSTMENTS				(61,495,119)	(47,125,037)	(28,742,749)	10,096,808	4,275,859	-
1156										
1157	NOTE:	Positive Schedule M amounts increase taxable income and therefore reduce tax expense.								
1158		Negative Schedule M amounts decrease taxable income and therefore increase tax expense.								
1159	40911	State Income Taxes								
1160				IBT	(3,993,775)	(3,546,040)	(899,188)	221,817	228,819	817
1161			IBT	IBT	-	-	-	-	-	-
1162			P	P	-	-	-	-	-	-
1163			IBT	IBT	-	-	-	-	-	-
1164	TOTAL STATE TAXES				(3,993,775)	(3,546,040)	(899,188)	221,817	228,819	817
1165										
1166	Calculation of Taxable Income:									
1167		Operating Revenues			745,178,336	570,915,072	91,828,662	67,642,136	10,376,531	4,415,935
1168		Operating Deductions:								
1169		O & M Expenses			538,894,841	463,835,386	40,113,385	24,694,570	7,785,824	2,465,677
1170		Depreciation Expense			136,783,038	86,083,644	23,389,373	27,250,595	59,426	-
1171		Amortization Expense			22,274,037	18,136,367	1,726,803	1,350,625	1,060,242	-
1172		Taxes Other Than Income			27,437,717	12,378,259	6,130,052	6,786,921	210,214	1,932,271
1173		Interest & Dividends (AFUDC-Equity)			(6,600,859)	(3,081,901)	(1,643,261)	(1,819,346)	(56,351)	-
1174		Misc Revenue & Expense			(70,707)	(169,569)	(2,213)	3	101,072	-
1175		Total Operating Deductions			718,718,068	577,182,187	69,714,139	58,263,368	9,160,426	4,397,948

1176			Other Deductions:								
1177			Interest Deductions			52,933,762	24,714,451	13,177,678	14,589,740	451,893	0
1178			Interest on PCRBS			-	-	-	-	-	-
1179			Schedule M Adjustments			(61,495,119)	(47,125,037)	(28,742,749)	10,096,808	4,275,859	-
1180											
1181			Income Before State Taxes			(87,968,613)	(78,106,603)	(19,805,904)	4,885,836	5,040,071	17,987
1182											
1183			State Income Taxes		SIT	(3,993,775)	(3,546,040)	(899,188)	221,817	228,819	817
1184											
1185	Total Taxable Income					(83,974,838)	(74,560,563)	(18,906,716)	4,664,019	4,811,252	17,170
1186											
1187	Tax Rate					21.00%					
1188											
1189	Federal Income Tax - Calculated					(17,634,716)	(15,657,718)	(3,970,410)	979,444	1,010,363	3,606
1190											
1191	Adjustments to Calculated Tax:										
1192		40910	PMI	SE	P	(2,909)	(2,909)	-	-	-	-
1193		40910	PTC	SG	P	(28,996,919)	(28,996,919)	-	-	-	-
1194		40910	SO	SO	P	(2,992)	(2,992)	-	-	-	-
1195		40910	SITUS	S	LABOR	-	-	-	-	-	-
1196	Federal Income Tax Per Calculation					(29,002,820)	(29,002,820)	-	-	-	-
1197											
1198											
1199											
1200											
1201	Federal Income Tax				FIT	(46,637,536)	(44,660,539)	(3,970,410)	979,444	1,010,363	3,606
1202						-					
1203	TOTAL OPERATING EXPENSES					676,759,426	541,909,880	66,999,121	53,501,990	9,946,065	4,402,370
1204											
1205											
1206		310	Land and Land Rights								
1207				SG	P	317,074	317,074	-	-	-	-
1208				SG	P	4,601,324	4,601,324	-	-	-	-
1209				SG	P	7,389,437	7,389,437	-	-	-	-
1210				SG	P	172,617	172,617	-	-	-	-
1211						12,480,451	12,480,451	-	-	-	-
1212											
1213		311	Structures and Improvements								
1214				SG	P	30,823,411	30,823,411	-	-	-	-
1215				SG	P	42,585,546	42,585,546	-	-	-	-
1216				SG	P	63,543,725	63,543,725	-	-	-	-
1217				SG	P	-	-	-	-	-	-
1218						136,952,682	136,952,682	-	-	-	-
1219											
1220		312	Boiler Plant Equipment								
1221				SG	P	79,768,296	79,768,296	-	-	-	-
1222				SG	P	63,185,653	63,185,653	-	-	-	-
1223				SG	P	479,142,834	479,142,834	-	-	-	-
1224				SG	P	-	-	-	-	-	-
1225						622,096,783	622,096,783	-	-	-	-
1226											
1227		314	Turbogenerator Units								
1228				SG	P	14,798,543	14,798,543	-	-	-	-
1229				SG	P	14,805,065	14,805,065	-	-	-	-
1230				SG	P	101,161,116	101,161,116	-	-	-	-
1231				SG	P	-	-	-	-	-	-
1232						130,764,724	130,764,724	-	-	-	-
1233											
1234		315	Accessory Electric Equipment								
1235				SG	P	11,680,515	11,680,515	-	-	-	-
1236				SG	P	18,133,049	18,133,049	-	-	-	-
1237				SG	P	28,150,672	28,150,672	-	-	-	-
1238				SG	P	-	-	-	-	-	-
1239						57,964,236	57,964,236	-	-	-	-
1240											
1241		316	Misc Power Plant Equipment								
1242				SG	P	319,977	319,977	-	-	-	-
1243				SG	P	666,828	666,828	-	-	-	-
1244				SG	P	3,335,748	3,335,748	-	-	-	-
1245				SG	P	-	-	-	-	-	-
1246						4,322,554	4,322,554	-	-	-	-
1247											
1248											
1249		SP	Unclassified Steam Plant - Account 300								
1250				SG	P	10,375,985	10,375,985	-	-	-	-
1251						10,375,985	10,375,985	-	-	-	-
1252											
1253											
1254	Total Steam Production Plant					974,957,415	974,957,415	-	-	-	-
1255											
1256		320	Land and Land Rights								
1257				SG	P	-	-	-	-	-	-
1258						-	-	-	-	-	-
1259											
1260		321	Structures and Improvements								
1261				SG	P	-	-	-	-	-	-
1262						-	-	-	-	-	-
1263											
1264		322	Reactor Plant Equipment								
1265				SG	P	-	-	-	-	-	-
1266						-	-	-	-	-	-
1267											
1268		323	Turbogenerator Units								
1269				SG	P	-	-	-	-	-	-
1270						-	-	-	-	-	-
1271											
1272		324	Land and Land Rights								
1273				SG	P	-	-	-	-	-	-
1274						-	-	-	-	-	-
1275											
1276		325	Misc. Power Plant Equipment								
1277				SG	P	-	-	-	-	-	-
1278						-	-	-	-	-	-
1279											
1280											
1281		N00	Unclassified Nuclear Plant - Acct 300								
1282				SG	P	-	-	-	-	-	-
1283						-	-	-	-	-	-
1284											

1285											
1286	Total Nuclear Production Plant				-	-	-	-	-	-
1287											
1288	330	Land and Land Rights									
1289			SG	P	1,407,851	1,407,851	-	-	-	-
1290			SG	P	717,844	717,844	-	-	-	-
1291			SG	P	2,273,775	2,273,775	-	-	-	-
1292			SG	P	181,681	181,681	-	-	-	-
1293					4,581,151	4,581,151	-	-	-	-
1294											
1295	331	Structures and Improvements									
1296			SG	P	2,638,665	2,638,665	-	-	-	-
1297			SG	P	650,694	650,694	-	-	-	-
1298			SG	P	34,683,981	34,683,981	-	-	-	-
1299			SG	P	2,135,023	2,135,023	-	-	-	-
1300					40,108,363	40,108,363	-	-	-	-
1301											
1302	332	Reservoirs, Dams & Waterways									
1303			SG	P	19,769,635	19,769,635	-	-	-	-
1304			SG	P	2,550,444	2,550,444	-	-	-	-
1305			SG	P	57,612,259	57,612,259	-	-	-	-
1306			SG	P	18,302,929	18,302,929	-	-	-	-
1307					98,235,268	98,235,268	-	-	-	-
1308											
1309	333	Water Wheel, Turbines, & Generators									
1310			SG	P	3,910,491	3,910,491	-	-	-	-
1311			SG	P	911,668	911,668	-	-	-	-
1312			SG	P	9,307,496	9,307,496	-	-	-	-
1313			SG	P	6,031,468	6,031,468	-	-	-	-
1314					20,161,124	20,161,124	-	-	-	-
1315											
1316	334	Accessory Electric Equipment									
1317			SG	P	497,775	497,775	-	-	-	-
1318			SG	P	454,539	454,539	-	-	-	-
1319			SG	P	9,431,240	9,431,240	-	-	-	-
1320			SG	P	1,540,767	1,540,767	-	-	-	-
1321					11,924,321	11,924,321	-	-	-	-
1322											
1323	335	Misc. Power Plant Equipment									
1324			SG	P	153,680	153,680	-	-	-	-
1325			SG	P	20,551	20,551	-	-	-	-
1326			SG	P	171,947	171,947	-	-	-	-
1327			SG	P	2,491	2,491	-	-	-	-
1328					348,669	348,669	-	-	-	-
1329											
1330	336	Roads, Railroads & Bridges									
1331			SG	P	601,685	601,685	-	-	-	-
1332			SG	P	100,067	100,067	-	-	-	-
1333			SG	P	2,585,693	2,585,693	-	-	-	-
1334			SG	P	327,637	327,637	-	-	-	-
1335					3,615,082	3,615,082	-	-	-	-
1336											
1337											
1338	HP	Unclassified Hydro Plant - Acct 300									
1339			S	P	-	-	-	-	-	-
1340			SG	P	-	-	-	-	-	-
1341					-	-	-	-	-	-
1342											
1343											
1344	Total Hydraulic Plant				178,973,976	178,973,976	-	-	-	-
1345											
1346	340	Land and Land Rights									
1347			SG	P	5,317,076	5,317,076	-	-	-	-
1348			SG	P	1,628,790	1,628,790	-	-	-	-
1349			SG	P	32,038	32,038	-	-	-	-
1350					6,977,904	6,977,904	-	-	-	-
1351											
1352	341	Structures and Improvements									
1353			SG	P	23,281,296	23,281,296	-	-	-	-
1354			SG	P	13,378,974	13,378,974	-	-	-	-
1355			SG	P	582,225	582,225	-	-	-	-
1356			SG	P	-	-	-	-	-	-
1357					37,242,495	37,242,495	-	-	-	-
1358											
1359	342	Fuel Holders, Producers & Accessories									
1360			SG	P	1,856,253	1,856,253	-	-	-	-
1361			SG	P	-	-	-	-	-	-
1362			SG	P	380,037	380,037	-	-	-	-
1363					2,236,289	2,236,289	-	-	-	-
1364											
1365	343	Prime Movers									
1366			SG	P	-	-	-	-	-	-
1367			SG	P	415,671,352	415,671,352	-	-	-	-
1368			SG	P	152,800,023	152,800,023	-	-	-	-
1369			SG	P	8,270,508	8,270,508	-	-	-	-
1370					576,741,882	576,741,882	-	-	-	-
1371											
1372	344	Generators									
1373			S	P	-	-	-	-	-	-
1374			SG	P	22,571,424	22,571,424	-	-	-	-
1375			SG	P	55,583,437	55,583,437	-	-	-	-
1376			SG	P	2,425,345	2,425,345	-	-	-	-
1377					80,580,206	80,580,206	-	-	-	-
1378											
1379	345	Accessory Electric Plant									
1380			SG	P	32,854,830	32,854,830	-	-	-	-
1381			SG	P	28,813,911	28,813,911	-	-	-	-
1382			SG	P	395,348	395,348	-	-	-	-
1383			SG	P	-	-	-	-	-	-
1384					62,064,089	62,064,089	-	-	-	-
1385											
1386	346	Misc. Power Plant Equipment									
1387			SG	P	1,734,064	1,734,064	-	-	-	-
1388			SG	P	1,612,567	1,612,567	-	-	-	-
1389			SG	P	-	-	-	-	-	-
1390					3,346,631	3,346,631	-	-	-	-
1391											
1392	OP	Unclassified Other Prod Plant-Acct 300									
1393			S	P	-	-	-	-	-	-

1394			SG	P	-	-	-	-	-	-
1395					-	-	-	-	-	-
1396										
1397	Total Other Production Plant				769,189,497	769,189,497	-	-	-	-
1398										
1399	Experimental Plant									
1400	103	Experimental Plant								
1401			SG	P	-	-	-	-	-	-
1402	Total Experimental Plant				-	-	-	-	-	-
1403										
1404	TOTAL PRODUCTION PLANT				1,923,120,888	1,923,120,888	-	-	-	-
1405										
1406	350	Land and Land Rights								
1407			SG	T	2,780,828	-	2,780,828	-	-	-
1408			SG	T	6,332,815	-	6,332,815	-	-	-
1409			SG	T	36,806,871	-	36,806,871	-	-	-
1410					45,920,514	-	45,920,514	-	-	-
1411										
1412	352	Structures and Improvements								
1413			S	T	-	-	-	-	-	-
1414			SG	T	941,460	-	941,460	-	-	-
1415			SG	T	2,376,434	-	2,376,434	-	-	-
1416			SG	T	47,568,946	-	47,568,946	-	-	-
1417					50,886,840	-	50,886,840	-	-	-
1418										
1419	353	Station Equipment								
1420			SG	T	14,050,444	-	14,050,444	-	-	-
1421			SG	T	20,194,206	-	20,194,206	-	-	-
1422			SG	T	325,669,043	-	325,669,043	-	-	-
1423					359,913,693	-	359,913,693	-	-	-
1424										
1425	354	Towers and Fixtures								
1426			SG	T	17,455,315	-	17,455,315	-	-	-
1427			SG	T	17,873,263	-	17,873,263	-	-	-
1428			SG	T	169,122,632	-	169,122,632	-	-	-
1429					204,451,210	-	204,451,210	-	-	-
1430										
1431	355	Poles and Fixtures								
1432			SG	T	8,080,352	-	8,080,352	-	-	-
1433			SG	T	15,464,909	-	15,464,909	-	-	-
1434			SG	T	278,862,931	-	278,862,931	-	-	-
1435					302,408,192	-	302,408,192	-	-	-
1436										
1437	356	Clearing and Grading								
1438			SG	T	21,415,885	-	21,415,885	-	-	-
1439			SG	T	21,362,010	-	21,362,010	-	-	-
1440			SG	T	178,074,711	-	178,074,711	-	-	-
1441					220,852,605	-	220,852,605	-	-	-
1442										
1443	357	Underground Conduit								
1444			SG	T	868	-	868	-	-	-
1445			SG	T	12,488	-	12,488	-	-	-
1446			SG	T	512,323	-	512,323	-	-	-
1447					525,679	-	525,679	-	-	-
1448										
1449	358	Underground Conductors								
1450			SG	T	-	-	-	-	-	-
1451			SG	T	148,186	-	148,186	-	-	-
1452			SG	T	1,089,108	-	1,089,108	-	-	-
1453					1,237,295	-	1,237,295	-	-	-
1454										
1455	359	Roads and Trails								
1456			SG	T	253,850	-	253,850	-	-	-
1457			SG	T	59,404	-	59,404	-	-	-
1458			SG	T	1,341,102	-	1,341,102	-	-	-
1459					1,654,356	-	1,654,356	-	-	-
1460										
1461	TP	Unclassified Trans Plant - Acct 300								
1462			SG	T	28,714,534	-	28,714,534	-	-	-
1463					28,714,534	-	28,714,534	-	-	-
1464										
1465	TS0	Unclassified Trans Sub Plant - Acct 300								
1466			SG	T	-	-	-	-	-	-
1467					-	-	-	-	-	-
1468										
1469	TOTAL TRANSMISSION PLANT				1,216,564,919	-	1,216,564,919	-	-	-
1470										
1471	360	Land and Land Rights								
1472			S	DPW	13,724,482	-	-	13,724,482	-	-
1473					13,724,482	-	-	13,724,482	-	-
1474										
1475	361	Structures and Improvements								
1476		Demand - Primary	S	DPW	24,582,193	-	-	24,582,193	-	-
1477					24,582,193	-	-	24,582,193	-	-
1478										
1479	362	Station Equipment								
1480			S	DPW	169,081,015	-	-	169,081,015	-	-
1481					169,081,015	-	-	169,081,015	-	-
1482										
1483	364	Poles, Towers & Fixtures								
1484			S	DPW	193,190,986	-	-	193,190,986	-	-
1485					193,190,986	-	-	193,190,986	-	-
1486										
1487	365	Overhead Conductors								
1488			S	DPW	137,109,166	-	-	137,109,166	-	-
1489					137,109,166	-	-	137,109,166	-	-
1490										
1491	366	Underground Conduit								
1492			S	DPW	37,173,661	-	-	37,173,661	-	-
1493					37,173,661	-	-	37,173,661	-	-
1494										
1495	367	Underground Conductors								
1496			S	DPW	76,867,813	-	-	76,867,813	-	-
1497					76,867,813	-	-	76,867,813	-	-
1498										
1499	368	Line Transformers								
1500			S	DPW	143,883,912	-	-	143,883,912	-	-
1501					143,883,912	-	-	143,883,912	-	-
1502										

1503	369	Services								
1504			S	DPW	82,708,674	-	-	82,708,674	-	-
1505					82,708,674	-	-	82,708,674	-	-
1506										
1507	370	Meters								
1508			S	DPW	19,260,848	-	-	19,260,848	-	-
1509					19,260,848	-	-	19,260,848	-	-
1510										
1511	371	Installations on Customers' Premises								
1512			S	DPW	1,044,076	-	-	1,044,076	-	-
1513					1,044,076	-	-	1,044,076	-	-
1514										
1515	372	Leased Property								
1516			S	DPW	-	-	-	-	-	-
1517					-	-	-	-	-	-
1518										
1519	373	Street Lights								
1520			S	DPW	11,378,190	-	-	11,378,190	-	-
1521					11,378,190	-	-	11,378,190	-	-
1522										
1523	DP	Unclassified Dist Plant - Acct 300								
1524			S	DPW	6,201,657	-	-	6,201,657	-	-
1525					6,201,657	-	-	6,201,657	-	-
1526										
1527	DS0	Unclassified Dist Sub Plant - Acct 300								
1528			S	DPW	-	-	-	-	-	-
1529					-	-	-	-	-	-
1530										
1531										
1532	TOTAL DISTRIBUTION PLANT				916,206,673	-	-	916,206,673	-	-
1533										
1534	389	Land and Land Rights								
1535			S	G-SITUS	2,593,016	-	744,268	1,848,749	-	-
1536			CN	CUST	81,219	-	-	-	81,219	-
1537			SG	PT	45	29	17	-	-	-
1538			SG	G-SG	167	69	98	-	-	-
1539			SO	PTD	964,058	468,833	274,737	220,488	-	-
1540					3,638,506	468,931	1,019,120	2,069,237	81,219	-
1541										
1542	390	Structures and Improvements								
1543			S	G-SITUS	20,640,220	-	5,924,315	14,715,905	-	-
1544			SG	G-DGU	45,678	30,079	15,599	-	-	-
1545			SG	G-DGU	184,817	121,701	63,116	-	-	-
1546			SE	P	130,030	130,030	-	-	-	-
1547			CN	CUST	590,714	-	-	-	590,714	-
1548			SG	G-SG	1,397,100	579,947	817,153	-	-	-
1549			SO	PTD	13,669,701	6,647,738	3,895,593	3,126,370	-	-
1550					36,658,259	7,509,494	10,715,777	17,842,274	590,714	-
1551										
1552	391	Office Furniture & Equipment								
1553			S	G-SITUS	2,344,600	-	672,965	1,671,634	-	-
1554			SG	PT	-	-	-	-	-	-
1555			SG	PT	-	-	-	-	-	-
1556			CN	CUST	269,273	-	-	-	269,273	-
1557			SG	G-SG	600,224	249,158	351,066	-	-	-
1558			SE	P	4,648	4,648	-	-	-	-
1559			SO	PTD	9,368,253	4,555,893	2,669,766	2,142,594	-	-
1560			SG	G-SG	-	-	-	-	-	-
1561			SG	P	1,685	1,685	-	-	-	-
1562					12,588,682	4,811,383	3,693,798	3,814,229	269,273	-
1563										
1564	392	Transportation Equipment								
1565			S	G-SITUS	16,422,899	-	4,713,827	11,709,072	-	-
1566			SO	PTD	863,370	419,867	246,043	197,460	-	-
1567			SG	G-SG	3,181,303	1,320,583	1,860,719	-	-	-
1568			CN	CUST	-	-	-	-	-	-
1569			SG	G-DGU	66,753	43,957	22,797	-	-	-
1570			SE	P	47,619	47,619	-	-	-	-
1571			SG	G-DGP	9,622	6,336	3,286	-	-	-
1572			SG	G-SG	-	-	-	-	-	-
1573			SG	G-DGU	6,085	4,007	2,078	-	-	-
1574					20,597,651	1,842,369	6,848,750	11,906,531	-	-
1575										
1576	393	Stores Equipment								
1577			S	G-SITUS	1,253,793	-	359,873	893,920	-	-
1578			SG	PT	-	-	-	-	-	-
1579			SG	PT	-	-	-	-	-	-
1580			SO	PTD	27,635	13,439	7,875	6,320	-	-
1581			SG	G-SG	873,460	362,580	510,880	-	-	-
1582			SG	G-DGU	7,354	4,842	2,511	-	-	-
1583					2,162,242	380,862	881,140	900,240	-	-
1584										
1585	394	Tools, Shop & Garage Equipment								
1586			S	G-SITUS	4,490,071	-	1,288,775	3,201,296	-	-
1587			SG	G-DGP	3,455	2,275	1,180	-	-	-
1588			SG	G-SG	2,986,692	1,239,799	1,746,893	-	-	-
1589			SO	PTD	232,348	112,994	66,215	53,140	-	-
1590			SE	P	18,284	18,284	-	-	-	-
1591			SG	G-DGU	-	-	-	-	-	-
1592			SG	G-SG	-	-	-	-	-	-
1593			SG	G-SG	12,251	5,086	7,166	-	-	-
1594					7,743,101	1,378,437	3,110,228	3,254,436	-	-
1595										
1596	395	Laboratory Equipment								
1597			S	G-SITUS	2,752,706	-	790,103	1,962,603	-	-
1598			SG	PT	-	-	-	-	-	-
1599			SG	PT	-	-	-	-	-	-
1600			SO	PTD	653,173	317,646	186,141	149,386	-	-
1601			SE	P	192,887	192,887	-	-	-	-
1602			SG	G-SG	915,162	379,891	535,271	-	-	-
1603			SG	G-SG	-	-	-	-	-	-
1604			SG	G-SG	1,911	793	1,117	-	-	-
1605					4,515,840	891,217	1,512,633	2,111,989	-	-
1606										
1607	396	Power Operated Equipment								
1608			S	G-SITUS	28,043,187	-	8,049,172	19,994,015	-	-
1609			SG	G-DGP	35,699	23,508	12,192	-	-	-
1610			SG	G-SG	6,173,374	2,562,615	3,610,758	-	-	-
1611			SO	PTD	541,043	263,116	154,187	123,741	-	-

1612			SG	G-DGU	100,782	66,364	34,418	-	-	-
1613			SE	P	34,429	34,429	-	-	-	-
1614			SG	G-SG	-	-	-	-	-	-
1615			SG	G-SG	-	-	-	-	-	-
1616					34,928,514	2,950,033	11,860,726	20,117,756	-	-
1617										
1618	397	Communication Equipment								
1619			S	G-SITUS	53,086,797	-	15,237,382	37,849,415	-	-
1620			SG	G-DGP	-	-	-	-	-	-
1621			SG	G-DGU	18,975	12,495	6,480	-	-	-
1622			SO	PTD	17,900,850	8,705,396	5,101,387	4,094,067	-	-
1623			CN	CUST	78,315	-	-	-	78,315	-
1624			SG	G-SG	26,823,979	11,134,842	15,689,137	-	-	-
1625			SE	P	12,576	12,576	-	-	-	-
1626			SG	G-SG	-	-	-	-	-	-
1627			SG	G-SG	2,266	941	1,326	-	-	-
1628					97,923,759	19,866,250	36,035,712	41,943,483	78,315	-
1629										
1630	398	Misc. Equipment								
1631			S	G-SITUS	252,862	-	72,578	180,284	-	-
1632			SG	PT	-	-	-	-	-	-
1633			SG	PT	-	-	-	-	-	-
1634			CN	CUST	5,662	-	-	-	5,662	-
1635			SO	PTD	258,584	125,752	73,691	59,140	-	-
1636			SE	P	577	577	-	-	-	-
1637			SG	G-SG	398,615	165,468	233,147	-	-	-
1638			SG	G-SG	-	-	-	-	-	-
1639					916,299	291,797	379,416	239,424	5,662	-
1640										
1641	399	Coal Mine								
1642			SE	P	6,050,790	6,050,790	-	-	-	-
1643			SE	P	-	-	-	-	-	-
1644										
1645					6,050,790	6,050,790	-	-	-	-
1646										
1647	399L	WIDCO Capital Lease								
1648			SE	P	-	-	-	-	-	-
1649					-	-	-	-	-	-
1650										
1651		Remove Remaining Capital Leases		P	-	-	-	-	-	-
1652					-	-	-	-	-	-
1653										
1654	1011390	General Capital Leases								
1655										
1656			S	G-SITUS	-	-	-	-	-	-
1657			SG	P	1,222,152	1,222,152	-	-	-	-
1658			SO	PTD	-	-	-	-	-	-
1659					1,222,152	1,222,152	-	-	-	-
1660										
1661		Remove Capital Leases			(1,222,152)	(1,222,152)	-	-	-	-
1662										
1663										
1664	392L	General Vehicles Capital Leases								
1665			SO	LABOR	-	-	-	-	-	-
1666					-	-	-	-	-	-
1667										
1668		Remove Capital Leases		PTD	-	-	-	-	-	-
1669					-	-	-	-	-	-
1670										
1671	GP	Unclassified Gen Plant - Acct 300								
1672			S	G-SITUS	-	-	-	-	-	-
1673			SO	PTD	8,440,404	4,104,669	2,405,348	1,930,388	-	-
1674			CN	CUST	-	-	-	-	-	-
1675			SG	G-SG	-	-	-	-	-	-
1676			SG	PT	-	-	-	-	-	-
1677			SG	PT	-	-	-	-	-	-
1678					8,440,404	4,104,669	2,405,348	1,930,388	-	-
1679										
1680	399G	Unclassified Gen Plant - Acct 300								
1681			S	G-SITUS	-	-	-	-	-	-
1682			SO	PTD	-	-	-	-	-	-
1683			SG	G-SG	-	-	-	-	-	-
1684			SG	PT	-	-	-	-	-	-
1685			SG	PT	-	-	-	-	-	-
1686					-	-	-	-	-	-
1687										
1688	TOTAL GENERAL PLANT				236,164,047	50,546,231	78,462,648	106,129,987	1,025,182	-
1689										
1690	301	Organization								
1691			S	I-SITUS	-	-	-	-	-	-
1692			SO	PTD	-	-	-	-	-	-
1693			SG	I-SG	-	-	-	-	-	-
1694					-	-	-	-	-	-
1695	302	Franchise & Consent								
1696			SG	I-SG	1,611,908	1,324,140	287,768	-	-	-
1697			SG	I-SG	24,179,407	19,862,753	4,316,655	-	-	-
1698			SG	I-SG	1,316,785	1,081,705	235,080	-	-	-
1699			SG	P	-	-	-	-	-	-
1700			SG	P	65,076	65,076	-	-	-	-
1701					27,173,176	22,333,673	4,839,503	-	-	-
1702										
1703	303	Miscellaneous Intangible Plant								
1704			S	I-SITUS	5,750,431	-	632,399	5,118,033	-	-
1705			SG	I-SG	27,066,738	22,234,620	4,832,118	-	-	-
1706			SO	PTD	71,896,373	34,964,059	20,489,039	16,443,275	-	-
1707			SE	P	(31)	(31)	-	-	-	-
1708			CN	CUST	15,960,387	-	-	-	15,960,387	-
1709			SG	P	-	-	-	-	-	-
1710			SG	I-DGP	-	-	-	-	-	-
1711					120,673,898	57,198,648	25,953,557	21,561,307	15,960,387	-
1712	303	Less Non-Utility Plant								
1713			S	I-SITUS	-	-	-	-	-	-
1714					-	-	-	-	-	-
1715										
1716	IP	Unclassified Intangible Plant - Acct 300								
1717			S	I-SITUS	-	-	-	-	-	-
1718			SG	I-SG	-	-	-	-	-	-
1719			SG	P	-	-	-	-	-	-
1720			SO	PTD	-	-	-	-	-	-

1721					-	-	-	-	-	-
1722										
1723	TOTAL INTANGIBLE PLANT				147,847,075	79,532,321	30,793,059	21,561,307	15,960,387	-
1724										
1725										
1726	TOTAL ELECTRIC PLANT IN SERVICE				4,439,903,602	2,053,199,440	1,325,820,626	1,043,897,967	16,985,569	-
1727										
1728	105	Plant Held For Future Use								
1729			S	DPW	601	-	-	601	-	-
1730			SG	P	-	-	-	-	-	-
1731			SG	T	206,834	-	206,834	-	-	-
1732			SG	P	-	-	-	-	-	-
1733			SE	P	-	-	-	-	-	-
1734			SG	G	46,248	9,550	15,862	20,255	581	-
1735					253,683	9,550	222,696	20,856	581	-
1736										
1737	114	Electric Plant Acquisition Adjustments								
1738			SG	P	19,716,981	19,716,981	-	-	-	-
1739					19,716,981	19,716,981	-	-	-	-
1740										
1741	115	Accum Provision for Asset Acquisition Adjustments								
1742			SG	P	(19,360,554)	(19,360,554)	-	-	-	-
1743					(19,360,554)	(19,360,554)	-	-	-	-
1744										
1745										
1746	128	Pensions	SO	LABOR	13,434,913	5,835,480	1,234,202	4,778,494	1,586,737	-
1747					13,434,913	5,835,480	1,234,202	4,778,494	1,586,737	-
1748										
1749	124	Weatherization								
1750			S	DMSC	-	-	-	-	-	-
1751			SO	DMSC	-	-	-	-	-	-
1752					-	-	-	-	-	-
1753										
1754	182W	Weatherization								
1755			S	DMSC	-	-	-	-	-	-
1756			SG	DMSC	-	-	-	-	-	-
1757			SGCT	DMSC	-	-	-	-	-	-
1758			SO	DMSC	-	-	-	-	-	-
1759					-	-	-	-	-	-
1760										
1761	186W	Weatherization								
1762			S	DMSC	-	-	-	-	-	-
1763			CN	CUST	-	-	-	-	-	-
1764			CNP	CUST	-	-	-	-	-	-
1765			SG	DMSC	-	-	-	-	-	-
1766			SO	DMSC	-	-	-	-	-	-
1767					-	-	-	-	-	-
1768										
1769		Total Weatherization			-	-	-	-	-	-
1770										
1771	151	Fuel Stock								
1772			SE	P	18,667,232	18,667,232	-	-	-	-
1773			SE	P	-	-	-	-	-	-
1774			SE	P	-	-	-	-	-	-
1775					18,667,232	18,667,232	-	-	-	-
1776										
1777	152	Fuel Stock - Undistributed								
1778			SE	P	-	-	-	-	-	-
1779					-	-	-	-	-	-
1780										
1781	25316	DG&T Working Capital Deposit								
1782			SE	P	(128,154)	(128,154)	-	-	-	-
1783					(128,154)	(128,154)	-	-	-	-
1784										
1785	25317	DG&T Working Capital Deposit								
1786			SE	P	(483,365)	(483,365)	-	-	-	-
1787					(483,365)	(483,365)	-	-	-	-
1788										
1789	25319	Provo Working Capital Deposit								
1790			SE	P	-	-	-	-	-	-
1791					-	-	-	-	-	-
1792										
1793		Total Fuel Stock			18,055,712	18,055,712	-	-	-	-
1794										
1795	154	Materials and Supplies								
1796			S	MSS	14,454,555	11,681,017	150,409	2,623,129	-	-
1797			SG	MSS	(37,365)	(30,195)	(389)	(6,781)	-	-
1798			SE	MSS	-	-	-	-	-	-
1799			SO	MSS	(169,616)	(137,070)	(1,765)	(30,781)	-	-
1800			SG	MSS	16,738,695	13,526,877	174,178	3,037,641	-	-
1801			SG	MSS	1,203	972	13	218	-	-
1802			SNPD	MSS	(130,216)	(105,230)	(1,355)	(23,631)	-	-
1803			SG	MSS	-	-	-	-	-	-
1804			SG	MSS	-	-	-	-	-	-
1805			SG	MSS	-	-	-	-	-	-
1806			SG	MSS	-	-	-	-	-	-
1807			SG	MSS	1,153,529	932,190	12,003	209,336	-	-
1808			SG	MSS	-	-	-	-	-	-
1809					32,010,786	25,868,560	333,094	5,809,131	-	-
1810										
1811	163	Stores Expense Undistributed								
1812			SO	MSS	-	-	-	-	-	-
1813										
1814					-	-	-	-	-	-
1815										
1816	25318	Provo Working Capital Deposit								
1817			SG	MSS	(37,198)	(30,061)	(387)	(6,750)	-	-
1818										
1819					(37,198)	(30,061)	(387)	(6,750)	-	-
1820										
1821		Total Materials & Supplies			31,973,587	25,838,500	332,707	5,802,381	-	-
1822										
1823	165	Prepayments								
1824			S	DMSC	-	-	-	-	-	-
1825			GPS	GP	22,248	10,388	5,539	6,132	190	-
1826			SG	PT	1,050,764	662,523	388,241	-	-	-
1827			SE	P	9,718	9,718	-	-	-	-
1828			SO	PTD	4,488,300	2,182,713	1,279,076	1,026,510	-	-
1829					5,571,031	2,865,343	1,672,856	1,032,642	190	-

1830										
1831	182M	Misc Regulatory Assets								
1832			S	DDS2	52,785,715	49,949,295	294,136	1,138,816	1,259,045	144,424
1833			SG	DEFSG	967,451	943,087	24,364	-	-	-
1834			SGCT	P	-	-	-	-	-	-
1835			SG-P	DEFSG	-	-	-	-	-	-
1836			SE	P	16,745,776	16,745,776	-	-	-	-
1837			SG	P	-	-	-	-	-	-
1838			SO	DDSO2	38,053,294	20,601,081	247,737	743,186	16,165,009	296,281
1839					108,552,236	88,239,239	566,237	1,882,002	17,424,053	440,705
1840										
1841	186M	Misc Deferred Debits								
1842			S	LABOR	-	-	-	-	-	-
1843			SG	P	-	-	-	-	-	-
1844			SG	P	-	-	-	-	-	-
1845			SG	DEFSG	15,911,342	15,510,635	400,707	-	-	-
1846			SO	LABOR	4,891	2,124	449	1,740	578	-
1847			SE	P	68,965	68,965	-	-	-	-
1848			SNPPS	P	-	-	-	-	-	-
1849			EXCTAX	GP	-	-	-	-	-	-
1850					15,985,198	15,581,724	401,156	1,740	578	-
1851										
1852	Working Capital									
1853	CWC	Cash Working Capital								
1854			S	CWC	1,273,664	1,057,080	102,184	80,719	22,809	10,873
1855			SO	CWC	-	-	-	-	-	-
1856			SE	CWC	-	-	-	-	-	-
1857					1,273,664	1,057,080	102,184	80,719	22,809	10,873
1858										
1859	OWC	Other Working Capital								
1860	131		SNP	GP	-	-	-	-	-	-
1861	232		SG	T	(450,354)	-	(450,354)	-	-	-
1862	143		SO	GP	5,611,819	2,620,124	1,397,043	1,546,744	47,908	-
1863	232		SO	PTD	(817,228)	(397,428)	(232,894)	(186,907)	-	-
1864	232		SE	P	(473,083)	(473,083)	-	-	-	-
1865	2533		SE	P	(1,993,899)	(1,993,899)	-	-	-	-
1866	230		SE	P	-	-	-	-	-	-
1867	254105		SE	P	-	-	-	-	-	-
1868	254		SG	P	-	-	-	-	-	-
1869					1,877,257	(244,285)	713,796	1,359,838	47,908	-
1870										
1871	Total Working Capital				3,150,921	812,795	815,980	1,440,557	70,717	10,873
1872										
1873	Miscellaneous Rate DRB									
1874	18221	Unrec Plant & Reg Study Costs								
1875			S	P	-	-	-	-	-	-
1876										
1877					-	-	-	-	-	-
1878										
1879	18222	Nuclear Plant - Trojan								
1880			S	P	-	-	-	-	-	-
1881			TROJP	P	-	-	-	-	-	-
1882			TROJD	P	-	-	-	-	-	-
1883					-	-	-	-	-	-
1884										
1885	1869	Misc Deferred Debits-Trojan								
1886			S	P	-	-	-	-	-	-
1887			SNPPN	P	-	-	-	-	-	-
1888					-	-	-	-	-	-
1889										
1890	141	Impact Housing - Notes Receivable								
1891			SG	P	-	-	-	-	-	-
1892										
1893					-	-	-	-	-	-
1894										
1895	TOTAL MISCELLANEOUS RATE DRB				-	-	-	-	-	-
1896										
1897										
1898	TOTAL RATE DRB ADDITIONS				216,694,262	176,955,323	5,245,834	14,958,672	19,082,855	451,578
1899										
1900	235	Customer Service Deposits								
1901			S	CUST	(2,756,323)	-	-	-	(2,756,323)	-
1902					(2,756,323)	-	-	-	(2,756,323)	-
1903										
1904	2281	Accum Prov for Property Insurance								
1905			S	PTD	(931,031)	(452,771)	(265,325)	(212,934)	-	-
1906			SO	PTD	(633,281)	(307,972)	(180,472)	(144,836)	-	-
1907					(1,564,312)	(760,743)	(445,798)	(357,771)	-	-
1908										
1909	2282	Accum Prov for Injuries & Damages								
1910			SO	PTD	633,281	307,972	180,472	144,836	-	-
1911					633,281	307,972	180,472	144,836	-	-
1912										
1913	2283	Accum Prov for Pensions & Benefits								
1914			SG	P	-	-	-	-	-	-
1915			SO	PTD	(185,988)	(90,448)	(53,003)	(42,537)	-	-
1916	25335		SE	PTD	(16,745,776)	(8,143,670)	(4,772,214)	(3,829,893)	-	-
1917					(16,931,764)	(8,234,118)	(4,825,217)	(3,872,430)	-	-
1918										
1919	22841	Accum Misc Oper Prov-Trojan								
1920	22841		SG	P	(32,005)	(32,005)	-	-	-	-
1921	230		TROJD	P	(801,079)	(801,079)	-	-	-	-
1922	254105		TROJD	P	-	-	-	-	-	-
1923	254		S	P	(201,469,236)	(201,469,236)	-	-	-	-
1924	254		SO	P	(3,394,631)	(3,394,631)	-	-	-	-
1925					(205,696,952)	(205,696,952)	-	-	-	-
1926										
1927	252	Customer Advances for Construction								
1928			S	DPW	(1,119,212)	-	-	(1,119,212)	-	-
1929			SE	DPW	-	-	-	-	-	-
1930			SG	T	(14,906,939)	-	(14,906,939)	-	-	-
1931			SO	DPW	-	-	-	-	-	-
1932			CN	CUST	-	-	-	-	-	-
1933					(16,026,151)	-	(14,906,939)	(1,119,212)	-	-
1934										
1935	25398	SO2 Emissions								
1936			SE	P	-	-	-	-	-	-
1937					-	-	-	-	-	-
1938										

1939	25399	Other Deferred Credits								
1940			S	P	(32,581)	(32,581)	-	-	-	-
1941			SO	PTD	-	-	-	-	-	-
1942			SG	P	(21,918,262)	(21,918,262)	-	-	-	-
1943			SE	P	(2,205,572)	(2,205,572)	-	-	-	-
1944					(24,156,415)	(24,156,415)	-	-	-	-
1945										
1946	190	Accumulated Deferred Income Taxes								
1947			S	P	45,794,642	45,794,642	-	-	-	-
1948			CN	CUST	-	-	-	-	-	-
1949			SO	LABOR	4,785,147	2,078,438	439,589	1,701,969	565,152	-
1950			DGP	P	-	-	-	-	-	-
1951			IBT	IBT	-	-	-	-	-	-
1952			SG	P	-	-	-	-	-	-
1953			SG	P	-	-	-	-	-	-
1954			BADDEBT	CUST	416,179	-	-	-	416,179	-
1955			TROJD	P	174,282	174,282	-	-	-	-
1956			SG	P	207,560	207,560	-	-	-	-
1957			SE	P	1,413,335	1,413,335	-	-	-	-
1958			SNP	PTD	-	-	-	-	-	-
1959			SNPD	DPW	179,478	-	-	179,478	-	-
1960			SG	P	-	0	-	-	-	-
1961					52,970,624	49,668,258	439,589	1,881,446	981,331	-
1962										
1963	281	Accumulated Deferred Income Taxes								
1964			S	P	-	-	-	-	-	-
1965			SG	PT	(0)	(0)	(0)	-	-	-
1966			SG	T	-	-	-	-	-	-
1967					(0)	(0)	(0)	-	-	-
1968										
1969	282	Accumulated Deferred Income Taxes								
1970			S	GP	(457,860,634)	(213,772,338)	(113,982,832)	(126,196,729)	(3,908,735)	-
1971			DITBAL	ACCMDIT	(56,083)	(41,513)	(867)	(13,670)	(32)	-
1972			SNP	PT	(19,056)	(12,015)	(7,041)	-	-	-
1973			SO	LABOR	482,875	209,738	44,359	171,748	57,030	-
1974			GPS	PTD	-	-	-	-	-	-
1975			CIAC	DPW	-	-	-	-	-	-
1976			SNPD	P	-	-	-	-	-	-
1977			SCHMDEXP	GP	-	-	-	-	-	-
1978			TAXDEPR	TAXDEPR	-	-	-	-	-	-
1979			DGP	P	-	-	-	-	-	-
1980			IBT	PT	-	-	-	-	-	-
1981			SG	PT	-	-	-	-	-	-
1982			SG	P	-	-	-	-	-	-
1983			SE	P	(215,936)	(215,936)	-	-	-	-
1984			SG	P	3,525,474	3,525,474	-	-	-	-
1985					(454,143,359)	(210,306,590)	(113,946,380)	(126,038,651)	(3,851,737)	-
1986										
1987	283	Accumulated Deferred Income Taxes								
1988			S	GP	(13,173,966)	(6,150,845)	(3,279,614)	(3,631,043)	(112,466)	-
1989			SG	P	(425,057)	(425,057)	-	-	-	-
1990			SE	P	(0)	(0)	-	-	-	-
1991			SO	LABOR	(12,004,898)	(5,214,350)	(1,102,833)	(4,269,870)	(1,417,844)	-
1992			GPS	GP	(1,146,001)	(535,061)	(285,293)	(315,864)	(9,783)	-
1993			SNP	PTD	(78,661)	(38,254)	(22,417)	(17,990)	-	-
1994			TROJP	P	-	-	-	-	-	-
1995			SG	P	-	-	-	-	-	-
1996			SGCT	P	-	-	-	-	-	-
1997			SG	P	-	-	-	-	-	-
1998					(26,828,583)	(12,363,566)	(4,690,157)	(8,234,767)	(1,540,093)	-
1999										
2000	TOTAL ACCUMULATED DEF INCOME TAX				(428,001,318)	(173,001,899)	(118,196,948)	(132,391,972)	(4,410,499)	-
2001										
2002	255	Accumulated Investment Tax Credit								
2003			S	PTD	-	-	-	-	-	-
2004			ITC84	PTD	-	-	-	-	-	-
2005			ITC85	PTD	-	-	-	-	-	-
2006			ITC86	PTD	-	-	-	-	-	-
2007			ITC88	PTD	-	-	-	-	-	-
2008			ITC89	PTD	-	-	-	-	-	-
2009			ITC90	PTD	-	-	-	-	-	-
2010			SG	PTD	(21,535)	(10,473)	(6,137)	(4,925)	-	-
2011					(21,535)	(10,473)	(6,137)	(4,925)	-	-
2012										
2013	TOTAL RATE DRB DEDUCTIONS				(694,521,489)	(411,552,628)	(138,200,566)	(137,601,474)	(7,166,821)	-
2014										
2015	108SP	Steam Prod Plant Accumulated Depr								
2016										
2017			S	P	-	-	-	-	-	-
2018			SG	P	(107,312,694)	(107,312,694)	-	-	-	-
2019			SG	P	(101,972,263)	(101,972,263)	-	-	-	-
2020			SG	P	(371,831,620)	(371,831,620)	-	-	-	-
2021			SG	P	-	-	-	-	-	-
2022			SG	P	-	-	-	-	-	-
2023					(581,116,578)	(581,116,578)	-	-	-	-
2024										
2025	108NP	Nuclear Prod Plant Accumulated Depr								
2026			SG	P	-	-	-	-	-	-
2027			SG	P	-	-	-	-	-	-
2028			SG	P	-	-	-	-	-	-
2029					-	-	-	-	-	-
2030										
2031										
2032	108HP	Hydraulic Prod Plant Accum Depr								
2033			SG	P	(23,568,559)	(23,568,559)	-	-	-	-
2034			SG	P	(4,353,726)	(4,353,726)	-	-	-	-
2035			SG	P	(38,988,837)	(38,988,837)	-	-	-	-
2036			SG	P	(11,664,295)	(11,664,295)	-	-	-	-
2037					(78,575,416)	(78,575,416)	-	-	-	-
2038										
2039	108OP	Other Production Plant - Accum Depr								
2040			S	P	-	-	-	-	-	-
2041			SG	P	-	-	-	-	-	-
2042			SG	P	(3,954,664)	(3,954,664)	-	-	-	-
2043			SG	P	(92,895,021)	(92,895,021)	-	-	-	-
2044			SG	P	(6,258,067)	(6,258,067)	-	-	-	-
2045					(103,107,753)	(103,107,753)	-	-	-	-
2046										
2047	108EP	Experimental Plant - Accum Depr								

2048			DGP	P	-	-	-	-	-	-
2049				P	-	-	-	-	-	-
2050					-	-	-	-	-	-
2051										
2052		Post-Merger Hydro Depr (Step 1 Adj)								
2053			DGP		-					
2054			DGU		-					
2055			SG		-					
2056										
2057										
2058	TOTAL PRODUCTION PLANT DEPRECIATION				(762,799,747)	(762,799,747)	-	-	-	-
2059										
2060	108TP	Transmission Plant Accumulated Depr								
2061			SG	T	(47,486,769)	-	(47,486,769)	-	-	-
2062			SG	T	(57,264,682)	-	(57,264,682)	-	-	-
2063			SG	T	(210,269,097)	-	(210,269,097)	-	-	-
2064	TOTAL TRANS PLANT ACCUM DEPR				(315,020,548)	-	(315,020,548)	-	-	-
2065										
2066	108360	Land and Land Rights								
2067			S	DPW	(2,903,530)	-	-	(2,903,530)	-	-
2068					(2,903,530)	-	-	(2,903,530)	-	-
2069										
2070	108361	Structures and Improvements								
2071			S	DPW	(5,813,862)	-	-	(5,813,862)	-	-
2072					(5,813,862)	-	-	(5,813,862)	-	-
2073										
2074	108362	Station Equipment								
2075			S	DPW	(54,908,084)	-	-	(54,908,084)	-	-
2076					(54,908,084)	-	-	(54,908,084)	-	-
2077										
2078	108364	Poles, Towers & Fixtures								
2079			S	DPW	(97,342,125)	-	-	(97,342,125)	-	-
2080					(97,342,125)	-	-	(97,342,125)	-	-
2081										
2082	108365	Overhead Conductors								
2083			S	DPW	(54,633,810)	-	-	(54,633,810)	-	-
2084					(54,633,810)	-	-	(54,633,810)	-	-
2085										
2086	108366	Underground Conduit								
2087			S	DPW	(16,832,999)	-	-	(16,832,999)	-	-
2088					(16,832,999)	-	-	(16,832,999)	-	-
2089										
2090	108367	Underground Conductors								
2091			S	DPW	(44,685,282)	-	-	(44,685,282)	-	-
2092					(44,685,282)	-	-	(44,685,282)	-	-
2093										
2094	108368	Line Transformers								
2095			S	DPW	(64,385,905)	-	-	(64,385,905)	-	-
2096					(64,385,905)	-	-	(64,385,905)	-	-
2097										
2098	108369	Services								
2099			S	DPW	(40,627,934)	-	-	(40,627,934)	-	-
2100					(40,627,934)	-	-	(40,627,934)	-	-
2101										
2102	108370	Meters								
2103			S	DPW	(11,398,531)	-	-	(11,398,531)	-	-
2104					(11,398,531)	-	-	(11,398,531)	-	-
2105										
2106	108371	Installations on Customers' Premises								
2107			S	DPW	(1,004,483)	-	-	(1,004,483)	-	-
2108					(1,004,483)	-	-	(1,004,483)	-	-
2109										
2110	108372	Leased Property								
2111			S	DPW	-	-	-	-	-	-
2112					-	-	-	-	-	-
2113										
2114	108373	Street Lights								
2115			S	DPW	(5,617,615)	-	-	(5,617,615)	-	-
2116					(5,617,615)	-	-	(5,617,615)	-	-
2117										
2118	108D00	Unclassified Dist Plant - Acct 300								
2119			S	DPW	-	-	-	-	-	-
2120					-	-	-	-	-	-
2121										
2122	108DS	Unclassified Dist Sub Plant - Acct 300								
2123			S	DPW	-	-	-	-	-	-
2124					-	-	-	-	-	-
2125										
2126	108DP	Unclassified Dist Sub Plant - Acct 300								
2127			S	DPW	382,499	-	-	382,499	-	-
2128					382,499	-	-	382,499	-	-
2129										
2130										
2131	TOTAL DISTRIBUTION PLANT DEPR				(399,771,661)	-	-	(399,771,661)	-	-
2132										
2133	108GP	General Plant Accumulated Depr								
2134			S	G-SITUS	(43,914,214)	-	(12,604,597)	(31,309,617)	-	-
2135			SG	G-DGP	(61,913)	(40,769)	(21,144)	-	-	-
2136			SG	G-DGU	(264,075)	(173,892)	(90,183)	-	-	-
2137			SG	G-SG	(19,864,934)	(8,246,088)	(11,618,846)	-	-	-
2138			CN	CUST	(474,155)	-	-	-	(474,155)	-
2139			SO	PTD	(17,218,076)	(8,373,354)	(4,906,810)	(3,937,911)	-	-
2140			SE	P	(245,352)	(245,352)	-	-	-	-
2141			SG	G-SG	(19,301)	(8,012)	(11,289)	-	-	-
2142			SG	G-SG	-	-	-	-	-	-
2143					(82,062,020)	(17,087,468)	(29,252,868)	(35,247,529)	(474,155)	-
2144										
2145										
2146	108MP	Mining Plant Accumulated Depr.								
2147			S	P	-	-	-	-	-	-
2148			DEU	P	-	-	-	-	-	-
2149			SE	P	-	-	-	-	-	-
2150					-	-	-	-	-	-
2151										
2152	108MP	Less Centralia Situs Depreciation								
2153			S	P	-	-	-	-	-	-
2154					-	-	-	-	-	-
2155										
2156	1081390	Accum Depr - Capital Lease								

2157			SO	PTD	-	-	-	-	-	-
2158										
2159										
2160		Remove Capital Leases		P	-	-	-	-	-	-
2161					-	-	-	-	-	-
2162										
2163	1081399	Accum Depr - Capital Lease								
2164			S	P	-	-	-	-	-	-
2165			SE	P	-	-	-	-	-	-
2166										
2167										
2168		Remove Capital Leases		P	-	-	-	-	-	-
2169					-	-	-	-	-	-
2170										
2171										
2172	TOTAL GENERAL PLANT ACCUM DEPR				(82,062,020)	(17,087,468)	(29,252,868)	(35,247,529)	(474,155)	-
2173										
2174										
2175	TOTAL ACCUM DEPR - PLANT IN SERVICE				(1,559,653,976)	(779,887,215)	(344,273,416)	(435,019,190)	(474,155)	-
2176										
2177										
2178	111SP	Accum Prov for Amort-Steam								
2179			SG	P	-	-	-	-	-	-
2180			SG	P	-	-	-	-	-	-
2181					-	-	-	-	-	-
2182										
2183										
2184	111GP	Accum Prov for Amort-General								
2185			S	G-SITUS	(4,665,405)	-	(1,339,100)	(3,326,304)	-	-
2186			CN	CUST	-	-	-	-	-	-
2187			SG	I-SG	-	-	-	-	-	-
2188			SO	PTD	(189,950)	(92,375)	(54,132)	(43,443)	-	-
2189			SE	P	-	-	-	-	-	-
2190					(4,855,355)	(92,375)	(1,393,233)	(3,369,747)	-	-
2191										
2192										
2193	111HP	Accum Prov for Amort-Hydro								
2194			SG	P	-	-	-	-	-	-
2195			SG	P	-	-	-	-	-	-
2196			SG	P	(555,371)	(555,371)	-	-	-	-
2197			SG	P	-	-	-	-	-	-
2198					(555,371)	(555,371)	-	-	-	-
2199										
2200										
2201	111IP	Accum Prov for Amort-Intangible Plant								
2202			S	I-SITUS	(742,908)	-	(81,701)	(661,207)	-	-
2203			SG	I-DGP	-	-	-	-	-	-
2204			SG	I-DGU	(55,801)	(55,801)	-	-	-	-
2205			SE	P	563	563	-	-	-	-
2206			SG	I-SG	(17,332,647)	(14,238,317)	(3,094,329)	-	-	-
2207			SG	I-SG	(16,690,327)	(13,710,669)	(2,979,659)	-	-	-
2208			SG	I-SG	(866,060)	(711,446)	(154,614)	-	-	-
2209			CN	CUST	(14,096,648)	-	-	-	(14,096,648)	-
2210			SG	P	-	-	-	-	-	-
2211			SG	P	-	-	-	-	-	-
2212			SO	PTD	(50,111,789)	(24,369,958)	(14,280,865)	(11,460,966)	-	-
2213					(99,895,617)	(53,085,628)	(20,591,168)	(12,122,173)	(14,096,648)	-
2214	111IP	Less Non-Utility Plant								
2215			OTH	NUTIL	-	-	-	-	-	-
2216					(99,895,617)	(53,085,628)	(20,591,168)	(12,122,173)	(14,096,648)	-
2217										
2218	111390	Accum-Prov for Amort-Mining								
2219			S	G-SITUS	-	-	-	-	-	-
2220			SG	P	-	-	-	-	-	-
2221			SO	PTD	-	-	-	-	-	-
2222					-	-	-	-	-	-
2223										
2224		Remove Capital Lease Amort			-	-	-	-	-	-
2225						-	-	-	-	-
2226	TOTAL ACCUM PROV FOR AMORTIZATION				(105,306,344)	(53,733,374)	(21,984,401)	(15,491,921)	(14,096,648)	-

PacifiCorp
12 Months Ended June 2022
FUNCTIONAL FACTORS

Function	Description	Production	Transmission	DPW	CUST	DMSC	Total
ACCMDIT	Deferred Income Tax	74.0210%	1.5464%	24.3749%	0.0578%	0.0000%	100.0000%
BOOKDEPR	Book Depreciation	63.4002%	14.8743%	21.6287%	0.0968%	0.0000%	100.0000%
COM_EQ	Communication Equipment Acct 397	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
CUST	Distribution Retail	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	100.0000%
DDS2	Deferred Debits - Situs	94.6265%	0.5572%	2.1574%	2.3852%	0.2736%	100.0000%
DDS6	Deferred Debits - Situs	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
DDSO2	Deferred Debits - System Overhead	54.1374%	0.6510%	1.9530%	42.4799%	0.7786%	100.0000%
DDSO6	Deferred Debits - System Overhead	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DEFSG	Deferred Debit - System Generation	97.4816%	2.5184%	0.0000%	0.0000%	0.0000%	100.0000%
DMSC	Distribution Miscellaneous	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%
DPW	Distribution Poles & Wires	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	100.0000%
ESD	Environmental Services Department	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%	100.0000%
FERC	FERC Fees	45.7413%	54.2587%	0.0000%	0.0000%	0.0000%	100.0000%
G	General Plant	20.6491%	34.2977%	43.7969%	1.2563%	0.0000%	100.0000%
G-DGP	General Plant - DGP Factor	65.8494%	34.1506%	0.0000%	0.0000%	0.0000%	100.0000%
G-DGU	General Plant - DGU Factor	65.8494%	34.1506%	0.0000%	0.0000%	0.0000%	100.0000%
GP	Total Plant	46.6894%	24.8947%	27.5623%	0.8537%	0.0000%	100.0000%
G-SG	General Plant - SG Factor	41.5108%	58.4892%	0.0000%	0.0000%	0.0000%	100.0000%
G-SITUS	General Plant - SITUS Factor	0.0000%	28.7028%	71.2972%	0.0000%	0.0000%	100.0000%
I	Intangible Plant	47.6803%	16.2028%	12.8455%	23.2714%	0.0000%	100.0000%
I-DGP	Intangible Plant - DGP Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-DGU	Intangible Plant - DGU Factor	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
I-SG	Intangible Plant - SG Factor	82.1474%	17.8526%	0.0000%	0.0000%	0.0000%	100.0000%
I-SITUS	Intangible Plant - SITUS Factor	0.0000%	10.9974%	89.0026%	0.0000%	0.0000%	100.0000%
LABOR	Direct Labor Expense	43.4352%	9.1865%	35.5677%	11.8105%	0.0000%	100.0000%
MSS	Materials & Supplies	80.8120%	1.0406%	18.1474%	0.0000%	0.0000%	100.0000%
OTHDGP	Other Revenues - DGP Factor	14.8585%	85.1415%	0.0000%	0.0000%	0.0000%	100.0000%
OTHDGU	Other Revenues - DGU Factor	14.8585%	85.1415%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSE	Other Revenues - SE Factor	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSG	Other Revenues - SG Factor	14.8585%	85.1415%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSGR	Other Revenues - Rolled-In SG Factor	14.8585%	85.1415%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSITUS	Other Revenues - SITUS	5.0504%	94.9496%	0.0000%	0.0000%	0.0000%	100.0000%
OTHSO	Other Revenues - SO Factor	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	100.0000%

PacifiCorp
12 Months Ended June 2022
FUNCTIONAL FACTORS

Function	Description	Production	Transmission	DPW	CUST	DMSC	Total
P	Production	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMA	Schedule M Additions	38.0686%	24.0079%	36.9148%	0.9286%	0.0802%	100.0000%
SCHMAF	Schedule M Additions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMAP	Schedule M Additions - Permanent	47.5994%	8.5102%	32.9493%	10.9411%	0.0000%	100.0000%
SCHMAP-SO	Schedule M Additions - Permanent-SO	42.2568%	9.3779%	36.3087%	12.0566%	0.0000%	100.0000%
SCHMAT	Schedule M Additions - Temporary	38.0584%	24.0245%	36.9190%	0.9178%	0.0803%	100.0000%
SCHMAT-GPS	Schedule M Additions - Temporary-GPS	46.6894%	24.8947%	27.5623%	0.8537%	0.0000%	0.0000%
SCHMAT-SE	Schedule M Additions - Temporary-SE	99.8592%	0.0229%	0.0885%	0.0294%	0.0000%	100.0000%
SCHMAT-SITUS	Schedule M Additions - Temporary-SITUS	84.9335%	10.1894%	5.7732%	-0.8961%	0.0000%	100.0000%
SCHMAT-SNP	Schedule M Additions - Temporary-SNP	47.7672%	24.7809%	27.4418%	0.0101%	0.0000%	100.0000%
SCHMAT-SO	Schedule M Additions - Temporary-SO	43.3281%	8.8021%	35.7681%	12.1017%	0.0000%	100.0000%
SCHMD	Schedule M Deductions	63.2371%	21.3530%	15.7501%	-0.2667%	-0.0735%	100.0000%
SCHMDF	Schedule M Deductions - Flow Through	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMDP	Schedule M Deductions - Permanent	99.3011%	0.3316%	0.3672%	0.0000%	0.0000%	100.0000%
SCHMDP-SO	Schedule M Deductions - Permanent- SO						0.0000%
SCHMDT	Schedule M Deductions - Temporary	63.0997%	21.4331%	15.8087%	-0.2678%	-0.0738%	100.0000%
SCHMDT-GPS	Schedule M Deductions - Temporary-GPS	47.7801%	24.7796%	27.4404%	0.0000%	0.0000%	100.0000%
SCHMDT-SG	Schedule M Deductions - Temporary-SG	99.5813%	0.4187%	0.0000%	0.0000%	0.0000%	100.0000%
SCHMDT-SITUS	Schedule M Deductions - Temporary-SITUS	137.2102%	-6.3560%	-21.4083%	-9.0621%	-0.3837%	100.0000%
SCHMDT-SNP	Schedule M Deductions - Temporary-SNP	47.7801%	24.7796%	27.4404%	0.0000%	0.0000%	100.0000%
SCHMDT-SO	Schedule M Deductions - Temporary-SO	34.6053%	-19.4660%	52.2604%	32.6003%	0.0000%	100.0000%
T	Transmission	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
TAXDEPR	Tax Depreciation	60.1333%	21.0116%	18.0118%	0.8432%	0.0000%	100.0000%
TD	Transmission / Distribution	0.0000%	47.4523%	52.5477%	0.0000%	0.0000%	100.0000%
PT	Production / Transmission	65.8494%	34.1506%	0.0000%	0.0000%	0.0000%	100.0000%
PTD	Prod, Trans, Dist Plant	47.7801%	24.7796%	27.4404%	0.0000%	0.0000%	100.0000%
CWC	Cash Working Capital	71.3311%	12.2597%	13.0627%	2.7338%	0.6125%	100.0000%
DITEXP	Deferred Income Tax - Expense	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
FIT	Federal Income Taxes	232.3908%	-38.7410%	-96.1029%	2.6721%	-0.2190%	100.0000%
IBT	Income Before Taxes	-37.2258%	40.1558%	99.6126%	-2.7697%	0.2270%	100.0000%
NONE	Not Functionalized	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
NUTIL	Non-Utility	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
REVREQ	Revenue Requirement	63.6924%	17.2198%	16.7859%	1.9361%	0.3659%	100.0000%
SIT	State Income Taxes	-37.2258%	40.1558%	99.6126%	-2.7697%	0.2270%	100.0000%

PacifiCorp
12 Months Ended June 2022
Tax Depreciation

	Total	Production	Transmission	Distribution	General	Mining
Total	1,408,006,406	797,517,859	259,331,928	213,971,159	137,185,461	-

Conversion to COS Functions	Total	Pro	Trn	Dis	Retail	Misc
Percent of GenPlant in Functions	100.0000%	35.8372%	26.6161%	28.8927%	8.6540%	0.0000%
Allocation of GenPlant to Functions	137,185,461	49,163,470	36,513,362	39,636,569	11,872,059	-
Assignment of Mining to Prod Function	-	-				
Adjusted Totals	1,408,006,406	846,681,329	295,845,290	253,607,728	11,872,059	-
TAXDEPR FACTOR	**100.0000%**	**60.1333%**	**21.0116%**	**18.0118%**	**0.8432%**	**0.0000%**

12 Months Ended June 2022
Gross Plant
(In 000's)

Description	Alloc. Factor	Funct.	Amount	Production	Transmisssion	DPW	CUSTOMER	DMISC
Production Plant		P	12,429,934	12,429,934	0	0	0	0
Transmission Plant		T	6,446,374	0	6,446,374	0	0	0
Distribution Plant		DPW	7,138,587	0	0	7,138,587	0	0
Mining	SE	P	41,596	41,596	0	0	0	0
General Plant								
Business Centers	CN	CUST	16,640	0	0	0	16,640	0
Utah Mine	SE	P	5,138	5,138	0	0	0	0
	SG	P	128,042	128,042	0	0	0	0
	SG	T	180,414	0	180,414	0	0	0
	SO	DPW	0	0	0	0	0	0
	SSGCT	DPW	0	0	0	0	0	0
	SSGCT	P	0	0	0	0	0	0
General Plant	SITUS	DPW	276,823	0	0	276,823	0	0
General Plant	SITUS	P	0	0	0	0	0	0
General Plant	SITUS	TD	423,776	0	201,091	222,684	0	0
Total General Plant			1,030,833	133,181	381,505	499,508	16,640	0
Intangible Plant								
Customer Service Sys	CN	CUST	223,012	0	0	0	223,012	0
Customer Service Sys	SE	P	9	9	0	0	0	0
Washington Hydro	SG	P	138,562	138,562	0	0	0	0
Utah Hydro	SG	T	70,984	0	70,984	0	0	0
Colorado Steam-UPD	SG-P	P	177,567	177,567	0	0	0	0
	SG-U	P	10,498	10,498	0	0	0	0
Oregon Trans	SO	P	34,028	34,028	0	0	0	0
Utah Mine	SO	PTD	295,951	141,405	73,335	81,210	0	0
Utah	SO	TD	49,880	0	23,669	26,211	0	0
Utah G/O	SO	LABOR	0	0	0	0	0	0
Utah G/O	SITUS	TD	(15,526)	0	(7,368)	(8,159)	0	0
Total Intangible Plant			984,965	502,069	160,621	99,262	223,012	0
Total Gross Plant			28,072,288	13,106,780	6,988,500	7,737,356	239,652	0
	GP Factor		**100.0000%**	**46.6894%**	**24.8947%**	**27.5623%**	**0.8537%**	**0.0000%**

Functional Allocators:		Prod	Trans	DPW	CUST	DMISC
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TD	100.0000%	0.0000%	47.4523%	52.5477%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
PTD	100.0000%	47.7801%	24.7796%	27.4404%	0.0000%	0.0000%
LABOR	100.0000%	43.4352%	9.1865%	35.5677%	11.8105%	0.0000%

PacifiCorp
12 Months Ended June 2022
FERC FORM 1 Funtionalization Factors

Factor	Total	Production	Transmission	DPW	CUST	DMSC
PLANT	26,014,894	12,429,934	6,446,374	7,138,587	0	0
UNCLASSIFIED PLANT	0				0	0
TOTAL PLANT	26,014,894	12,429,934	6,446,374	7,138,587	0	0
PLANT %						
P	100.0000%	100.0000%				
T	100.0000%		100.0000%			
DPW	100.0000%			100.0000%		
PTD	100.0000%	47.7801%	24.7796%	27.4404%	0.0000%	0.0000%
PT	100.0000%	65.8494%	34.1506%			
TD	100.0000%		47.4523%	52.5477%		
LABOR	317,346,833	137,840,204	29,153,152	112,873,084	37,480,393	0
LABOR %	100.0000%	43.4352%	9.1865%	35.5677%	11.8105%	0.0000%
Material & Supplies	78,363,441	63,327,074	815,425	14,220,942	0	0
Material & Supplies %	100.0000%	80.8120%	1.0406%	18.1474%	0.0000%	0.0000%
FERC (MWh)	32,924,878	15,060,267	17,864,611	0	0	0
FERC %	100.0000%	45.7413%	54.2587%	0.0000%	0.0000%	0.0000%

PacifiCorp
12 Months Ended June 2022
Depreciation Expense

Function	Amount	Production	Transmission	DPW	CUST	DMSC
CUST	917	-	-	-	917	-
DPW	199,926	-	-	199,926	-	-
P	591,916	591,916	-	-	-	-
PTD	17,977	8,589	4,455	4,933	-	-
T	136,430	-	136,430	-	-	-
Book Depreciation	947,166	600,505	140,885	204,859	917	-
BookDepr Factor	**100.00%**	**63.4002%**	**14.8743%**	**21.6287%**	**0.0968%**	**0.0000%**
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
PTD	100.0000%	47.7801%	24.7796%	27.4404%	0.0000%	0.0000%
TD	100.0000%	0.0000%	47.4523%	52.5477%	0.0000%	0.0000%
G	100.0000%	20.6491%	34.2977%	43.7969%	1.2563%	0.0000%

PacifiCorp
12 Months Ended June 2022
Account 456

Main Account	Factor	Function	Amount	Production	Transmission	DPW	Customer	DMSC
456	OTHER	P	23,600	23,600	0	0	0	0
456	OTHER	T	0	0	0	0	0	0
456	SE	P	0	0	0	0	0	0
456	SE	T	36,474	0	36,474	0	0	0
456	SG	P	24,624	24,624	0	0	0	0
456	SG	T	141,100	0	141,100	0	0	0
456	SO	DMSC	0	0	0	0	0	0
456	SITUS	DMSC	0	0	0	0	0	0
456	SITUS	P	217	217	0	0	0	0
456	SITUS	T	4,075	0	4,075	0	0	0
Total Situs Revenues			4,292	217	4,075	0	0	0
Total CN Revenues			0	0	0	0	0	0
Total SE Revenues			36,474	0	36,474	0	0	0
Total SG Revenues			165,724	24,624	141,100	0	0	0
Total SO Revenues			0	0	0	0	0	0
Total Operation			230,090	48,441	181,649	0	0	0
OTHSITUS			**100.0000%**	**5.0504%**	**94.9496%**	**0.0000%**	**0.0000%**	**0.0000%**
CN Factor			**0.0000%**					
OTHSE			**100.0000%**	**0.0000%**	**100.0000%**	**0.0000%**	**0.0000%**	**0.0000%**
OTHSG			**100.0000%**	**14.8585%**	**85.1415%**	**0.0000%**	**0.0000%**	**0.0000%**
OTHSO			**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**	**#DIV/0!**
Total Operation Factor			**100.0000%**	**21.0529%**	**78.9471%**	**0.0000%**	**0.0000%**	**0.0000%**

	Total	Prod	Trans	DPW	CUST	DMSC
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	0.00%	47.45%	52.55%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	47.78%	24.78%	27.44%	0.00%	0.00%
DMSC	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%

BASED ON TOTAL COMPANY DATA

PacifiCorp
12 Months Ended June 2022
General Plant

Description	Alloc. Factor	Funct.	Amount	Prod	Trans	DPW	CUST	DMSC
Business Centers	CN	CUST	16,640	0	0	0	16,640	0
	SE	P	5,138	5,138	0	0	0	0
	SG	P	128,042	128,042	0	0	0	0
	SG	T	180,414	0	180,414	0	0	0
	SG	TD	0	0	0	0	0	0
General Plant	SO	DPW	0	0	0	0	0	0
	SO	PTD	293,676	140,318	72,772	80,586	0	0
	SO	TD	0	0	0	0	0	0
	SO	P	0	0	0	0	0	0
	SSGCH	P	0	0	0	0	0	0
	SSGCT	DPW	0	0	0	0	0	0
	SSGCT	P	0	0	0	0	0	0
	SITUS	DPW	276,823	0	0	276,823	0	0
	SITUS	P	0	0	0	0	0	0
	SITUS	TD	423,776	0	201,091	222,684	0	0
Total-CUST			16,640	0	0	0	16,640	0
Total-TD			423,776	0	201,091	222,684	0	0
Total-PTD			293,676	140,318	72,772	80,586	0	0
Total-DPW			276,823	0	0	276,823	0	0
Total-SSGCH			0	0	0	0	0	0
Total-SSGCT			0	0	0	0	0	0
Total-G-SG			308,456	128,042	180,414	0	0	0
Total-SE			5,138	5,138	0	0	0	0
Total-G-Situs			700,599	0	201,091	499,508	0	0
Total-SO			293,676	140,318	72,772	80,586	0	0
Total-General Plant			1,324,508	273,499	454,276	580,093	16,640	0
G-SG Factor			**100.00%**	**41.5108%**	**58.4892%**	**0.0000%**	**0.0000%**	**0.0000%**
G-SITUS Factor			**100.00%**	**0.0000%**	**28.7028%**	**71.2972%**	**0.0000%**	**0.0000%**
SO Factor			**100.00%**	**47.7801%**	**24.7796%**	**27.4404%**	**0.0000%**	**0.0000%**
G Allocator			**100.00%**	**20.6491%**	**34.2977%**	**43.7969%**	**1.2563%**	**0.0000%**
Total Gen. Plant			1,324,508					
Mining		acct 399 fror	41,596	5,138	46,734			
Total		P	1,366,105					

Functional Allocators:		Prod	Trans	DPW	CUST	DMISC
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	0.00%	47.45%	52.55%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	47.78%	24.78%	27.44%	0.00%	0.00%
GP	100.00%	46.69%	24.89%	27.56%	0.85%	0.00%

PacifiCorp
12 Months Ended June 2022
Intangible Plant
(In 000's)

Alloc. Factor	Funct.	Amount	Production	Transmisssion	DPW	Customer	DMSC
CN	CUST	223,012	0	0	0	223,012	0
SE	P	9	9	0	0	0	0
SG	P	138,562	138,562	0	0	0	0
SG	T	70,984	0	70,984	0	0	0
SG-P	P	177,567	177,567	0	0	0	0
SG-U	P	10,498	10,498	0	0	0	0
SO	CUST	22,034	0	0	0	22,034	0
SO	DPW	35,842	0	0	35,842	0	0
SO	P	34,028	34,028	0	0	0	0
SO	PTD	295,951	141,405	73,335	81,210	0	0
SO	T	3,615	0	3,615	0	0	0
SO	TD	49,880	0	23,669	26,211	0	0
SO	LABOR	-	0	0	0	0	0
SO	DMSC	-	0	0	0	0	0
SITUS	DPW	158	0	0	158	0	0
SITUS	P	0	0	0	0	0	0
SITUS	PTD	0	0	0	0	0	0
SITUS	T	6,379	0	6,379	0	0	0
SITUS	TD	(15,526)	0	(7,368)	(8,159)	0	0
Total-DGP							
Total-DGU							
Total-SG		397,611	326,627	70,984	-	-	-
Total-SITUS		(8,990)	-	(989)	(8,001)	-	-
Total-Intangible		1,052,992	502,069	170,615	135,262	245,046	-
I-SG FACTOR		**100.00%**	**82.1474%**	**17.8526%**	**0.0000%**	**0.0000%**	**0.0000%**
I-Situs FACTOR		**100.00%**	**0.0000%**	**10.9974%**	**89.0026%**	**0.0000%**	**0.0000%**
I FACTOR		**100.00%**	**47.6803%**	**16.2028%**	**12.8455%**	**23.2714%**	**0.0000%**

Functional Allocators:		Prod	Trans	DPW	CUST	DMSC
P	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%
T	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%
TD	100.00%	0.00%	47.45%	52.55%	0.00%	0.00%
CUST	100.00%	0.00%	0.00%	0.00%	100.00%	0.00%
DPW	100.00%	0.00%	0.00%	100.00%	0.00%	0.00%
PTD	100.00%	47.78%	24.78%	27.44%	0.00%	0.00%
DMSC	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
LABOR	100.00%	43.44%	9.19%	35.57%	11.81%	0.00%

PacifiCorp
12 Months Ended June 2022
Schedule M

	Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
					ADDITIONS				
SCHMAP-SCHMDEXP	SCHMAP	SCHMDEXP	LABOR	107	47	10	38	13	0
SCHMAP-SE	SCHMAP	SE	P	109	109	0	0	0	0
SCHMAP-SO	SCHMAP	SO	P	-20	-20	0	0	0	0
SCHMAP-SO	SCHMAP	SO	LABOR	1,004	436	92	357	119	0
SCHMAP-SO	SCHMAP	SO	PTD	0	0	0	0	0	0
	Total-SO			983	415	92	357	119	-
	Total SCHMAP			1,199	571	102	395	131	-
	SCHMAP-SO			**100.00%**	**42.2568%**	**9.3779%**	**36.3087%**	**12.0566%**	**0.0000%**
	SCHMAP FACTOR			**100.00%**	**47.5994%**	**8.5102%**	**32.9493%**	**10.9411%**	**0.0000%**
SCHMAT-CIAC	SCHMAT	CIAC	DPW	109,876	0	0	109,876	0	0
SCHMAT-BADDEBT	SCHMAT	BADDEBT	CUST	942	0	0	0	942	0
SCHMAT-SCHMDEXP	SCHMAT	SCHMDEXP	GP	1,071,417	500,238	266,726	295,307	9,147	0
SCHMAT-GPS	SCHMAT	GPS	GP	-2,297	-1,073	-572	-633	-20	0
SCHMAT-SE	SCHMAT	SE	LABOR	-135	-59	-12	-48	-16	0
SCHMAT-SE	SCHMAT	SE	P	-54,137	-54,137	0	0	0	0
SCHMAT-SG	SCHMAT	SG	DPW	0	0	0	0	0	0
SCHMAT-SG	SCHMAT	SG	P	2,660	2,660	0	0	0	0
SCHMAT-SG	SCHMAT	SG	T	0	0	0	0	0	0
SCHMAT-SGCT	SCHMAT	SGCT	P	0	0	0	0	0	0
SCHMAT-SNP	SCHMAT	SNP	GP	504	235	125	139	4	0
SCHMAT-SNP	SCHMAT	SNP	PTD	42,241	20,183	10,467	11,591	0	0
SCHMAT-SNPD	SCHMAT	SNPD	DPW	3,970	0	0	3,970	0	0
SCHMAT-SO	SCHMAT	SO	DMSC	0	0	0	0	0	0
SCHMAT-SO	SCHMAT	SO	LABOR	5,044	2,191	463	1,794	596	0
SCHMAT-SO	SCHMAT	SO	PTD	-121	-58	-30	-33	0	0
SCHMAT-OTHER	SCHMAT	OTHER	DMSC	900	0	0	0	0	900
SCHMAT-OTHER	SCHMAT	OTHER	GP	-8,756	-4,088	-2,180	-2,413	-75	0
SCHMAT-OTHER	SCHMAT	OTHER	P	-21,635	-21,635	0	0	0	0
SCHMAT-OTHER	SCHMAT	OTHER	PTD	-18,717	-8,943	-4,638	-5,136	0	0
SCHMAT-OTHER	SCHMAT	OTHER	CUST	-385	0	0	0	-385	0
SCHMAT-TROJD	SCHMAT	TROJD	P	0	0	0	0	0	0
SCHMAT-SITUS	SCHMAT	SITUS	DMSC	0	0	0	0	0	0
SCHMAT-SITUS	SCHMAT	SITUS	DPW	0	0	0	0	0	0
SCHMAT-SITUS	SCHMAT	SITUS	ESD	771	231	77	463	0	0
SCHMAT-SITUS	SCHMAT	SITUS	GP	0	0	0	0	0	0
SCHMAT-SITUS	SCHMAT	SITUS	LABOR	799	347	73	284	94	0
SCHMAT-SITUS	SCHMAT	SITUS	P	-7,160	-7,160	0	0	0	0
SCHMAT-SITUS	SCHMAT	SITUS	PTD	-4,935	-2,358	-1,223	-1,354	0	0
SCHMAT-SITUS	SCHMAT	SITUS	T	0	0	0	0	0	0
	Total-GPS			-2,297	-1,073	-572	-633	-20	0
	Total-SE			-54,272	-54,196	-12	-48	-16	0
	Total-SNP			42,745	20,418	10,593	11,730	4	0
	Total-SITUS			-10,526	-8,940	-1,073	-608	94	0
	Total-SO			4,923	2,133	433	1,761	596	0
	Total-SCHMAT			1,120,845	426,576	269,277	413,805	10,288	900
	SCHMAT-GPS			**100.00%**	**46.6894%**	**24.8947%**	**27.5623%**	**0.8537%**	**0.0000%**
	SCHMAT-SE			**100.00%**	**99.8592%**	**0.0229%**	**0.0885%**	**0.0294%**	**0.0000%**
	SCHMAT-SNP			**100.00%**	**47.7672%**	**24.7809%**	**27.4418%**	**0.0101%**	**0.0000%**
	SCHMAT-SITUS			**100.00%**	**84.9335%**	**10.1894%**	**5.7732%**	**-0.8961%**	**0.0000%**
	SCHMAT-SO			**100.00%**	**43.3281%**	**8.8021%**	**35.7681%**	**12.1017%**	**0.0000%**
	SCHMAT FACTOR			**100.00%**	**38.0584%**	**24.0245%**	**36.9190%**	**0.9178%**	**0.0803%**
SCHMAF-DGP	SCHMAF	DGP	P	0	0	0	0	0	0
SCHMAF-TROJP	SCHMAF	TROJP	P	0	0	0	0	0	0
	Total-SCHMAF			0	0	0	0	0	0
	SCHMAF FACTOR			**0.00%**					
	Total-SCHMA			1,122,044	427,147	269,379	414,200	10,419	900
	SCHMA FACTOR			**100.00%**	**38.0686%**	**24.0079%**	**36.9148%**	**0.9286%**	**0.0802%**

PacifiCorp
12 Months Ended June 2022
Schedule M

	Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
					DEDUCTIONS				
SCHMDP-SCHMDEXP	SCHMDP	SCHMDEXP	LABOR	0	0	0	0	0	0
SCHMDP-SE	SCHMDP	SE	P	6,342	6,342	0	0	0	0
SCHMDP-SG	SCHMDP	SG	P	0	0	0	0	0	0
SCHMDP-SNP	SCHMDP	SNP	PTD	86	41	21	24	0	0
SCHMDP-SO	SCHMDP	SO	LABOR	0	0	0	0	0	0
SCHMDP-SITUS	SCHMDP	SITUS	PTD	0	0	0	0	0	0
	Total-SO			0	0	0	0	0	0
	Total-SCHMDP			6,428	6,383	21	24	0	0
	SCHMDP-SO			**0.00%**					
	SCHMDP FACTOR			**100.00%**	**99.3011%**	**0.3316%**	**0.3672%**	**0.0000%**	**0.0000%**
SCHMDT-BADDEBT	SCHMDT	BADDEBT	CUST	0	0	0	0	0	0
SCHMDT-CN	SCHMDT	CN	CUST	0	0	0	0	0	0
SCHMDT-GPS	SCHMDT	GPS	GP	0	0	0	0	0	0
SCHMDT-GPS	SCHMDT	GPS	P	0	0	0	0	0	0
SCHMDT-GPS	SCHMDT	GPS	PTD	90,140	43,069	22,336	24,735	0	0
SCHMDT-SG	SCHMDT	SG	P	185,715	185,715	0	0	0	0
SCHMDT-SG	SCHMDT	SG	T	781	0	781	0	0	0
SCHMDT-SE	SCHMDT	SE	P	-89,165	-89,165	0	0	0	0
SCHMDT-SNPD	SCHMDT	SNPD	DPW	-40	0	0	-40	0	0
SCHMDT-SNPD	SCHMDT	SNPD	P	576	576	0	0	0	0
SCHMDT-SNP	SCHMDT	SNP	PTD	76,712	36,653	19,009	21,050	0	0
SCHMDT-SO	SCHMDT	SO	ESD	-5,846	-1,754	-585	-3,507	0	0
SCHMDT-SO	SCHMDT	SO	GP	9,611	4,487	2,393	2,649	82	0
SCHMDT-SO	SCHMDT	SO	LABOR	-226,029	-98,176	-20,764	-80,393	-26,695	0
SCHMDT-SO	SCHMDT	SO	PTD	140,629	67,193	34,847	38,589	0	0
SCHMDT-OTHER	SCHMDT	OTHER	CUST	8,974	0	0	0	8,974	0
SCHMDT-OTHER	SCHMDT	OTHER	DDS2	-124	-118	-1	-3	-3	0
SCHMDT-OTHER	SCHMDT	OTHER	DMSC	-1,260	0	0	0	0	-1,260
SCHMDT-OTHER	SCHMDT	OTHER	DPW	0	0	0	0	0	0
SCHMDT-OTHER	SCHMDT	OTHER	LABOR	6,138	2,666	564	2,183	725	0
SCHMDT-OTHER	SCHMDT	OTHER	P	56,451	56,451	0	0	0	0
SCHMDT-OTHER	SCHMDT	OTHER	PT	0	0	0	0	0	0
SCHMDT-OTHER	SCHMDT	OTHER	PTD	11,179	5,341	2,770	3,067	0	0
SCHMDT-OTHER	SCHMDT	OTHER	GP	5,544	2,588	1,380	1,528	47	0
SCHMDT-TAXDEPR	SCHMDT	TAXDEPR	TAXDEPR	1,421,447	854,764	298,669	256,029	11,985	0
SCHMDT-SITUS	SCHMDT	SITUS	DMSC	0	0	0	0	0	0
SCHMDT-SITUS	SCHMDT	SITUS	DDS2	5,681	5,376	32	123	136	16
SCHMDT-SITUS	SCHMDT	SITUS	GP	183	85	46	50	2	0
SCHMDT-SITUS	SCHMDT	SITUS	LABOR	1,948	846	179	693	230	0
SCHMDT-SITUS	SCHMDT	SITUS	P	-11,867	-11,867	0	0	0	0
SCHMDT-SITUS	SCHMDT	SITUS	PTD	6	3	1	2	0	0

PacifiCorp
12 Months Ended June 2022
Schedule M

	Primary Account	PITA Factor	Function	Amount	Production	Transmission	Poles & Wires	Customers	Miscellaneous
	Total-GPS			90,140	43,069	22,336	24,735	0	0
	Total-CN			0	0	0	0	0	0
	Total-SG			186,496	185,715	781	0	0	0
	Total-SE			-89,165	-89,165	0	0	0	0
	Total-SNP			76,712	36,653	19,009	21,050	0	0
	Total SO			-81,635	-28,250	15,891	-42,663	-26,613	0
	Total OTHER			86,900	66,929	4,713	6,776	9,743	-1,260
	Total TAXDEPR			1,421,447	854,764	298,669	256,029	11,985	0
	Total-SITUS			-4,051	-5,558	257	867	367	16
	Total SCHMDT			1,687,381	1,064,733	361,657	266,753	-4,518	-1,245
	SCHMDT-GPS			**100.00%**	**47.7801%**	**24.7796%**	**27.4404%**	**0.0000%**	**0.0000%**
	SCHMDT-CN			**0.00%**					
	SCHMDT-SG			**100.00%**	**99.5813%**	**0.4187%**	**0.0000%**	**0.0000%**	**0.0000%**
	SCHMDT-SE			**100.00%**	**100.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**
	SCHMDT-SNP			**100.00%**	**47.7801%**	**24.7796%**	**27.4404%**	**0.0000%**	**0.0000%**
	SCHMDT-SO			**100.00%**	**34.6053%**	**-19.4660%**	**52.2604%**	**32.6003%**	**0.0000%**
	SCHMDT-OTHER			**100.00%**	**77.0181%**	**5.4237%**	**7.7971%**	**11.2115%**	**-1.4505%**
	SCHMDT-TAXDEPR			**100.00%**	**60.1333%**	**21.0116%**	**18.0118%**	**0.8432%**	**0.0000%**
	SCHMDT-SITUS			**100.00%**	**137.2102%**	**-6.3560%**	**-21.4083%**	**-9.0621%**	**-0.3837%**
	SCHMDT FACTOR			**100.00%**	**63.0997%**	**21.4331%**	**15.8087%**	**-0.2678%**	**-0.0738%**
SCHMDF-DGP	SCHMDF	DGP	P	0	0	0	0	0	0
	Total-SCHMDF			0	0	0	0	0	0
	SCHMDF FACTOR			**0.00%**					
	Total-SCHMD			1,693,808	1,071,116	361,679	266,777	-4,518	-1,245
	SCHMD FACTOR			**100.00%**	**63.2371%**	**21.3530%**	**15.7501%**	**-0.2667%**	**-0.0735%**

Net SCHM

	Total	Production	Transmission	Poles & Wires	Customers	Miscellaneous
DMSC	100.00%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
DPW	100.00%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
DDS2	100.00%	94.6265%	0.5572%	2.1574%	2.3852%	0.2736%
CUST	100.00%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
ESD	100.00%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
GP	100.00%	46.6894%	24.8947%	27.5623%	0.8537%	0.0000%
LABOR	100.00%	43.4352%	9.1865%	35.5677%	11.8105%	0.0000%
P	100.00%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
PT	100.00%	65.8494%	34.1506%	0.0000%	0.0000%	0.0000%
PTD	100.00%	47.7801%	24.7796%	27.4404%	0.0000%	0.0000%
T	100.00%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TAXDEPR	100.00%	60.1333%	21.0116%	18.0118%	0.8432%	0.0000%
TD	100.00%	0.0000%	47.4523%	52.5477%	0.0000%	0.0000%

PacifiCorp
12 Months Ended June 2022
Reg Assets / Deferred Debits

	Pri-Acct	Factor	Function	Total	Production	Transmission	DPW	CUST	DMSC
RA-SE	182M	SE	P	191,556	191,556	0	0	0	0
RA-SG	182M	SG	P	6,443	6,443	0	0	0	0
RA-SGCT	182M	SGCT	P	0	0	0	0	0	0
RA-SG-P	182M	SG-P	P	0	0	0	0	0	0
RA-SO	182M	SO	DMSC	0	0	0	0	0	0
RA-SO	182M	SO	LABOR	0	0	0	0	0	0
RA-SO	182M	SO	ESD	0	0	0	0	0	0
RA-SO	182M	SO	P	0	0	0	0	0	0
RA-SO	182M	SO	TD	0	0	0	0	0	0
RA-OTHER	182M	OTHER	CUST	318,226	0	0	0	318,226	0
RA-OTHER	182M	OTHER	DMSC	5,838	0	0	0	0	5,838
RA-OTHER	182M	OTHER	LABOR	28,187	12,243	2,589	10,025	3,329	0
RA-OTHER	182M	OTHER	P	173,294	173,294	0	0	0	0
RA-OTHER	182M	OTHER	DPW	1,815	0	0	1,815	0	0
RA-OTHER	182M	OTHER	PTD	8,933	4,268	2,214	2,451	0	0
RA-OTHER	182M	OTHER	ESD	0	0	0	0	0	0
RA-TROJD	182M	TROJD	P	0	0	0	0	0	0
RA-TROJP	182M	TROJP	P	0	0	0	0	0	0
RA-SITUS	182M	SITUS	DMSC	66	0	0	0	0	66
RA-SITUS	182M	SITUS	LABOR	1,457	633	134	518	172	0
RA-SITUS	182M	SITUS	P	22,090	22,090	0	0	0	0
RA-SITUS	182M	SITUS	PTD	0	0	0	0	0	0
RA-SITUS	182M	SITUS	ESD	0	0	0	0	0	0
RA-SITUS	182M	SITUS	CUST	401	0	0	0	401	0
	Total-SO			-	-	-	-	-	-
	Total-OTHER			536,293	189,805	4,803	14,292	321,555	5,838
	Total SITUS			24,013	22,723	134	518	573	66
	Total RA			758,306	410,527	4,937	14,810	322,128	5,904
	DDSO2 FACTOR			**100.00%**	**54.1374%**	**0.6510%**	**1.9530%**	**42.4799%**	**0.7786%**
	DDS2 FACTOR			**100.00%**	**94.6265%**	**0.5572%**	**2.1574%**	**2.3852%**	**0.2736%**
DD-SE	186M	SE	P	643	643	0	0	0	0
DD-SG	186M	SG	P	108,961	108,961	0	0	0	0
DD-SG	186M	SG	T	2,815	0	2,815	0	0	0
DD-SO	186M	SO	DMSC	265	0	0	0	0	265

FUNCTIONAL FACTORS
12 Months Ended June 2022
Reg Assets / Deferred Debits

	Pri-Acct	Factor	Function	Total	Production	Transmission	DPW	CUST	DMSC
DD-OTHER	186M	OTHER	DMSC	1,999	0	0	0	0	1,999
DD-OTHER	186M	OTHER	LABOR	0	0	0	0	0	0
DD-OTHER	186M	OTHER	P	0	0	0	0	0	0
DD-OTHER	186M	OTHER	PTD	108	52	27	30	0	0
DD-OTHER	186M	OTHER	T	0	0	0	0	0	0
DD-SITUS	186M	SITUS	T	-	0	0	0	0	0
DD-SITUS	186M	SITUS	LABOR	-	0	0	0	0	0
	Total SITUS			-	-	-	-	-	-
	Total SG			111,776	108,961	2,815	-	-	-
	Total-SO			265	-	-	-	-	265
	Total-DD			114,792	109,656	2,842	30	-	2,264
	DDS6 FACTOR			**0.00%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**
	DEFSG FACTOR			**100.00%**	**97.4816%**	**2.5184%**	**0.0000%**	**0.0000%**	**0.0000%**
	DDSO6 FACTOR			**100.00%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
	Major Adjustment								
	1998 Early Retirement		LABOR	-	-	-	-	-	-
	1999 Early Retirement		LABOR	-	-	-	-	-	-
	Transition Planning		PTD	-	-	-	-	-	-
	Environmental Clean-up		ESD	-	-	-	-	-	-
	Y2K		PTD	-	-	-	-	-	-
	Subtotal Major Adjustments			-	-	-	-	-	-
	Total 186M SO			265	-	-	-	-	265
	Total 182 &186			873,097	520,183	7,779	14,840	322,128	8,168

	Total	Production	Transmission	Poles & Wires	Customers	Miscellaneous
DMSC	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
DPW	100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
CUST	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
ESD	100.0000%	30.0000%	10.0000%	60.0000%	0.0000%	0.0000%
GP	100.0000%	46.6894%	24.8947%	27.5623%	0.8537%	0.0000%
RETAIL	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
LABOR	100.0000%	43.4352%	9.1865%	35.5677%	11.8105%	0.0000%
P	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%
PT	100.0000%	65.8494%	34.1506%	0.0000%	0.0000%	0.0000%
PTD	100.0000%	47.7801%	24.7796%	27.4404%	0.0000%	0.0000%
T	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
TAXDEPR	100.0000%	60.1333%	21.0116%	18.0118%	0.8432%	0.0000%
TD	100.0000%	0.0000%	47.4523%	52.5477%	0.0000%	0.0000%

P+T+D+R+M - **Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12		Operating Revenues		745,178,338	144,539,962	39,660,760	133,927,413	164,468,841	256,652,043	2,489,333	661,297	2,706,973	71,715
13													
14		Operating Expenses											
15		Operation & Maintenance Expenses		538,894,841	92,596,543	25,219,795	91,286,035	123,051,588	203,127,060	1,518,843	463,699	1,571,527	59,751
16		Depreciation Expense		136,783,038	29,997,907	8,974,129	25,560,075	28,486,480	42,555,917	480,708	121,896	593,230	12,697
17		Amortization Expense		22,274,037	4,651,747	1,260,152	3,768,099	4,740,707	7,702,190	66,930	17,499	64,432	2,281
18		Taxes Other Than Income		27,437,717	6,465,535	1,916,899	5,356,506	5,615,609	7,829,487	102,042	25,281	124,030	2,328
19		Income Taxes - Federal		(46,637,536)	(7,428,774)	(1,947,069)	(7,889,366)	(10,772,177)	(18,425,899)	(118,220)	(34,333)	(18,988)	(2,711)
20		Income Taxes - State		(3,993,775)	(594,067)	(152,521)	(648,588)	(934,810)	(1,651,878)	(9,446)	(2,825)	590	(231)
21		Income Taxes Deferred		2,089,240	(1,756,954)	(706,093)	(379,161)	1,231,392	3,838,032	(26,219)	(3,517)	(107,729)	(510)
22		Investment Tax Credit Adj		(17,430)	(3,940)	(1,153)	(3,334)	(3,628)	(5,226)	(62)	(16)	(69)	(1)
23		Misc Revenues & Expense		(70,707)	64,613	(5,281)	(23,183)	(39,496)	(66,603)	(439)	(125)	(179)	(13)
24													
25		Total Operating Expenses		676,759,426	123,992,610	34,558,859	117,027,083	151,375,664	244,903,080	2,014,136	587,559	2,226,843	73,592
26													
27		Operating Revenue For Return		68,418,912	20,547,352	5,101,901	16,900,330	13,093,178	11,748,963	475,197	73,738	480,130	(1,877)
28													
29													
30		Rate Base :											
31		Electric Plant In Service		4,439,903,602	1,024,093,980	306,832,968	845,471,525	908,914,611	1,312,769,055	15,997,909	4,023,041	21,379,217	421,297
32		Plant Held For Future Use		253,683	44,415	12,237	44,245	57,318	94,100	720	199	429	20
33		Electric Plant Acquisition Adj		356,427	58,250	15,615	60,791	81,952	138,197	952	271	372	27
34		Pensions		13,434,913	3,615,528	1,130,373	2,737,498	2,556,678	3,229,090	56,081	13,427	94,842	1,397
35		Prepayments		5,571,031	1,207,495	355,284	1,036,209	1,169,530	1,755,796	18,961	4,870	22,378	507
36		Fuel Stock		18,055,712	2,370,585	700,378	2,904,421	4,367,814	7,609,207	50,214	14,410	35,970	2,712
37		Materials & Supplies		31,973,587	6,773,206	1,991,381	5,939,585	6,771,243	10,238,658	107,424	27,797	121,463	2,830
38		Misc Deferred Debits		124,537,434	21,989,034	6,080,349	21,754,697	28,021,025	46,005,193	355,955	98,295	223,044	9,840
39		Cash Working Capital		3,150,921	889,346	246,083	658,980	629,172	664,957	11,088	5,195	45,761	339
40		Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42													
43		Total Rate Base Additions		4,637,237,309	1,061,041,839	317,364,669	880,607,950	952,569,345	1,382,504,254	16,599,305	4,187,505	21,923,473	438,969
44													
45		Rate Base Deductions :											
46		Accum Provision For Depreciation		(1,559,653,976)	(378,019,619)	(115,211,991)	(300,694,787)	(311,264,409)	(437,195,576)	(5,879,163)	(1,451,605)	(9,782,515)	(154,312)
47		Accum Provision For Amortization		(105,306,344)	(29,580,697)	(7,990,948)	(17,224,603)	(19,555,618)	(29,889,283)	(365,379)	(85,418)	(598,720)	(15,677)
48		Accum Deferred Income Taxes		(428,001,318)	(115,409,673)	(34,351,542)	(82,432,633)	(81,695,676)	(109,416,013)	(1,677,610)	(407,009)	(2,562,032)	(49,129)
49		Unamortized ITC		(21,535)	(4,861)	(1,456)	(4,126)	(4,458)	(6,446)	(77)	(20)	(89)	(2)
50		Customer Advance For Construction		(16,026,151)	(1,908,332)	(4,720,483)	(9,056,529)	(309,785)	-	-	(31,023)	-	-
51		Customer Service Deposits		(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
52		Misc Rate Base Deductions		(247,716,162)	(35,002,854)	(10,250,709)	(40,609,594)	(58,997,612)	(101,404,120)	(700,366)	(198,641)	(517,890)	(34,375)
53				0	0	0	0	0	0	0	0	0	0
54		Total Rate Base Deductions		(2,359,481,808)	(560,078,094)	(173,171,289)	(450,154,221)	(472,022,988)	(679,534,884)	(8,627,681)	(2,177,319)	(13,461,838)	(253,495)
55													
56		Total Rate Base		2,277,755,501	500,963,746	144,193,380	430,453,730	480,546,357	702,969,370	7,971,623	2,010,186	8,461,635	185,475
57													
58													
59		Return On Rate Base		3.00%	4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
60													
61		Return On Equity		1.32%	3.47%	2.37%	3.12%	0.78%	-1.27%	7.09%	2.62%	6.53%	-6.51%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
73		Total Rate Base		2,277,755,501	500,963,746	144,193,380	430,453,730	480,546,357	702,969,370	7,971,623	2,010,186	8,461,635	185,475
74													
75													
76		Return On Ratebase ($$)	3.00%	68,418,912	15,047,881	4,331,261	12,929,911	14,434,586	21,115,699	239,451	60,382	254,169	5,571
77		Operating & Maintenance Expense		538,894,841	92,596,543	25,219,795	91,286,035	123,051,588	203,127,060	1,518,843	463,699	1,571,527	59,751
78		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
79		Depreciation Expense		136,783,038	29,997,907	8,974,129	25,560,075	28,486,480	42,555,917	480,708	121,896	593,230	12,697
80		Amortization Expense		22,274,037	4,651,747	1,260,152	3,768,099	4,740,707	7,702,190	66,930	17,499	64,432	2,281
81		Taxes Other Than Income		27,437,717	6,465,535	1,916,899	5,356,506	5,615,609	7,829,487	102,042	25,281	124,030	2,328
82		Federal Income Taxes		(46,637,536)	(7,428,774)	(1,947,069)	(7,889,366)	(10,772,177)	(18,425,899)	(118,220)	(34,333)	(18,988)	(2,711)
83		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
84		State Income Taxes		(3,993,775)	(594,067)	(152,521)	(648,588)	(934,810)	(1,651,878)	(9,446)	(2,825)	590	(231)
85		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
86		Deferred Income Taxes		2,089,240	(1,756,954)	(706,093)	(379,161)	1,231,392	3,838,032	(26,219)	(3,517)	(107,729)	(510)
87		Investment Tax Credit		(17,430)	(3,940)	(1,153)	(3,334)	(3,628)	(5,226)	(62)	(16)	(69)	(1)
88		Misc Revenue & Expenses		(70,707)	64,613	(5,281)	(23,183)	(39,496)	(66,603)	(439)	(125)	(179)	(13)
89		Revenue Credits		(181,573,139)	(31,384,159)	(9,096,300)	(31,693,695)	(41,025,709)	(67,244,070)	(568,396)	(146,405)	(397,603)	(16,803)
90													
91		Total Revenue Requirements		563,605,198	107,656,333	29,793,821	98,263,299	124,784,541	198,774,709	1,685,191	501,535	2,083,409	62,361
92		Operating Revenues		563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
93													
94		Increase / (Decrease) Required to											
95		Earn Equal Rates of Return		-	(5,499,470)	(770,640)	(3,970,419)	1,341,409	9,366,735	(235,746)	(13,357)	(225,960)	7,448
96													
97		Existing Revenues		563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
98													
99		Percent Increase / (Decrease)											
100		Over Existing Rates To											
101		Equal Authorized RoE & RoR		0.00%	-4.86%	-2.52%	-3.88%	1.09%	4.95%	-12.27%	-2.59%	-9.78%	13.56%

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unl

ELECTRIC REVENUES

	A	B	0 MSP C	D	E	F	G	H	I	J	L	K	N
	FERC ACCT	DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
107	440	Residential Sales	A	113,155,804	113,155,804	-	-	-	-	-	-	-	-
108													
109	442	Commercial & Industrial Sales	A	448,085,113	-	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	-	-
110		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
111		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
112				448,085,113	-	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	-	-
113													
114	444	Public Street & Highway Lighting	A	2,364,282	-	-	-	-	-	-	-	2,309,369	54,913
115													
116	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
117													
118	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
119		Demand	F10	-	-	-	-	-	-	-	-	-	-
120				-	-	-	-	-	-	-	-	-	-
121													
122	Total Sales to Ultimate Customers			563,605,198	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	2,309,369	54,913
123													
124	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
125													
126	447NPC	Sales for Resale-NPC											
127		Demand	F10	63,151,762	10,320,739	2,766,704	10,770,938	14,520,280	24,485,797	168,703	47,960	65,873	4,766
128		Energy	F30	-	-	-	-	-	-	-	-	-	-
129				63,151,762	10,320,739	2,766,704	10,770,938	14,520,280	24,485,797	168,703	47,960	65,873	4,766
130													
131	449	Provision for Rate Refund	F11	-	-	-	-	-	-	-	-	-	-
132			F10	441,460	72,147	19,341	75,294	101,504	171,167	1,179	335	460	33
133													
134	State Specific Revenue Credit		F140	80,408,412	15,003,154	4,196,435	14,023,000	17,891,742	28,704,736	243,173	69,916	267,713	8,542
135													
136	AGA Revenue		A	3,242,735	6,585	449,966	1,433,813	1,313,020	-	39,351	-	-	-
137			A	1,920,080	-	-	-	-	1,920,080	-	-	-	-
138	Total Sales from Electricity			712,328,186	138,486,281	37,977,566	128,461,469	157,168,174	244,518,587	2,372,164	632,768	2,642,956	68,221
139													
140	Other Electric Operating Revenues												
141	450	Forfeited Discounts & Interest	A	974,451	685,424	197,021	39,248	2,242	1,046	28,588	3,908	16,517	456
142		Customers	F40	-	-	-	-	-	-	-	-	-	-
143				974,451	685,424	197,021	39,248	2,242	1,046	28,588	3,908	16,517	456
144													
145	451	Misc Electric Revenue	A	314,264	100,808	71,283	107,408	20,477	9,703	2,172	316	2,022	76
146		Demand	F10	-	-	-	-	-	-	-	-	-	-
147		Customer	F40	5	4	1	0	0	0	0	0	0	0
148				314,269	100,812	71,284	107,408	20,477	9,703	2,172	316	2,022	76
149													
150	453	Water Sales	F10	1,273	208	56	217	293	494	3	1	1	0
151													
152	454	Rent of Electric Property	A	375,849	104,225	29,613	108,036	131,820	-	1,502	428	211	14
153		Demand	F10	622,703	101,767	27,281	106,206	143,176	241,440	1,663	473	650	47
154		System Overhead	F40	385,336	301,608	62,768	10,101	202	74	2,037	279	8,045	222
155				1,383,888	507,599	119,662	224,343	275,198	241,514	5,203	1,179	8,906	283
156													
157	456	Other Electric Revenue	A	161,695	24,693	6,813	27,056	37,824	64,510	438	125	220	16
158		Customer	F40	-	-	-	-	-	-	-	-	-	-
159		Energy	F30	5,305,656	696,594	205,806	853,462	1,283,479	2,235,959	14,755	4,234	10,570	797
160		Customer	F40	374	292	61	10	0	0	2	0	8	0
161		Demand	F10	24,267,084	3,965,911	1,063,151	4,138,907	5,579,652	9,409,063	64,827	18,430	25,313	1,832
162				29,734,809	4,687,491	1,275,830	5,019,434	6,900,954	11,709,533	80,022	22,789	36,110	2,645
163													
164	Total Other Electric Operating Revenues			32,850,151	6,053,681	1,683,194	5,465,944	7,300,668	12,133,456	117,168	28,529	64,017	3,494
165													
166	Total Electric Operating Revenues			745,178,338	144,539,962	39,660,760	133,927,413	164,468,841	256,652,043	2,489,333	661,297	2,706,973	71,715

167											
168	Miscellaneous Revenues										
169	41160	Gain on Sale of Utility Plant - CR	F10	-	-	-	-	-	-	-	-	-	-
170	41170	Loss on Sale of Utility Plant	F10	-	-	-	-	-	-	-	-	-	-
171	4118	Gain from Emission Allowances	F30	-	-	-	-	-	-	-	-	-	-
172	41181	Gain from Disposition of NOX Credits	F10	-	-	-	-	-	-	-	-	-	-
173	4194	Impact Housing Interest Income	F10	-	-	-	-	-	-	-	-	-	-
174	421	(Gain)/Loss on Sale of Utility Plant	F10	(171,778)	(28,073)	(7,526)	(29,298)	(39,496)	(66,603)	(459)	(130)	(179)	(13)
175													
176	Total Miscellaneous Revenues			(171,778)	(28,073)	(7,526)	(29,298)	(39,496)	(66,603)	(459)	(130)	(179)	(13)
177													
178	Miscellaneous Expenses												
179	4311	Interest on Customer Deposits	F80	101,072	92,686	2,244	6,115	-	-	20	5	-	-
180													
181	DFA	Divergence Fairness Adjustment											
182		Production	F105	-	-	-	-	-	-	-	-	-	-
183		Transmission	F105	-	-	-	-	-	-	-	-	-	-
184		Distribution	F105	-	-	-	-	-	-	-	-	-	-
185				-	-	-	-	-	-	-	-	-	-
186													
187	Net Miscellaneous Revenues And Expense			(70,707)	64,613	(5,281)	(23,183)	(39,496)	(66,603)	(439)	(125)	(179)	(13)
188													
189	Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled												
190													
191													
192	A	B	C	D	E	F	G	H	I	J	L	K	N
								STEAM POWER GENERATION					
193	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
194	500	Operation Suprvn & Engineering	F10	2,432,330	397,510	106,561	414,849	559,258	943,086	6,498	1,847	2,537	184
195		Cholla	F10	-	-	-	-	-	-	-	-	-	-
196		Total 500		2,432,330	397,510	106,561	414,849	559,258	943,086	6,498	1,847	2,537	184
197													
198	501	Fuel Related	F30	2,652,149	348,208	102,876	426,622	641,575	1,117,694	7,376	2,117	5,283	398
199		System Energy - Non NPC		2,652,149	348,208	102,876	426,622	641,575	1,117,694	7,376	2,117	5,283	398
200													
201													
202	501	Fuel Related	F30	99,807,466	13,104,001	3,871,516	16,054,916	24,144,186	42,061,795	277,572	79,656	198,831	14,993
203		System Energy - NPC		99,807,466	13,104,001	3,871,516	16,054,916	24,144,186	42,061,795	277,572	79,656	198,831	14,993
204													
205	502	Steam Expenses	F10	10,521,762	1,719,546	460,963	1,794,554	2,419,235	4,079,597	28,108	7,991	10,975	794
206		Total 502		10,521,762	1,719,546	460,963	1,794,554	2,419,235	4,079,597	28,108	7,991	10,975	794
207													
208	503	Steam From Other Sources-Non NPC	F30	-	-	-	-	-	-	-	-	-	-
209													
210	503NPC	Steam From Other Sources-NPC	F30	628,901	82,570	24,395	101,164	152,136	265,037	1,749	502	1,253	94
211													
212	505	Electric Expenses	F10	104,451	17,070	4,576	17,815	24,016	40,499	279	79	109	8
213		Cholla	F10	-	-	-	-	-	-	-	-	-	-
214		Total 505		104,451	17,070	4,576	17,815	24,016	40,499	279	79	109	8
215													
216	506	Misc. Steam Expense	F10	3,301,944	539,629	144,660	563,168	759,205	1,280,261	8,821	2,508	3,444	249
217		System Energy	F30	-	-	-	-	-	-	-	-	-	-
218		Cholla	F10	-	-	-	-	-	-	-	-	-	-
219		Total 506		3,301,944	539,629	144,660	563,168	759,205	1,280,261	8,821	2,508	3,444	249
220													

221	507	Rents	F10	146,424	23,930	6,415	24,973	33,667	56,773	391	111	153	11
222		Cholla	F10	(28)	(5)	(1)	(5)	(6)	(11)	(0)	(0)	(0)	(0)
223		Total 507		146,396	23,925	6,414	24,969	33,660	56,762	391	111	153	11
224													
225	510	Maint Supervision & Engineering	F10	659,539	107,787	28,895	112,489	151,646	255,723	1,762	501	688	50
226		Cholla	F10	-	-	-	-	-	-	-	-	-	-
227		Total 510		659,539	107,787	28,895	112,489	151,646	255,723	1,762	501	688	50
228													
229	511	Maintenance of Structures	F10	2,951,206	482,308	129,294	503,347	678,561	1,144,269	7,884	2,241	3,078	223
230		Cholla	F10	-	-	-	-	-	-	-	-	-	-
231		Total 511		2,951,206	482,308	129,294	503,347	678,561	1,144,269	7,884	2,241	3,078	223
232													
233	512	Maintenance of Boiler Plant	F10	10,569,827	1,727,401	463,068	1,802,752	2,430,286	4,098,233	28,236	8,027	11,025	798
234		Cholla	F10	-	-	-	-	-	-	-	-	-	-
235		Total 512		10,569,827	1,727,401	463,068	1,802,752	2,430,286	4,098,233	28,236	8,027	11,025	798
236													
237	513	Maintenance of Electric Plant	F10	5,571,918	910,605	244,108	950,326	1,281,133	2,160,397	14,885	4,232	5,812	421
238		Cholla	F10	-	-	-	-	-	-	-	-	-	-
239		Total 513		5,571,918	910,605	244,108	950,326	1,281,133	2,160,397	14,885	4,232	5,812	421
240													
241	514	Maint of Misc. Steam Plant	F10	1,435,749	234,641	62,901	244,876	330,117	556,682	3,835	1,090	1,498	108
242		Cholla	F10	-	-	-	-	-	-	-	-	-	-
243		Total 514		1,435,749	234,641	62,901	244,876	330,117	556,682	3,835	1,090	1,498	108
244													
245	Total Steam Power Generation			140,783,638	19,695,201	5,650,226	23,011,847	33,605,014	58,060,035	387,396	110,902	244,687	18,331
246													
247													
248							NUCLEAR POWER GENERATION						
249													
250													
251	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
252													
253	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-
254													
255	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-
256													
257	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
258													
259	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
260													
261	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-
262													
263	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-
264													
265	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
266													
267	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-
268													
269	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
270													
271	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-
272													
273	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

HYDRAULIC POWER GENERATION

276	A	B	0	D	E	F	G	H	I	J	L	K	N
277	FERC ACCT	DESCRIPTION	0	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
278	535	Operation Super & Engineering	0	1,371,573	224,153	60,089	233,931	315,361	531,799	3,664	1,042	1,431	104
280	536	Water For Power	COSFactor	22,472	3,673	985	3,833	5,167	8,713	60	17	23	2
282	537	Hydraulic Expenses	0	630,907	103,108	27,640	107,605	145,062	244,621	1,685	479	658	48
284	538	Electric Expenses	0	-	-	-	-	-	-	-	-	-	-
286	539	Misc. Hydro Expenses	0	2,582,648	422,076	113,147	440,487	593,820	1,001,369	6,899	1,961	2,694	195
288	540	Rents (Hydro Generation)	0	304,004	49,683	13,319	51,850	69,899	117,871	812	231	317	23
290	541	Maint Supervision & Engineering	0	52	8	2	9	12	20	0	0	0	0
292	542	Maintenance of Structures	0	119,622	19,549	5,241	20,402	27,504	46,381	320	91	125	9
294	543	Maint of Dams & Waterways	0	124,939	20,419	5,474	21,309	28,727	48,443	334	95	130	9
296	544	Maintenance of Electric Plant	0	169,774	27,746	7,438	28,956	39,036	65,826	454	129	177	13
298	545	Maint of Misc. Hydro Plant	0	565,665	92,445	24,782	96,478	130,062	219,325	1,511	430	590	43
300	Total Hydraulic Power Generation			5,891,656	962,859	258,116	1,004,860	1,354,649	2,284,369	15,739	4,474	6,146	445

OTHER POWER GENERATION

306	546	Operation Super & Engineering	0	50,053	8,180	2,193	8,537	11,509	19,407	134	38	52	4
308	547	Fuel - Non-NPC	0	-	-	-	-	-	-	-	-	-	-
310	547NPC	Fuel - NPC	0	108,226,598	14,209,372	4,198,093	17,409,208	26,180,839	45,609,865	300,986	86,375	215,603	16,258
312	548	Generation Expense	0	2,389,062	390,439	104,666	407,470	549,309	926,310	6,382	1,814	2,492	180
313		Simple Cycle Combustion Turbine	F30	112,790	18,433	4,941	19,237	25,933	43,732	301	86	118	9
314		Total 548		2,501,852	408,872	109,607	426,707	575,243	970,042	6,683	1,900	2,610	189
316	549	Miscellaneous Other	F10	518,874	84,798	22,732	88,497	119,303	201,183	1,386	394	541	39
317		Wind Generation	0	938,481	153,374	41,115	160,064	215,782	363,877	2,507	713	979	71
319	550	Maint Supervision & Engineering											
320		System Generation	F10	5,391	881	236	919	1,239	2,090	14	4	6	0
321		Wind Generation	0	1,420,205	232,101	62,220	242,225	326,543	550,655	3,794	1,079	1,481	107
322		Total 550		1,425,595	232,982	62,456	243,144	327,782	552,745	3,808	1,083	1,487	108

323												
324	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
325												
326	552	Maintenance of Structures	0	503,076	82,216	22,040	85,803	115,671	195,057	1,344	382	525	38
327												
328	553	Maint of Generation & Elect Plant	0	1,024,023	167,354	44,863	174,654	235,450	397,044	2,736	778	1,068	77
329		Simple Cycle Combustion Turbine	F10	2,234,013	365,099	97,873	381,025	513,659	866,193	5,968	1,697	2,330	169
330		Wind Generation	0	31,337	5,121	1,373	5,345	7,205	12,150	84	24	33	2
331		Total 553		3,289,373	537,574	144,109	561,024	756,315	1,275,387	8,787	2,498	3,431	248
332												
333	554	Maintenance of Misc. Other	F10	290,590	47,490	12,731	49,562	66,814	112,670	776	221	303	22
334		Simple Cycle Combustion Turbine	0	163,379	26,701	7,158	27,865	37,565	63,347	436	124	170	12
335		Wind Generation	0	22,597	3,693	990	3,854	5,196	8,762	60	17	24	2
336		Total 554		476,566	77,884	20,879	81,281	109,575	184,779	1,273	362	497	36
337												
338	Total Other Power Generation			117,930,468	15,795,252	4,623,223	19,064,265	28,412,018	49,372,341	326,909	93,745	225,725	16,990
339												
340												
341								OTHER POWER SUPPLY					
342												
343												
344	555	Purchased Power	0	-	-	-	-	-	-	-	-	-	-
345												
346	555NPC	Purchased Power - NPC	0	38	6	2	6	9	15	0	0	0	0
347		Demand	F10	200,997,217	32,848,487	8,805,769	34,281,365	46,214,638	77,932,539	536,944	152,647	209,658	15,170
348		Energy	0	(9,110,328)	(1,196,120)	(353,388)	(1,465,477)	(2,203,858)	(3,839,360)	(25,337)	(7,271)	(18,149)	(1,369)
349		Demand	F10	-	-	-	-	-	-	-	-	-	-
350		Total 555		191,886,926	31,652,373	8,452,382	32,815,894	44,010,789	74,093,194	511,607	145,376	191,509	13,802
351												
352												
353	556	System Control & Load Dispatch	0	148,391	24,251	6,501	25,309	34,119	57,536	396	113	155	11
354												
355	557	Other Expenses	0	5,101,869	833,786	223,515	870,157	1,173,056	1,978,145	13,629	3,875	5,322	385
356			F10	(167,289)	(27,340)	(7,329)	(28,532)	(38,464)	(64,863)	(447)	(127)	(174)	(13)
357			0	1,203	158	47	194	291	507	3	1	2	0
358				4,935,784	806,605	216,233	841,818	1,134,883	1,913,789	13,186	3,749	5,150	373
359												
360												
361	2020 Protocol Sti Embedded Cost Differentials												
362		Company Owned Hydro	0	-	-	-	-	-	-	-	-	-	-
363		Company Owned Hydro	0	-	-	-	-	-	-	-	-	-	-
364		Mid-C Contract	0	-	-	-	-	-	-	-	-	-	-
365		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-
366		WY QF Adjustment	F10	(7,175,000)	(1,172,593)	(314,340)	(1,223,742)	(1,649,724)	(2,781,959)	(19,167)	(5,449)	(7,484)	(542)
367				(7,175,000)	(1,172,593)	(314,340)	(1,223,742)	(1,649,724)	(2,781,959)	(19,167)	(5,449)	(7,484)	(542)
368													
369	Total Other Power Supply			189,796,101	31,310,635	8,360,777	32,459,279	43,530,066	73,282,560	506,022	143,788	189,330	13,644
370													
371	TOTAL PRODUCTION EXPENSE			454,401,864	67,763,948	18,892,342	75,540,250	106,901,748	182,999,305	1,236,066	352,909	665,887	49,410
372													

373 Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

TRANSMISSION EXPENSE

	A	B	0	D	E	F	G	H	I	J	L	K	N
	FERC ACCT	DESCRIPTION	0	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
378	560	Operation Supervision & Eng	0	1,774,688	290,033	77,750	302,684	408,048	688,099	4,741	1,348	1,851	134
380	561	Load Dispatching	COSFactor	2,323,008	379,643	101,772	396,204	534,122	900,698	6,206	1,764	2,423	175
382	562	Station Expense	0	466,511	76,241	20,438	79,566	107,263	180,880	1,246	354	487	35
384	563	Overhead Line Expense	0	161,069	26,323	7,056	27,471	37,034	62,451	430	122	168	12
386	564	Underground Line Expense	0	-	-	-	-	-	-	-	-	-	-
388	565	Transm of Electricity by Others	0	21,407,582	3,498,589	937,875	3,651,200	4,922,176	8,300,350	57,188	16,258	22,330	1,616
389		Energy	F106	1,509,123	198,137	58,539	242,756	365,068	635,989	4,197	1,204	3,006	227
390				22,916,705	3,696,726	996,413	3,893,956	5,287,244	8,936,339	61,385	17,462	25,336	1,842
392	566	Misc. Transmission Expense	F30	309,623	50,601	13,565	52,808	71,191	120,050	827	235	323	23
394	567	Rents - Transmission	0	352,972	57,685	15,464	60,202	81,158	136,858	943	268	368	27
396	568	Maint Supervision & Engineering	0	149,791	24,480	6,562	25,548	34,441	58,078	400	114	156	11
398	569	Maintenance of Structures	0	841,989	137,604	36,888	143,607	193,596	326,464	2,249	639	878	64
400	570	Maint of Station Equipment	0	1,744,399	285,083	76,423	297,518	401,084	676,355	4,660	1,325	1,820	132
402	571	Maintenance of Overhead Lines	0	2,345,993	383,400	102,779	400,124	539,407	909,611	6,267	1,782	2,447	177
404	572	Maint of Underground Lines	0	15,770	2,577	691	2,690	3,626	6,115	42	12	16	1
406	573	Maint of Misc Transmission Plant	0	16,693	2,728	731	2,847	3,838	6,472	45	13	17	1
409	TOTAL TRANSMISSION EXPENSE			33,419,210	5,413,125	1,456,532	5,685,226	7,702,051	13,008,469	89,442	25,438	36,292	2,635

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

DISTRIBUTION EXPENSE

411	A	B	0	D	E	F	G	H	I	J	L	K	N
412				Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
413													
414	FERC ACCT	DESCRIPTION	0										
415	580	Operation Supervision & Eng	0	1,470,894	584,311	159,487	395,236	267,589	3,908	5,766	4,578	49,878	141
416	581	Load Dispatching	0	1,332,124	369,404	104,959	382,913	467,210	-	5,324	1,517	750	49
417	582	Station Expense	0	834,610	285,133	81,015	295,560	167,006	-	4,109	1,171	579	38
418	583	Overhead Line Expenses	0	681,564	270,606	71,390	214,238	121,056	-	2,979	849	419	27
419	584	Underground Line Expense	0	-	-	-	-	-	-	-	-	-	-
420	585	Street Lighting & Signal Systems	0	25,746	-	-	-	-	-	-	-	25,746	-
421	586	Meter Expenses	COSFactor	355,465	202,488	51,482	46,977	12,176	38,570	2,973	656	-	142
422	587	Customer Installation Expenses	0	1,607,971	445,898	126,693	462,203	563,956	-	6,427	1,831	905	59
423	588	Misc. Distribution Expenses	0	(56,154)	(22,307)	(6,089)	(15,089)	(10,216)	(149)	(220)	(175)	(1,904)	(5)
424	589	Rents	0	457,491	181,738	49,605	122,930	83,228	1,216	1,793	1,424	15,514	44
425	590	Maint Supervision & Engineering	0	616,653	244,964	66,863	165,698	112,183	1,639	2,417	1,919	20,911	59
426	591	Maintenance of Structures	0	317,222	108,375	30,792	112,338	63,476	-	1,562	445	220	14
427	592	Maint of Station Equipment	0	1,018,334	347,900	98,849	360,622	203,770	-	5,014	1,428	706	46
428	593	Maintenance of Overhead Lines	0	6,801,078	2,909,157	820,528	1,918,421	1,063,672	-	26,054	24,909	37,673	663
429	594	Maint of Underground Lines	0	2,248,470	1,280,963	292,970	436,827	214,153	-	5,246	16,080	1,802	429
430	595	Maint of Line Transformers	0	96,323	45,587	31,821	16,054	82	-	2,054	289	399	37
431	596	Maint of Street Lighting & Signals	0	467,189	-	-	-	-	-	-	-	467,189	-
432	597	Maintenance of Meters	0	31,881	18,161	4,617	4,213	1,092	3,459	267	59	-	13
433	598	Maint of Misc. Distribution Plant	0	1,226,028	487,038	132,936	329,439	223,042	3,258	4,806	3,816	41,575	118
434	TOTAL DISTRIBUTION EXPENSE			19,532,889	7,759,414	2,117,917	5,248,580	3,553,476	51,901	76,572	60,795	662,360	1,873

455													
456													
457													
458													
459													
460	901	Supervision	0	168,410	135,547	23,237	6,191	533	456	563	63	1,748	72
461													
462	902	Meter Reading Expense	0	1,467,717	1,163,511	242,140	39,341	4,913	11,201	5,186	567	-	857
463													
464	903	Customer Receipts & Collections	0	3,206,183	2,440,501	565,657	99,083	14,333	5,262	14,871	1,626	63,108	1,744
465													
466	904	Uncollectible Accounts	0	1,407,063	1,290,329	31,245	85,134	-	-	279	75	-	-
467													
468	905	Misc. Customer Accounts Exp	0	146	118	20	5	0	0	0	0	2	0
469													
470	TOTAL CUSTOMER ACCOUNTS EXPENSE			6,249,519	5,030,006	862,299	229,755	19,779	16,919	20,900	2,331	64,857	2,673
471													
472	Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled												
473													
474	A	B	0	D	E	F	G	H	I	J	L	K	N
				Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
475	FERC ACCT	DESCRIPTION	F47										
476	907	Supervision	0	41	32	7	1	0	0	0	0	1	0
477													
478	908	Customer Assistance	0	1,275,592	992,375	206,624	34,792	2,909	4,073	6,720	922	26,445	731
479													
480	909	Informational & Instructional Adv	0	353,699	276,845	57,615	9,272	185	68	1,870	256	7,385	204
481													
482	910	Misc. Customer Service	0	105	82	17	3	0	0	1	0	2	0
483													
484	TOTAL CUSTOMER SERVICE EXPENSE			1,629,437	1,269,334	264,263	44,067	3,094	4,141	8,591	1,178	33,833	935
485													
486													
487													
488													
489													
490	911	Supervision	0	-	-	-	-	-	-	-	-	-	-
491													
492	912	Demonstration & Selling Expense	0	-	-	-	-	-	-	-	-	-	-
493													
494	913	Advertising Expense	0	293	229	48	8	0	0	2	0	6	0
495													
496	916	Misc. Sales Expense	0	-	-	-	-	-	-	-	-	-	-
497													
498	TOTAL SALES EXPENSE			293	229	48	8	0	0	2	0	6	0
499													
500													

CUSTOMER ACCOUNTS EXPENSE

CUSTOMER SERVICE EXPENSE

SALES EXPENSE

ADMINISTRATION & GENERAL EXPENSE

501												
502												
503												
504	920	Administrative & General Salaries	0	1,088	247	74	207	224	326	4	1	5	0
505		Customer - System	F40	-	-	-	-	-	-	-	-	-	-
506		System Overheads	0	9,535,953	2,161,271	647,795	1,815,810	1,966,547	2,856,727	34,047	8,611	44,263	882
507		Administrative & General Salaries		9,537,041	2,161,518	647,869	1,816,017	1,966,772	2,857,053	34,050	8,612	44,268	882
508													
509	921	Office Supplies & expenses	F40	16,179	3,667	1,099	3,081	3,336	4,847	58	15	75	1
510		Customer - System	0	6,847	5,212	1,208	212	31	11	32	3	135	4
511		System Overheads	0	2,013,374	456,320	136,772	383,381	415,207	603,155	7,188	1,818	9,346	186
512		Office Supplies & expenses		2,036,399	465,198	139,079	386,673	418,574	608,013	7,278	1,836	9,555	191
513													
514	922	A&G Expenses Transferred	0	(5,064,649)	(1,147,874)	(344,051)	(964,396)	(1,044,455)	(1,517,239)	(18,083)	(4,573)	(23,509)	(469)
515				(5,064,649)	(1,147,874)	(344,051)	(964,396)	(1,044,455)	(1,517,239)	(18,083)	(4,573)	(23,509)	(469)
516													
517													
518	923	Outside Services	F42	374,555	84,891	25,444	71,322	77,242	112,207	1,337	338	1,739	35
519		Customer - System	F102	-	-	-	-	-	-	-	-	-	-
520		System Overheads	0	3,901,995	884,365	265,070	743,007	804,687	1,168,937	13,931	3,523	18,112	361
521		Outside Services		4,276,550	969,256	290,514	814,329	881,929	1,281,144	15,269	3,862	19,851	396
522													
523	924	Property Insurance	F42	243,901	55,279	16,569	46,443	50,298	73,067	871	220	1,132	23
524		System Generation	F102	-	-	-	-	-	-	-	-	-	-
525		System Overheads	0	527,495	119,554	35,834	100,444	108,782	158,024	1,883	476	2,448	49
526													
527	925	Injuries & Damages	F102	6,733,860	1,526,192	457,444	1,282,243	1,388,687	2,017,292	24,042	6,081	31,257	623
528													
529	926	Employee Pensions & Benefits	0	14,678,411	4,708,737	1,150,231	2,776,385	2,735,831	3,027,569	47,635	22,904	207,209	1,909
530													
531	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-
532													
533	928	Regulatory Commission Expense	F102	3,366,793	669,859	183,588	613,655	738,488	1,132,556	11,604	3,048	13,670	325
534		Regulatory Expense	0	-	-	-	-	-	-	-	-	-	-
535													
536	929	Duplicate Charges	F102	(16,200,521)	(5,197,020)	(1,269,507)	(3,064,289)	(3,019,529)	(3,341,520)	(52,575)	(25,279)	(228,696)	(2,107)
537													
538	930	Misc General Expenses											
539		Situs	0	80,308	17,336	4,692	15,475	17,614	24,152	238	104	690	7
540		Customer	F102	-	-	-	-	-	-	-	-	-	-
541		Labor	0	296,448	95,098	23,230	56,072	55,253	61,145	962	463	4,185	39
542													
543	931	Rents	0	(94,829)	(21,492)	(6,442)	(18,057)	(19,556)	(28,408)	(339)	(86)	(440)	(9)
544													
545	935	Maintenance of General Plant	0	3,244,421	938,846	297,343	677,155	592,749	693,476	14,435	3,379	26,671	367
546													
547	TOTAL ADMINISTRATIVE & GEN EXPENSE			23,661,629	5,360,486	1,626,394	4,538,149	4,871,439	7,046,325	87,271	21,047	108,292	2,225
548													
549													
550	TOTAL O & M EXPENSE			538,894,841	92,596,543	25,219,795	91,286,035	123,051,588	203,127,060	1,518,843	463,699	1,571,527	59,751

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

DEPRECIATION EXPENSE

	A	B	F138	D	E	F	G	H	I	J	L	K	N
	FERC ACCT	DESCRIPTION	0	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
556	403SP	Steam Depreciation	F102	48,896,978	7,991,114	2,142,196	8,339,693	11,242,723	18,958,798	130,623	37,135	51,004	3,691
558	403NP	Nuclear Depreciation	F108	-	-	-	-	-	-	-	-	-	-
560	403HP	Hydro Depreciation	0	4,830,912	789,504	211,644	823,943	1,110,756	1,873,087	12,905	3,669	5,039	365
562	403OP	Other Production Depreciation	0	9,154,899	1,496,163	401,080	1,561,427	2,104,956	3,549,624	24,456	6,953	9,549	691
563		Simple Cycle Combustion Turbine	0	567,733	92,783	24,873	96,831	130,537	220,127	1,517	431	592	43
564		System Generation	0	20,428,587	3,338,594	894,985	3,484,227	4,697,079	7,920,765	54,573	15,514	21,309	1,542
565		Wind Generation	0	-	-	-	-	-	-	-	-	-	-
566		Total 403OP		30,151,219	4,927,540	1,320,937	5,142,484	6,932,572	11,690,515	80,546	22,898	31,450	2,276
568	403TP	Transmission Depreciation	COSFactor	20,707,540	3,384,183	907,206	3,531,804	4,761,217	8,028,923	55,318	15,726	21,600	1,563
570	403	Distribution Depreciation											
571		Land Rights	F10	172,264	58,852	16,721	61,004	34,470	-	848	242	119	8
572		Structures	0	359,520	122,825	34,898	127,317	71,940	-	1,770	504	249	16
573		Station Equip	F10	3,418,753	1,167,970	331,854	1,210,680	684,096	-	16,833	4,795	2,370	154
574		Poles & Towers	0	6,357,381	2,346,484	641,292	2,125,933	1,201,260	-	29,559	8,420	4,162	271
575		OH Conductors	F10	3,268,007	1,426,174	360,133	934,826	528,224	-	12,998	3,703	1,830	119
576		UG Conduit	F10	1,039,481	561,459	129,490	219,894	124,251	-	3,057	871	430	28
577		UG Conductor	F10	1,972,022	1,014,671	238,664	453,430	256,211	-	6,305	1,796	888	58
578		Line Transformer	F10	4,191,450	1,983,714	1,384,665	698,599	3,552	-	89,368	12,586	17,377	1,589
579		Services	0	2,249,200	1,553,177	455,792	176,657	9,040	-	-	-	53,194	1,341
580		Meters	0	946,388	539,103	137,067	125,070	32,418	102,690	7,915	1,748	-	378
581		Inst Cust Premises	F106	36,878	-	-	-	-	-	-	-	36,878	-
582		Leased Property	0	-	-	-	-	-	-	-	-	-	-
583		Street Lighting	0	311,232	-	-	-	-	-	-	-	311,232	-
584		Total Distribution Expense		24,322,577	10,774,428	3,730,577	6,133,409	2,945,463	102,690	168,654	34,664	428,730	3,962
586	403GP	General Depreciation											
587		Situs	F121	3,079,280	1,110,078	366,454	715,841	480,483	347,698	16,855	3,717	37,756	396
588		System Generation	F122	1,571	257	69	268	361	609	4	1	2	0
589		System Generation	F123	4,733	774	207	807	1,088	1,835	13	4	5	0
590		Energy	F124	15,981	2,098	620	2,571	3,866	6,735	44	13	32	2
591		Customer - System	F125	59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
592		System Generation	F126	1,508,513	246,533	66,089	257,287	346,847	584,895	4,030	1,146	1,574	114
593		System Overheads	F127	3,203,108	725,967	217,593	609,927	660,559	959,569	11,436	2,892	14,868	296
594		Simple Cycle Combustion Turbine	F128	1,201	196	53	205	276	466	3	1	1	0
595		Cholla	F129	-	-	-	-	-	-	-	-	-	-
596		Total General Expense		7,873,812	2,131,136	661,569	1,588,742	1,493,747	1,901,904	32,661	7,803	55,407	841
598	403GV0	General Vehicles	0	-	-	-	-	-	-	-	-	-	-
600	403MP	Mining Depreciation	F107	-	-	-	-	-	-	-	-	-	-
602	403EP	Experimental Plant Depreciation	F105	-	-	-	-	-	-	-	-	-	-
605	TOTAL DEPRECIATION EXPENSE			136,783,038	29,997,907	8,974,129	25,560,075	28,486,480	42,555,917	480,708	121,896	593,230	12,697

AMORTIZATION EXPENSE

606													
607													
608													
609													
610	404CLG	Amort of LT Plant - Cap. Lease Gen											
611		Situs	F105	77,099	31,567	10,615	19,109	10,616	3,444	476	102	1,160	11
612		System Generation	0	-	-	-	-	-	-	-	-	-	-
613		System Overheads	F30	13,716	3,109	932	2,612	2,829	4,109	49	12	64	1
614		System Generation	0	-	-	-	-	-	-	-	-	-	-
615		Customer - System	F10	-	-	-	-	-	-	-	-	-	-
616		System Generation	0	0	0	0	0	0	0	0	0	0	0
617		Total Amort. Cap. Lease General		90,815	34,676	11,547	21,720	13,444	7,553	525	114	1,224	12
618													
619	404CLS	Amort of LT Plant - Cap Lease Steam	0	-	-	-	-	-	-	-	-	-	-
620													
621	404IP	Amort of LT Plant - Intangible Plant											
622		Situs	0	128,061	52,433	17,631	31,739	17,633	5,721	790	169	1,927	18
623		Energy	0	(6)	(1)	(0)	(1)	(2)	(3)	(0)	(0)	(0)	(0)
624		System Overheads	F107	5,093,350	1,154,380	346,001	969,862	1,050,374	1,525,837	18,185	4,599	23,642	471
625		Customer - System	F10	1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577
626		System Generation	F102	975,505	159,424	42,737	166,379	224,295	378,232	2,606	741	1,018	74
627		System Generation	F10	365,105	59,668	15,995	62,271	83,947	141,562	975	277	381	28
628		System Generation	F42	42,464	6,940	1,860	7,243	9,764	16,465	113	32	44	3
629		System Generation	F10	10,716	1,751	469	1,828	2,464	4,155	29	8	11	1
630		System Generation	0	4,053,525	1,649,716	453,072	654,345	560,440	669,386	17,940	3,614	44,114	898
631		System Generation	0	3,612	590	158	616	831	1,401	10	3	4	0
632		Total Amort. Intangible Plant		7,677,137	2,241,914	611,824	1,272,375	1,393,605	2,074,367	27,620	6,366	47,893	1,171

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

AMORTIZATION EXPENSE (continued)

A	B	F102	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	F42	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
404O	Amort of LT Plant - Other Plant	F105	-	-	-	-	-	-	-	-	-	-
404HP	Amort of Other Electric Plant	F105	42,563	11,418	3,129	7,157	8,107	12,336	147	35	228	6
405	Amort of Other Electric Plant	F105	-	-	-	-	-	-	-	-	-	-
406	Amort of Plant Acquisition Adj	0	(223,365)	(36,504)	(9,786)	(38,096)	(51,357)	(86,605)	(597)	(170)	(233)	(17)
407	Amort of Prop Losses, Unrec Plant,	0	14,686,886	2,400,242	643,438	2,504,943	3,376,908	5,694,538	39,235	11,154	15,320	1,108
TOTAL AMORTIZATION EXPENSE			22,274,037	4,651,747	1,260,152	3,768,099	4,740,707	7,702,190	66,930	17,499	64,432	2,281
							TAX OTHER THAN INCOME					
408	Total Taxes Other Than Income	F10	27,437,717	6,465,535	1,916,899	5,356,506	5,615,609	7,829,487	102,042	25,281	124,030	2,328
							DEFERRED ITC					
41140	Deferred I T C - Federal	0	(17,430)	(3,940)	(1,153)	(3,334)	(3,628)	(5,226)	(62)	(16)	(69)	(1)
41141	Deferred I T C - Idaho	0	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED ITC			(17,430)	(3,940)	(1,153)	(3,334)	(3,628)	(5,226)	(62)	(16)	(69)	(1)
							DEFERRED INCOME TAXES					
41010	Deferred Income Tax - Federal-DR	0	61,660,622	12,968,446	3,714,130	11,493,132	13,179,663	19,847,653	205,611	53,004	194,277	4,704
41020	Deferred Income Tax - State-DR	0	-	-	-	-	-	-	-	-	-	-
41120	Deferred Income Tax - Federal-CR	F101	(59,571,381)	(14,725,400)	(4,420,223)	(11,872,293)	(11,948,271)	(16,009,621)	(231,830)	(56,522)	(302,006)	(5,214)
41111	Deferred Income Tax - State-CR	F101	-	-	-	-	-	-	-	-	-	-
TOTAL DEFERRED INCOME TAXES			2,089,240	(1,756,954)	(706,093)	(379,161)	1,231,392	3,838,032	(26,219)	(3,517)	(107,729)	(510)
40911	State Income Taxes	0	(3,993,775)	(594,067)	(152,521)	(648,588)	(934,810)	(1,651,878)	(9,446)	(2,825)	590	(231)
40910	Federal Income Tax	0	(46,637,536)	(7,428,774)	(1,947,069)	(7,889,366)	(10,772,177)	(18,425,899)	(118,220)	(34,333)	(18,988)	(2,711)
TOTAL OPERATING EXPENSES			676,759,426	123,992,610	34,558,859	117,027,083	151,375,664	244,903,080	2,014,136	587,559	2,226,843	73,592

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

	A	B	0	D	E	F	G	H	I	J	L	K	N
	FERC ACCT	DESCRIPTION	0	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
				STEAM PRODUCTION PLANT									
693	310	Land and Land Rights	0	12,480,451	2,039,650	546,774	2,128,621	2,869,590	4,839,039	33,340	9,478	13,018	942
694		Total 310		12,480,451	2,039,650	546,774	2,128,621	2,869,590	4,839,039	33,340	9,478	13,018	942
696	311	Structures and Improvements	F101	136,952,682	22,381,844	5,999,952	23,358,158	31,489,086	53,100,587	365,855	104,008	142,854	10,337
697		Total 311		136,952,682	22,381,844	5,999,952	23,358,158	31,489,086	53,100,587	365,855	104,008	142,854	10,337
699	312	Boiler Plant Equipment	0	622,096,783	101,667,766	27,254,311	106,102,597	143,036,695	241,205,241	1,661,868	472,450	648,904	46,953
700		Total 312		622,096,783	101,667,766	27,254,311	106,102,597	143,036,695	241,205,241	1,661,868	472,450	648,904	46,953
702	314	Turbogenerator Units	0	130,764,724	21,370,561	5,728,855	22,302,762	30,066,309	50,701,334	349,325	99,309	136,400	9,870
703		Total 314		130,764,724	21,370,561	5,728,855	22,302,762	30,066,309	50,701,334	349,325	99,309	136,400	9,870
705	315	Accessory Electric Equipment	COSFactor	57,964,236	9,472,954	2,539,437	9,886,172	13,327,529	22,474,441	154,846	44,021	60,462	4,375
706		Total 316		57,964,236	9,472,954	2,539,437	9,886,172	13,327,529	22,474,441	154,846	44,021	60,462	4,375
708	316	Misc Power Plant Equipment	0	4,322,554	706,424	189,373	737,239	993,871	1,675,981	11,547	3,283	4,509	326
709		Total 316		4,322,554	706,424	189,373	737,239	993,871	1,675,981	11,547	3,283	4,509	326
711	S00	Unclassified Steam Plant - Acct 300	0	10,375,985	1,695,722	454,576	1,769,691	2,385,717	4,023,075	27,718	7,880	10,823	783
715	Total Steam Production Plant			974,957,415	159,334,922	42,713,277	166,285,241	224,168,795	378,019,698	2,604,499	740,429	1,016,969	73,585
				NUCLEAR PRODUCTION									
721	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
723	321	Structures and Improvements	0	-	-	-	-	-	-	-	-	-	-
725	322	Reactor Plant Equipment	0	-	-	-	-	-	-	-	-	-	-
727	323	Turbogenerator Units	0	-	-	-	-	-	-	-	-	-	-
729	324	Land and Land Rights	0	-	-	-	-	-	-	-	-	-	-
731	325	Misc. Power Plant Equipment	0	-	-	-	-	-	-	-	-	-	-
733	N00	Unclassified Nuclear Plt - Acct 300	0	-	-	-	-	-	-	-	-	-	-
735	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-
				HYDRAULIC PRODUCTION PLANT									
741	330	Land and Land Rights	0	4,581,151	748,686	200,702	781,345	1,053,329	1,776,247	12,238	3,479	4,779	346
743	331	Structures and Improvements	0	40,108,363	6,554,812	1,757,164	6,840,739	9,221,986	15,551,193	107,145	30,460	41,837	3,027
745	332	Reservoirs, Dams & Waterways	0	98,235,268	16,054,351	4,303,727	16,754,655	22,586,916	38,088,706	262,425	74,605	102,468	7,414
747	333	Water Wheel, Turbines, & Generators	0	20,161,124	3,294,883	883,267	3,438,609	4,635,582	7,817,061	53,858	15,311	21,030	1,522
749	334	Accessory Electric Equipment	0	11,924,321	1,948,763	522,409	2,033,769	2,741,720	4,623,410	31,855	9,056	12,438	900
751	335	Misc. Power Plant Equipment	0	348,669	56,982	15,275	59,468	80,168	135,189	931	265	364	26
753	336	Roads, Railroads & Bridges	0	3,615,082	590,804	158,378	616,575	831,204	1,401,674	9,657	2,745	3,771	273
755	H00	Unclassified Hydro Plant - Acct 300	0	-	-	-	-	-	-	-	-	-	-
757	Total Hydraulic Plant			178,973,976	29,249,282	7,840,922	30,525,160	41,150,906	69,393,481	478,111	135,921	186,686	13,508

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

	A	B	F10	D	E	F	G	H	I	J	L	K	N
	FERC ACCT	DESCRIPTION	0	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
762	340	Land and Land Rights	F10	5,317,076	868,957	232,943	906,862	1,222,538	2,061,587	14,204	4,038	5,546	401
763		Wind Generation	0	1,628,790	266,189	71,358	277,801	374,502	631,530	4,351	1,237	1,699	123
764		System Generation	F10	32,038	5,236	1,404	5,464	7,366	12,422	86	24	33	2
765		Total 340		6,977,904	1,140,382	305,705	1,190,126	1,604,407	2,705,539	18,641	5,299	7,279	527
767	341	Structures and Improvements	0	23,281,296	3,804,806	1,019,963	3,970,774	5,352,993	9,026,844	62,194	17,681	24,285	1,757
768		System Generation	F10	13,378,974	2,186,493	586,138	2,281,870	3,076,184	5,187,422	35,741	10,161	13,955	1,010
769		Wind Generation	0	582,225	95,152	25,508	99,302	133,869	225,746	1,555	442	607	44
770		System Generation	0	-	-	-	-	-	-	-	-	-	-
771		Total 341		37,242,495	6,086,451	1,631,609	6,351,946	8,563,046	14,440,012	99,490	28,284	38,847	2,811
773	342	Fuel Holders, Producers & Access	C	1,856,253	303,363	81,323	316,596	426,802	719,724	4,959	1,410	1,936	140
774		System Generation	COSFactor	380,037	62,108	16,650	64,818	87,381	147,351	1,015	289	396	29
775		Total 342		2,236,289	365,471	97,973	381,413	514,183	867,075	5,974	1,698	2,333	169
777	343	Prime Movers	F10	8,270,508	1,351,629	362,334	1,410,588	1,901,611	3,206,719	22,094	6,281	8,627	624
778		System Generation	0	-	-	-	-	-	-	-	-	-	-
779		System Generation	0	152,800,023	24,971,737	6,694,231	26,061,024	35,132,813	59,245,068	408,190	116,044	159,384	11,533
780		Wind Generation	F10	415,671,352	67,932,159	18,210,729	70,895,415	95,573,965	161,168,023	1,110,424	315,680	433,583	31,373
781		Total 343		576,741,882	94,255,525	25,267,294	98,367,028	132,608,389	223,619,810	1,540,707	438,005	601,594	43,530
783	344	Generators	F10	22,571,424	3,688,793	988,863	3,849,701	5,189,774	8,751,606	60,297	17,142	23,544	1,704
784		System Generation	0	55,583,437	9,083,866	2,435,133	9,480,112	12,780,119	21,551,335	148,485	42,213	57,979	4,195
785		System Generation	0	2,425,345	396,368	106,255	413,658	557,652	940,378	6,479	1,842	2,530	183
786		Total 344		80,580,206	13,169,027	3,530,251	13,743,471	18,527,545	31,243,319	215,262	61,196	84,052	6,082
788	345	Accessory Electric Plant	0	32,854,830	5,369,385	1,439,383	5,603,602	7,554,204	12,738,785	87,768	24,952	34,271	2,480
789		System Generation	0	28,813,911	4,708,987	1,262,349	4,914,397	6,625,089	11,172,002	76,973	21,883	30,056	2,175
790		Wind Generation	F10	395,348	64,611	17,320	67,429	90,901	153,288	1,056	300	412	30
791		System Generation	F10	-	-	-	-	-	-	-	-	-	-
792		Total 345		62,064,089	10,142,983	2,719,053	10,585,428	14,270,194	24,064,075	165,798	47,134	64,738	4,684
794	346	Misc. Power Plant Equipment	0	1,734,064	283,394	75,970	295,756	398,708	672,348	4,632	1,317	1,809	131
795		Wind Generation	0	1,612,567	263,538	70,647	275,034	370,772	625,240	4,308	1,225	1,682	122
797	O00	Unclassified Other Prod - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
799	Total Other Production Plant			769,189,497	125,706,771	33,698,502	131,190,203	176,857,245	298,237,417	2,054,811	584,159	802,335	58,055
801	Experimental Plant												
802	103	Experimental Plant	F10	-	-	-	-	-	-	-	-	-	-
804	TOTAL PRODUCTION PLANT			1,923,120,888	314,290,975	84,252,701	328,000,604	442,176,945	745,650,596	5,137,421	1,460,509	2,005,990	145,148

				TRANSMISSION PLANT									
806													
807	350	Land and Land Rights											
808		Demand	F10	45,920,514	7,504,678	2,011,796	7,832,038	10,558,355	17,804,735	122,672	34,874	47,899	3,466
809		Direct Assigned	0	-	-	-	-	-	-	-	-	-	-
810				45,920,514	7,504,678	2,011,796	7,832,038	10,558,355	17,804,735	122,672	34,874	47,899	3,466
811	352	Structures and Improvements											
812		Demand	0	50,886,840	8,316,313	2,229,373	8,679,077	11,700,246	19,730,326	135,939	38,646	53,080	3,841
813		Direct Assigned	0	-	-	-	-	-	-	-	-	-	-
814				50,886,840	8,316,313	2,229,373	8,679,077	11,700,246	19,730,326	135,939	38,646	53,080	3,841
815	353	Station Equipment											
816		Demand	0	359,913,693	58,819,821	15,767,964	61,385,589	82,753,788	139,549,137	961,473	273,335	375,423	27,165
817		Direct Assigned	0	-	-	-	-	-	-	-	-	-	-
818				359,913,693	58,819,821	15,767,964	61,385,589	82,753,788	139,549,137	961,473	273,335	375,423	27,165
819	354	Towers and Fixtures											
820		Demand	0	204,451,210	33,412,965	8,957,090	34,870,465	47,008,803	79,271,754	546,171	155,270	213,261	15,431
821		Direct Assigned	F10	-	-	-	-	-	-	-	-	-	-
822				204,451,210	33,412,965	8,957,090	34,870,465	47,008,803	79,271,754	546,171	155,270	213,261	15,431
823	355	Poles and Fixtures											
824		Demand	0	302,408,192	49,421,836	13,248,625	51,577,657	69,531,734	117,252,561	807,853	229,663	315,439	22,824
825		Direct Assigned	F10	-	-	-	-	-	-	-	-	-	-
826				302,408,192	49,421,836	13,248,625	51,577,657	69,531,734	117,252,561	807,853	229,663	315,439	22,824
827	356	Overhead Conductors											
828		Demand	0	220,852,605	36,093,405	9,675,642	37,667,829	50,779,923	85,631,058	589,985	167,726	230,369	16,669
829		Direct Assigned	F10	-	-	-	-	-	-	-	-	-	-
830				220,852,605	36,093,405	9,675,642	37,667,829	50,779,923	85,631,058	589,985	167,726	230,369	16,669
831	357	Underground Conduit											
832		Demand	0	525,679	85,910	23,030	89,658	120,868	203,821	1,404	399	548	40
833		Direct Assigned	F10	-	-	-	-	-	-	-	-	-	-
834				525,679	85,910	23,030	89,658	120,868	203,821	1,404	399	548	40
835	358	Underground Conductors											
836		Demand	0	1,237,295	202,208	54,206	211,029	284,487	479,736	3,305	940	1,291	93
837		Direct Assigned	F10	-	-	-	-	-	-	-	-	-	-
838				1,237,295	202,208	54,206	211,029	284,487	479,736	3,305	940	1,291	93
839	359	Roads and Trails											
840		Demand	0	1,654,356	270,367	72,478	282,161	380,381	641,443	4,419	1,256	1,726	125
841		Direct Assigned	F10	-	-	-	-	-	-	-	-	-	-
842				1,654,356	270,367	72,478	282,161	380,381	641,443	4,419	1,256	1,726	125
843													
844	T00	Unclassified Trans Plant - Acct 300	0	28,714,534	4,692,747	1,257,995	4,897,448	6,602,240	11,133,470	76,708	21,807	29,952	2,167
845	TS0	Unclassified Trans Sub - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
846													
847	TOTAL TRANSMISSION PLANT			1,216,564,919	198,820,249	53,298,199	207,492,951	279,720,824	471,698,041	3,249,929	923,917	1,268,988	91,821

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

	A	B	F10	DISTRIBUTION PLANT									
				D	E	F	G	H	I	J	L	K	N
				Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
	FERC ACCT	DESCRIPTION	A										
360		Land and Land Rights											
		Demand Primary	F10	13,724,482	4,688,780	1,332,220	4,860,240	2,746,283	-	67,577	19,250	9,514	619
		Assigned	A	-	-	-	-	-	-	-	-	-	-
				13,724,482	4,688,780	1,332,220	4,860,240	2,746,283	-	67,577	19,250	9,514	619
361		Structures and Improvements											
		Demand Primary	F10	24,582,193	8,398,167	2,386,165	8,705,272	4,918,921	-	121,039	34,479	17,041	1,109
		Assigned	F10	-	-	-	-	-	-	-	-	-	-
				24,582,193	8,398,167	2,386,165	8,705,272	4,918,921	-	121,039	34,479	17,041	1,109
362		Station Equipment											
		Demand Primary	0	169,081,015	57,764,194	16,412,498	59,876,523	33,833,279	-	832,531	237,151	117,210	7,630
		Assigned	C	-	-	-	-	-	-	-	-	-	-
				169,081,015	57,764,194	16,412,498	59,876,523	33,833,279	-	832,531	237,151	117,210	7,630
364		Poles, Towers & Fixtures											
		Demand Primary	0	182,430,079	62,324,717	17,708,276	64,603,817	36,504,440	-	898,259	255,874	126,464	8,232
		Demand Secondary	F26	10,760,907	8,981,313	1,779,595	-	-	-	-	-	-	-
		Assigned	A	-	-	-	-	-	-	-	-	-	-
				193,190,986	71,306,030	19,487,870	64,603,817	36,504,440	-	898,259	255,874	126,464	8,232
365		Overhead Conductors											
		Demand Primary	F26	110,752,254	37,836,978	10,750,593	39,220,606	22,161,636	-	545,328	155,340	76,775	4,998
		Demand Secondary	A	26,356,913	21,998,115	4,358,798	-	-	-	-	-	-	-
		Assigned	0	-	-	-	-	-	-	-	-	-	-
				137,109,166	59,835,093	15,109,390	39,220,606	22,161,636	-	545,328	155,340	76,775	4,998
366		Underground Conduit											
		Demand Primary	A	22,205,971	7,586,363	2,155,508	7,863,782	4,443,437	-	109,339	31,146	15,394	1,002
		Demand Secondary	0	14,967,690	12,492,395	2,475,295	-	-	-	-	-	-	-
		Assigned	0	-	-	-	-	-	-	-	-	-	-
				37,173,661	20,078,759	4,630,803	7,863,782	4,443,437	-	109,339	31,146	15,394	1,002
367		Underground Conductors											
		Demand Primary	A	49,909,277	17,050,815	4,844,636	17,674,332	9,986,896	-	245,746	70,002	34,598	2,252
		Demand Secondary	0	26,958,536	22,500,244	4,458,292	-	-	-	-	-	-	-
		Assigned	0	-	-	-	-	-	-	-	-	-	-
				76,867,813	39,551,060	9,302,927	17,674,332	9,986,896	-	245,746	70,002	34,598	2,252
368		Line Transformers											
		Demand Secondary	A	143,883,912	68,096,836	47,532,701	23,981,480	121,946	-	3,067,809	432,061	596,526	54,552
		Assigned	0	-	-	-	-	-	-	-	-	-	-
				143,883,912	68,096,836	47,532,701	23,981,480	121,946	-	3,067,809	432,061	596,526	54,552
369		Services											
		Customer	F22	82,708,674	57,114,175	16,760,596	6,496,100	332,412	-	-	-	1,956,069	49,321
		Assigned	A	-	-	-	-	-	-	-	-	-	-
				82,708,674	57,114,175	16,760,596	6,496,100	332,412	-	-	-	1,956,069	49,321
370		Meters											
		Customer	F26	19,260,848	10,971,794	2,789,574	2,545,424	659,775	2,089,938	161,088	35,570	-	7,685
		Assigned	F22	-	-	-	-	-	-	-	-	-	-
				19,260,848	10,971,794	2,789,574	2,545,424	659,775	2,089,938	161,088	35,570	-	7,685
371		Install on Customers' Premises											
		Demand Primary	0	-	-	-	-	-	-	-	-	-	-
		Demand Secondary	F21	-	-	-	-	-	-	-	-	-	-
		Assigned	A	1,044,076	-	-	-	-	-	-	-	1,044,076	-
				1,044,076	-	-	-	-	-	-	-	1,044,076	-
372		Leased Property											
		Demand Primary	F70	-	-	-	-	-	-	-	-	-	-
		Demand Secondary	A	-	-	-	-	-	-	-	-	-	-
		Assigned	0	-	-	-	-	-	-	-	-	-	-
				-	-	-	-	-	-	-	-	-	-
373		Street Lights	A	11,378,190	-	-	-	-	-	-	-	11,378,190	-
D00		Unclassified Dist Plant - Acct 300	F20	6,201,657	5,176,053	1,025,604	-	-	-	-	-	-	-
DS0		Unclassified Dist Sub - Acct 300	F22	-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT				916,206,673	402,980,938	136,770,348	235,827,576	115,709,026	2,089,938	6,048,717	1,270,871	15,371,856	137,402

914 Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

915

916	A	B	F22	GENERAL PLANT									
				D	E	F	G	H	I	J	L	K	N
				Wyo - Comb Jurisdiction		Small General	General	Large General	Large General			Street & Area	Metered
917	FERC ACCT	DESCRIPTION	A	Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
918	389	Land and Land Rights											
919		Situs	0	2,593,016	934,781	308,586	602,799	404,608	292,792	14,194	3,130	31,794	333
920		Customer - System	A	81,219	61,823	14,329	2,510	363	133	377	41	1,599	44
921		System Generation	0	45	7	2	8	10	18	0	0	0	0
922		System Generation	0	167	27	7	29	38	65	0	0	0	0
923		System Overheads	F22	964,058	218,498	65,490	183,573	198,812	288,807	3,442	871	4,475	89
924		Total Land & Land Rights		3,638,506	1,215,137	388,415	788,919	603,833	581,814	18,013	4,042	37,868	467
925													
926	390	Structures and Improvements											
927		Situs	0	20,640,220	7,440,785	2,456,321	4,798,239	3,220,651	2,330,600	112,979	24,912	253,079	2,654
928		System Generation	0	45,678	7,465	2,001	7,791	10,503	17,711	122	35	48	3
929		System Generation	C	184,817	30,204	8,097	31,522	42,494	71,659	494	140	193	14
930		System Generation	COSFactor	130,030	21,250	5,697	22,177	29,897	50,416	347	99	136	10
931		Customer - System	0	590,714	449,643	104,218	18,255	2,641	969	2,740	300	11,627	321
932		System Generation	F107	1,397,100	228,325	61,208	238,284	321,231	541,697	3,732	1,061	1,457	105
933		System Overheads	F42	13,669,701	3,098,162	928,609	2,602,947	2,819,027	4,095,091	48,805	12,344	63,451	1,265
934													
935		Total Structures and Improvements		36,658,259	11,275,834	3,566,150	7,719,215	6,446,444	7,108,143	169,220	38,890	329,990	4,373
936													
937	391	Office Furniture & Equipment											
938		Situs	0	2,344,600	845,227	279,023	545,050	365,846	264,741	12,834	2,830	28,748	301
939		System Generation	0	-	-	-	-	-	-	-	-	-	-
940		System Generation	F107	-	-	-	-	-	-	-	-	-	-
941		Customer - System	F105	269,273	204,966	47,507	8,322	1,204	442	1,249	137	5,300	146
942		System Generation	F105	600,224	98,093	26,296	102,372	138,008	232,725	1,603	456	626	45
943		Energy	F102	4,648	610	180	748	1,124	1,959	13	4	9	1
944		System Overheads	F42	9,368,253	2,123,263	636,403	1,783,877	1,931,963	2,806,488	33,448	8,460	43,485	867
945		Cholla	F102	-	-	-	-	-	-	-	-	-	-
946		Simple Cycle Combustion Turbine	F102	1,685	275	74	287	387	653	5	1	2	0
947		Total Office Furniture & Equipment		12,588,682	3,272,434	989,483	2,440,655	2,438,532	3,307,008	49,151	11,887	78,170	1,361
948													
949	392	Transportation Equipment											
950		Situs	0	16,422,899	5,920,444	1,954,432	3,817,837	2,562,590	1,854,399	89,895	19,822	201,368	2,112
951		System Overheads	F107	863,370	195,678	58,650	164,401	178,048	258,644	3,083	780	4,008	80
952		System Generation	F105	3,181,303	519,913	139,374	542,592	731,467	1,233,485	8,499	2,416	3,318	240
953		Customer - System	F105	-	-	-	-	-	-	-	-	-	-
954		System Generation	F42	66,753	10,909	2,924	11,385	15,348	25,882	178	51	70	5
955		Energy	F105	47,619	6,252	1,847	7,660	11,519	20,068	132	38	95	7
956		System Generation	F30	9,622	1,572	422	1,641	2,212	3,731	26	7	10	1
957		Cholla	F102	-	-	-	-	-	-	-	-	-	-
958		Simple Cycle Combustion Turbine	F102	6,085	994	267	1,038	1,399	2,359	16	5	6	0
959		Total Transportation Equipment		20,597,651	6,655,763	2,157,917	4,546,553	3,502,584	3,398,567	101,829	23,118	208,875	2,445
960													
961	393	Stores Equipment											
962		Situs	0	1,253,793	451,992	149,210	291,470	195,639	141,573	6,863	1,513	15,373	161
963		System Generation	F107	-	-	-	-	-	-	-	-	-	-
964		System Generation	F102	-	-	-	-	-	-	-	-	-	-
965		System Overheads	F105	27,635	6,263	1,877	5,262	5,699	8,279	99	25	128	3
966		System Generation	F42	873,460	142,747	38,267	148,974	200,832	338,666	2,333	663	911	66
967		Simple Cycle Combustion Turbine	F105	7,354	1,202	322	1,254	1,691	2,851	20	6	8	1
968		Total Stores Equipment		2,162,242	602,204	189,676	446,960	403,860	491,369	9,315	2,207	16,420	230
969													

970	394	Tools, Shop & Garage Equipment											
971		Situs	F105	4,490,071	1,618,668	534,348	1,043,808	700,620	506,998	24,578	5,419	55,055	577
972		System Generation	0	3,455	565	151	589	794	1,339	9	3	4	0
973		System Generation	0	2,986,692	488,108	130,848	509,399	686,720	1,158,028	7,979	2,268	3,115	225
974		System Overheads	0	232,348	52,660	15,784	44,243	47,916	69,606	830	210	1,078	21
975		Energy	F107	18,284	2,401	709	2,941	4,423	7,705	51	15	36	3
976		System Generation	F105	-	-	-	-	-	-	-	-	-	-
977		Cholla	F105	-	-	-	-	-	-	-	-	-	-
978		Simple Cycle Combustion Turbine	F102	12,251	2,002	537	2,090	2,817	4,750	33	9	13	1
979		Total Tools, Shop & Garage Equipment		7,743,101	2,164,403	682,377	1,603,071	1,443,291	1,748,427	33,479	7,924	59,301	828
980													
981	395	Laboratory Equipment											
982		Situs	0	2,752,706	992,349	327,590	639,923	429,526	310,823	15,068	3,322	33,752	354
983		System Generation	0	-	-	-	-	-	-	-	-	-	-
984		System Generation	F107	-	-	-	-	-	-	-	-	-	-
985		System Overheads	F105	653,173	148,038	44,371	124,375	134,700	195,674	2,332	590	3,032	60
986		Energy	F105	192,887	25,325	7,482	31,028	46,661	81,288	536	154	384	29
987		System Generation	F102	915,162	149,563	40,094	156,087	210,420	354,835	2,445	695	955	69
988		Cholla	F30	-	-	-	-	-	-	-	-	-	-
989		Simple Cycle Combustion Turbine	F105	1,911	312	84	326	439	741	5	1	2	0
990		Total Laboratory Equipment		4,515,840	1,315,587	419,621	951,738	821,747	943,362	20,386	4,763	38,125	513
991													
992	396	Power Operated Equipment											
993		Situs	0	28,043,187	10,109,550	3,337,322	6,519,210	4,375,792	3,166,509	153,501	33,847	343,850	3,606
994		System Generation	0	35,699	5,834	1,564	6,089	8,208	13,842	95	27	37	3
995		System Generation	F107	6,173,374	1,008,899	270,458	1,052,908	1,419,424	2,393,599	16,492	4,688	6,439	466
996		System Overheads	F105	541,043	122,624	36,754	103,024	111,576	162,083	1,932	489	2,511	50
997		System Generation	F105	100,782	16,471	4,415	17,189	23,173	39,076	269	77	105	8
998		Energy	F102	34,429	4,520	1,336	5,538	8,329	14,510	96	27	69	5
999		Cholla	F30	-	-	-	-	-	-	-	-	-	-
###		Simple Cycle Combustion Turbine	F105	-	-	-	-	-	-	-	-	-	-
###		Total Power Operated Equipment		34,928,514	11,267,899	3,651,849	7,703,958	5,946,502	5,789,618	172,385	39,155	353,012	4,137
###													
###	397	Communication Equipment											
###		Situs	0	53,086,797	19,137,754	6,317,676	12,341,107	8,283,538	5,994,319	290,584	64,073	650,921	6,826
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		System Generation	F107	18,975	3,101	831	3,236	4,363	7,357	51	14	20	1
###		System Overheads	F105	17,900,850	4,057,128	1,216,039	3,408,630	3,691,594	5,362,635	63,912	16,164	83,091	1,656
###		Customer - System	F105	78,315	59,612	13,817	2,420	350	129	363	40	1,541	43
###		System Generation	F102	26,823,979	4,383,778	1,175,169	4,575,002	6,167,550	10,400,447	71,658	20,371	27,980	2,025
###		Energy	F105	12,576	1,651	488	2,023	3,042	5,300	35	10	25	2
###		Cholla	F30	-	-	-	-	-	-	-	-	-	-
###		Simple Cycle Combustion Turbine	F105	2,266	370	99	387	521	879	6	2	2	0
###		Total Communication Equipment		97,923,759	27,643,395	8,724,119	20,332,805	18,150,959	21,771,065	426,608	100,675	763,580	10,553
###													

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

GENERAL PLANT

###	A	B	F107	D	E	F	G	H	I	J	L	K	N
###	FERC ACCT	DESCRIPTION	F105	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
###	398	Misc. Equipment											
###		Situs	F102	252,862	91,157	30,092	58,783	39,456	28,552	1,384	305	3,100	33
###		System Generation	F42	-	-	-	-	-	-	-	-	-	-
###		System Generation	F105	-	-	-	-	-	-	-	-	-	-
###		Customer - System	F30	5,662	4,309	999	175	25	9	26	3	111	3
###		System Overheads	F105	258,584	58,607	17,566	49,239	53,326	77,465	923	234	1,200	24
###		System Energy	F105	577	76	22	93	140	243	2	0	1	0
###		Simple Cycle Combustion Turbine	0	398,615	65,145	17,463	67,986	91,652	154,555	1,065	303	416	30
###		Total Misc. Equipment		916,299	219,293	66,143	176,276	184,599	260,824	3,400	845	4,829	90
###													
###	399	Coal Mine	0	6,050,790	794,425	234,709	973,323	1,463,732	2,549,980	16,828	4,829	12,054	909
###	399L	WIDCO Capital Lease	C	-	-	-	-	-	-	-	-	-	-
###		Remove Capital Lease	COSFactor	-	-	-	-	-	-	-	-	-	-
###													
###	390L	General Capital Lease											
###		Situs	F105	-	-	-	-	-	-	-	-	-	-
###		System Generation	F105	1,222,152	199,733	53,543	208,446	281,005	473,864	3,265	928	1,275	92
###		System Overheads	F42	-	-	-	-	-	-	-	-	-	-
###		Remove Capital Lease		(1,222,152)	(199,733)	(53,543)	(208,446)	(281,005)	(473,864)	(3,265)	(928)	(1,275)	(92)
###													
###	392L	General Vehicles Capital Lease	0	-	-	-	-	-	-	-	-	-	-
###		Remove Capital Lease	0	-	-	-	-	-	-	-	-	-	-
###													
###	G00	Unclassified Gen Plant - Acct 300	F30	8,440,404	1,912,971	573,373	1,607,198	1,740,618	2,528,528	30,135	7,622	39,178	781
###	GV0	Unclassified Gen Veh - Acct 300	F30	-	-	-	-	-	-	-	-	-	-
###	TOTAL GENERAL PLANT			236,164,047	68,339,345	21,643,831	49,290,672	43,146,701	50,478,706	1,050,748	245,954	1,941,403	26,686

INTANGIBLE PLANT

###	A	B	F107	D	E	F	G	H	I	J	L	K	N
###	301	Organization											
###		Situs	F30	-	-	-	-	-	-	-	-	-	-
###		System Overheads	F30	-	-	-	-	-	-	-	-	-	-
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		Total Organization		-	-	-	-	-	-	-	-	-	-
###													
###	302	Franchise & Consent											
###		System Generation	0	1,611,908	263,430	70,618	274,921	370,621	624,984	4,306	1,224	1,681	122
###		System Generation	0	24,179,407	3,951,582	1,059,310	4,123,953	5,559,493	9,375,068	64,593	18,363	25,221	1,825
###		System Generation	0	1,316,785	215,199	57,689	224,586	302,764	510,556	3,518	1,000	1,374	99
###		System Generation	0	65,076	10,635	2,851	11,099	14,963	25,232	174	49	68	5
###		Total Franchise & Consent		27,173,176	4,440,846	1,190,468	4,634,559	6,247,840	10,535,841	72,590	20,637	28,344	2,051
###													
###	303	Miscellaneous Intangible Plant											
###		Situs	F107	5,750,431	2,354,448	791,720	1,425,219	791,769	256,874	35,478	7,580	86,529	815
###		System Generation	F102	27,066,738	4,423,451	1,185,805	4,616,406	6,223,367	10,494,571	72,306	20,556	28,233	2,043
###		System Overheads	F105	71,896,373	16,294,914	4,884,057	13,690,308	14,826,795	21,538,308	256,694	64,922	333,723	6,651
###		Energy	0	(31)	(4)	(1)	(5)	(8)	(13)	(0)	(0)	(0)	(0)
###		Customer - System	0	15,960,387	12,148,817	2,815,840	493,234	71,351	26,192	74,026	8,095	314,151	8,679
###		Simple Cycle Combustion Turbine	0	-	-	-	-	-	-	-	-	-	-
###		System Generation	F105	-	-	-	-	-	-	-	-	-	-
###		Total Miscellaneous Intangible Plant		120,673,898	35,221,626	9,677,421	20,225,162	21,913,275	32,315,932	438,505	101,152	762,636	18,189
###													
###	I00	Unclass Intangible Plant - Acct 300	F105	-	-	-	-	-	-	-	-	-	-
###	TOTAL INTANGIBLE PLANT			147,847,075	39,662,473	10,867,889	24,859,722	28,161,115	42,851,773	511,095	121,789	790,980	20,240
###	TOTAL ELECTRIC PLANT IN SERVICE			4,439,903,602	1,024,093,980	306,832,968	845,471,525	908,914,611	1,312,769,055	15,997,909	4,023,041	21,379,217	421,297

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

MISC RATE BASE

###	A	B	F105	D	E	F	G	H	I	J	L	K	N
				Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
###	FERC ACCT	DESCRIPTION	0										
###	105	Plant Held For Future Use											
###		Situs	F102	601	167	47	173	211	-	2	1	0	0
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		System Generation	0	206,834	33,802	9,061	35,277	47,557	80,195	553	157	216	16
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		Energy	0	-	-	-	-	-	-	-	-	-	-
###		General	0	46,248	10,446	3,128	8,795	9,551	13,905	165	42	213	4
###		Total Plant Held For Future Use		253,683	44,415	12,237	44,245	57,318	94,100	720	199	429	20
###	114	Electric Plant Acquisition Adjust	0	19,716,981	3,222,298	863,809	3,362,858	4,533,461	7,644,854	52,672	14,974	20,567	1,488
###	115	Accum Provision for Asset Acq Adj	C	(19,360,554)	(3,164,048)	(848,194)	(3,302,067)	(4,451,509)	(7,506,657)	(51,720)	(14,703)	(20,195)	(1,461)
###	128	Pensions	0	13,434,913	3,615,528	1,130,373	2,737,498	2,556,678	3,229,090	56,081	13,427	94,842	1,397
###	124	Weatherization	F10	-	-	-	-	-	-	-	-	-	-
###	151	Fuel Stock	F10	18,667,232	2,450,873	724,099	3,002,790	4,515,746	7,866,919	51,915	14,898	37,188	2,804
###		Cholla	F30	-	-	-	-	-	-	-	-	-	-
###		Total Fuel Stock		18,667,232	2,450,873	724,099	3,002,790	4,515,746	7,866,919	51,915	14,898	37,188	2,804
###	152	Fuel Stock - Undistributed	0	-	-	-	-	-	-	-	-	-	-
###	25316	DG&T Working Capital Deposit	0	(128,154)	(16,826)	(4,971)	(20,615)	(31,002)	(54,008)	(356)	(102)	(255)	(19)
###	25317	DG&T Working Capital Deposit	0	(483,365)	(63,462)	(18,750)	(77,754)	(116,930)	(203,704)	(1,344)	(386)	(963)	(73)
###	25319	Provo Working Capital Deposit	0	-	-	-	-	-	-	-	-	-	-
###	154	Materials and Supplies	0	14,454,555	3,087,328	909,917	2,693,107	3,051,640	4,593,376	48,924	12,624	56,351	1,286
###		System Generation	F30	(37,365)	(6,106)	(1,637)	(6,373)	(8,591)	(14,487)	(100)	(28)	(39)	(3)
###		System Overhead	F30	(169,616)	(36,228)	(10,677)	(31,602)	(35,809)	(53,901)	(574)	(148)	(661)	(15)
###		System Generation	0	16,738,695	3,575,195	1,053,705	3,118,678	3,533,867	5,319,231	56,655	14,619	65,256	1,490
###		System Generation	0	1,203	257	76	224	254	382	4	1	5	0
###		System Net Plant	F30	(130,216)	(27,813)	(8,197)	(24,261)	(27,491)	(41,380)	(441)	(114)	(508)	(12)
###		System Generation	0	1,153,529	188,518	50,537	196,742	265,227	447,257	3,082	876	1,203	87
###				32,010,786	6,781,151	1,993,723	5,946,515	6,779,097	10,250,478	107,550	27,829	121,608	2,834
###	163	Stores Expense Undistributed	F30	-	-	-	-	-	-	-	-	-	-
###	25318	Provo Working Capital Deposit	F30	(37,198)	(7,945)	(2,342)	(6,931)	(7,853)	(11,821)	(126)	(32)	(145)	(3)
###	165	Prepayments	F102	-	-	-	-	-	-	-	-	-	-
###		General Plant	F10	22,248	16,935	3,925	688	99	37	103	11	438	12
###		System Generation	F102	1,050,764	171,724	46,034	179,215	241,599	407,412	2,807	798	1,096	79
###		System Energy	F102	9,718	1,588	426	1,658	2,234	3,768	26	7	10	1
###		System Overheads	F102	4,488,300	1,017,248	304,899	854,650	925,598	1,344,579	16,025	4,053	20,833	415
###		Total Prepayments		5,571,031	1,207,495	355,284	1,036,209	1,169,530	1,755,796	18,961	4,870	22,378	507

###	182	Misc Regulatory Assets	0	52,785,715	9,029,051	2,466,110	9,129,367	11,985,970	19,905,420	146,734	41,002	77,968	4,092
###		System Generation	0	967,451	158,108	42,384	165,005	222,443	375,109	2,584	735	1,009	73
###		Simple Cycle Combustion Turbine	F102	-	-	-	-	-	-	-	-	-	-
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		Energy	F102	16,745,776	2,736,722	733,639	2,856,100	3,850,302	6,492,831	44,735	12,718	17,467	1,264
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		System Overheads	F102	38,053,294	7,452,214	2,137,700	6,877,685	8,287,079	13,034,623	119,192	31,700	109,896	3,204
###		Total Misc Regulatory Assets		108,552,236	19,376,095	5,379,834	19,028,157	24,345,794	39,807,983	313,245	86,154	206,341	8,634
###													
###	186	Misc Deferred Debits	F102	-	-	-	-	-	-	-	-	-	-
###		System Generation	F102	-	-	-	-	-	-	-	-	-	-
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		System Generation	0	15,911,342	2,600,352	697,082	2,713,781	3,658,443	6,169,296	42,506	12,084	16,597	1,201
###		System Overheads	F102	4,891	1,316	412	997	931	1,176	20	5	35	1
###		System Energy	F102	68,965	11,271	3,021	11,762	15,857	26,740	184	52	72	5
###		System Net Steam Plant	F102	-	-	-	-	-	-	-	-	-	-
###		Excise Tax	F102	-	-	-	-	-	-	-	-	-	-
###		Total Misc Deferred Debits		15,985,198	2,612,939	700,515	2,726,540	3,675,231	6,197,211	42,710	12,141	16,703	1,207
###													
###	CWC	Cash Working Capital	F102	1,273,664	227,628	61,765	217,461	288,290	469,202	3,636	1,138	4,402	142
###													
###	OWC	Other Working Capital	0	1,877,257	661,718	184,318	441,519	340,883	195,755	7,453	4,057	41,358	196
###		Total Other Working Capital		1,877,257	661,718	184,318	441,519	340,883	195,755	7,453	4,057	41,358	196
###													
###	18222	Nuclear Plant	F102	-	-	-	-	-	-	-	-	-	-
###													
###	1869	Misc Deferred Debits-Trojan	F102	-	-	-	-	-	-	-	-	-	-
###													
###	141	Impact Housing - Notes Receivable	F102	-	-	-	-	-	-	-	-	-	-
###	TOTAL RATE BASE ADDITIONS			197,333,708	36,947,859	10,531,701	35,136,425	43,654,734	69,735,199	601,396	164,464	544,256	17,673
###													

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

###	A	B	0	D	E	F	G	H	I	J	L	K	N
###	FERC ACCT	DESCRIPTION	F137	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
###	235	Customer Service Deposits	0	(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
###	2281	Accum Prov for Property Insurance	0	(1,564,312)	(354,543)	(106,267)	(297,872)	(322,599)	(468,628)	(5,585)	(1,413)	(7,261)	(145)
###	2282	Accum Prov for Injuries & Damages	0	633,281	143,530	43,020	120,588	130,598	189,715	2,261	572	2,940	59
###	2283	Accum Prov for Pension & Benefits	0	(16,931,764)	(3,837,490)	(1,150,207)	(3,224,100)	(3,491,745)	(5,072,322)	(60,452)	(15,289)	(78,593)	(1,566)
###	22842	Accum Misc Oper Prov - Trojan	0	(205,696,952)	(27,006,527)	(7,978,953)	(33,088,178)	(49,759,660)	(86,686,732)	(572,059)	(164,166)	(409,779)	(30,899)
###	252	Customer Advances for Const	C	(16,026,151)	(1,908,332)	(4,720,483)	(9,056,529)	(309,785)	-	-	(31,023)	-	-
###	25398	SO2 Emissions	0	-	-	-	-	-	-	-	-	-	-
###	25399	Other Deferred Credits	0	(24,156,415)	(3,947,824)	(1,058,302)	(4,120,032)	(5,554,206)	(9,366,153)	(64,531)	(18,346)	(25,197)	(1,823)
###	190	Accum Deferred Income Taxes	0	45,794,642	7,476,959	2,005,067	7,808,412	10,532,079	17,763,572	122,352	34,786	47,941	3,472
###		Customer System	F102	-	-	-	-	-	-	-	-	-	-
###		Labor	0	4,785,147	1,535,044	374,974	905,099	891,878	986,985	15,529	7,467	67,550	622
###		System Generation	F102	-	-	-	-	-	-	-	-	-	-
###		IBT	0	-	-	-	-	-	-	-	-	-	-
###		Customer - System	F30	416,179	316,790	73,425	12,861	1,861	683	1,930	211	8,192	226
###		TROJP	0	174,282	28,455	7,631	29,717	40,082	67,603	466	132	182	13
###		System Generation	F50	207,560	33,889	9,088	35,391	47,736	80,512	555	158	217	16
###		Energy	0	1,413,335	230,757	61,881	240,987	325,046	548,228	3,776	1,074	1,480	107
###		System Net Plant	F30	-	-	-	-	-	-	-	-	-	-
###		Division Net Plant Distribution	0	179,478	78,305	26,567	47,161	23,261	96	1,187	251	2,626	26
###		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
###		Total Accum Deferred Income Taxes		52,970,624	9,700,199	2,558,633	9,079,628	11,861,943	19,447,679	145,795	44,078	128,189	4,482
###	281	Accum Deferred Income Taxes	F42	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
###	282	Accum Deferred Income Taxes	F104	(457,860,634)	(111,543,841)	(33,714,914)	(89,165,290)	(91,752,744)	(127,218,614)	(1,727,757)	(427,411)	(2,265,022)	(45,041)
###		DITBAL	F141	(56,083)	(12,908)	(3,885)	(10,819)	(11,519)	(16,447)	(204)	(51)	(245)	(5)
###		System Net Plant	F42	(19,056)	(3,111)	(834)	(3,249)	(4,383)	(7,392)	(51)	(14)	(20)	(1)
###		Labor	F104	482,875	154,903	37,839	91,335	90,001	99,598	1,567	753	6,817	63
###		GPS	F104	-	-	-	-	-	-	-	-	-	-
###		CIAC	F104	-	-	-	-	-	-	-	-	-	-
###		SNPD	F104	-	-	-	-	-	-	-	-	-	-
###		SCHMDEXP	F104	-	-	-	-	-	-	-	-	-	-
###		TAXDEPR	F10	-	-	-	-	-	-	-	-	-	-
###		DGP	0	-	-	-	-	-	-	-	-	-	-
###		IBT	0	-	-	-	-	-	-	-	-	-	-
###		SSGCT	F104	-	-	-	-	-	-	-	-	-	-
###		SSGCH	0	-	-	-	-	-	-	-	-	-	-
###		SE	F104	(215,936)	(35,256)	(9,455)	(36,819)	(49,662)	(83,761)	(577)	(164)	(226)	(16)
###		SG	F104	3,525,474	575,609	154,359	601,126	810,806	1,367,518	9,419	2,678	3,691	267
###		Total Accum Deferred Income Taxes		(454,143,359)	(110,864,604)	(33,536,889)	(88,523,717)	(90,917,501)	(125,859,097)	(1,717,602)	(424,209)	(2,255,006)	(44,734)
###	283	Accum Deferred Income Taxes	F104	(13,173,966)	(10,027,834)	(2,324,241)	(407,124)	(58,895)	(21,620)	(61,102)	(6,682)	(259,305)	(7,164)
###		System Generation	F104	(425,057)	(69,400)	(18,611)	(72,476)	(97,757)	(164,878)	(1,136)	(323)	(445)	(32)
###		Energy	F104	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
###		Labor	F104	(12,004,898)	(3,851,092)	(940,729)	(2,270,697)	(2,237,529)	(2,476,130)	(38,959)	(18,732)	(169,468)	(1,561)
###		General Plant	F104	(1,146,001)	(279,188)	(84,387)	(223,176)	(229,652)	(318,422)	(4,324)	(1,070)	(5,669)	(113)
###		System Net Plant	F104	(78,661)	(17,754)	(5,318)	(15,072)	(16,285)	(23,545)	(281)	(71)	(326)	(7)
###		TROJP	F104	-	-	-	-	-	-	-	-	-	-
###		System Generation	F104	-	-	-	-	-	-	-	-	-	-
###		Simple Cycle Combustion Turbine	F104	-	-	-	-	-	-	-	-	-	-
###		System Generation	F104	-	-	-	-	-	-	-	-	-	-
###		Total Accum Deferred Income Taxes		(26,828,583)	(14,245,268)	(3,373,286)	(2,988,544)	(2,640,118)	(3,004,595)	(105,803)	(26,878)	(435,214)	(8,878)

###	255	Accum Investment Tax Credit	0	(21,535)	(4,861)	(1,456)	(4,126)	(4,458)	(6,446)	(77)	(20)	(89)	(2)
###	TOTAL RATE BASE DEDUCTIONS			(694,521,489)	(152,477,777)	(49,968,349)	(132,234,830)	(141,202,961)	(212,450,025)	(2,383,140)	(640,297)	(3,080,603)	(83,506)
###								ACCUMULATED DEPRECIATION					
###								PRODUCTION PLANT					
###	108SP	Steam Prod Accumulated Depr	F104	(581,116,578)	(94,970,471)	(25,458,951)	(99,113,160)	(133,614,249)	(225,316,008)	(1,552,394)	(441,327)	(606,157)	(43,860)
###	108NP	Nuclear Prod Accumulated Depr	F104	-	-	-	-	-	-	-	-	-	-
###	108HP	Hydraulic Prod Accum Depr	F104	(78,575,416)	(12,841,389)	(3,442,421)	(13,401,541)	(18,066,590)	(30,466,003)	(209,906)	(59,674)	(81,961)	(5,931)
###	108OP	Other Production - Accum Depr	0	-	-	-	-	-	-	-	-	-	-
###		Simple Cycle Combustion Turbine	F104	-	-	-	-	-	-	-	-	-	-
###		Wind Generation	0	(3,954,664)	(646,301)	(173,255)	(674,493)	(909,283)	(1,533,340)	(10,564)	(3,003)	(4,125)	(298)
		System Generation	0	(92,895,021)	(15,181,608)	(4,069,768)	(15,843,842)	(21,359,051)	(36,018,135)	(248,160)	(70,549)	(96,898)	(7,011)
		System Generation	0	(6,258,067)	(1,022,741)	(274,168)	(1,067,354)	(1,438,897)	(2,426,437)	(16,718)	(4,753)	(6,528)	(472)
###		Total Other Production - Accum Depr		(103,107,753)	(16,850,650)	(4,517,192)	(17,585,689)	(23,707,231)	(39,977,912)	(275,442)	(78,305)	(107,551)	(7,782)
###	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
###	TOTAL PRODUCTION PLANT DEPRECIATION			(762,799,747)	(124,662,510)	(33,418,564)	(130,100,390)	(175,388,070)	(295,759,923)	(2,037,742)	(579,306)	(795,670)	(57,573)
###								TRANSMISSION PLANT					
###	108TP	Transmission Plant Accum Depr	F10	(315,020,548)	(51,483,043)	(13,801,177)	(53,728,775)	(72,431,652)	(122,142,742)	(841,545)	(239,241)	(328,595)	(23,776)
###								DISTRIBUTION PLANT					
###	108360	Land and Land Rights	0	(2,903,530)	(991,951)	(281,842)	(1,028,225)	(580,999)	-	(14,297)	(4,072)	(2,013)	(131)
###	108361	Structures and Improvements	0	(5,813,862)	(1,986,226)	(564,345)	(2,058,858)	(1,163,360)	-	(28,627)	(8,154)	(4,030)	(262)
###	108362	Station Equipment	0	(54,908,084)	(18,758,589)	(5,329,864)	(19,444,556)	(10,987,162)	-	(270,359)	(77,013)	(38,063)	(2,478)

Results of Operations - Prod+Tran+Dist+Rtl+Misc - TOTAL Unbundled

A	B	F106	D	E	F	G	H	I	J	L	K	N
FERC ACCT	DESCRIPTION	0	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
108364	Poles, Towers & Fixtures	0	(97,342,125)	(35,928,594)	(9,819,251)	(32,551,585)	(18,393,300)	-	(452,601)	(128,926)	(63,721)	(4,148)
108365	Overhead Conductors	F118	(54,633,810)	(23,842,455)	(6,020,630)	(15,628,212)	(8,830,734)	-	(217,297)	(61,898)	(30,593)	(1,991)
108366	Underground Conduit	F119	(16,832,999)	(9,092,075)	(2,096,923)	(3,560,883)	(2,012,080)	-	(49,511)	(14,103)	(6,971)	(454)
108367	Underground Conductors	F120	(44,685,282)	(22,992,072)	(5,408,036)	(10,274,554)	(5,805,645)	-	(142,859)	(40,694)	(20,113)	(1,309)
108368	Line Transformers	0	(64,385,905)	(30,472,319)	(21,270,175)	(10,731,355)	(54,569)	-	(1,372,799)	(193,341)	(266,936)	(24,411)
108369	Services	C	(40,627,934)	(28,055,473)	(8,233,095)	(3,190,997)	(163,287)	-	-	-	(960,855)	(24,228)
108370	Meters	0	(11,398,531)	(6,493,085)	(1,650,864)	(1,506,377)	(390,454)	(1,236,821)	(95,331)	(21,050)	-	(4,548)
108371	Install on Customers' Premises	0	(1,004,483)	-	-	-	-	-	-	-	(1,004,483)	-
108372	Leased Property	0	-	-	-	-	-	-	-	-	-	-
108373	Street Lights	0	(5,617,615)	-	-	-	-	-	-	-	(5,617,615)	-
108D00	Unclassified Dist Plant - Acct 300	0	-	-	-	-	-	-	-	-	-	-
108DS	Unclassified Dist Sub - Acct 300	0	-	-	-	-	-	-	-	-	-	-
108D	Unclassified Dist Sub - Acct 300	0	382,499	168,237	57,099	98,454	48,306	873	2,525	531	6,417	57
TOTAL DISTRIBUTION PLANT DEPR			(399,771,661)	(178,444,601)	(60,617,926)	(99,877,147)	(48,333,284)	(1,235,949)	(2,641,155)	(548,722)	(8,008,974)	(63,903)
							GENERAL PLANT					
108GP	General Plant Accumulated Depr											
	Situs	F130	(43,914,214)	(15,831,044)	(5,226,078)	(10,208,753)	(6,852,269)	(4,958,593)	(240,375)	(53,002)	(538,452)	(5,647)
	System Generation	0	(61,913)	(10,118)	(2,712)	(10,560)	(14,235)	(24,006)	(165)	(47)	(65)	(5)
	System Generation	F121	(264,075)	(43,157)	(11,569)	(45,040)	(60,718)	(102,390)	(705)	(201)	(275)	(20)
	System Generation	0	(19,864,934)	(3,246,478)	(870,291)	(3,388,092)	(4,567,480)	(7,702,220)	(53,067)	(15,086)	(20,721)	(1,499)
	Customer - System	F120	(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
	System Overheads	0	(17,218,076)	(3,902,381)	(1,169,657)	(3,278,618)	(3,550,789)	(5,158,093)	(61,474)	(15,548)	(79,922)	(1,593)
	Energy	F102	(245,352)	(32,213)	(9,517)	(39,467)	(59,353)	(103,399)	(682)	(196)	(489)	(37)
	Simple Cycle Combustion Turbine	0	(19,301)	(3,154)	(846)	(3,292)	(4,438)	(7,484)	(52)	(15)	(20)	(1)
	Cholla	0	-	-	-	-	-	-	-	-	-	-
	Total General Plant Accumulated Depr		(82,062,020)	(23,429,466)	(7,374,324)	(16,988,475)	(15,111,402)	(18,056,962)	(358,721)	(84,335)	(649,276)	(9,060)
108MP	Mining Plant Accumulated Depr.	0	-	-	-	-	-	-	-	-	-	-
1081390	Accum Depr - Capital Lease	F107	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F105	-	-	-	-	-	-	-	-	-	-
1081399L	Accum Depr - Capital Lease	F105	-	-	-	-	-	-	-	-	-	-
	Energy	F42	-	-	-	-	-	-	-	-	-	-
	Remove Capital Lease	F102	-	-	-	-	-	-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR			(82,062,020)	(23,429,466)	(7,374,324)	(16,988,475)	(15,111,402)	(18,056,962)	(358,721)	(84,335)	(649,276)	(9,060)
TOTAL ACCUM DEPR - PLANT IN SERVICE			(1,559,653,976)	(378,019,619)	(115,211,991)	(300,694,787)	(311,264,409)	(437,195,576)	(5,879,163)	(1,451,605)	(9,782,515)	(154,312)

				ACCUMULATED AMORTIZATION									
###	111CLS	Accum Prov for Amort-Steam	0	-	-	-	-	-	-	-	-	-	-
###	111CLG	Accum Prov for Amort-General											
###		Situs	F30	(4,665,405)	(1,350,039)	(427,572)	(973,734)	(852,360)	(997,203)	(20,757)	(4,859)	(38,352)	(527)
###		Customer - System	0	-	-	-	-	-	-	-	-	-	-
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		System Overheads	0	(189,950)	(54,966)	(17,408)	(39,645)	(34,704)	(40,601)	(845)	(198)	(1,562)	(21)
###		Energy	0	-	-	-	-	-	-	-	-	-	-
###		Total Accum Prov for Amort-General		(4,855,355)	(1,405,006)	(444,981)	(1,013,379)	(887,064)	(1,037,804)	(21,603)	(5,057)	(39,914)	(549)
###	111CLH	Accum Prov for Amort-Hydro	0	(555,371)	(72,916)	(21,543)	(89,336)	(134,348)	(234,050)	(1,545)	(443)	(1,106)	(83)
###	111IP	Accum Prov for Amort-Intangible											
###		Situs	F10	(742,908)	(304,175)	(102,284)	(184,126)	(102,290)	(33,186)	(4,583)	(979)	(11,179)	(105)
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		System Generation	0	(55,801)	(9,119)	(2,445)	(9,517)	(12,830)	(21,636)	(149)	(42)	(58)	(4)
###		Energy	F108	563	74	22	91	136	237	2	0	1	0
###		System Generation	F108	(55,801)	(9,119)	(2,445)	(9,517)	(12,830)	(21,636)	(149)	(42)	(58)	(4)
###		System Generation	F108	563	74	22	91	136	237	2	0	1	0
###		System Generation	F108	(866,060)	(141,538)	(37,942)	(147,712)	(199,130)	(335,797)	(2,314)	(658)	(903)	(65)
###		Customer - System	F108	(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)
###		System Generation	0	-	-	-	-	-	-	-	-	-	-
###		Cholla	0	-	-	-	-	-	-	-	-	-	-
###		System Overheads	F30	(50,111,789)	(11,357,559)	(3,404,189)	(9,542,148)	(10,334,280)	(15,012,205)	(178,916)	(45,251)	(232,605)	(4,636)
###		Total Accum Prov for Amort-Intangible		(99,895,617)	(28,102,776)	(7,524,425)	(16,121,888)	(18,534,206)	(28,617,430)	(342,231)	(79,918)	(557,700)	(15,044)
###	111390	Accum Prov for Amort-Capital Lease	F107	-	-	-	-	-	-	-	-	-	-
###	TOTAL ACCUM PROV FOR AMORTIZATION			(105,306,344)	(29,580,697)	(7,990,948)	(17,224,603)	(19,555,618)	(29,889,283)	(365,379)	(85,418)	(598,720)	(15,677)

ProductionTotal - **Production - Total - Unbundled**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12		Operating Revenues		568,982,594	88,672,648	24,261,545	96,994,300	133,033,373	223,082,322	1,624,091	446,464	811,928	55,924
13													
14		Operating Expenses											
15		Operation & Maintenance Expenses		463,835,386	69,405,619	19,342,221	77,179,875	109,034,410	186,518,272	1,262,772	360,321	681,743	50,153
16		Depreciation Expense		86,083,644	14,067,927	3,771,279	14,681,963	19,793,124	33,377,702	229,965	65,377	89,808	6,498
17		Amortization Expense		18,136,367	2,968,445	795,826	3,093,171	4,168,357	7,027,837	48,483	13,776	19,101	1,371
18		Taxes Other Than Income		12,378,259	2,051,024	543,569	2,144,856	2,835,830	4,751,059	32,654	9,330	9,215	722
19		Income Taxes - Federal		(44,660,539)	(7,400,059)	(1,961,186)	(7,738,602)	(10,231,624)	(17,141,737)	(117,815)	(33,661)	(33,249)	(2,606)
20		Income Taxes - State		(3,546,040)	(587,564)	(155,718)	(614,444)	(812,389)	(1,361,051)	(9,354)	(2,673)	(2,640)	(207)
21		Income Taxes Deferred		9,860,846	1,633,900	433,021	1,708,649	2,259,097	3,784,819	26,013	7,432	7,341	575
22		Investment Tax Credit Adj		(8,476)	(1,404)	(372)	(1,469)	(1,942)	(3,253)	(22)	(6)	(6)	(0)
23		Misc Revenues & Expense		(169,569)	(27,712)	(7,429)	(28,921)	(38,988)	(65,747)	(453)	(129)	(177)	(13)
24													
25		Total Operating Expenses		541,909,880	82,110,176	22,761,211	90,425,078	127,005,874	216,887,901	1,472,243	419,766	771,137	56,494
26													
27		Operating Revenue For Return		27,072,715	6,562,472	1,500,335	6,569,222	6,027,498	6,194,421	151,848	26,698	40,791	(570)
28													
29													
30		Rate Base :											
31		Electric Plant In Service		2,053,199,440	335,344,962	89,919,555	350,124,641	472,161,704	796,300,272	5,485,610	1,559,543	2,147,712	155,441
32		Plant Held For Future Use		9,550	2,157	646	1,816	1,972	2,871	34	9	44	1
33		Electric Plant Acquisition Adj		356,427	58,250	15,615	60,791	81,952	138,197	952	271	372	27
34		Pensions		5,835,480	953,678	255,655	995,279	1,341,733	2,262,587	15,589	4,432	6,087	440
35		Prepayments		2,865,343	474,485	126,909	487,252	656,477	1,106,967	7,675	2,173	3,182	221
36		Fuel Stock		18,055,712	2,370,585	700,378	2,904,421	4,367,814	7,609,207	50,214	14,410	35,970	2,712
37		Materials & Supplies		25,838,500	4,222,723	1,131,995	4,406,922	5,940,962	10,018,347	69,025	19,623	26,952	1,950
38		Misc Deferred Debits		103,820,963	16,967,208	4,548,438	17,707,331	23,871,217	40,254,444	277,347	78,847	108,295	7,836
39		Cash Working Capital		812,795	121,622	33,894	135,245	191,065	326,843	2,213	631	1,195	88
40		Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42													
43		Total Rate Base Additions		2,210,794,209	360,515,671	96,733,086	376,823,698	508,614,897	858,019,736	5,908,659	1,679,938	2,329,808	168,717
44													
45		Rate Base Deductions :											
46		Accum Provision For Depreciation		(779,887,215)	(127,447,189)	(34,165,941)	(133,012,388)	(179,319,876)	(302,393,506)	(2,083,416)	(592,293)	(813,726)	(58,881)
47		Accum Provision For Amortization		(53,733,374)	(8,775,320)	(2,355,714)	(9,162,716)	(12,357,025)	(20,836,636)	(143,768)	(40,855)	(57,238)	(4,100)
48		Accum Deferred Income Taxes		(173,001,899)	(31,918,184)	(8,389,666)	(28,637,999)	(38,402,883)	(64,737,044)	(474,335)	(129,867)	(295,913)	(16,008)
49		Unamortized ITC		(10,473)	(1,710)	(459)	(1,786)	(2,409)	(4,062)	(28)	(8)	(11)	(1)
50		Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-
51		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
52		Misc Rate Base Deductions		(238,540,256)	(32,374,028)	(9,417,831)	(38,689,814)	(57,311,214)	(99,421,048)	(659,796)	(189,108)	(444,037)	(33,378)
53													
54		Total Rate Base Deductions		(1,245,173,217)	(200,516,431)	(54,329,611)	(209,504,703)	(287,393,406)	(487,392,296)	(3,361,344)	(952,131)	(1,610,926)	(112,368)
55													
56		Total Rate Base		965,620,993	159,999,240	42,403,475	167,318,995	221,221,490	370,627,440	2,547,316	727,807	718,882	56,349
57													
58													
59		Return On Rate Base		2.80%	4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
60													
61		Return On Equity		0.93%	3.47%	2.37%	3.12%	0.78%	-1.27%	7.09%	2.62%	6.53%	-6.51%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
79		Total Rate Base		965,620,993	159,999,240	42,403,475	167,318,995	221,221,490	370,627,440	2,547,316	727,807	718,882	56,349
80													
81													
82		Return On Ratebase ($$)	3.00%	29,005,193	4,806,036	1,273,710	5,025,905	6,645,021	11,132,857	76,516	21,862	21,594	1,693
83		Operating & Maintenance Expense		463,835,386	69,405,619	19,342,221	77,179,875	109,034,410	186,518,272	1,262,772	360,321	681,743	50,153
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		86,083,644	14,067,927	3,771,279	14,681,963	19,793,124	33,377,702	229,965	65,377	89,808	6,498
86		Amortization Expense		18,136,367	2,968,445	795,826	3,093,171	4,168,357	7,027,837	48,483	13,776	19,101	1,371
87		Taxes Other Than Income		12,378,259	2,051,024	543,569	2,144,856	2,835,830	4,751,059	32,654	9,330	9,215	722
88		Federal Income Taxes		(44,660,539)	(7,400,059)	(1,961,186)	(7,738,602)	(10,231,624)	(17,141,737)	(117,815)	(33,661)	(33,249)	(2,606)
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		(3,546,040)	(587,564)	(155,718)	(614,444)	(812,389)	(1,361,051)	(9,354)	(2,673)	(2,640)	(207)
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		9,860,846	1,633,900	433,021	1,708,649	2,259,097	3,784,819	26,013	7,432	7,341	575
93		Investment Tax Credit		(8,476)	(1,404)	(372)	(1,469)	(1,942)	(3,253)	(22)	(6)	(6)	(0)
94		Misc Revenue & Expenses		(169,569)	(27,712)	(7,429)	(28,921)	(38,988)	(65,747)	(453)	(129)	(177)	(13)
95		Revenue Credits		(128,984,672)	(20,501,875)	(5,566,861)	(21,765,774)	(29,872,810)	(50,660,098)	(347,588)	(98,819)	(159,392)	(11,454)
96													
97		Total Revenue Requirements		441,930,401	66,414,336	18,468,059	73,685,209	103,778,085	177,360,660	1,201,170	342,809	633,339	46,732
98		Operating Revenues		439,997,922	68,170,773	18,694,684	75,228,526	103,160,562	172,422,224	1,276,502	347,645	652,536	44,470
99													
100		Increase / (Decrease) Required to											
101		Earn Equal Rates of Return		1,932,478	(1,756,437)	(226,625)	(1,543,317)	617,523	4,938,436	(75,332)	(4,836)	(19,197)	2,263
102													
103		Existing Revenues		439,997,922	68,170,773	18,694,684	75,228,526	103,160,562	172,422,224	1,276,502	347,645	652,536	44,470
104		check		-	-	-	-	-	-	-	-	-	-
105		Percent Increase / (Decrease)											
106		Over Existing Rates To											
107		Equal Authorized RoE & RoR		0.44%	-2.58%	-1.21%	-2.05%	0.60%	2.86%	-5.90%	-1.39%	-2.94%	5.09%

Production - Total - Unbundled

0
MSP

ELECTRIC REVENUES

	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC ACCT	DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
120	440	Residential Sales	A	68,170,773	68,170,773	-	-	-	-	-	-	-	-
121													
122	442	Commercial & Industrial Sales	A	370,826,968	-	18,694,684	75,228,526	103,160,562	172,422,224	1,276,502	-	-	44,470
123		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125				370,826,968	-	18,694,684	75,228,526	103,160,562	172,422,224	1,276,502	-	-	44,470
126													
127	444	Public Street & Highway Lighting	A	1,000,181	-	-	-	-	-	-	347,645	652,536	-
128													
129	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130													
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133				-	-	-	-	-	-	-	-	-	-
134													
135	Total Sales to Ultimate Customers			439,997,922	68,170,773	18,694,684	75,228,526	103,160,562	172,422,224	1,276,502	347,645	652,536	44,470
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC											
140		Demand	F10	63,151,762	10,320,739	2,766,704	10,770,938	14,520,280	24,485,797	168,703	47,960	65,873	4,766
141		Energy	F30	-	-	-	-	-	-	-	-	-	-

142					63,151,762	10,320,739	2,766,704	10,770,938	14,520,280	24,485,797	168,703	47,960	65,873	4,766
143														
144	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-
145			F10		441,460	72,147	19,341	75,294	101,504	171,167	1,179	335	460	33
146														
147	State Specific Revenue Credit		F140P		61,604,547	9,378,687	2,593,486	10,299,631	14,421,590	24,604,562	167,119	47,654	85,540	6,279
148														
149	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-
150			A	-	-	-	-	-	-	-	-	-	-	-
151	Total Sales from Electricity				564,754,231	87,870,199	24,054,875	96,299,095	132,102,431	221,512,584	1,612,324	443,259	803,949	55,515
152														
153	Other Electric Operating Revenues													
154	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-
155		Customers	F40		-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-	-	-	-
157														
158	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-
159		Demand	F10		-	-	-	-	-	-	-	-	-	-
160		Customer	F40		2	2	0	0	0	0	0	0	0	0
161					2	2	0	0	0	0	0	0	0	0
162														
163	453	Water Sales	F10		1,273	208	56	217	293	494	3	1	1	0
164														
165	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-
166		Demand	F10		-	-	-	-	-	-	-	-	-	-
167		Customer	F40		179,911	140,819	29,306	4,716	94	35	951	130	3,756	104
168					179,911	140,819	29,306	4,716	94	35	951	130	3,756	104
169														
170	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-
171		Customer	F40		-	-	-	-	-	-	-	-	-	-
172		Energy	F30		-	-	-	-	-	-	-	-	-	-
173		Customer	F40		-	-	-	-	-	-	-	-	-	-
174		Demand	F10		3,605,716	589,273	157,968	614,978	829,051	1,398,042	9,632	2,738	3,761	272
175					3,605,716	589,273	157,968	614,978	829,051	1,398,042	9,632	2,738	3,761	272
176														
177	Total Other Electric Operating Revenues				4,228,363	802,449	206,671	695,205	930,941	1,569,738	11,766	3,205	7,979	409
178														
179	Total Electric Operating Revenues				568,982,594	88,672,648	24,261,545	96,994,300	133,033,373	223,082,322	1,624,091	446,464	811,928	55,924
180														
181	Miscellaneous Revenues													
182	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-
183	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-
184	4118	Gain from Emission Allowances	F30		-	-	-	-	-	-	-	-	-	-
185	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-
186	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-
187	421	(Gain)/Loss on Sale of Utility Plant	F10		(169,569)	(27,712)	(7,429)	(28,921)	(38,988)	(65,747)	(453)	(129)	(177)	(13)
188														
189	Total Miscellaneous Revenues				(169,569)	(27,712)	(7,429)	(28,921)	(38,988)	(65,747)	(453)	(129)	(177)	(13)
190														
191	Miscellaneous Expenses													
192	4311	Interest on Customer Deposits	F80		-	-	-	-	-	-	-	-	-	-
193														
194	DFA	Divergence Fairness Adjustment												
195		Production	F105		-	-	-	-	-	-	-	-	-	-
196		Transmission	F105		-	-	-	-	-	-	-	-	-	-
197		Distribution	F105		-	-	-	-	-	-	-	-	-	-
198					-	-	-	-	-	-	-	-	-	-
199														
200	Net Miscellaneous Revenues And Expense				(169,569)	(27,712)	(7,429)	(28,921)	(38,988)	(65,747)	(453)	(129)	(177)	(13)
201														
202	Production - Total - Unbundled													
203								STEAM POWER GENERATION						
204														
205	A	B	C		D	E	F	G	H	I	J	L	K	N
	FERC				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
206	ACCT	DESCRIPTION	COSFactor		Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
207	500	Operation Suprvn & Engineering	F10		2,432,330	397,510	106,561	414,849	559,258	943,086	6,498	1,847	2,537	184
208		Cholla	F10		-	-	-	-	-	-	-	-	-	-
209		Total 500			2,432,330	397,510	106,561	414,849	559,258	943,086	6,498	1,847	2,537	184
210														
211	501	Fuel Related	F30		2,652,149	348,208	102,876	426,622	641,575	1,117,694	7,376	2,117	5,283	398
212		System Energy - Non NPC			2,652,149	348,208	102,876	426,622	641,575	1,117,694	7,376	2,117	5,283	398
213														
214														
215	501	Fuel Related	F30		99,807,466	13,104,001	3,871,516	16,054,916	24,144,186	42,061,795	277,572	79,656	198,831	14,993
216		System Energy - NPC			99,807,466	13,104,001	3,871,516	16,054,916	24,144,186	42,061,795	277,572	79,656	198,831	14,993

217														
218	502	Steam Expenses	F10	10,521,762	1,719,546	460,963	1,794,554	2,419,235	4,079,597	28,108	7,991	10,975	794
219		Total 502		10,521,762	1,719,546	460,963	1,794,554	2,419,235	4,079,597	28,108	7,991	10,975	794
220														
221	503	Steam From Other Sources-Non NPC	F30	-	-	-	-	-	-	-	-	-	-
222														
223	503NPC	Steam From Other Sources-NPC	F30	628,901	82,570	24,395	101,164	152,136	265,037	1,749	502	1,253	94
224														
225	505	Electric Expenses	F10	104,451	17,070	4,576	17,815	24,016	40,499	279	79	109	8
226		Cholla	F10	-	-	-	-	-	-	-	-	-	-
227		Total 505		104,451	17,070	4,576	17,815	24,016	40,499	279	79	109	8
228														
229	506	Misc. Steam Expense	F10	3,301,944	539,629	144,660	563,168	759,205	1,280,261	8,821	2,508	3,444	249
230		System Energy	F30	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-
232		Total 506		3,301,944	539,629	144,660	563,168	759,205	1,280,261	8,821	2,508	3,444	249
233														
234	507	Rents	F10	146,424	23,930	6,415	24,973	33,667	56,773	391	111	153	11
235		Cholla	F10	(28)	(5)	(1)	(5)	(6)	(11)	(0)	(0)	(0)	(0)
236		Total 507		146,396	23,925	6,414	24,969	33,660	56,762	391	111	153	11
237														
238	510	Maint Supervision & Engineering	F10	659,539	107,787	28,895	112,489	151,646	255,723	1,762	501	688	50
239		Cholla	F10	-	-	-	-	-	-	-	-	-	-
240		Total 510		659,539	107,787	28,895	112,489	151,646	255,723	1,762	501	688	50
241														
242	511	Maintenance of Structures	F10	2,951,206	482,308	129,294	503,347	678,561	1,144,269	7,884	2,241	3,078	223
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-
244		Total 511		2,951,206	482,308	129,294	503,347	678,561	1,144,269	7,884	2,241	3,078	223
245														
246	512	Maintenance of Boiler Plant	F10	10,569,827	1,727,401	463,068	1,802,752	2,430,286	4,098,233	28,236	8,027	11,025	798
247		Cholla	F10	-	-	-	-	-	-	-	-	-	-
248		Total 512		10,569,827	1,727,401	463,068	1,802,752	2,430,286	4,098,233	28,236	8,027	11,025	798
249														
250	513	Maintenance of Electric Plant	F10	5,571,918	910,605	244,108	950,326	1,281,133	2,160,397	14,885	4,232	5,812	421
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-
252		Total 513		5,571,918	910,605	244,108	950,326	1,281,133	2,160,397	14,885	4,232	5,812	421
253														
254	514	Maint of Misc. Steam Plant	F10	1,435,749	234,641	62,901	244,876	330,117	556,682	3,835	1,090	1,498	108
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-
256		Total 514		1,435,749	234,641	62,901	244,876	330,117	556,682	3,835	1,090	1,498	108
257														
258	Total Steam Power Generation			140,783,638	19,695,201	5,650,226	23,011,847	33,605,014	58,060,035	387,396	110,902	244,687	18,331
259														
260														
261								NUCLEAR POWER GENERATION					
262														
263														
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
265														
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-
267														
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-
269														
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
271														
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
273														
274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-
275														
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-
277														
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
279														
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-
281														
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
283														
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-
285														
286	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-
287														
288														
289														
290	Production - Total - Unbundled							HYDRAULIC POWER GENERATION					
291														
292	A	B	C	D	E	F	G	H	I	J	L	K	N

FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
535	Operation Super & Engineering	F10	1,371,573	224,153	60,089	233,931	315,361	531,799	3,664	1,042	1,431	104
536	Water For Power	F10	22,472	3,673	985	3,833	5,167	8,713	60	17	23	2
537	Hydraulic Expenses	F10	630,907	103,108	27,640	107,605	145,062	244,621	1,685	479	658	48
538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
539	Misc. Hydro Expenses	F10	2,582,648	422,076	113,147	440,487	593,820	1,001,369	6,899	1,961	2,694	195
540	Rents (Hydro Generation)	F10	304,004	49,683	13,319	51,850	69,899	117,871	812	231	317	23
541	Maint Supervision & Engineering	F10	52	8	2	9	12	20	0	0	0	0
542	Maintenance of Structures	F10	119,622	19,549	5,241	20,402	27,504	46,381	320	91	125	9
543	Maint of Dams & Waterways	F10	124,939	20,419	5,474	21,309	28,727	48,443	334	95	130	9
544	Maintenance of Electric Plant	F10	169,774	27,746	7,438	28,956	39,036	65,826	454	129	177	13
545	Maint of Misc. Hydro Plant	F10	565,665	92,445	24,782	96,478	130,062	219,325	1,511	430	590	43
Total Hydraulic Power Generation			5,891,656	962,859	258,116	1,004,860	1,354,649	2,284,369	15,739	4,474	6,146	445
							OTHER POWER GENERATION					
546	Operation Super & Engineering	F10	50,053	8,180	2,193	8,537	11,509	19,407	134	38	52	4
547	Fuel - Non-NPC	F30	-	-	-	-	-	-	-	-	-	-
547NPC	Fuel - NPC	F30	108,226,598	14,209,372	4,198,093	17,409,208	26,180,839	45,609,865	300,986	86,375	215,603	16,258
548	Generation Expense	F10	2,389,062	390,439	104,666	407,470	549,309	926,310	6,382	1,814	2,492	180
	Simple Cycle Combustion Turbine	F10	112,790	18,433	4,941	19,237	25,933	43,732	301	86	118	9
	Total 548		2,501,852	408,872	109,607	426,707	575,243	970,042	6,683	1,900	2,610	189
549	Miscellaneous Other	F10	518,874	84,798	22,732	88,497	119,303	201,183	1,386	394	541	39
	Wind Generation	F10	938,481	153,374	41,115	160,064	215,782	363,877	2,507	713	979	71
550	Maint Supervision & Engineering											
	System Generation	F10	5,391	881	236	919	1,239	2,090	14	4	6	0
	Wind Generation	F10	1,420,205	232,101	62,220	242,225	326,543	550,655	3,794	1,079	1,481	107
	Total 550		1,425,595	232,982	62,456	243,144	327,782	552,745	3,808	1,083	1,487	108
551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
552	Maintenance of Structures	F10	503,076	82,216	22,040	85,803	115,671	195,057	1,344	382	525	38
553	Maint of Generation & Elect Plant	F10	1,024,023	167,354	44,863	174,654	235,450	397,044	2,736	778	1,068	77
	Simple Cycle Combustion Turbine	F10	2,234,013	365,099	97,873	381,025	513,659	866,193	5,968	1,697	2,330	169
	Wind Generation	F10	31,337	5,121	1,373	5,345	7,205	12,150	84	24	33	2
	Total 553		3,289,373	537,574	144,109	561,024	756,315	1,275,387	8,787	2,498	3,431	248
554	Maintenance of Misc. Other	F10	290,590	47,490	12,731	49,562	66,814	112,670	776	221	303	22
	Simple Cycle Combustion Turbine	F10	163,379	26,701	7,158	27,865	37,565	63,347	436	124	170	12
	Wind Generation	F10	22,597	3,693	990	3,854	5,196	8,762	60	17	24	2
	Total 554		476,566	77,884	20,879	81,281	109,575	184,779	1,273	362	497	36
Total Other Power Generation			117,930,468	15,795,252	4,623,223	19,064,265	28,412,018	49,372,341	326,909	93,745	225,725	16,990
							OTHER POWER SUPPLY					
555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-
555NPC	Purchased Power - NPC	F10	38	6	2	6	9	15	0	0	0	0
	Demand	F10	200,997,217	32,848,487	8,805,769	34,281,365	46,214,638	77,932,539	536,944	152,647	209,658	15,170
	Energy	F30	(9,110,328)	(1,196,120)	(353,388)	(1,465,477)	(2,203,858)	(3,839,360)	(25,337)	(7,271)	(18,149)	(1,369)
	Demand	F10	-	-	-	-	-	-	-	-	-	-
	Total 555		191,886,926	31,652,373	8,452,382	32,815,894	44,010,789	74,093,194	511,607	145,376	191,509	13,802

368													
369	556	System Control & Load Dispatch	F10	148,391	24,251	6,501	25,309	34,119	57,536	396	113	155	11
370													
371	557	Other Expenses	F10	5,101,869	833,786	223,515	870,157	1,173,056	1,978,145	13,629	3,875	5,322	385
372			F10	(167,289)	(27,340)	(7,329)	(28,532)	(38,464)	(64,863)	(447)	(127)	(174)	(13)
373			F30	1,203	158	47	194	291	507	3	1	2	0
374				4,935,784	806,605	216,233	841,818	1,134,883	1,913,789	13,186	3,749	5,150	373
375													
376													
377	2020 Protocol Sti Embedded Cost Differentials												
378		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-
379		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-
380		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-
381		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-
382		WY QF Adjustment	F10	(7,175,000)	(1,172,593)	(314,340)	(1,223,742)	(1,649,724)	(2,781,959)	(19,167)	(5,449)	(7,484)	(542)
383				(7,175,000)	(1,172,593)	(314,340)	(1,223,742)	(1,649,724)	(2,781,959)	(19,167)	(5,449)	(7,484)	(542)
384													
385	Total Other Power Supply			189,796,101	31,310,635	8,360,777	32,459,279	43,530,066	73,282,560	506,022	143,788	189,330	13,644
386													
387	TOTAL PRODUCTION EXPENSE			454,401,864	67,763,948	18,892,342	75,540,250	106,901,748	182,999,305	1,236,066	352,909	665,887	49,410
388													
389	Production - Total - Unbundled							TRANSMISSION EXPENSE					
390													
391													
392	A	B	C	D	E	F	G	H	I	J	L	K	N
393	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
394	560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-
395													
396	561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-
397													
398	562	Station Expense	F106	-	-	-	-	-	-	-	-	-	-
399													
400	563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-
401													
402	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-
403													
404	565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-	-
405		Energy	F30	-	-	-	-	-	-	-	-	-	-
406				-	-	-	-	-	-	-	-	-	-
407													
408	566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-
409													
410	567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-
411													
412	568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-
413													
414	569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-
415													
416	570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-
417													
418	571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-
419													
420	572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-
421													
422	573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-
423													
424													
425	TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-
426													
427													
428													
429													
430													
431													
432													
433													
434													
435													
436													
437	Production - Total - Unbundled							DISTRIBUTION EXPENSE					
438													
439													
440	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
441													
442	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-
443													
444	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-
445													
446	582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-
447													
448	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-
449													
450	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-
451													
452	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-
453													
454	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-
455													
456	587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-
457													
458	588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-
459													
460	589	Rents	F131	-	-	-	-	-	-	-	-	-	-
461													
462	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-
463													
464	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-
465													
466	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-
467													
468	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-
469													
470	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-
471													
472	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-
473													
474	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-
475													
476	597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-
477													
478	598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-
479													
480	TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-
481													
482													
483								CUSTOMER ACCOUNTS EXPENSE					
484													
485													
486	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-
487													
488	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-
489													
490	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-
491													
492	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-
493													
494	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-
495													
496	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-
497													
498	Production - Total - Unbundled							CUSTOMER SERVICE EXPENSE					
499													
500	A	B	C	D	E	F	G	H	I	J	L	K	N
501	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
502	907	Supervision	F40	-	-	-	-	-	-	-	-	-	-
503													
504	908	Customer Assistance	F90	-	-	-	-	-	-	-	-	-	-
505													
506	909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-
507													
508	910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-
509													
510	TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-
511													
512													
513								SALES EXPENSE					

514												
515												
516	911	Supervision	F40	-	-	-	-	-	-	-	-	-	-
517												
518	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-
519												
520	913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-
521												
522	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-
523												
524	TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-
525												
526												
527								ADMINISTRATION & GENERAL EXPENSE				
528												
529												
530	920	Administrative & General Salaries	F102P	529	87	23	90	122	205	1	0	1	0
531		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
532		System Overheads	F102P	4,637,447	757,887	203,168	790,946	1,066,273	1,798,075	12,388	3,522	4,837	350
533		Administrative & General Salaries		4,637,976	757,973	203,192	791,037	1,066,395	1,798,280	12,390	3,522	4,838	350
534													
535	921	Office Supplies & expenses	F102P	7,868	1,286	345	1,342	1,809	3,051	21	6	8	1
536		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
537		System Overheads	F102P	979,128	160,016	42,896	166,996	225,128	379,637	2,616	744	1,021	74
538		Office Supplies & expenses		986,995	161,302	43,241	168,338	226,937	382,687	2,637	750	1,030	74
539													
540	922	A&G Expenses Transferred	F102P	(2,462,999)	(402,522)	(107,905)	(420,080)	(566,309)	(954,977)	(6,580)	(1,871)	(2,569)	(186)
541				(2,462,999)	(402,522)	(107,905)	(420,080)	(566,309)	(954,977)	(6,580)	(1,871)	(2,569)	(186)
542													
543													
544	923	Outside Services	F102P	182,151	29,768	7,980	31,067	41,881	70,625	487	138	190	14
545		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
546		System Overheads	F102P	1,897,586	310,118	83,134	323,646	436,306	735,750	5,069	1,441	1,979	143
547		Outside Services		2,079,737	339,886	91,114	354,712	478,187	806,375	5,556	1,579	2,169	157
548													
549	924	Property Insurance	F102P	118,612	19,384	5,196	20,230	27,272	45,989	317	90	124	9
550		System Generation	F10	-	-	-	-	-	-	-	-	-	-
551		System Overheads	F102P	256,527	41,924	11,239	43,752	58,982	99,463	685	195	268	19
552													
553	925	Injuries & Damages	F102P	3,274,756	535,185	143,468	558,531	752,954	1,269,719	8,748	2,487	3,416	247
554													
555	926	Employee Pensions & Benefits	F138P	6,375,596	1,028,380.41	277,198	1,083,304	1,470,979	2,486,235	17,078	4,858	7,051	513
556													
557	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-
558													
559	928	Regulatory Commission Expense	F141	412,182	82,008	22,476	75,127	90,410	138,654	1,421	373	1,674	40
560		Regulatory Expense	F141	-	-	-	-	-	-	-	-	-	-
561													
562	929	Duplicate Charges	F138P	(7,036,727)	(1,135,021)	(305,942)	(1,195,640)	(1,623,515)	(2,744,050)	(18,849)	(5,362)	(7,782)	(566)
563													
564	930	Misc General Expenses											
565		Situs	F138P	39,055	6,300	1,698	6,636	9,011	15,230	105	30	43	3
566		Customer	F42	-	-	-	-	-	-	-	-	-	-
567		Labor	F138P	128,763	20,769	5,598	21,879	29,708	50,212	345	98	142	10
568													
569	931	Rents	F102P	(46,116)	(7,537)	(2,020)	(7,865)	(10,603)	(17,881)	(123)	(35)	(48)	(3)
570													
571	935	Maintenance of General Plant	F108	669,165	193,638	61,327	139,664	122,255	143,030	2,977	697	5,501	76
572													
573	TOTAL ADMINISTRATIVE & GEN EXPENSE			9,433,522	1,641,671	449,879	1,639,625	2,132,662	3,518,967	26,706	7,412	15,856	743
574													
575													
576	TOTAL O & M EXPENSE			463,835,386	69,405,619	19,342,221	77,179,875	109,034,410	186,518,272	1,262,772	360,321	681,743	50,153
577													
578	Production - Total - Unbundled							DEPRECIATION EXPENSE					
579													
580	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC			Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
581	ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
582	403SP	Steam Depreciation	F10	48,896,978	7,991,114	2,142,196	8,339,693	11,242,723	18,958,798	130,623	37,135	51,004	3,691
583													
584	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-
585													
586	403HP	Hydro Depreciation	F10	4,830,912	789,504	211,644	823,943	1,110,756	1,873,087	12,905	3,669	5,039	365
587													
588	403OP	Other Production Depreciation	F10	9,154,899	1,496,163	401,080	1,561,427	2,104,956	3,549,624	24,456	6,953	9,549	691

589		Simple Cycle Combustion Turbine	F10	567,733	92,783	24,873	96,831	130,537	220,127	1,517	431	592	43
590		System Generation	F10	20,428,587	3,338,594	894,985	3,484,227	4,697,079	7,920,765	54,573	15,514	21,309	1,542
591		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
592		Total 403OP		30,151,219	4,927,540	1,320,937	5,142,484	6,932,572	11,690,515	80,546	22,898	31,450	2,276
593													
594	403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-
595													
596	403	Distribution Depreciation											
597		Land Rights	F118	-	-	-	-	-	-	-	-	-	-
598		Structures	F119	-	-	-	-	-	-	-	-	-	-
599		Station Equip	F120	-	-	-	-	-	-	-	-	-	-
600		Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-
601		OH Conductors	F122	-	-	-	-	-	-	-	-	-	-
602		UG Conduit	F123	-	-	-	-	-	-	-	-	-	-
603		UG Conductor	F124	-	-	-	-	-	-	-	-	-	-
604		Line Transformer	F125	-	-	-	-	-	-	-	-	-	-
605		Services	F126	-	-	-	-	-	-	-	-	-	-
606		Meters	F127	-	-	-	-	-	-	-	-	-	-
607		Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-
608		Leased Property	F129	-	-	-	-	-	-	-	-	-	-
609		Street Lighting	F130	-	-	-	-	-	-	-	-	-	-
610		Total Distribution Expense		-	-	-	-	-	-	-	-	-	-
611													
612	403GP	General Depreciation											
613		Situs	F107P	-	-	-	-	-	-	-	-	-	-
614		System Generation	F105P	1,035	169	45	176	238	401	3	1	1	0
615		System Generation	F105P	3,117	509	137	532	717	1,208	8	2	3	0
616		Energy	F30	15,981	2,098	620	2,571	3,866	6,735	44	13	32	2
617		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
618		System Generation	F105P	626,195	102,338	27,434	106,802	143,979	242,794	1,673	476	653	47
619		System Overheads	F102P	1,557,709	254,573	68,244	265,677	358,159	603,970	4,161	1,183	1,625	118
620		Simple Cycle Combustion Turbine	F105P	498	81	22	85	115	193	1	0	1	0
621		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
622		Total General Expense		2,204,536	359,768	96,501	375,843	507,073	855,302	5,891	1,675	2,315	168
623													
624	403GV0	General Vehicles	F105P	-	-	-	-	-	-	-	-	-	-
625													
626	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-
627													
628	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-
629													
630													
631	TOTAL DEPRECIATION EXPENSE			86,083,644	14,067,927	3,771,279	14,681,963	19,793,124	33,377,702	229,965	65,377	89,808	6,498
632													
633								AMORTIZATION EXPENSE					
634													
635													
636	404CLG	Amort of LT Plant - Cap. Lease Gen											
637		Situs	F107P	-	-	-	-	-	-	-	-	-	-
638		System Generation	F10	-	-	-	-	-	-	-	-	-	-
639		System Overheads	F102P	6,670	1,090	292	1,138	1,534	2,586	18	5	7	1
640		System Generation	F10	-	-	-	-	-	-	-	-	-	-
641		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
642		System Generation	F10	0	0	0	0	0	0	0	0	0	0
643		Total Amort. Cap. Lease General		6,670	1,090	292	1,138	1,534	2,586	18	5	7	1
644													
645	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-
646													
647	404IP	Amort of LT Plant - Intangible Plant											
648		Situs	F107P	-	-	-	-	-	-	-	-	-	-
649		Energy	F30	(6)	(1)	(0)	(1)	(2)	(3)	(0)	(0)	(0)	(0)
650		System Overheads	F102P	2,476,957	404,803	108,516	422,461	569,519	960,389	6,617	1,881	2,584	187
651		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
652		System Generation	F105P	801,352	130,963	35,108	136,676	184,252	310,708	2,141	609	836	60
653		System Generation	F105P	299,924	49,016	13,140	51,154	68,961	116,289	801	228	313	23
654		System Generation	F105P	34,883	5,701	1,528	5,950	8,021	13,525	93	26	36	3
655		System Generation	F105P	8,803	1,439	386	1,501	2,024	3,413	24	7	9	1
656		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
657		System Generation	F105P	1,699	278	74	290	391	659	5	1	2	0
658		Total Amort. Intangible Plant		3,623,612	592,198	158,752	618,030	833,165	1,404,981	9,680	2,752	3,780	273
659													
660	Production - Total - Unbundled							AMORTIZATION EXPENSE (continued)					
661													
662													
663	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
664													
665	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-
666													
667	404HP	Amort of Other Electric Plant	F110	42,563	11,418	3,129	7,157	8,107	12,336	147	35	228	6
668													
669	405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
670													
671	406	Amort of Plant Acquisition Adj	F10	(223,365)	(36,504)	(9,786)	(38,096)	(51,357)	(86,605)	(597)	(170)	(233)	(17)
672													
673	407	Amort of Prop Losses, Unrec Plant,	F10	14,686,886	2,400,242	643,438	2,504,943	3,376,908	5,694,538	39,235	11,154	15,320	1,108
674													
675													
676	TOTAL AMORTIZATION EXPENSE			18,136,367	2,968,445	795,826	3,093,171	4,168,357	7,027,837	48,483	13,776	19,101	1,371
677													
678													
679								TAX OTHER THAN INCOME					
680													
681													
682	408	Total Taxes Other Than Income	F101P	12,378,259	2,051,024	543,569	2,144,856	2,835,830	4,751,059	32,654	9,330	9,215	722
683													
684													
685								DEFERRED ITC					
686													
687													
688	41140	Deferred I T C - Federal	F101P	(8,476)	(1,404)	(372)	(1,469)	(1,942)	(3,253)	(22)	(6)	(6)	(0)
689													
690	41141	Deferred I T C - Idaho	F101P	-	-	-	-	-	-	-	-	-	-
691													
692	TOTAL DEFERRED ITC			(8,476)	(1,404)	(372)	(1,469)	(1,942)	(3,253)	(22)	(6)	(6)	(0)
693													
694								DEFERRED INCOME TAXES					
695													
696													
697	41010	Deferred Income Tax - Federal-DR	F101P	36,583,183	6,061,676	1,606,483	6,338,990	8,381,121	14,041,463	96,507	27,573	27,235	2,135
698													
699	41020	Deferred Income Tax - State-DR	F101P	-	-	-	-	-	-	-	-	-	-
700													
701	41120	Deferred Income Tax - Federal-CR	F101P	(26,722,337)	(4,427,776)	(1,173,462)	(4,630,341)	(6,122,024)	(10,256,645)	(70,494)	(20,141)	(19,894)	(1,559)
702													
703	41111	Deferred Income Tax - State-CR	F101P	-	-	-	-	-	-	-	-	-	-
704													
705	TOTAL DEFERRED INCOME TAXES			9,860,846	1,633,900	433,021	1,708,649	2,259,097	3,784,819	26,013	7,432	7,341	575
706													
707	40911	State Income Taxes	F101P	(3,546,040)	(587,564)	(155,718)	(614,444)	(812,389)	(1,361,051)	(9,354)	(2,673)	(2,640)	(207)
708													
709	40910	Federal Income Tax	F101P	(44,660,539)	(7,400,059)	(1,961,186)	(7,738,602)	(10,231,624)	(17,141,737)	(117,815)	(33,661)	(33,249)	(2,606)
710													
711													
712	TOTAL OPERATING EXPENSES			541,909,880	82,110,176	22,761,211	90,425,078	127,005,874	216,887,901	1,472,243	419,766	771,137	56,494
713													
714													
715	Production - Total - Unbundled							STEAM PRODUCTION PLANT					
716													
717	A	B	C	D	E	F	G	H	I	J	L	K	N
718	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
719	310	Land and Land Rights	F10	12,480,451	2,039,650	546,774	2,128,621	2,869,590	4,839,039	33,340	9,478	13,018	942
720		Total 310		12,480,451	2,039,650	546,774	2,128,621	2,869,590	4,839,039	33,340	9,478	13,018	942
721													
722	311	Structures and Improvements	F10	136,952,682	22,381,844	5,999,952	23,358,158	31,489,086	53,100,587	365,855	104,008	142,854	10,337
723		Total 311		136,952,682	22,381,844	5,999,952	23,358,158	31,489,086	53,100,587	365,855	104,008	142,854	10,337
724													
725	312	Boiler Plant Equipment	F10	622,096,783	101,667,766	27,254,311	106,102,597	143,036,695	241,205,241	1,661,868	472,450	648,904	46,953
726		Total 312		622,096,783	101,667,766	27,254,311	106,102,597	143,036,695	241,205,241	1,661,868	472,450	648,904	46,953
727													
728	314	Turbogenerator Units	F10	130,764,724	21,370,561	5,728,855	22,302,762	30,066,309	50,701,334	349,325	99,309	136,400	9,870
729		Total 314		130,764,724	21,370,561	5,728,855	22,302,762	30,066,309	50,701,334	349,325	99,309	136,400	9,870
730													
731	315	Accessory Electric Equipment	F10	57,964,236	9,472,954	2,539,437	9,886,172	13,327,529	22,474,441	154,846	44,021	60,462	4,375
732		Total 316		57,964,236	9,472,954	2,539,437	9,886,172	13,327,529	22,474,441	154,846	44,021	60,462	4,375
733													
734	316	Misc Power Plant Equipment	F10	4,322,554	706,424	189,373	737,239	993,871	1,675,981	11,547	3,283	4,509	326
735		Total 316		4,322,554	706,424	189,373	737,239	993,871	1,675,981	11,547	3,283	4,509	326
736													

737	S00	Unclassified Steam Plant - Acct 300	F10	10,375,985	1,695,722	454,576	1,769,691	2,385,717	4,023,075	27,718	7,880	10,823	783
741	Total Steam Production Plant			974,957,415	159,334,922	42,713,277	166,285,241	224,168,795	378,019,698	2,604,499	740,429	1,016,969	73,585
744								NUCLEAR PRODUCTION					
747	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
749	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
751	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
753	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
755	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
757	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
759	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
761	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-
764								HYDRAULIC PRODUCTION PLANT					
767	330	Land and Land Rights	F10	4,581,151	748,686	200,702	781,345	1,053,329	1,776,247	12,238	3,479	4,779	346
769	331	Structures and Improvements	F10	40,108,363	6,554,812	1,757,164	6,840,739	9,221,986	15,551,193	107,145	30,460	41,837	3,027
771	332	Reservoirs, Dams & Waterways	F10	98,235,268	16,054,351	4,303,727	16,754,655	22,586,916	38,088,706	262,425	74,605	102,468	7,414
773	333	Water Wheel, Turbines, & Generators	F10	20,161,124	3,294,883	883,267	3,438,609	4,635,582	7,817,061	53,858	15,311	21,030	1,522
775	334	Accessory Electric Equipment	F10	11,924,321	1,948,763	522,409	2,033,769	2,741,720	4,623,410	31,855	9,056	12,438	900
777	335	Misc. Power Plant Equipment	F10	348,669	56,982	15,275	59,468	80,168	135,189	931	265	364	26
779	336	Roads, Railroads & Bridges	F10	3,615,082	590,804	158,378	616,575	831,204	1,401,674	9,657	2,745	3,771	273
781	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
783	Total Hydraulic Plant			178,973,976	29,249,282	7,840,922	30,525,160	41,150,906	69,393,481	478,111	135,921	186,686	13,508

Production - Total - Unbundled

786	A	B	C	D	E	F	G	H	I	J	L	K	N
787	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
788	340	Land and Land Rights	F10	5,317,076	868,957	232,943	906,862	1,222,538	2,061,587	14,204	4,038	5,546	401
789		Wind Generation	F10	1,628,790	266,189	71,358	277,801	374,502	631,530	4,351	1,237	1,699	123
790		System Generation	F10	32,038	5,236	1,404	5,464	7,366	12,422	86	24	33	2
791		Total 340		6,977,904	1,140,382	305,705	1,190,126	1,604,407	2,705,539	18,641	5,299	7,279	527
793	341	Structures and Improvements	F10	23,281,296	3,804,806	1,019,963	3,970,774	5,352,993	9,026,844	62,194	17,681	24,285	1,757
794		System Generation	F10	13,378,974	2,186,493	586,138	2,281,870	3,076,184	5,187,422	35,741	10,161	13,955	1,010
795		Wind Generation	F10	582,225	95,152	25,508	99,302	133,869	225,746	1,555	442	607	44
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-
797		Total 341		37,242,495	6,086,451	1,631,609	6,351,946	8,563,046	14,440,012	99,490	28,284	38,847	2,811
799	342	Fuel Holders, Producers & Access	F10	1,856,253	303,363	81,323	316,596	426,802	719,724	4,959	1,410	1,936	140
800		System Generation	F10	380,037	62,108	16,650	64,818	87,381	147,351	1,015	289	396	29
801		Total 342		2,236,289	365,471	97,973	381,413	514,183	867,075	5,974	1,698	2,333	169
803	343	Prime Movers	F10	8,270,508	1,351,629	362,334	1,410,588	1,901,611	3,206,719	22,094	6,281	8,627	624
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	152,800,023	24,971,737	6,694,231	26,061,024	35,132,813	59,245,068	408,190	116,044	159,384	11,533
806		Wind Generation	F10	415,671,352	67,932,159	18,210,729	70,895,415	95,573,965	161,168,023	1,110,424	315,680	433,583	31,373
807		Total 343		576,741,882	94,255,525	25,267,294	98,367,028	132,608,389	223,619,810	1,540,707	438,005	601,594	43,530
809	344	Generators	F10	22,571,424	3,688,793	988,863	3,849,701	5,189,774	8,751,606	60,297	17,142	23,544	1,704
810		System Generation	F10	55,583,437	9,083,866	2,435,133	9,480,112	12,780,119	21,551,335	148,485	42,213	57,979	4,195
811		System Generation	F10	2,425,345	396,368	106,255	413,658	557,652	940,378	6,479	1,842	2,530	183

812		Total 344			80,580,206	13,169,027	3,530,251	13,743,471	18,527,545	31,243,319	215,262	61,196	84,052	6,082
813														
814	345	Accessory Electric Plant	F10		32,854,830	5,369,385	1,439,383	5,603,602	7,554,204	12,738,785	87,768	24,952	34,271	2,480
815		System Generation	F10		28,813,911	4,708,987	1,262,349	4,914,397	6,625,089	11,172,002	76,973	21,883	30,056	2,175
816		Wind Generation	F10		395,348	64,611	17,320	67,429	90,901	153,288	1,056	300	412	30
817		System Generation	F10		-	-	-	-	-	-	-	-	-	-
818		Total 345			62,064,089	10,142,983	2,719,053	10,585,428	14,270,194	24,064,075	165,798	47,134	64,738	4,684
819														
820	346	Misc. Power Plant Equipment	F10		1,734,064	283,394	75,970	295,756	398,708	672,348	4,632	1,317	1,809	131
821		Wind Generation	F10		1,612,567	263,538	70,647	275,034	370,772	625,240	4,308	1,225	1,682	122
822														
823	O00	Unclassified Other Prod - Acct 300	F10		-	-	-	-	-	-	-	-	-	-
824														
825	Total Other Production Plant				769,189,497	125,706,771	33,698,502	131,190,203	176,857,245	298,237,417	2,054,811	584,159	802,335	58,055
826														
827	Experimental Plant													
828	103	Experimental Plant	F10		-	-	-	-	-	-	-	-	-	-
829														
830	TOTAL PRODUCTION PLANT				1,923,120,888	314,290,975	84,252,701	328,000,604	442,176,945	745,650,596	5,137,421	1,460,509	2,005,990	145,148
831														
832									TRANSMISSION PLANT					
833	350	Land and Land Rights												
834		Demand	F10		-	-	-	-	-	-	-	-	-	-
835		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
836					-	-	-	-	-	-	-	-	-	-
837	352	Structures and Improvements												
838		Demand	F10		-	-	-	-	-	-	-	-	-	-
839		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
840					-	-	-	-	-	-	-	-	-	-
841	353	Station Equipment												
842		Demand	F10		-	-	-	-	-	-	-	-	-	-
843		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
844					-	-	-	-	-	-	-	-	-	-
845	354	Towers and Fixtures												
846		Demand	F10		-	-	-	-	-	-	-	-	-	-
847		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
848					-	-	-	-	-	-	-	-	-	-
849	355	Poles and Fixtures												
850		Demand	F10		-	-	-	-	-	-	-	-	-	-
851		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
852					-	-	-	-	-	-	-	-	-	-
853	356	Overhead Conductors												
854		Demand	F10		-	-	-	-	-	-	-	-	-	-
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
856					-	-	-	-	-	-	-	-	-	-
857	357	Underground Conduit												
858		Demand	F10		-	-	-	-	-	-	-	-	-	-
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
860					-	-	-	-	-	-	-	-	-	-
861	358	Underground Conductors												
862		Demand	F10		-	-	-	-	-	-	-	-	-	-
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
864					-	-	-	-	-	-	-	-	-	-
865	359	Roads and Trails												
866		Demand	F10		-	-	-	-	-	-	-	-	-	-
867		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
868					-	-	-	-	-	-	-	-	-	-
869														
870	T00	Unclassified Trans Plant - Acct 300	F10		-	-	-	-	-	-	-	-	-	-
871	TS0	Unclassified Trans Sub - Acct 300	F10		-	-	-	-	-	-	-	-	-	-
872														
873	TOTAL TRANSMISSION PLANT				-	-	-	-	-	-	-	-	-	-
874	Production - Total - Unbundled								DISTRIBUTION PLANT					
875	A	B	C		D	E	F	G	H	I	J	L	K	N
	FERC				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
876	ACCT	DESCRIPTION	COSFactor		Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
877														
878	360	Land and Land Rights												
879		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-
880		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
881					-	-	-	-	-	-	-	-	-	-
882	361	Structures and Improvements												
883		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-
884		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
885					-	-	-	-	-	-	-	-	-	-
886	362	Station Equipment												

887		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-
888		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
889					-	-	-	-	-	-	-	-	-	-
890	364	Poles, Towers & Fixtures												
891		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
892		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
893		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
894					-	-	-	-	-	-	-	-	-	-
895	365	Overhead Conductors												
896		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
897		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
898		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
899					-	-	-	-	-	-	-	-	-	-
900	366	Underground Conduit												
901		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
902		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
903		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-	-	-	-
905	367	Underground Conductors												
906		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
907		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
908		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
909					-	-	-	-	-	-	-	-	-	-
910	368	Line Transformers												
911		Demand Secondary	F21		-	-	-	-	-	-	-	-	-	-
912		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
913					-	-	-	-	-	-	-	-	-	-
914	369	Services												
915		Customer	F70		-	-	-	-	-	-	-	-	-	-
916		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
917					-	-	-	-	-	-	-	-	-	-
918	370	Meters												
919		Customer	F60		-	-	-	-	-	-	-	-	-	-
920		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
921					-	-	-	-	-	-	-	-	-	-
922	371	Install on Customers' Premises												
923		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-
924		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
925		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
926					-	-	-	-	-	-	-	-	-	-
927	372	Leased Property												
928		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-
929		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
930		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
931					-	-	-	-	-	-	-	-	-	-
932														
933	373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-
934														
935														
936	D00	Unclassified Dist Plant - Acct 300	F22		-	-	-	-	-	-	-	-	-	-
937	DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	-	-	-	-	-	-	-
938	TOTAL DISTRIBUTION PLANT				-	-	-	-	-	-	-	-	-	-
939														
940	Production - Total - Unbundled									GENERAL PLANT				
941														
942	A	B	C		D	E	F	G	H	I	J	L	K	N
943	FERC ACCT	DESCRIPTION	COSFactor		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
944	389	Land and Land Rights												
945		Situs	F107P		-	-	-	-	-	-	-	-	-	-
946		Customer - System	F42		-	-	-	-	-	-	-	-	-	-
947		System Generation	F105P		29	5	1	5	7	11	0	0	0	0
948		System Generation	F105P		69	11	3	12	16	27	0	0	0	0
949		System Overheads	F102P		468,833	76,620	20,540	79,962	107,797	181,780	1,252	356	489	35
950		Total Land & Land Rights			468,931	76,636	20,544	79,979	107,820	181,818	1,253	356	489	35
951														
952	390	Structures and Improvements												
953		Situs	F107P		-	-	-	-	-	-	-	-	-	-
954		System Generation	F105P		30,079	4,916	1,318	5,130	6,916	11,663	80	23	31	2
955		System Generation	F105P		121,701	19,889	5,332	20,757	27,982	47,187	325	92	127	9
956		System Generation	F102P		130,030	21,250	5,697	22,177	29,897	50,416	347	99	136	10
957		Customer - System	F42		-	-	-	-	-	-	-	-	-	-
958		System Generation	F102P		579,947	94,779	25,408	98,914	133,345	224,863	1,549	440	605	44
959		System Overheads	F102P		6,647,738	1,086,424	291,240	1,133,814	1,528,493	2,577,524	17,759	5,049	6,934	502
960														
961		Total Structures and Improvements			7,509,494	1,227,258	328,994	1,280,792	1,726,634	2,911,652	20,061	5,703	7,833	567

962												
963	391	Office Furniture & Equipment										
964		Situs	F107P	-	-	-	-	-	-	-	-	-	-
965		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
966		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
967		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
968		System Generation	F105P	249,158	40,719	10,916	42,495	57,288	96,606	666	189	260	19
969		Energy	F30	4,648	610	180	748	1,124	1,959	13	4	9	1
970		System Overheads	F102P	4,555,893	744,558	199,595	777,037	1,047,522	1,766,454	12,171	3,460	4,752	344
971		Cholla	F102P	-	-	-	-	-	-	-	-	-	-
972		Simple Cycle Combustion Turbine	F10	1,685	275	74	287	387	653	5	1	2	0
973		Total Office Furniture & Equipment		4,811,383	786,163	210,765	820,567	1,106,321	1,865,672	12,854	3,654	5,023	363
974													
975	392	Transportation Equipment											
976		Situs	F107P	-	-	-	-	-	-	-	-	-	-
977		System Overheads	F102P	419,867	68,618	18,395	71,611	96,539	162,795	1,122	319	438	32
978		System Generation	F105P	1,320,583	215,820	57,855	225,234	303,637	512,029	3,528	1,003	1,377	100
979		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105P	43,957	7,184	1,926	7,497	10,107	17,043	117	33	46	3
981		Energy	F30	47,619	6,252	1,847	7,660	11,519	20,068	132	38	95	7
982		System Generation	F105P	6,336	1,035	278	1,081	1,457	2,457	17	5	7	0
983		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
984		Simple Cycle Combustion Turbine	F105P	4,007	655	176	683	921	1,553	11	3	4	0
985		Total Transportation Equipment		1,842,369	299,564	80,476	313,766	424,180	715,945	4,927	1,401	1,967	143
986													
987	393	Stores Equipment											
988		Situs	F107P	-	-	-	-	-	-	-	-	-	-
989		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102P	13,439	2,196	589	2,292	3,090	5,211	36	10	14	1
992		System Generation	F105P	362,580	59,256	15,885	61,840	83,367	140,583	969	275	378	27
993		Simple Cycle Combustion Turbine	F105P	4,842	791	212	826	1,113	1,878	13	4	5	0
994		Total Stores Equipment		380,862	62,243	16,686	64,958	87,570	147,671	1,017	289	397	29
995													
996	394	Tools, Shop & Garage Equipment											
997		Situs	F107P	-	-	-	-	-	-	-	-	-	-
998		System Generation	F105P	2,275	372	100	388	523	882	6	2	2	0
999		System Generation	F105P	1,239,799	202,617	54,316	211,456	285,063	480,707	3,312	942	1,293	94
1000		System Overheads	F102P	112,994	18,466	4,950	19,272	25,980	43,811	302	86	118	9
1001		Energy	F30	18,284	2,401	709	2,941	4,423	7,705	51	15	36	3
1002		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105P	5,086	831	223	867	1,169	1,972	14	4	5	0
1005		Total Tools, Shop & Garage Equipment		1,378,437	224,687	60,298	234,924	317,159	535,077	3,684	1,048	1,455	105
1006													
1007	395	Laboratory Equipment											
1008		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1009		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1010		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1011		System Overheads	F102P	317,646	51,912	13,916	54,177	73,035	123,161	849	241	331	24
1012		Energy	F30	192,887	25,325	7,482	31,028	46,661	81,288	536	154	384	29
1013		System Generation	F105P	379,891	62,085	16,643	64,793	87,347	147,295	1,015	289	396	29
1014		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
1015		Simple Cycle Combustion Turbine	F105P	793	130	35	135	182	307	2	1	1	0
1016		Total Laboratory Equipment		891,217	139,451	38,076	150,132	207,226	352,051	2,402	684	1,113	82
1017													
1018	396	Power Operated Equipment											
1019		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1020		System Generation	F105P	23,508	3,842	1,030	4,009	5,405	9,115	63	18	25	2
1021		System Generation	F105P	2,562,615	418,802	112,269	437,070	589,214	993,601	6,846	1,946	2,673	193
1022		System Overheads	F102P	263,116	43,000	11,527	44,876	60,497	102,018	703	200	274	20
1023		System Generation	F105P	66,364	10,846	2,907	11,319	15,259	25,731	177	50	69	5
1024		Energy	F30	34,429	4,520	1,336	5,538	8,329	14,510	96	27	69	5
1025		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
1026		Simple Cycle Combustion Turbine	F105P	-	-	-	-	-	-	-	-	-	-
1027		Total Power Operated Equipment		2,950,033	481,010	129,069	502,813	678,704	1,144,975	7,884	2,242	3,110	225
1028													
1029	397	Communication Equipment											
1030		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1031		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1032		System Generation	F105P	12,495	2,042	547	2,131	2,873	4,845	33	9	13	1
1033		System Overheads	F102P	8,705,396	1,422,702	381,387	1,484,761	2,001,603	3,375,338	23,256	6,611	9,081	657
1034		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1035		System Generation	F105P	11,134,842	1,819,740	487,822	1,899,119	2,560,198	4,317,306	29,746	8,456	11,615	840
1036		Energy	F30	12,576	1,651	488	2,023	3,042	5,300	35	10	25	2
1037		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
1038		Simple Cycle Combustion Turbine	F105P	941	154	41	160	216	365	3	1	1	0

1039		Total Communication Equipment		19,866,250	3,246,289	870,285	3,388,194	4,567,933	7,703,154	53,072	15,088	20,734	1,500
1040													
1041	Production - Total - Unbundled							GENERAL PLANT					
1042													
1043	A	B	C	D	E	F	G	H	I	J	L	K	N
1044	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1045	398	Misc. Equipment											
1046		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1047		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1048		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1049		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1050		System Overheads	F102P	125,752	20,551	5,509	21,448	28,914	48,758	336	96	131	9
1051		System Energy	F30	577	76	22	93	140	243	2	0	1	0
1052		Simple Cycle Combustion Turbine	F105P	165,468	27,042	7,249	28,222	38,046	64,157	442	126	173	12
1053		Total Misc. Equipment		291,797	47,669	12,781	49,762	67,099	113,158	780	222	305	22
1054													
1055	399	Coal Mine	F30	6,050,790	794,425	234,709	973,323	1,463,732	2,549,980	16,828	4,829	12,054	909
1056	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1057		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1058													
1059	390L	General Capital Lease											
1060		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1061		System Generation	F105P	1,222,152	199,733	53,543	208,446	281,005	473,864	3,265	928	1,275	92
1062		System Overheads	F102P	-	-	-	-	-	-	-	-	-	-
1064		Remove Capital Lease		(1,222,152)	(199,733)	(53,543)	(208,446)	(281,005)	(473,864)	(3,265)	(928)	(1,275)	(92)
1065													
1066	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1067		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1068													
1069	G00	Unclassified Gen Plant - Acct 300	F102P	4,104,669	670,816	179,827	700,078	943,773	1,591,501	10,965	3,117	4,282	310
1070	GV0	Unclassified Gen Veh - Acct 300	F102P	-	-	-	-	-	-	-	-	-	-
1071													
1072	TOTAL GENERAL PLANT			50,546,231	8,056,212	2,182,511	8,559,290	11,698,151	19,812,654	135,727	38,633	58,762	4,290
1073													
1074													
1075													
1076								INTANGIBLE PLANT					
1077													
1078	301	Organization											
1079		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1080		System Overheads	F102P	-	-	-	-	-	-	-	-	-	-
1081		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1082		Total Organization		-	-	-	-	-	-	-	-	-	-
1083													
1084	302	Franchise & Consent											
1085		System Generation	F105P	1,324,140	216,401	58,011	225,841	304,455	513,408	3,537	1,006	1,381	100
1086		System Generation	F105P	19,862,753	3,246,121	870,195	3,387,720	4,566,978	7,701,374	53,061	15,085	20,719	1,499
1087		System Generation	F105P	1,081,705	176,780	47,390	184,492	248,713	419,409	2,890	821	1,128	82
1088		System Generation	F105P	65,076	10,635	2,851	11,099	14,963	25,232	174	49	68	5
1089		Total Franchise & Consent		22,333,673	3,649,938	978,447	3,809,151	5,135,109	8,659,423	59,662	16,961	23,296	1,686
1090													
1091	303	Miscellaneous Intangible Plant											
1092		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1093		System Generation	F105P	22,234,620	3,633,750	974,108	3,792,257	5,112,334	8,621,017	59,398	16,886	23,193	1,678
1094		System Overheads	F102P	34,964,059	5,714,091	1,531,790	5,963,345	8,039,173	13,556,595	93,403	26,553	36,471	2,639
1095		Energy	F30	(31)	(4)	(1)	(5)	(8)	(13)	(0)	(0)	(0)	(0)
1096		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1097		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1098		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1099		Total Miscellaneous Intangible Plant		57,198,648	9,347,837	2,505,896	9,755,597	13,151,499	22,177,599	152,800	43,439	59,663	4,317
1100													
1101	I00	Unclass Intangible Plant - Acct 300	F102P	-	-	-	-	-	-	-	-	-	-
1102													
1103	TOTAL INTANGIBLE PLANT			79,532,321	12,997,775	3,484,343	13,564,748	18,286,608	30,837,022	212,462	60,401	82,959	6,003
1104													
1105													
1106	TOTAL ELECTRIC PLANT IN SERVICE			2,053,199,440	335,344,962	89,919,555	350,124,641	472,161,704	796,300,272	5,485,610	1,559,543	2,147,712	155,441
1107													
1108													
1109	Production - Total - Unbundled							MISC RATE BASE					
1110													
1111	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1113	105	Plant Held For Future Use											
1114		Situs	F20	-	-	-	-	-	-	-	-	-	-
1115		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1116		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1117		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1118		Energy	F30	-	-	-	-	-	-	-	-	-	-
1119		General	F102	9,550	2,157	646	1,816	1,972	2,871	34	9	44	1
1120		Total Plant Held For Future Use		9,550	2,157	646	1,816	1,972	2,871	34	9	44	1
1121													
1122	114	Electric Plant Acquisition Adjust	F10	19,716,981	3,222,298	863,809	3,362,858	4,533,461	7,644,854	52,672	14,974	20,567	1,488
1123													
1124	115	Accum Provision for Asset Acq Adj	F10	(19,360,554)	(3,164,048)	(848,194)	(3,302,067)	(4,451,509)	(7,506,657)	(51,720)	(14,703)	(20,195)	(1,461)
1125													
1126	128	Pensions	F102P	5,835,480	953,678	255,655	995,279	1,341,733	2,262,587	15,589	4,432	6,087	440
1127													
1128	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-
1129													
1130	151	Fuel Stock	F30	18,667,232	2,450,873	724,099	3,002,790	4,515,746	7,866,919	51,915	14,898	37,188	2,804
1131		Cholla	F30	-	-	-	-	-	-	-	-	-	-
1132		Total Fuel Stock		18,667,232	2,450,873	724,099	3,002,790	4,515,746	7,866,919	51,915	14,898	37,188	2,804
1133													
1134	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-
1135													
1136	25316	DG&T Working Capital Deposit	F30	(128,154)	(16,826)	(4,971)	(20,615)	(31,002)	(54,008)	(356)	(102)	(255)	(19)
1137													
1138	25317	DG&T Working Capital Deposit	F30	(483,365)	(63,462)	(18,750)	(77,754)	(116,930)	(203,704)	(1,344)	(386)	(963)	(73)
1139													
1140	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1141													
1142	154	Materials and Supplies	F102P	11,681,017	1,909,000	511,750	1,992,272	2,685,778	4,529,074	31,205	8,871	12,184	882
1143		System Generation	F10	(30,195)	(4,935)	(1,323)	(5,150)	(6,943)	(11,708)	(81)	(23)	(31)	(2)
1144		System Overhead	F102P	(137,070)	(22,401)	(6,005)	(23,378)	(31,516)	(53,146)	(366)	(104)	(143)	(10)
1145		System Generation	F102P	13,526,877	2,210,665	592,618	2,307,096	3,110,191	5,244,768	36,136	10,273	14,110	1,021
1146		System Generation	F102P	972	159	43	166	224	377	3	1	1	0
1147		System Net Plant	F102P	(105,230)	(17,198)	(4,610)	(17,948)	(24,195)	(40,801)	(281)	(80)	(110)	(8)
1148		System Generation	F10	932,190	152,346	40,840	158,991	214,335	361,438	2,490	708	972	70
1149				25,868,560	4,227,636	1,133,312	4,412,049	5,947,874	10,030,002	69,105	19,646	26,983	1,952
1150													
1151	163	Stores Expense Undistributed	F102P	-	-	-	-	-	-	-	-	-	-
1152													
1153	25318	Provo Working Capital Deposit	F102P	(30,061)	(4,913)	(1,317)	(5,127)	(6,912)	(11,655)	(80)	(23)	(31)	(2)
1154													
1155	165	Prepayments	F102P	-	-	-	-	-	-	-	-	-	-
1156		General Plant	F42	10,388	7,907	1,833	321	46	17	48	5	204	6
1157		System Generation	F102P	662,523	108,275	29,025	112,998	152,332	256,880	1,770	503	691	50
1158		System Energy	F102P	9,718	1,588	426	1,658	2,234	3,768	26	7	10	1
1159		System Overheads	F102P	2,182,713	356,716	95,626	372,276	501,864	846,302	5,831	1,658	2,277	165
1160		Total Prepayments		2,865,343	474,485	126,909	487,252	656,477	1,106,967	7,675	2,173	3,182	221
1161													
1162	182	Misc Regulatory Assets	F102P	49,949,295	8,163,092	2,188,299	8,519,173	11,484,679	19,366,812	133,434	37,934	52,102	3,770
1163		System Generation	F102P	943,087	154,126	41,317	160,850	216,841	365,663	2,519	716	984	71
1164		Simple Cycle Combustion Turbine	F102P	-	-	-	-	-	-	-	-	-	-
1165		System Generation	F102P	-	-	-	-	-	-	-	-	-	-
1166		Energy	F102P	16,745,776	2,736,722	733,639	2,856,100	3,850,302	6,492,831	44,735	12,718	17,467	1,264
1167		System Generation	F102P	-	-	-	-	-	-	-	-	-	-
1168		System Overheads	F102P	20,601,081	3,366,785	902,542	3,513,646	4,736,740	7,987,646	55,034	15,645	21,489	1,555
1169		Total Misc Regulatory Assets		88,239,239	14,420,724	3,865,797	15,049,768	20,288,562	34,212,951	235,722	67,013	92,042	6,660
1170													
1171	186	Misc Deferred Debits	F102P	-	-	-	-	-	-	-	-	-	-
1172		System Generation	F102P	-	-	-	-	-	-	-	-	-	-
1173		System Generation	F102P	-	-	-	-	-	-	-	-	-	-
1174		System Generation	F102P	15,510,635	2,534,865	679,527	2,645,438	3,566,310	6,013,930	41,435	11,780	16,179	1,171
1175		System Overheads	F102P	2,124	347	93	362	488	824	6	2	2	0
1176		System Energy	F102P	68,965	11,271	3,021	11,762	15,857	26,740	184	52	72	5
1177		System Net Steam Plant	F102P	-	-	-	-	-	-	-	-	-	-
1178		Excise Tax	F102P	-	-	-	-	-	-	-	-	-	-
1179		Total Misc Deferred Debits		15,581,724	2,546,483	682,642	2,657,563	3,582,655	6,041,493	41,625	11,833	16,253	1,176
1180													
1181	CWC	Cash Working Capital	F137P	1,057,080	158,175	44,081	175,893	248,489	425,075	2,878	821	1,554	114
1182													
1183	OWC	Other Working Capital	F137P	(244,285)	(36,553)	(10,187)	(40,648)	(57,424)	(98,232)	(665)	(190)	(359)	(26)
1184		Total Other Working Capital		(244,285)	(36,553)	(10,187)	(40,648)	(57,424)	(98,232)	(665)	(190)	(359)	(26)
1185													
1186	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-

1187												
1188	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-
1189												
1190	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-
1191	TOTAL RATE BASE ADDITIONS			157,594,769	25,170,708	6,813,531	26,699,057	36,453,193	61,719,464	423,049	120,396	182,096	13,276
1192												
1193	Production - Total - Unbundled												
1194												
1195	A	B	C	D	E	F	G	H	I	J	L	K	N
1196	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1197													
1198	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-
1199													
1200	2281	Accum Prov for Property Insurance	F102P	(760,743)	(124,326)	(33,328)	(129,750)	(174,915)	(294,963)	(2,032)	(578)	(794)	(57)
1201													
1202	2282	Accum Prov for Injuries & Damages	F102P	307,972	50,331	13,492	52,527	70,811	119,410	823	234	321	23
1203													
1204	2283	Accum Prov for Pension & Benefits	F102P	(8,234,118)	(1,345,682)	(360,740)	(1,404,382)	(1,893,244)	(3,192,610)	(21,997)	(6,253)	(8,589)	(621)
1205													
1206	22842	Accum Misc Oper Prov - Trojan	F30	(205,696,952)	(27,006,527)	(7,978,953)	(33,088,178)	(49,759,660)	(86,686,732)	(572,059)	(164,166)	(409,779)	(30,899)
1207													
1208	252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-
1209													
1210	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-
1211													
1212	25399	Other Deferred Credits	F10	(24,156,415)	(3,947,824)	(1,058,302)	(4,120,032)	(5,554,206)	(9,366,153)	(64,531)	(18,346)	(25,197)	(1,823)
1213													
1214	190	Accum Deferred Income Taxes	F104P	45,794,642	7,476,959	2,005,067	7,808,412	10,532,079	17,763,572	122,352	34,786	47,941	3,472
1215		Customer System	F42	-	-	-	-	-	-	-	-	-	-
1216		Labor	F138P	2,078,438	335,251	90,366	353,156	479,538	810,510	5,567	1,584	2,299	167
1217		System Generation	F104P	-	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1220		TROJP	F104P	174,282	28,455	7,631	29,717	40,082	67,603	466	132	182	13
1221		System Generation	F104P	207,560	33,889	9,088	35,391	47,736	80,512	555	158	217	16
1222		Energy	F104P	1,413,335	230,757	61,881	240,987	325,046	548,228	3,776	1,074	1,480	107
1223		System Net Plant	F104P	-	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104P	-	-	-	-	-	-	-	-	-	-
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		49,668,258	8,105,312	2,174,033	8,467,663	11,424,481	19,270,425	132,716	37,733	52,119	3,775
1227													
1228	281	Accum Deferred Income Taxes	F104P	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1229													
1230	282	Accum Deferred Income Taxes	F104P	(213,772,338)	(34,902,928)	(9,359,783)	(36,450,172)	(49,164,424)	(82,921,500)	(571,149)	(162,382)	(223,793)	(16,207)
1231		DITBAL	F104P	(41,513)	(6,778)	(1,818)	(7,078)	(9,547)	(16,103)	(111)	(32)	(43)	(3)
1232		System Net Plant	F104P	(12,015)	(1,962)	(526)	(2,049)	(2,763)	(4,661)	(32)	(9)	(13)	(1)
1233		Labor	F138P	209,738	33,831	9,119	35,637	48,391	81,790	562	160	232	17
1234		GPS	F104P	-	-	-	-	-	-	-	-	-	-
1235		CIAC	F104P	-	-	-	-	-	-	-	-	-	-
1236		SNPD	F104P	-	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104P	-	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104P	-	-	-	-	-	-	-	-	-	-
1239		DGP	F104P	-	-	-	-	-	-	-	-	-	-
1240		IBT	F104P	-	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104P	-	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104P	-	-	-	-	-	-	-	-	-	-
1243		SE	F104P	(215,936)	(35,256)	(9,455)	(36,819)	(49,662)	(83,761)	(577)	(164)	(226)	(16)
1244		SG	F104P	3,525,474	575,609	154,359	601,126	810,806	1,367,518	9,419	2,678	3,691	267
1245		Total Accum Deferred Income Taxes		(210,306,590)	(34,337,483)	(9,208,104)	(35,859,355)	(48,367,200)	(81,576,716)	(561,888)	(159,749)	(220,152)	(15,943)
1246													
1247													
1248	283	Accum Deferred Income Taxes	F42	(6,150,845)	(4,681,935)	(1,085,174)	(190,084)	(27,498)	(10,094)	(28,528)	(3,120)	(121,068)	(3,345)
1249		System Generation	F104P	(425,057)	(69,400)	(18,611)	(72,476)	(97,757)	(164,878)	(1,136)	(323)	(445)	(32)
1250		Energy	F104P	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1251		Labor	F138P	(5,214,350)	(841,072)	(226,709)	(885,992)	(1,203,056)	(2,033,394)	(13,967)	(3,973)	(5,767)	(419)
1252		General Plant	F104P	(535,061)	(87,360)	(23,427)	(91,233)	(123,056)	(207,548)	(1,430)	(406)	(560)	(41)
1253		System Net Plant	F104P	(38,254)	(6,246)	(1,675)	(6,523)	(8,798)	(14,838)	(102)	(29)	(40)	(3)
1254		TROJP	F104P	-	-	-	-	-	-	-	-	-	-
1255		System Generation	F104P	-	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104P	-	-	-	-	-	-	-	-	-	-
1257		System Generation	F104P	-	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		(12,363,566)	(5,686,012)	(1,355,596)	(1,246,307)	(1,460,164)	(2,430,753)	(45,163)	(7,851)	(127,880)	(3,840)
1259													
1260	255	Accum Investment Tax Credit	F104P	(10,473)	(1,710)	(459)	(1,786)	(2,409)	(4,062)	(28)	(8)	(11)	(1)
1261	TOTAL RATE BASE DEDUCTIONS			(411,552,628)	(64,293,922)	(17,807,956)	(67,329,599)	(95,716,506)	(164,162,154)	(1,134,159)	(318,983)	(739,961)	(49,387)

1262													
1263													
1264													
1265													
1266	108SP	Steam Prod Accumulated Depr	F10	(581,116,578)	(94,970,471)	(25,458,951)	(99,113,160)	(133,614,249)	(225,316,008)	(1,552,394)	(441,327)	(606,157)	(43,860)
1267													
1268	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1269													
1270	108HP	Hydraulic Prod Accum Depr	F10	(78,575,416)	(12,841,389)	(3,442,421)	(13,401,541)	(18,066,590)	(30,466,003)	(209,906)	(59,674)	(81,961)	(5,931)
1271													
1272	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1273		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1274		Wind Generation	F10	(3,954,664)	(646,301)	(173,255)	(674,493)	(909,283)	(1,533,340)	(10,564)	(3,003)	(4,125)	(298)
		System Generation	F10	(92,895,021)	(15,181,608)	(4,069,768)	(15,843,842)	(21,359,051)	(36,018,135)	(248,160)	(70,549)	(96,898)	(7,011)
		System Generation	F10	(6,258,067)	(1,022,741)	(274,168)	(1,067,354)	(1,438,897)	(2,426,437)	(16,718)	(4,753)	(6,528)	(472)
1277		Total Other Production - Accum Depr		(103,107,753)	(16,850,650)	(4,517,192)	(17,585,689)	(23,707,231)	(39,977,912)	(275,442)	(78,305)	(107,551)	(7,782)
1278													
1279	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1280													
1281													
1282													
1283	TOTAL PRODUCTION PLANT DEPRECIATION			(762,799,747)	(124,662,510)	(33,418,564)	(130,100,390)	(175,388,070)	(295,759,923)	(2,037,742)	(579,306)	(795,670)	(57,573)
1284													
1285													
1286													
1287													
1288	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-
1289													
1290													
1291													
1292													
1293	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-
1294													
1295	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-
1296													
1297	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-
1298													
1299	Production - Total - Unbundled												
1300													
1301	A	B	C	D	E	F	G	H	I	J	L	K	N
1302	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1303													
1304	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-
1305													
1306	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-
1307													
1308	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-
1309													
1310	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-
1311													
1312	108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-
1313													
1314	108369	Services	F126	-	-	-	-	-	-	-	-	-	-
1315													
1316	108370	Meters	F127	-	-	-	-	-	-	-	-	-	-
1317													
1318	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-
1319													
1320	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-
1321													
1322	108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-
1323													
1324	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-
1325													
1326	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-
1327													
1328	108D	Unclassified Dist Sub - Acct 300	F102P	-	-	-	-	-	-	-	-	-	-
1329													
1330													
1331	TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-
1332													
1333													
1334	108GP	General Plant Accumulated Depr											
1335		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1336		System Generation	F105P	(40,769)	(6,663)	(1,786)	(6,953)	(9,374)	(15,807)	(109)	(31)	(43)	(3)

ACCUMULATED DEPRECIATION
PRODUCTION PLANT

TRANSMISSION PLANT

DISTRIBUTION PLANT

GENERAL PLANT

1337		System Generation	F105P	(173,892)	(28,419)	(7,618)	(29,658)	(39,982)	(67,423)	(465)	(132)	(181)	(13)
1338		System Generation	F105P	(8,246,088)	(1,347,638)	(361,264)	(1,406,423)	(1,895,996)	(3,197,251)	(22,029)	(6,262)	(8,601)	(622)
1339		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1340		System Overheads	F102P	(8,373,354)	(1,368,437)	(366,840)	(1,428,129)	(1,925,258)	(3,246,596)	(22,369)	(6,359)	(8,734)	(632)
1341		Energy	F30	(245,352)	(32,213)	(9,517)	(39,467)	(59,353)	(103,399)	(682)	(196)	(489)	(37)
1342		Simple Cycle Combustion Turbine	F105P	(8,012)	(1,309)	(351)	(1,366)	(1,842)	(3,106)	(21)	(6)	(8)	(1)
1343		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
1344		Total General Plant Accumulated Depr		(17,087,468)	(2,784,679)	(747,377)	(2,911,998)	(3,931,806)	(6,633,583)	(45,674)	(12,987)	(18,057)	(1,308)
1345													
1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-
1347													
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1350													
1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355	TOTAL GENERAL PLANT ACCUM DEPR			(17,087,468)	(2,784,679)	(747,377)	(2,911,998)	(3,931,806)	(6,633,583)	(45,674)	(12,987)	(18,057)	(1,308)
1356													
1357													
1358	TOTAL ACCUM DEPR - PLANT IN SERVICE			(779,887,215)	(127,447,189)	(34,165,941)	(133,012,388)	(179,319,876)	(302,393,506)	(2,083,416)	(592,293)	(813,726)	(58,881)
1359													
1360													
1361								ACCUMULATED AMORTIZATION					
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	-	-	-	-	-	-	-	-	-	-
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	(92,375)	(26,731)	(8,466)	(19,280)	(16,877)	(19,745)	(411)	(96)	(759)	(10)
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		(92,375)	(26,731)	(8,466)	(19,280)	(16,877)	(19,745)	(411)	(96)	(759)	(10)
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	(555,371)	(72,916)	(21,543)	(89,336)	(134,348)	(234,050)	(1,545)	(443)	(1,106)	(83)
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107P	-	-	-	-	-	-	-	-	-	-
1377		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105P	(55,801)	(9,119)	(2,445)	(9,517)	(12,830)	(21,636)	(149)	(42)	(58)	(4)
1379		Energy	F30	563	74	22	91	136	237	2	0	1	0
1380		System Generation	F105P	(14,238,317)	(2,326,934)	(623,786)	(2,428,436)	(3,273,770)	(5,520,615)	(38,036)	(10,813)	(14,852)	(1,075)
1381		System Generation	F105P	(13,710,669)	(2,240,701)	(600,670)	(2,338,442)	(3,152,450)	(5,316,030)	(36,627)	(10,413)	(14,301)	(1,035)
1382		System Generation	F105P	(711,446)	(116,270)	(31,169)	(121,342)	(163,580)	(275,848)	(1,901)	(540)	(742)	(54)
1383		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1384		System Generation	F105P	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105P	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102P	(24,369,958)	(3,982,723)	(1,067,658)	(4,156,453)	(5,603,305)	(9,448,950)	(65,102)	(18,508)	(25,420)	(1,839)
1387		Total Accum Prov for Amort-Intangible		(53,085,628)	(8,675,673)	(2,325,706)	(9,054,100)	(12,205,799)	(20,582,842)	(141,813)	(40,316)	(55,373)	(4,007)
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392	TOTAL ACCUM PROV FOR AMORTIZATION			(53,733,374)	(8,775,320)	(2,355,714)	(9,162,716)	(12,357,025)	(20,836,636)	(143,768)	(40,855)	(57,238)	(4,100)

TransmissionTotal - **Transmission - Total - Unbundled**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12		Operating Revenues		89,897,366	16,536,726	4,108,724	16,769,377	20,659,372	31,303,300	315,066	73,692	126,515	4,594
13													
14		Operating Expenses											
15		Operation & Maintenance Expenses		40,113,385	6,664,495	1,808,217	6,875,097	9,183,554	15,385,517	109,679	30,907	52,727	3,192
16		Depreciation Expense		23,389,373	3,822,468	1,024,698	3,989,208	5,377,843	9,068,749	62,482	17,763	24,397	1,765
17		Amortization Expense		1,726,803	282,207	75,652	294,517	397,038	669,532	4,613	1,311	1,801	130
18		Taxes Other Than Income		6,130,052	991,086	237,196	1,004,953	1,438,639	2,430,587	16,608	4,529	5,994	459
19		Income Taxes - Federal		(3,970,410)	(641,923)	(153,631)	(650,904)	(931,801)	(1,574,281)	(10,757)	(2,933)	(3,882)	(298)
20		Income Taxes - State		(899,188)	(145,378)	(34,793)	(147,412)	(211,027)	(356,531)	(2,436)	(664)	(879)	(67)
21		Income Taxes Deferred		516,287	83,471	19,977	84,639	121,165	204,709	1,399	381	505	39
22		Investment Tax Credit Adj		(4,967)	(803)	(192)	(814)	(1,166)	(1,969)	(13)	(4)	(5)	(0)
23		Misc Revenues & Expense		(2,213)	(362)	(97)	(377)	(509)	(858)	(6)	(2)	(2)	(0)
24													
25		Total Operating Expenses		66,999,121	11,055,263	2,977,027	11,448,906	15,373,737	25,825,454	181,569	51,289	80,655	5,221
26													
27		Operating Revenue For Return		22,898,245	5,481,463	1,131,697	5,320,471	5,285,635	5,477,846	133,497	22,403	45,860	(627)
28													
29													
30		Rate Base :											
31		Electric Plant In Service		1,325,820,626	216,675,644	58,084,736	226,127,212	304,841,634	514,059,696	3,541,794	1,006,891	1,382,952	100,067
32		Plant Held For Future Use		222,696	37,385	10,134	38,293	50,832	84,965	609	171	289	17
33		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
34		Pensions		1,234,202	201,703	54,071	210,501	283,776	478,536	3,297	937	1,287	93
35		Prepayments		1,672,856	276,702	74,023	284,543	383,386	646,477	4,480	1,269	1,848	129
36		Fuel Stock		-	-	-	-	-	-	-	-	-	-
37		Materials & Supplies		332,707	54,373	14,576	56,745	76,498	129,000	889	253	347	25
38		Misc Deferred Debits		967,394	158,099	42,382	164,995	222,430	375,087	2,584	735	1,009	73
39		Cash Working Capital		815,980	135,568	36,782	139,852	186,810	312,970	2,231	629	1,073	65
40		Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42													
43		Total Rate Base Additions		1,331,066,460	217,539,474	58,316,704	227,022,142	306,045,366	516,086,731	3,555,884	1,010,885	1,388,804	100,469
44													
45		Rate Base Deductions :											
46		Accum Provision For Depreciation		(344,273,416)	(56,263,768)	(15,082,757)	(58,718,039)	(79,157,669)	(133,484,941)	(919,691)	(261,458)	(359,109)	(25,984)
47		Accum Provision For Amortization		(21,984,401)	(3,768,328)	(1,029,794)	(3,802,743)	(4,989,001)	(8,281,598)	(61,206)	(17,089)	(32,932)	(1,712)
48		Accum Deferred Income Taxes		(118,196,948)	(21,256,154)	(5,605,248)	(19,694,908)	(26,445,069)	(44,591,090)	(321,906)	(88,890)	(183,231)	(10,451)
49		Unamortized ITC		(6,137)	(1,002)	(268)	(1,046)	(1,412)	(2,381)	(16)	(5)	(6)	(0)
50		Customer Advance For Construction		(14,906,939)	(1,775,060)	(4,390,820)	(8,424,051)	(288,151)	-	-	(28,856)	-	-
51		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
52		Misc Rate Base Deductions		(5,090,542)	(831,935)	(223,019)	(868,225)	(1,170,452)	(1,973,753)	(13,599)	(3,866)	(5,310)	(384)
53													
54		Total Rate Base Deductions		(504,458,382)	(83,896,247)	(26,331,906)	(91,509,012)	(112,051,754)	(188,333,762)	(1,316,419)	(400,164)	(580,588)	(38,531)
55													
56		Total Rate Base		826,608,077	133,643,226	31,984,799	135,513,130	193,993,612	327,752,969	2,239,466	610,721	808,217	61,938
57													
58													
59		Return On Rate Base		2.77%	4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
60													
61		Return On Equity		0.87%	3.47%	2.37%	3.12%	0.78%	-1.27%	7.09%	2.62%	6.53%	-6.51%

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Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
79		Total Rate Base		826,608,077	133,643,226	31,984,799	135,513,130	193,993,612	327,752,969	2,239,466	610,721	808,217	61,938
80													
81													
82		Return On Ratebase ($$)	3.00%	24,829,542	4,014,357	960,755	4,070,525	5,827,154	9,844,999	67,269	18,345	24,277	1,860
83		Operating & Maintenance Expense		40,113,385	6,664,495	1,808,217	6,875,097	9,183,554	15,385,517	109,679	30,907	52,727	3,192
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		23,389,373	3,822,468	1,024,698	3,989,208	5,377,843	9,068,749	62,482	17,763	24,397	1,765
86		Amortization Expense		1,726,803	282,207	75,652	294,517	397,038	669,532	4,613	1,311	1,801	130
87		Taxes Other Than Income		6,130,052	991,086	237,196	1,004,953	1,438,639	2,430,587	16,608	4,529	5,994	459
88		Federal Income Taxes		(3,970,410)	(641,923)	(153,631)	(650,904)	(931,801)	(1,574,281)	(10,757)	(2,933)	(3,882)	(298)
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		(899,188)	(145,378)	(34,793)	(147,412)	(211,027)	(356,531)	(2,436)	(664)	(879)	(67)
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		516,287	83,471	19,977	84,639	121,165	204,709	1,399	381	505	39
93		Investment Tax Credit		(4,967)	(803)	(192)	(814)	(1,166)	(1,969)	(13)	(4)	(5)	(0)
94		Misc Revenue & Expenses		(2,213)	(362)	(97)	(377)	(509)	(858)	(6)	(2)	(2)	(0)
95		Revenue Credits		(38,514,501)	(5,876,170)	(1,578,801)	(6,160,734)	(8,464,987)	(16,257,536)	(98,972)	(27,982)	(46,096)	(3,223)
96													
97		Total Revenue Requirements		53,314,161	9,193,450	2,358,980	9,358,697	12,735,904	19,412,918	149,866	41,652	58,836	3,858
98		Operating Revenues		51,382,865	10,660,556	2,529,923	10,608,643	12,194,385	15,045,764	216,094	45,710	80,419	1,371
99													
100		Increase / (Decrease) Required to											
101		Earn Equal Rates of Return		1,931,296	(1,467,106)	(170,942)	(1,249,946)	541,519	4,367,154	(66,228)	(4,058)	(21,583)	2,487
102													
103		Existing Revenues		51,382,865	10,660,556	2,529,923	10,608,643	12,194,385	15,045,764	216,094	45,710	80,419	1,371
104		check		-	-	-	-	-	-	-	-	-	-
105		Percent Increase / (Decrease)											
106		Over Existing Rates To											
107		Equal Authorized RoE & RoR		3.76%	-13.76%	-6.76%	-11.78%	4.44%	29.03%	-30.65%	-8.88%	-26.84%	181.41%

Transmission - Total - Unbundled

ELECTRIC REVENUES

	A	B	0 MSP C	D	E	F	G	H	I	J	L	K	N
	FERC ACCT	DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
120	440	Residential Sales	A	10,660,556	10,660,556	-	-	-	-	-	-	-	-
121													
122	442	Commercial & Industrial Sales	A	40,596,180	-	2,529,923	10,608,643	12,194,385	15,045,764	216,094	-	-	1,371
123		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125				40,596,180	-	2,529,923	10,608,643	12,194,385	15,045,764	216,094	-	-	1,371
126													
127	444	Public Street & Highway Lighting	A	126,129	-	-	-	-	-	-	45,710	80,419	-
128													
129	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130													
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133				-	-	-	-	-	-	-	-	-	-
134													
135	Total Sales to Ultimate Customers			51,382,865	10,660,556	2,529,923	10,608,643	12,194,385	15,045,764	216,094	45,710	80,419	1,371
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC											
140		Demand	F10	-	-	-	-	-	-	-	-	-	-
141		Energy	F30	-	-	-	-	-	-	-	-	-	-

142					-	-	-	-	-	-	-	-	-	-
143														
144	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-
145			F10		-	-	-	-	-	-	-	-	-	-
146														
147	State Specific Revenue Credit		F140T		9,908,765	1,626,086	424,906	1,674,623	2,287,680	3,849,018	26,851	7,514	11,323	764
148														
149	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-
150			A	1.00	1,920,080	-	-	-	-	1,920,079.81	-	-	-	-
151	Total Sales from Electricity				63,211,710	12,286,643	2,954,829	12,283,266	14,482,066	20,814,861	242,945	53,224	91,741	2,135
152														
153	Other Electric Operating Revenues													
154	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-
155		Customers	F40		-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-	-	-	-
157														
158	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-
159		Demand	F10		-	-	-	-	-	-	-	-	-	-
160		Customer	F40		1	1	0	0	0	0	0	0	0	0
161					1	1	0	0	0	0	0	0	0	0
162														
163	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-
164														
165	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-
166		Demand	F10		622,703	101,767	27,281	106,206	143,176	241,440	1,663	473	650	47
167		Customer	F40		95,928	75,084	15,626	2,515	50	18	507	69	2,003	55
168					718,631	176,851	42,907	108,721	143,226	241,459	2,171	542	2,652	102
169														
170	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-
171		Customer	F40		-	-	-	-	-	-	-	-	-	-
172		Energy	F30		5,305,656	696,594	205,806	853,462	1,283,479	2,235,959	14,755	4,234	10,570	797
173		Customer	F40		-	-	-	-	-	-	-	-	-	-
174		Demand	F10		20,661,368	3,376,637	905,183	3,523,929	4,750,601	8,011,021	55,195	15,691	21,552	1,559
175					25,967,024	4,073,232	1,110,988	4,377,391	6,034,080	10,246,980	69,950	19,926	32,121	2,356
176														
177	Total Other Electric Operating Revenues				26,685,656	4,250,084	1,153,895	4,486,111	6,177,306	10,488,439	72,121	20,468	34,774	2,459
178														
179	Total Electric Operating Revenues				89,897,366	16,536,726	4,108,724	16,769,377	20,659,372	31,303,300	315,066	73,692	126,515	4,594
180														
181	Miscellaneous Revenues													
182	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-
183	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-
184	4118	Gain from Emission Allowances	F30		-	-	-	-	-	-	-	-	-	-
185	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-
186	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-
187	421	(Gain)/Loss on Sale of Utility Plant	F10		(2,213)	(362)	(97)	(377)	(509)	(858)	(6)	(2)	(2)	(0)
188														
189	Total Miscellaneous Revenues				(2,213)	(362)	(97)	(377)	(509)	(858)	(6)	(2)	(2)	(0)
190														
191	Miscellaneous Expenses													
192	4311	Interest on Customer Deposits	F80		-	-	-	-	-	-	-	-	-	-
193														
194	DFA	Divergence Fairness Adjustment												
195		Production	F105		-	-	-	-	-	-	-	-	-	-
196		Transmission	F105		-	-	-	-	-	-	-	-	-	-
197		Distribution	F105		-	-	-	-	-	-	-	-	-	-
198					-	-	-	-	-	-	-	-	-	-
199														
200	Net Miscellaneous Revenues And Expense				(2,213)	(362)	(97)	(377)	(509)	(858)	(6)	(2)	(2)	(0)
201														
202	Transmission - Total - Unbundled													
203								STEAM POWER GENERATION						
204														
205	A	B	C		D	E	F	G	H	I	J	L	K	N
	FERC				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
206	ACCT	DESCRIPTION	COSFactor		Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
207	500	Operation Suprvn & Engineering	F10		-	-	-	-	-	-	-	-	-	-
208		Cholla	F10		-	-	-	-	-	-	-	-	-	-
209		Total 500			-	-	-	-	-	-	-	-	-	-
210														
211	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-
212		System Energy - Non NPC			-	-	-	-	-	-	-	-	-	-
213														
214														
215	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-
216		System Energy - NPC			-	-	-	-	-	-	-	-	-	-

217														
218	502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
219		Total 502		-	-	-	-	-	-	-	-	-	-
220														
221	503	Steam From Other Sources-Non NPC	F30	-	-	-	-	-	-	-	-	-	-
222														
223	503NPC	Steam From Other Sources-NPC	F30	-	-	-	-	-	-	-	-	-	-
224														
225	505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
226		Cholla	F10	-	-	-	-	-	-	-	-	-	-
227		Total 505		-	-	-	-	-	-	-	-	-	-
228														
229	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-
230		System Energy	F30	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-
232		Total 506		-	-	-	-	-	-	-	-	-	-
233														
234	507	Rents	F10	-	-	-	-	-	-	-	-	-	-
235		Cholla	F10	-	-	-	-	-	-	-	-	-	-
236		Total 507		-	-	-	-	-	-	-	-	-	-
237														
238	510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
239		Cholla	F10	-	-	-	-	-	-	-	-	-	-
240		Total 510		-	-	-	-	-	-	-	-	-	-
241														
242	511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-
244		Total 511		-	-	-	-	-	-	-	-	-	-
245														
246	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-
247		Cholla	F10	-	-	-	-	-	-	-	-	-	-
248		Total 512		-	-	-	-	-	-	-	-	-	-
249														
250	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-
252		Total 513		-	-	-	-	-	-	-	-	-	-
253														
254	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-
256		Total 514		-	-	-	-	-	-	-	-	-	-
257														
258	Total Steam Power Generation			-	-	-	-	-	-	-	-	-	-
259														
260														
261								NUCLEAR POWER GENERATION					
262														
263														
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
265														
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-
267														
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-
269														
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
271														
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
273														
274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-
275														
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-
277														
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
279														
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-
281														
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
283														
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-
285														
286	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-
287														
288														
289														
290	Transmission - Total - Unbundled							HYDRAULIC POWER GENERATION					
291														
292	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
293													
294	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
295													
296	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-
297													
298	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-
299													
300	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
301													
302	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-
303													
304	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-
305													
306	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
307													
308	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
309													
310	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-
311													
312	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
313													
314	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-
315													
316	Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-
317													
318													
319								OTHER POWER GENERATION					
320													
321													
322	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
323													
324	547	Fuel - Non-NPC	F30	-	-	-	-	-	-	-	-	-	-
325													
326	547NPC	Fuel - NPC	F30	-	-	-	-	-	-	-	-	-	-
327													
328	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-
329		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
330		Total 548		-	-	-	-	-	-	-	-	-	-
331													
332	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-
333		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
334													
335	550	Maint Supervision & Engineering											
336		System Generation	F10	-	-	-	-	-	-	-	-	-	-
337		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
338		Total 550		-	-	-	-	-	-	-	-	-	-
339													
340	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
341													
342	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
343													
344	553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-
345		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
346		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
347		Total 553		-	-	-	-	-	-	-	-	-	-
348													
349	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-
350		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
351		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
352		Total 554		-	-	-	-	-	-	-	-	-	-
353													
354	Total Other Power Generation			-	-	-	-	-	-	-	-	-	-
355													
356													
357								OTHER POWER SUPPLY					
358													
359													
360	555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-
361													
362	555NPC	Purchased Power - NPC	F10	-	-	-	-	-	-	-	-	-	-
363		Demand	F10	-	-	-	-	-	-	-	-	-	-
364		Energy	F30	-	-	-	-	-	-	-	-	-	-
365		Demand	F10	-	-	-	-	-	-	-	-	-	-
366		Total 555		-	-	-	-	-	-	-	-	-	-
367													

368													
369	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-
370													
371	557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-
372			F10	-	-	-	-	-	-	-	-	-	-
373			F30	-	-	-	-	-	-	-	-	-	-
374				-	-	-	-	-	-	-	-	-	-
375													
376													
377	2010 Protocol Sti Embedded Cost Differentials												
378		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-
379		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-
380		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-
381		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-
382		WY QF Adjustment	F10	-	-	-	-	-	-	-	-	-	-
383				-	-	-	-	-	-	-	-	-	-
384													
385	Total Other Power Supply			-	-	-	-	-	-	-	-	-	-
386													
387	TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-
388													
389	Transmission - Total - Unbundled							TRANSMISSION EXPENSE					
390													
391													
392	A	B	C	D	E	F	G	H	I	J	L	K	N
393	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
394	560	Operation Supervision & Eng	F106	1,774,688	290,033	77,750	302,684	408,048	688,099	4,741	1,348	1,851	134
395													
396	561	Load Dispatching	F106	2,323,008	379,643	101,772	396,204	534,122	900,698	6,206	1,764	2,423	175
397													
398	562	Station Expense	F106	466,511	76,241	20,438	79,566	107,263	180,880	1,246	354	487	35
399													
400	563	Overhead Line Expense	F106	161,069	26,323	7,056	27,471	37,034	62,451	430	122	168	12
401													
402	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-
403													
404	565	Transm of Electricity by Others	F10	21,407,582	3,498,589	937,875	3,651,200	4,922,176	8,300,350	57,188	16,258	22,330	1,616
405		Energy	F30	1,509,123	198,137	58,539	242,756	365,068	635,989	4,197	1,204	3,006	227
406				22,916,705	3,696,726	996,413	3,893,956	5,287,244	8,936,339	61,385	17,462	25,336	1,842
407													
408	566	Misc. Transmission Expense	F106	309,623	50,601	13,565	52,808	71,191	120,050	827	235	323	23
409													
410	567	Rents - Transmission	F106	352,972	57,685	15,464	60,202	81,158	136,858	943	268	368	27
411													
412	568	Maint Supervision & Engineering	F106	149,791	24,480	6,562	25,548	34,441	58,078	400	114	156	11
413													
414	569	Maintenance of Structures	F106	841,989	137,604	36,888	143,607	193,596	326,464	2,249	639	878	64
415													
416	570	Maint of Station Equipment	F106	1,744,399	285,083	76,423	297,518	401,084	676,355	4,660	1,325	1,820	132
417													
418	571	Maintenance of Overhead Lines	F106	2,345,993	383,400	102,779	400,124	539,407	909,611	6,267	1,782	2,447	177
419													
420	572	Maint of Underground Lines	F106	15,770	2,577	691	2,690	3,626	6,115	42	12	16	1
421													
422	573	Maint of Misc Transmission Plant	F106	16,693	2,728	731	2,847	3,838	6,472	45	13	17	1
423													
424													
425	TOTAL TRANSMISSION EXPENSE			33,419,210	5,413,125	1,456,532	5,685,226	7,702,051	13,008,469	89,442	25,438	36,292	2,635
426													
427													
428													
429													
430													
431													
432													
433													
434													
435													
436													
437	Transmission - Total - Unbundled							DISTRIBUTION EXPENSE					
438													
439													
440	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
441													
442	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-
443													
444	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-
445													
446	582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-
447													
448	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-
449													
450	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-
451													
452	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-
453													
454	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-
455													
456	587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-
457													
458	588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-
459													
460	589	Rents	F131	-	-	-	-	-	-	-	-	-	-
461													
462	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-
463													
464	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-
465													
466	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-
467													
468	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-
469													
470	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-
471													
472	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-
473													
474	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-
475													
476	597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-
477													
478	598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-
479													
480	TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-
481													
482													
483								CUSTOMER ACCOUNTS EXPENSE					
484													
485													
486	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-
487													
488	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-
489													
490	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-
491													
492	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-
493													
494	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-
495													
496	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-
497													
498	Transmission - Total - Unbundled							CUSTOMER SERVICE EXPENSE					
499													
500	A	B	C	D	E	F	G	H	I	J	L	K	N
501	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
502	907	Supervision	F40	-	-	-	-	-	-	-	-	-	-
503													
504	908	Customer Assistance	F90	-	-	-	-	-	-	-	-	-	-
505													
506	909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-
507													
508	910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-
509													
510	TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-
511													
512													
513								SALES EXPENSE					

514												
515												
516	911	Supervision	F40	-	-	-	-	-	-	-	-	-	-
517												
518	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-
519												
520	913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-
521												
522	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-
523												
524	TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-
525												
526												
527								ADMINISTRATION & GENERAL EXPENSE				
528												
529												
530	920	Administrative & General Salaries	F102T	310	51	14	53	71	120	1	0	0	0
531		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
532		System Overheads	F102T	2,717,557	444,124	119,057	463,497	624,839	1,053,677	7,260	2,064	2,835	205
533		Administrative & General Salaries		2,717,868	444,174	119,071	463,550	624,910	1,053,797	7,261	2,064	2,835	205
534													
535	921	Office Supplies & expenses	F102T	4,611	753	202	786	1,060	1,788	12	4	5	0
536		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
537		System Overheads	F102T	573,772	93,770	25,137	97,860	131,925	222,468	1,533	436	598	43
538		Office Supplies & expenses		578,382	94,524	25,339	98,647	132,986	224,256	1,545	439	603	44
539													
540	922	A&G Expenses Transferred	F102T	(1,443,324)	(235,879)	(63,233)	(246,168)	(331,859)	(559,619)	(3,856)	(1,096)	(1,506)	(109)
541				(1,443,324)	(235,879)	(63,233)	(246,168)	(331,859)	(559,619)	(3,856)	(1,096)	(1,506)	(109)
542													
543													
544	923	Outside Services	F102T	106,741	17,444	4,676	18,205	24,543	41,387	285	81	111	8
545		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
546		System Overheads	F102T	1,111,991	181,730	48,717	189,657	255,676	431,152	2,971	844	1,160	84
547		Outside Services		1,218,732	199,174	53,393	207,863	280,219	472,538	3,256	926	1,271	92
548													
549	924	Property Insurance	F102T	69,507	11,359	3,045	11,855	15,982	26,950	186	53	73	5
550		System Generation	F10	-	-	-	-	-	-	-	-	-	-
551		System Overheads	F102T	150,326	24,567	6,586	25,639	34,564	58,286	402	114	157	11
552													
553	925	Injuries & Damages	F102T	1,919,016	313,620	84,073	327,301	441,233	744,059	5,126	1,457	2,002	145
554													
555	926	Employee Pensions & Benefits	F138T	1,348,436	220,372	59,076	229,984	310,042	522,828	3,602	1,024	1,407	102
556													
557	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-
558													
559	928	Regulatory Commission Expense	F141	488,934	97,278	26,661	89,116	107,245	164,473	1,685	443	1,985	47
560		Regulatory Expense	F141	-	-	-	-	-	-	-	-	-	-
561													
562	929	Duplicate Charges	F138T	(1,488,265)	(243,224)	(65,201)	(253,833)	(342,192)	(577,044)	(3,976)	(1,130)	(1,552)	(112)
563													
564	930	Misc General Expenses											
565		Situs	F138T	22,886	3,740	1,003	3,903	5,262	8,874	61	17	24	2
566		Customer	F42	-	-	-	-	-	-	-	-	-	-
567		Labor	F138T	27,233	4,451	1,193	4,645	6,262	10,559	73	21	28	2
568													
569	931	Rents	F102T	(27,024)	(4,417)	(1,184)	(4,609)	(6,214)	(10,478)	(72)	(21)	(28)	(2)
570													
571	935	Maintenance of General Plant	F108	1,111,469	321,628	101,863	231,979	203,063	237,570	4,945	1,158	9,137	126
572													
573	TOTAL ADMINISTRATIVE & GEN EXPENSE			6,694,175	1,251,370	351,685	1,189,871	1,481,503	2,377,048	20,238	5,469	16,435	557
574													
575													
576	TOTAL O & M EXPENSE			40,113,385	6,664,495	1,808,217	6,875,097	9,183,554	15,385,517	109,679	30,907	52,727	3,192
577													
578	Transmission - Total - Unbundled							DEPRECIATION EXPENSE					
579													
580	A	B	C	D	E	F	G	H	I	J	L	K	N
				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
581	FERC ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
582	403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-
583													
584	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-
585													
586	403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-
587													
588	403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-

589		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
590		System Generation	F10	-	-	-	-	-	-	-	-	-	-
591		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
592		Total 403OP		-	-	-	-	-	-	-	-	-	-
593													
594	403TP	Transmission Depreciation	F106	20,707,540	3,384,183	907,206	3,531,804	4,761,217	8,028,923	55,318	15,726	21,600	1,563
595													
596	403	Distribution Depreciation											
597		Land Rights	F118	-	-	-	-	-	-	-	-	-	-
598		Structures	F119	-	-	-	-	-	-	-	-	-	-
599		Station Equip	F120	-	-	-	-	-	-	-	-	-	-
600		Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-
601		OH Conductors	F122	-	-	-	-	-	-	-	-	-	-
602		UG Conduit	F123	-	-	-	-	-	-	-	-	-	-
603		UG Conductor	F124	-	-	-	-	-	-	-	-	-	-
604		Line Transformer	F125	-	-	-	-	-	-	-	-	-	-
605		Services	F126	-	-	-	-	-	-	-	-	-	-
606		Meters	F127	-	-	-	-	-	-	-	-	-	-
607		Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-
608		Leased Property	F129	-	-	-	-	-	-	-	-	-	-
609		Street Lighting	F130	-	-	-	-	-	-	-	-	-	-
610		Total Distribution Expense		-	-	-	-	-	-	-	-	-	-
611													
612	403GP	General Depreciation											
613		Situs	F107T	883,839	144,444	38,721	150,744	203,218	342,690	2,361	671	922	67
614		System Generation	F105T	537	88	24	92	123	208	1	0	1	0
615		System Generation	F105T	1,616	264	71	276	372	627	4	1	2	0
616		Energy	F30	-	-	-	-	-	-	-	-	-	-
617		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
618		System Generation	F105T	882,318	144,195	38,655	150,485	202,868	342,100	2,357	670	920	67
619		System Overheads	F102T	912,822	149,180	39,991	155,688	209,882	353,928	2,439	693	952	69
620		Simple Cycle Combustion Turbine	F105T	702	115	31	120	161	272	2	1	1	0
621		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
622		Total General Expense		2,681,833	438,286	117,492	457,404	616,625	1,039,826	7,164	2,037	2,797	202
623													
624	403GV0	General Vehicles	F105T	-	-	-	-	-	-	-	-	-	-
625													
626	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-
627													
628	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-
629													
630													
631	TOTAL DEPRECIATION EXPENSE			23,389,373	3,822,468	1,024,698	3,989,208	5,377,843	9,068,749	62,482	17,763	24,397	1,765
632													
633								AMORTIZATION EXPENSE					
634													
635													
636	404CLG	Amort of LT Plant - Cap. Lease Gen											
637		Situs	F107T	8,479	1,386	371	1,446	1,950	3,288	23	6	9	1
638		System Generation	F10	-	-	-	-	-	-	-	-	-	-
639		System Overheads	F102T	3,909	639	171	667	899	1,516	10	3	4	0
640		System Generation	F10	-	-	-	-	-	-	-	-	-	-
641		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
642		System Generation	F10	0	0	0	0	0	0	0	0	0	0
643		Total Amort. Cap. Lease General		12,388	2,024	543	2,113	2,848	4,803	33	9	13	1
644													
645	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-
646													
647	404IP	Amort of LT Plant - Intangible Plant											
648		Situs	F107T	14,083	2,302	617	2,402	3,238	5,461	38	11	15	1
649		Energy	F30	-	-	-	-	-	-	-	-	-	-
650		System Overheads	F102T	1,451,504	237,216	63,591	247,563	333,740	562,791	3,878	1,102	1,514	110
651		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
652		System Generation	F105T	174,153	28,461	7,630	29,703	40,042	67,524	465	132	182	13
653		System Generation	F105T	65,181	10,652	2,856	11,117	14,987	25,273	174	50	68	5
654		System Generation	F105T	7,581	1,239	332	1,293	1,743	2,939	20	6	8	1
655		System Generation	F105T	1,913	313	84	326	440	742	5	1	2	0
656		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
657		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
658		Total Amort. Intangible Plant		1,714,415	280,183	75,109	292,404	394,190	664,729	4,580	1,302	1,788	129
659													
660	Transmission - Total - Unbundled							AMORTIZATION EXPENSE (continued)					
661													
662													
663	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
664													
665	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-
666													
667	404HP	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-
668													
669	405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
670													
671	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-
672													
673	407	Amort of Prop Losses, Unrec Plant,	F10	-	-	-	-	-	-	-	-	-	-
674													
675													
676	TOTAL AMORTIZATION EXPENSE			1,726,803	282,207	75,652	294,517	397,038	669,532	4,613	1,311	1,801	130
677													
678													
679								TAX OTHER THAN INCOME					
680													
681													
682	408	Total Taxes Other Than Income	F101T	6,130,052	991,086	237,196	1,004,953	1,438,639	2,430,587	16,608	4,529	5,994	459
683													
684													
685								DEFERRED ITC					
686													
687													
688	41140	Deferred I T C - Federal	F101T	(4,967)	(803)	(192)	(814)	(1,166)	(1,969)	(13)	(4)	(5)	(0)
689													
690	41141	Deferred I T C - Idaho	F101T	-	-	-	-	-	-	-	-	-	-
691													
692	TOTAL DEFERRED ITC			(4,967)	(803)	(192)	(814)	(1,166)	(1,969)	(13)	(4)	(5)	(0)
693													
694								DEFERRED INCOME TAXES					
695													
696													
697	41010	Deferred Income Tax - Federal-DR	F101T	14,615,394	2,362,968	565,528	2,396,030	3,430,033	5,795,054	39,596	10,798	14,290	1,095
698													
699	41020	Deferred Income Tax - State-DR	F101T	-	-	-	-	-	-	-	-	-	-
700													
701	41120	Deferred Income Tax - Federal-CR	F101T	(14,099,107)	(2,279,496)	(545,551)	(2,311,391)	(3,308,868)	(5,590,345)	(38,198)	(10,417)	(13,785)	(1,056)
702													
703	41111	Deferred Income Tax - State-CR	F101T	-	-	-	-	-	-	-	-	-	-
704													
705	TOTAL DEFERRED INCOME TAXES			516,287	83,471	19,977	84,639	121,165	204,709	1,399	381	505	39
706													
707	40911	State Income Taxes	F101T	(899,188)	(145,378)	(34,793)	(147,412)	(211,027)	(356,531)	(2,436)	(664)	(879)	(67)
708													
709	40910	Federal Income Tax	F101T	(3,970,410)	(641,923)	(153,631)	(650,904)	(931,801)	(1,574,281)	(10,757)	(2,933)	(3,882)	(298)
710													
711													
712	TOTAL OPERATING EXPENSES			66,999,121	11,055,263	2,977,027	11,448,906	15,373,737	25,825,454	181,569	51,289	80,655	5,221
713													
714													
715	Transmission - Total - Unbundled							STEAM PRODUCTION PLANT					
716													
717	A	B	C	D	E	F	G	H	I	J	L	K	N
718	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
719	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
720		Total 310		-	-	-	-	-	-	-	-	-	-
721													
722	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
723		Total 311		-	-	-	-	-	-	-	-	-	-
724													
725	312	Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
726		Total 312		-	-	-	-	-	-	-	-	-	-
727													
728	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
729		Total 314		-	-	-	-	-	-	-	-	-	-
730													
731	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-
732		Total 316		-	-	-	-	-	-	-	-	-	-
733													
734	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
735		Total 316		-	-	-	-	-	-	-	-	-	-
736													

737	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
738														
739														
740														
741	Total Steam Production Plant			-	-	-	-	-	-	-	-	-	-
742														
743														
744								NUCLEAR PRODUCTION						
745														
746														
747	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
748														
749	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
750														
751	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
752														
753	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
754														
755	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
756														
757	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
758														
759	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
760														
761	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-
762														
763														
764								HYDRAULIC PRODUCTION PLANT						
765														
766														
767	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
768														
769	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
770														
771	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-
772														
773	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-
774														
775	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-
776														
777	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
778														
779	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-
780														
781	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
782														
783	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-
784														
785	Transmission - Total - Unbundled													
786	A	B	C	D	E	F	G	H	I	J	L	K	N
				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
787	FERC ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
788	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
789		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
790		System Generation	F10	-	-	-	-	-	-	-	-	-	-
791		Total 340		-	-	-	-	-	-	-	-	-	-
792													
793	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
794		System Generation	F10	-	-	-	-	-	-	-	-	-	-
795		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-
797		Total 341		-	-	-	-	-	-	-	-	-	-
798													
799	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-
800		System Generation	F10	-	-	-	-	-	-	-	-	-	-
801		Total 342		-	-	-	-	-	-	-	-	-	-
802													
803	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	-	-	-	-	-	-	-	-	-	-
806		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
807		Total 343		-	-	-	-	-	-	-	-	-	-
808													
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-
810		System Generation	F10	-	-	-	-	-	-	-	-	-	-
811		System Generation	F10	-	-	-	-	-	-	-	-	-	-

812		Total 344			-	-	-	-	-	-	-	-	-	-	-
813															
814	345	Accessory Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	-
815		System Generation	F10		-	-	-	-	-	-	-	-	-	-	-
816		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	-
817		System Generation	F10		-	-	-	-	-	-	-	-	-	-	-
818		Total 345			-	-	-	-	-	-	-	-	-	-	-
819															
820	346	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-	-
821		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	-
822															
823	O00	Unclassified Other Prod - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	-
824															
825	Total Other Production Plant				-	-	-	-	-	-	-	-	-	-	-
826															
827	Experimental Plant														
828	103	Experimental Plant	F10		-	-	-	-	-	-	-	-	-	-	-
829															
830	TOTAL PRODUCTION PLANT				-	-	-	-	-	-	-	-	-	-	-
831															
832										TRANSMISSION PLANT					
833	350	Land and Land Rights													
834		Demand	F10		45,920,514	7,504,678	2,011,796	7,832,038	10,558,355	17,804,735	122,672	34,874	47,899	3,466	
835		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	
836					45,920,514	7,504,678	2,011,796	7,832,038	10,558,355	17,804,735	122,672	34,874	47,899	3,466	
837	352	Structures and Improvements													
838		Demand	F10		50,886,840	8,316,313	2,229,373	8,679,077	11,700,246	19,730,326	135,939	38,646	53,080	3,841	
839		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	
840					50,886,840	8,316,313	2,229,373	8,679,077	11,700,246	19,730,326	135,939	38,646	53,080	3,841	
841	353	Station Equipment													
842		Demand	F10		359,913,693	58,819,821	15,767,964	61,385,589	82,753,788	139,549,137	961,473	273,335	375,423	27,165	
843		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	
844					359,913,693	58,819,821	15,767,964	61,385,589	82,753,788	139,549,137	961,473	273,335	375,423	27,165	
845	354	Towers and Fixtures													
846		Demand	F10		204,451,210	33,412,965	8,957,090	34,870,465	47,008,803	79,271,754	546,171	155,270	213,261	15,431	
847		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	
848					204,451,210	33,412,965	8,957,090	34,870,465	47,008,803	79,271,754	546,171	155,270	213,261	15,431	
849	355	Poles and Fixtures													
850		Demand	F10		302,408,192	49,421,836	13,248,625	51,577,657	69,531,734	117,252,561	807,853	229,663	315,439	22,824	
851		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	
852					302,408,192	49,421,836	13,248,625	51,577,657	69,531,734	117,252,561	807,853	229,663	315,439	22,824	
853	356	Overhead Conductors													
854		Demand	F10		220,852,605	36,093,405	9,675,642	37,667,829	50,779,923	85,631,058	589,985	167,726	230,369	16,669	
855		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	
856					220,852,605	36,093,405	9,675,642	37,667,829	50,779,923	85,631,058	589,985	167,726	230,369	16,669	
857	357	Underground Conduit													
858		Demand	F10		525,679	85,910	23,030	89,658	120,868	203,821	1,404	399	548	40	
859		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	
860					525,679	85,910	23,030	89,658	120,868	203,821	1,404	399	548	40	
861	358	Underground Conductors													
862		Demand	F10		1,237,295	202,208	54,206	211,029	284,487	479,736	3,305	940	1,291	93	
863		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	
864					1,237,295	202,208	54,206	211,029	284,487	479,736	3,305	940	1,291	93	
865	359	Roads and Trails													
866		Demand	F10		1,654,356	270,367	72,478	282,161	380,381	641,443	4,419	1,256	1,726	125	
867		Direct Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-	
868					1,654,356	270,367	72,478	282,161	380,381	641,443	4,419	1,256	1,726	125	
869															
870	T00	Unclassified Trans Plant - Acct 300	F10		28,714,534	4,692,747	1,257,995	4,897,448	6,602,240	11,133,470	76,708	21,807	29,952	2,167	
871	TS0	Unclassified Trans Sub - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	
872															
873	TOTAL TRANSMISSION PLANT				1,216,564,919	198,820,249	53,298,199	207,492,951	279,720,824	471,698,041	3,249,929	923,917	1,268,988	91,821	
874	Transmission - Total - Unbundled								DISTRIBUTION PLANT						
875	A	B	C		D	E	F	G	H	I	J	L	K	N	
					Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	
	FERC ACCT	DESCRIPTION	COSFactor												
876															
877															
878	360	Land and Land Rights													
879		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-	
880		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
881					-	-	-	-	-	-	-	-	-	-	
882	361	Structures and Improvements													
883		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-	
884		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
885					-	-	-	-	-	-	-	-	-	-	
886	362	Station Equipment													

887		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-
888		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
889					-	-	-	-	-	-	-	-	-	-
890	364	Poles, Towers & Fixtures												
891		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
892		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
893		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
894					-	-	-	-	-	-	-	-	-	-
895	365	Overhead Conductors												
896		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
897		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
898		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
899					-	-	-	-	-	-	-	-	-	-
900	366	Underground Conduit												
901		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
902		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
903		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-	-	-	-
905	367	Underground Conductors												
906		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
907		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
908		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
909					-	-	-	-	-	-	-	-	-	-
910	368	Line Transformers												
911		Demand Secondary	F21		-	-	-	-	-	-	-	-	-	-
912		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
913					-	-	-	-	-	-	-	-	-	-
914	369	Services												
915		Customer	F70		-	-	-	-	-	-	-	-	-	-
916		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
917					-	-	-	-	-	-	-	-	-	-
918	370	Meters												
919		Customer	F60		-	-	-	-	-	-	-	-	-	-
920		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
921					-	-	-	-	-	-	-	-	-	-
922	371	Install on Customers' Premises												
923		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-
924		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
925		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
926					-	-	-	-	-	-	-	-	-	-
927	372	Leased Property												
928		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-
929		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
930		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
931					-	-	-	-	-	-	-	-	-	-
932														
933	373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-
934														
935														
936	D00	Unclassified Dist Plant - Acct 300	F22		-	-	-	-	-	-	-	-	-	-
937	DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	-	-	-	-	-	-	-
938	TOTAL DISTRIBUTION PLANT				-	-	-	-	-	-	-	-	-	-
939														
940	Transmission - Total - Unbundled													
941									GENERAL PLANT					
942	A	B	C		D	E	F	G	H	I	J	L	K	N
943	FERC ACCT	DESCRIPTION	COSFactor		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
944	389	Land and Land Rights												
945		Situs	F107T		744,268	121,634	32,607	126,940	171,127	288,574	1,988	565	776	56
946		Customer - System	F42		-	-	-	-	-	-	-	-	-	-
947		System Generation	F105T		17	3	1	3	4	6	0	0	0	0
948		System Generation	F105T		98	16	4	17	22	38	0	0	0	0
949		System Overheads	F102T		274,737	44,900	12,036	46,858	63,169	106,524	734	209	287	21
950		Total Land & Land Rights			1,019,120	166,552	44,648	173,817	234,323	395,143	2,722	774	1,063	77
951														
952	390	Structures and Improvements												
953		Situs	F107T		5,924,315	968,196	259,547	1,010,430	1,362,159	2,297,031	15,826	4,499	6,180	447
954		System Generation	F105T		15,599	2,549	683	2,661	3,587	6,048	42	12	16	1
955		System Generation	F105T		63,116	10,315	2,765	10,765	14,512	24,472	169	48	66	5
956		System Generation	F102T		-	-	-	-	-	-	-	-	-	-
957		Customer - System	F42		-	-	-	-	-	-	-	-	-	-
958		System Generation	F102T		817,153	133,545	35,800	139,371	187,885	316,834	2,183	621	852	62
959		System Overheads	F102T		3,895,593	636,647	170,668	664,418	895,701	1,510,436	10,407	2,958	4,063	294
960														
961		Total Structures and Improvements			10,715,777	1,751,253	469,463	1,827,644	2,463,844	4,154,822	28,626	8,138	11,178	809

962												
963	391	Office Furniture & Equipment										
964		Situs	F107T	672,965	109,981	29,483	114,779	154,733	260,928	1,798	511	702	51
965		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
966		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
967		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
968		System Generation	F105T	351,066	57,374	15,380	59,877	80,720	136,119	938	267	366	26
969		Energy	F30	-	-	-	-	-	-	-	-	-	-
970		System Overheads	F102T	2,669,766	436,313	116,964	455,346	613,851	1,035,147	7,132	2,028	2,785	202
971		Cholla	F102T	-	-	-	-	-	-	-	-	-	-
972		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
973		Total Office Furniture & Equipment		3,693,798	603,668	161,827	630,001	849,303	1,432,194	9,868	2,805	3,853	279
974													
975	392	Transportation Equipment											
976		Situs	F107T	4,713,827	770,369	206,515	803,973	1,083,835	1,827,690	12,593	3,580	4,917	356
977		System Overheads	F102T	246,043	40,210	10,779	41,964	56,572	95,398	657	187	257	19
978		System Generation	F105T	1,860,719	304,093	81,519	317,358	427,829	721,456	4,971	1,413	1,941	140
979		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105T	22,797	3,726	999	3,888	5,242	8,839	61	17	24	2
981		Energy	F30	-	-	-	-	-	-	-	-	-	-
982		System Generation	F105T	3,286	537	144	560	756	1,274	9	2	3	0
983		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
984		Simple Cycle Combustion Turbine	F105T	2,078	340	91	354	478	806	6	2	2	0
985		Total Transportation Equipment		6,848,750	1,119,275	300,047	1,168,098	1,574,711	2,655,462	18,296	5,201	7,144	517
986													
987	393	Stores Equipment											
988		Situs	F107T	359,873	58,813	15,766	61,379	82,745	139,534	961	273	375	27
989		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102T	7,875	1,287	345	1,343	1,811	3,053	21	6	8	1
992		System Generation	F105T	510,880	83,492	22,382	87,134	117,465	198,083	1,365	388	533	39
993		Simple Cycle Combustion Turbine	F105T	2,511	410	110	428	577	974	7	2	3	0
994		Total Stores Equipment		881,140	144,003	38,603	150,284	202,598	341,644	2,354	669	919	67
995													
996	394	Tools, Shop & Garage Equipment											
997		Situs	F107T	1,288,775	210,621	56,462	219,809	296,324	499,696	3,443	979	1,344	97
998		System Generation	F105T	1,180	193	52	201	271	457	3	1	1	0
999		System Generation	F105T	1,746,893	285,490	76,532	297,944	401,657	677,322	4,667	1,327	1,822	132
1000		System Overheads	F102T	66,215	10,821	2,901	11,293	15,225	25,673	177	50	69	5
1001		Energy	F30	-	-	-	-	-	-	-	-	-	-
1002		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105T	7,166	1,171	314	1,222	1,648	2,778	19	5	7	1
1005		Total Tools, Shop & Garage Equipment		3,110,228	508,297	136,260	530,469	715,125	1,205,927	8,309	2,362	3,244	235
1006													
1007	395	Laboratory Equipment											
1008		Situs	F107T	790,103	129,125	34,615	134,757	181,666	306,346	2,111	600	824	60
1009		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1010		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1011		System Overheads	F102T	186,141	30,421	8,155	31,748	42,799	72,173	497	141	194	14
1012		Energy	F30	-	-	-	-	-	-	-	-	-	-
1013		System Generation	F105T	535,271	87,478	23,450	91,294	123,073	207,540	1,430	407	558	40
1014		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1015		Simple Cycle Combustion Turbine	F105T	1,117	183	49	191	257	433	3	1	1	0
1016		Total Laboratory Equipment		1,512,633	247,206	66,269	257,989	347,795	586,492	4,041	1,149	1,578	114
1017													
1018	396	Power Operated Equipment											
1019		Situs	F107T	8,049,172	1,315,457	352,637	1,372,838	1,850,720	3,120,901	21,503	6,113	8,396	608
1020		System Generation	F105T	12,192	1,992	534	2,079	2,803	4,727	33	9	13	1
1021		System Generation	F105T	3,610,758	590,097	158,189	615,838	830,210	1,399,997	9,646	2,742	3,766	273
1022		System Overheads	F102T	154,187	25,198	6,755	26,298	35,452	59,783	412	117	161	12
1023		System Generation	F105T	34,418	5,625	1,508	5,870	7,914	13,345	92	26	36	3
1024		Energy	F30	-	-	-	-	-	-	-	-	-	-
1025		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1026		Simple Cycle Combustion Turbine	F105T	-	-	-	-	-	-	-	-	-	-
1027		Total Power Operated Equipment		11,860,726	1,938,370	519,623	2,022,923	2,727,098	4,598,753	31,685	9,008	12,372	895
1028													
1029	397	Communication Equipment											
1030		Situs	F107T	15,237,382	2,490,208	667,556	2,598,833	3,503,482	5,907,982	40,705	11,572	15,894	1,150
1031		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1032		System Generation	F105T	6,480	1,059	284	1,105	1,490	2,513	17	5	7	0
1033		System Overheads	F102T	5,101,387	833,707	223,494	870,074	1,172,945	1,977,958	13,628	3,874	5,321	385
1034		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1035		System Generation	F105T	15,689,137	2,564,038	687,347	2,675,883	3,607,352	6,083,140	41,912	11,915	16,365	1,184
1036		Energy	F30	-	-	-	-	-	-	-	-	-	-
1037		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1038		Simple Cycle Combustion Turbine	F105T	1,326	217	58	226	305	514	4	1	1	0

1039		Total Communication Equipment		36,035,712	5,889,229	1,578,739	6,146,122	8,285,574	13,972,107	96,266	27,367	37,589	2,720
1040													
1041	Transmission - Total - Unbundled							GENERAL PLANT					
1042													
1043	A	B	C	D	E	F	G	H	I	J	L	K	N
1044	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1045	398	Misc. Equipment											
1046		Situs	F107T	72,578	11,861	3,180	12,379	16,688	28,141	194	55	76	5
1047		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1048		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1049		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1050		System Overheads	F102T	73,691	12,043	3,228	12,569	16,944	28,572	197	56	77	6
1051		System Energy	F30	-	-	-	-	-	-	-	-	-	-
1052		Simple Cycle Combustion Turbine	F105T	233,147	38,103	10,214	39,765	53,607	90,398	623	177	243	18
1053		Total Misc. Equipment		379,416	62,007	16,622	64,712	87,238	147,111	1,014	288	396	29
1054													
1055	399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-
1056	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1057		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1058													
1059	390L	General Capital Lease											
1060		Situs	F107T	-	-	-	-	-	-	-	-	-	-
1061		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1062		System Overheads	F102T	-	-	-	-	-	-	-	-	-	-
1064		Remove Capital Lease		-	-	-	-	-	-	-	-	-	-
1065													
1066	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1067		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1068													
1069	G00	Unclassified Gen Plant - Acct 300	F102T	2,405,348	393,100	105,379	410,247	553,054	932,624	6,426	1,827	2,509	182
1070	GV0	Unclassified Gen Veh - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-
1071													
1072	TOTAL GENERAL PLANT			78,462,648	12,822,960	3,437,480	13,382,308	18,040,662	30,422,279	209,605	59,588	81,844	5,922
1073													
1074													
1075													
1076								INTANGIBLE PLANT					
1077													
1078	301	Organization											
1079		Situs	F107T	-	-	-	-	-	-	-	-	-	-
1080		System Overheads	F102T	-	-	-	-	-	-	-	-	-	-
1081		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1082		Total Organization		-	-	-	-	-	-	-	-	-	-
1083													
1084	302	Franchise & Consent											
1085		System Generation	F105T	287,768	47,029	12,607	49,081	66,165	111,576	769	219	300	22
1086		System Generation	F105T	4,316,655	705,460	189,114	736,233	992,514	1,673,694	11,532	3,278	4,503	326
1087		System Generation	F105T	235,080	38,419	10,299	40,094	54,051	91,148	628	179	245	18
1088		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1089		Total Franchise & Consent		4,839,503	790,908	212,021	825,408	1,112,731	1,876,418	12,928	3,675	5,048	365
1090													
1091	303	Miscellaneous Intangible Plant											
1092		Situs	F107T	632,399	103,351	27,706	107,860	145,405	245,200	1,689	480	660	48
1093		System Generation	F105T	4,832,118	789,701	211,697	824,149	1,111,033	1,873,555	12,909	3,670	5,040	365
1094		System Overheads	F102T	20,489,039	3,348,474	897,633	3,494,537	4,710,978	7,944,204	54,734	15,560	21,372	1,546
1095		Energy	F30	-	-	-	-	-	-	-	-	-	-
1096		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1097		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1098		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1099		Total Miscellaneous Intangible Plant		25,953,557	4,241,527	1,137,036	4,426,546	5,967,417	10,062,958	69,332	19,710	27,072	1,959
1100													
1101	I00	Unclass Intangible Plant - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-
1102													
1103	TOTAL INTANGIBLE PLANT			30,793,059	5,032,435	1,349,056	5,251,954	7,080,148	11,939,376	82,261	23,386	32,120	2,324
1104													
1105													
1106	TOTAL ELECTRIC PLANT IN SERVICE			1,325,820,626	216,675,644	58,084,736	226,127,212	304,841,634	514,059,696	3,541,794	1,006,891	1,382,952	100,067
1107													
1108													
1109	Transmission - Total - Unbundled							MISC RATE BASE					
1110													
1111	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1113	105	Plant Held For Future Use											
1114		Situs	F20	-	-	-	-	-	-	-	-	-	-
1115		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1116		System Generation	F10	206,834	33,802	9,061	35,277	47,557	80,195	553	157	216	16
1117		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1118		Energy	F30	-	-	-	-	-	-	-	-	-	-
1119		General	F102	15,862	3,583	1,073	3,017	3,276	4,769	56	14	73	1
1120		Total Plant Held For Future Use		222,696	37,385	10,134	38,293	50,832	84,965	609	171	289	17
1121													
1122	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-
1123													
1124	115	Accum Provision for Asset Acq Adj	F10	-	-	-	-	-	-	-	-	-	-
1125													
1126	128	Pensions	F102T	1,234,202	201,703	54,071	210,501	283,776	478,536	3,297	937	1,287	93
1127													
1128	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-
1129													
1130	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-
1131		Cholla	F30	-	-	-	-	-	-	-	-	-	-
1132		Total Fuel Stock		-	-	-	-	-	-	-	-	-	-
1133													
1134	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-
1135													
1136	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1137													
1138	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1139													
1140	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1141													
1142	154	Materials and Supplies	F102T	150,409	24,581	6,590	25,653	34,583	58,318	402	114	157	11
1143		System Generation	F10	(389)	(64)	(17)	(66)	(89)	(151)	(1)	(0)	(0)	(0)
1144		System Overhead	F102T	(1,765)	(288)	(77)	(301)	(406)	(684)	(5)	(1)	(2)	(0)
1145		System Generation	F102T	174,178	28,465	7,631	29,707	40,048	67,534	465	132	182	13
1146		System Generation	F102T	13	2	1	2	3	5	0	0	0	0
1147		System Net Plant	F102T	(1,355)	(221)	(59)	(231)	(312)	(525)	(4)	(1)	(1)	(0)
1148		System Generation	F10	12,003	1,962	526	2,047	2,760	4,654	32	9	13	1
1149				333,094	54,437	14,593	56,811	76,587	129,150	890	253	347	25
1150													
1151	163	Stores Expense Undistributed	F102T	-	-	-	-	-	-	-	-	-	-
1152													
1153	25318	Provo Working Capital Deposit	F102T	(387)	(63)	(17)	(66)	(89)	(150)	(1)	(0)	(0)	(0)
1154													
1155	165	Prepayments	F102T	-	-	-	-	-	-	-	-	-	-
1156		General Plant	F42	5,539	4,216	977	171	25	9	26	3	109	3
1157		System Generation	F102T	388,241	63,449	17,009	66,217	89,267	150,532	1,037	295	405	29
1158		System Energy	F102T	-	-	-	-	-	-	-	-	-	-
1159		System Overheads	F102T	1,279,076	209,036	56,037	218,155	294,094	495,936	3,417	971	1,334	97
1160		Total Prepayments		1,672,856	276,702	74,023	284,543	383,386	646,477	4,480	1,269	1,848	129
1161													
1162	182	Misc Regulatory Assets	F102T	294,136	48,070	12,886	50,167	67,630	114,045	786	223	307	22
1163		System Generation	F102T	24,364	3,982	1,067	4,155	5,602	9,447	65	19	25	2
1164		Simple Cycle Combustion Turbine	F102T	-	-	-	-	-	-	-	-	-	-
1165		System Generation	F102T	-	-	-	-	-	-	-	-	-	-
1166		Energy	F102T	-	-	-	-	-	-	-	-	-	-
1167		System Generation	F102T	-	-	-	-	-	-	-	-	-	-
1168		System Overheads	F102T	247,737	40,487	10,853	42,253	56,961	96,055	662	188	258	19
1169		Total Misc Regulatory Assets		566,237	92,539	24,807	96,575	130,193	219,547	1,513	430	591	43
1170													
1171	186	Misc Deferred Debits	F102T	-	-	-	-	-	-	-	-	-	-
1172		System Generation	F102T	-	-	-	-	-	-	-	-	-	-
1173		System Generation	F102T	-	-	-	-	-	-	-	-	-	-
1174		System Generation	F102T	400,707	65,487	17,555	68,343	92,133	155,366	1,070	304	418	30
1175		System Overheads	F102T	449	73	20	77	103	174	1	0	0	0
1176		System Energy	F102T	-	-	-	-	-	-	-	-	-	-
1177		System Net Steam Plant	F102T	-	-	-	-	-	-	-	-	-	-
1178		Excise Tax	F102T	-	-	-	-	-	-	-	-	-	-
1179		Total Misc Deferred Debits		401,156	65,560	17,575	68,420	92,237	155,540	1,072	305	418	30
1180													
1181	CWC	Cash Working Capital	F137T	102,184	16,977	4,606	17,513	23,394	39,193	279	79	134	8
1182													
1183	OWC	Other Working Capital	F137T	713,796	118,591	32,176	122,339	163,416	273,777	1,952	550	938	57
1184		Total Other Working Capital		713,796	118,591	32,176	122,339	163,416	273,777	1,952	550	938	57
1185													
1186	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-

1187													
1188	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-
1189													
1190	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-
1191	TOTAL RATE BASE ADDITIONS			5,245,834	863,829	231,969	894,930	1,203,732	2,027,035	14,090	3,994	5,853	402
1192													
1193	Transmission - Total - Unbundled												
1194													
1195	A	B	C	D	E	F	G	H	I	J	L	K	N
1196	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1197													
1198	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-
1199													
1200	2281	Accum Prov for Property Insurance	F102T	(445,798)	(72,856)	(19,531)	(76,034)	(102,501)	(172,849)	(1,191)	(339)	(465)	(34)
1201													
1202	2282	Accum Prov for Injuries & Damages	F102T	180,472	29,494	7,907	30,781	41,495	69,974	482	137	188	14
1203													
1204	2283	Accum Prov for Pension & Benefits	F102T	(4,825,217)	(788,573)	(211,395)	(822,972)	(1,109,446)	(1,870,879)	(12,890)	(3,664)	(5,033)	(364)
1205													
1206	22842	Accum Misc Oper Prov - Trojan	F30	-	-	-	-	-	-	-	-	-	-
1207													
1208	252	Customer Advances for Const	F50	(14,906,939)	(1,775,060)	(4,390,820)	(8,424,051)	(288,151)	-	-	(28,856)	-	-
1209													
1210	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-
1211													
1212	25399	Other Deferred Credits	F10	-	-	-	-	-	-	-	-	-	-
1213													
1214	190	Accum Deferred Income Taxes	F104T	-	-	-	-	-	-	-	-	-	-
1215		Customer System	F42	-	-	-	-	-	-	-	-	-	-
1216		Labor	F138T	439,589	71,841	19,259	74,975	101,073	170,442	1,174	334	459	33
1217		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1220		TROJP	F104T	-	-	-	-	-	-	-	-	-	-
1221		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1222		Energy	F104T	-	-	-	-	-	-	-	-	-	-
1223		System Net Plant	F104T	-	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104T	-	-	-	-	-	-	-	-	-	-
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		439,589	71,841	19,259	74,975	101,073	170,442	1,174	334	459	33
1227													
1228	281	Accum Deferred Income Taxes	F104T	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1229													
1230	282	Accum Deferred Income Taxes	F104T	(113,982,832)	(18,607,094)	(4,985,717)	(19,434,188)	(26,215,519)	(44,223,294)	(304,199)	(86,517)	(117,707)	(8,597)
1231		DITBAL	F104T	(867)	(142)	(38)	(148)	(199)	(336)	(2)	(1)	(1)	(0)
1232		System Net Plant	F104T	(7,041)	(1,149)	(308)	(1,200)	(1,619)	(2,732)	(19)	(5)	(7)	(1)
1233		Labor	F138T	44,359	7,250	1,943	7,566	10,199	17,199	119	34	46	3
1234		GPS	F104T	-	-	-	-	-	-	-	-	-	-
1235		CIAC	F104T	-	-	-	-	-	-	-	-	-	-
1236		SNPD	F104T	-	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104T	-	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104T	-	-	-	-	-	-	-	-	-	-
1239		DGP	F104T	-	-	-	-	-	-	-	-	-	-
1240		IBT	F104T	-	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104T	-	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104T	-	-	-	-	-	-	-	-	-	-
1243		SE	F104T	-	-	-	-	-	-	-	-	-	-
1244		SG	F104T	-	-	-	-	-	-	-	-	-	-
1245		Total Accum Deferred Income Taxes		(113,946,380)	(18,601,135)	(4,984,119)	(19,427,971)	(26,207,138)	(44,209,163)	(304,102)	(86,490)	(117,669)	(8,594)
1246													
1247													
1248	283	Accum Deferred Income Taxes	F42	(3,279,614)	(2,496,395)	(578,612)	(101,352)	(14,662)	(5,382)	(15,211)	(1,663)	(64,553)	(1,783)
1249		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1250		Energy	F104T	-	-	-	-	-	-	-	-	-	-
1251		Labor	F138T	(1,102,833)	(180,233)	(48,316)	(188,095)	(253,571)	(427,601)	(2,946)	(838)	(1,150)	(83)
1252		General Plant	F104T	(285,293)	(46,573)	(12,479)	(48,643)	(65,616)	(110,689)	(761)	(217)	(295)	(22)
1253		System Net Plant	F104T	(22,417)	(3,659)	(981)	(3,822)	(5,156)	(8,697)	(60)	(17)	(23)	(2)
1254		TROJP	F104T	-	-	-	-	-	-	-	-	-	-
1255		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104T	-	-	-	-	-	-	-	-	-	-
1257		System Generation	F104T	-	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		(4,690,157)	(2,726,860)	(640,387)	(341,912)	(339,004)	(552,369)	(18,979)	(2,734)	(66,021)	(1,890)
1259													
1260	255	Accum Investment Tax Credit	F104T	(6,137)	(1,002)	(268)	(1,046)	(1,412)	(2,381)	(16)	(5)	(6)	(0)
1261	TOTAL RATE BASE DEDUCTIONS			(138,200,566)	(23,864,152)	(10,219,355)	(28,988,230)	(27,905,083)	(46,567,224)	(335,521)	(121,617)	(188,548)	(10,835)

1262												
1263												
1264												
1265												
1266	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1267												
1268	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1269												
1270	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1271												
1272	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1273		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1274		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1277		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-
1278													
1279	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1280													
1281													
1282													
1283	TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-
1284													
1285													
1286													
1287													
1288	108TP	Transmission Plant Accum Depr	F106	(315,020,548)	(51,483,043)	(13,801,177)	(53,728,775)	(72,431,652)	(122,142,742)	(841,545)	(239,241)	(328,595)	(23,776)
1289													
1290													
1291													
1292													
1293	108360	Land and Land Rights	F118	-	-	-	-	-	-	-	-	-	-
1294													
1295	108361	Structures and Improvements	F119	-	-	-	-	-	-	-	-	-	-
1296													
1297	108362	Station Equipment	F120	-	-	-	-	-	-	-	-	-	-
1298													
1299	Transmission - Total - Unbundled												
1300													
1301	A	B	C	D	E	F	G	H	I	J	L	K	N
1302	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1303													
1304	108364	Poles, Towers & Fixtures	F121	-	-	-	-	-	-	-	-	-	-
1305													
1306	108365	Overhead Conductors	F122	-	-	-	-	-	-	-	-	-	-
1307													
1308	108366	Underground Conduit	F123	-	-	-	-	-	-	-	-	-	-
1309													
1310	108367	Underground Conductors	F124	-	-	-	-	-	-	-	-	-	-
1311													
1312	108368	Line Transformers	F125	-	-	-	-	-	-	-	-	-	-
1313													
1314	108369	Services	F126	-	-	-	-	-	-	-	-	-	-
1315													
1316	108370	Meters	F127	-	-	-	-	-	-	-	-	-	-
1317													
1318	108371	Install on Customers' Premises	F128	-	-	-	-	-	-	-	-	-	-
1319													
1320	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-
1321													
1322	108373	Street Lights	F130	-	-	-	-	-	-	-	-	-	-
1323													
1324	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-
1325													
1326	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-
1327													
1328	108D	Unclassified Dist Sub - Acct 300	F102T	-	-	-	-	-	-	-	-	-	-
1329													
1330													
1331	TOTAL DISTRIBUTION PLANT DEPR			-	-	-	-	-	-	-	-	-	-
1332													
1333													
1334	108GP	General Plant Accumulated Depr											
1335		Situs	F107T	(12,604,597)	(2,059,939)	(552,212)	(2,149,795)	(2,898,134)	(4,887,173)	(33,672)	(9,573)	(13,148)	(951)
1336		System Generation	F105T	(21,144)	(3,455)	(926)	(3,606)	(4,861)	(8,198)	(56)	(16)	(22)	(2)

1337		System Generation	F105T	(90,183)	(14,738)	(3,951)	(15,381)	(20,736)	(34,967)	(241)	(68)	(94)	(7)
1338		System Generation	F105T	(11,618,846)	(1,898,840)	(509,026)	(1,981,669)	(2,671,483)	(4,504,969)	(31,039)	(8,824)	(12,120)	(877)
1339		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1340		System Overheads	F102T	(4,906,810)	(801,908)	(214,969)	(836,888)	(1,128,207)	(1,902,515)	(13,108)	(3,726)	(5,118)	(370)
1341		Energy	F30	-	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F105T	(11,289)	(1,845)	(495)	(1,925)	(2,596)	(4,377)	(30)	(9)	(12)	(1)
1343		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1344		Total General Plant Accumulated Depr		(29,252,868)	(4,780,725)	(1,281,580)	(4,989,264)	(6,726,017)	(11,342,198)	(78,146)	(22,216)	(30,513)	(2,208)
1345													
1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-
1347													
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1350													
1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355	TOTAL GENERAL PLANT ACCUM DEPR			(29,252,868)	(4,780,725)	(1,281,580)	(4,989,264)	(6,726,017)	(11,342,198)	(78,146)	(22,216)	(30,513)	(2,208)
1356													
1357													
1358	TOTAL ACCUM DEPR - PLANT IN SERVICE			(344,273,416)	(56,263,768)	(15,082,757)	(58,718,039)	(79,157,669)	(133,484,941)	(919,691)	(261,458)	(359,109)	(25,984)
1359													
1360													
1361								ACCUMULATED AMORTIZATION					
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	(1,339,100)	(387,499)	(122,725)	(279,489)	(244,651)	(286,225)	(5,958)	(1,395)	(11,008)	(151)
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	(54,132)	(15,664)	(4,961)	(11,298)	(9,890)	(11,570)	(241)	(56)	(445)	(6)
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		(1,393,233)	(403,163)	(127,686)	(290,787)	(254,541)	(297,795)	(6,199)	(1,451)	(11,453)	(157)
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	-	-	-	-	-	-	-	-	-	-
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107T	(81,701)	(13,352)	(3,579)	(13,935)	(18,785)	(31,678)	(218)	(62)	(85)	(6)
1377		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1379		Energy	F30	-	-	-	-	-	-	-	-	-	-
1380		System Generation	F105T	(3,094,329)	(505,699)	(135,564)	(527,758)	(711,469)	(1,199,763)	(8,266)	(2,350)	(3,228)	(234)
1381		System Generation	F105T	(2,979,659)	(486,958)	(130,540)	(508,200)	(685,103)	(1,155,301)	(7,960)	(2,263)	(3,108)	(225)
1382		System Generation	F105T	(154,614)	(25,268)	(6,774)	(26,370)	(35,550)	(59,949)	(413)	(117)	(161)	(12)
1383		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1384		System Generation	F105T	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105T	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102T	(14,280,865)	(2,333,887)	(625,650)	(2,435,693)	(3,283,553)	(5,537,112)	(38,150)	(10,846)	(14,896)	(1,078)
1387		Total Accum Prov for Amort-Intangible		(20,591,168)	(3,365,165)	(902,107)	(3,511,956)	(4,734,460)	(7,983,802)	(55,007)	(15,638)	(21,478)	(1,554)
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392	TOTAL ACCUM PROV FOR AMORTIZATION			(21,984,401)	(3,768,328)	(1,029,794)	(3,802,743)	(4,989,001)	(8,281,598)	(61,206)	(17,089)	(32,932)	(1,712)

DistributionTotal - **Distribution - Total - Unbundled**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12		Operating Revenues		71,505,201	30,970,472	9,680,663	18,665,374	9,450,993	482,342	493,504	131,793	1,623,482	6,578
13													
14		Operating Expenses											
15		Operation & Maintenance Expenses		24,694,570	9,833,939	2,823,709	6,503,358	4,262,180	363,648	108,714	66,744	729,662	2,617
16		Depreciation Expense		27,250,595	12,062,277	4,167,668	6,887,068	3,315,247	109,369	187,984	38,726	477,855	4,401
17		Amortization Expense		1,350,625	594,054	201,620	347,645	170,572	3,081	8,917	1,873	22,660	203
18		Taxes Other Than Income		6,786,921	2,949,383	1,001,267	1,789,411	886,880	5,247	45,111	9,496	99,168	957
19		Income Taxes - Federal		979,444	425,636	144,496	258,236	127,989	757	6,510	1,370	14,311	138
20		Income Taxes - State		221,817	96,395	32,724	58,483	28,986	172	1,474	310	3,241	31
21		Income Taxes Deferred		(7,777,998)	(3,380,074)	(1,147,480)	(2,050,714)	(1,016,389)	(6,014)	(51,699)	(10,883)	(113,649)	(1,097)
22		Investment Tax Credit Adj		(3,986)	(1,732)	(588)	(1,051)	(521)	(3)	(26)	(6)	(58)	(1)
23		Misc Revenues & Expense		3	1	0	1	1	1	0	0	0	0
24													
25		Total Operating Expenses		53,501,990	22,579,877	7,223,417	13,792,436	7,774,944	476,259	306,985	107,632	1,233,191	7,250
26													
27		Operating Revenue For Return		18,003,211	8,390,596	2,457,246	4,872,938	1,676,049	6,083	186,519	24,161	390,291	(672)
28													
29													
30		Rate Base :											
31		Electric Plant In Service		1,043,897,967	459,144,203	155,831,967	268,694,755	131,835,338	2,381,212	6,891,724	1,447,992	17,514,224	156,552
32		Plant Held For Future Use		20,856	4,742	1,417	4,025	4,394	6,090	74	19	93	2
33		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
34		Pensions		4,778,494	2,101,755	713,329	1,229,963	603,483	10,900	31,547	6,628	80,172	717
35		Prepayments		1,032,642	456,164	154,318	264,409	129,667	2,352	6,805	1,427	17,343	157
36		Fuel Stock		-	-	-	-	-	-	-	-	-	-
37		Materials & Supplies		5,802,381	2,496,110	844,810	1,475,918	753,783	91,310	37,511	7,921	94,164	855
38		Misc Deferred Debits		1,883,742	828,538	281,203	484,867	237,900	4,297	12,436	2,613	31,605	283
39		Cash Working Capital		1,440,557	573,662	164,721	379,373	248,634	21,213	6,342	3,894	42,565	153
40		Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42													
43		Total Rate Base Additions		1,058,856,638	465,605,174	157,991,765	272,533,309	133,813,199	2,517,374	6,986,439	1,470,494	17,780,166	158,718
44													
45		Rate Base Deductions :											
46		Accum Provision For Depreciation		(435,019,190)	(193,947,743)	(65,879,639)	(108,949,707)	(52,784,744)	(1,316,351)	(2,873,856)	(597,614)	(8,600,347)	(69,189)
47		Accum Provision For Amortization		(15,491,921)	(6,306,883)	(2,118,414)	(3,823,507)	(2,146,572)	(747,916)	(95,022)	(20,324)	(231,084)	(2,199)
48		Accum Deferred Income Taxes		(132,391,972)	(58,847,630)	(19,605,107)	(33,960,363)	(16,829,254)	(79,821)	(861,624)	(186,064)	(2,001,769)	(20,340)
49		Unamortized ITC		(4,925)	(2,149)	(729)	(1,294)	(638)	(3)	(33)	(7)	(72)	(1)
50		Customer Advance For Construction		(1,119,212)	(133,271)	(329,663)	(632,477)	(21,634)	-	-	(2,167)	-	-
51		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
52		Misc Rate Base Deductions		(4,085,364)	(1,796,891)	(609,859)	(1,051,555)	(515,946)	(9,319)	(26,971)	(5,667)	(68,543)	(613)
53													
54		Total Rate Base Deductions		(588,112,585)	(261,034,568)	(88,543,410)	(148,418,902)	(72,298,789)	(2,153,409)	(3,857,507)	(811,842)	(10,901,815)	(92,342)
55													
56		Total Rate Base		470,744,054	204,570,606	69,448,355	124,114,407	61,514,410	363,965	3,128,933	658,652	6,878,351	66,376
57													
58													
59		Return On Rate Base		3.82%	4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
60													
61		Return On Equity		2.93%	3.47%	2.37%	3.12%	0.78%	-1.27%	7.09%	2.62%	6.53%	-6.51%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
79		Total Rate Base		470,744,054	204,570,606	69,448,355	124,114,407	61,514,410	363,965	3,128,933	658,652	6,878,351	66,376
80													
81													
82		Return On Ratebase ($$)	3.00%	14,140,146	6,144,864	2,086,080	3,728,132	1,847,762	10,933	93,986	19,785	206,611	1,994
83		Operating & Maintenance Expense		24,694,570	9,833,939	2,823,709	6,503,358	4,262,180	363,648	108,714	66,744	729,662	2,617
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		27,250,595	12,062,277	4,167,668	6,887,068	3,315,247	109,369	187,984	38,726	477,855	4,401
86		Amortization Expense		1,350,625	594,054	201,620	347,645	170,572	3,081	8,917	1,873	22,660	203
87		Taxes Other Than Income		6,786,921	2,949,383	1,001,267	1,789,411	886,880	5,247	45,111	9,496	99,168	957
88		Federal Income Taxes		979,444	425,636	144,496	258,236	127,989	757	6,510	1,370	14,311	138
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		221,817	96,395	32,724	58,483	28,986	172	1,474	310	3,241	31
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		(7,777,998)	(3,380,074)	(1,147,480)	(2,050,714)	(1,016,389)	(6,014)	(51,699)	(10,883)	(113,649)	(1,097)
93		Investment Tax Credit		(3,986)	(1,732)	(588)	(1,051)	(521)	(3)	(26)	(6)	(58)	(1)
94		Misc Revenue & Expenses		3	1	0	1	1	1	0	0	0	0
95		Revenue Credits		(11,023,713)	(3,293,482)	(1,501,421)	(3,435,189)	(2,483,233)	(52,591)	(84,681)	(14,254)	(157,791)	(1,072)
96													
97		Total Revenue Requirements		56,618,424	25,431,259	7,808,077	14,085,379	7,139,473	434,600	316,290	113,163	1,282,011	8,171
98		Operating Revenues		60,481,489	27,676,990	8,179,242	15,230,186	6,967,760	429,751	408,823	117,539	1,465,691	5,506
99													
100		Increase / (Decrease) Required to											
101		Earn Equal Rates of Return		(3,863,065)	(2,245,731)	(371,166)	(1,144,806)	171,713	4,850	(92,533)	(4,376)	(183,680)	2,665
102													
103		Existing Revenues		60,481,489	27,676,990	8,179,242	15,230,186	6,967,760	429,751	408,823	117,539	1,465,691	5,506
104		check		-	-	-	-	-	-	-	-	-	-
105		Percent Increase / (Decrease)											
106		Over Existing Rates To											
107		Equal Authorized RoE & RoR		-6.39%	-8.11%	-4.54%	-7.52%	2.46%	1.13%	-22.63%	-3.72%	-12.53%	48.41%

ELECTRIC REVENUES

			0										
	Distribution - Total - Unbundled		MSP										
	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC ACCT	DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
120	440	Residential Sales	A	27,676,990	27,676,990	-	-	-	-	-	-	-	-
121													
122	442	Commercial & Industrial Sales	A	31,221,268	-	8,179,242	15,230,186	6,967,760	429,751	408,823	-	-	5,506
123		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125				31,221,268	-	8,179,242	15,230,186	6,967,760	429,751	408,823	-	-	5,506
126													
127	444	Public Street & Highway Lighting	A	1,583,230	-	-	-	-	-	-	117,539	1,465,691	-
128													
129	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130													
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133				-	-	-	-	-	-	-	-	-	-
134													
135	Total Sales to Ultimate Customers			60,481,489	27,676,990	8,179,242	15,230,186	6,967,760	429,751	408,823	117,539	1,465,691	5,506
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC											
140		Demand	F10	-	-	-	-	-	-	-	-	-	-

141		Energy	F30		-	-	-	-	-	-	-	-	-	-
142					-	-	-	-	-	-	-	-	-	-
143														
144	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-
145			F10		-	-	-	-	-	-	-	-	-	-
146														
147	State Specific Revenue Credit		F140D		7,298,920	3,099,541	1,004,541	1,890,556	1,038,337	52,570	43,267	13,749	155,362	997
148														
149	AGA Revenue		A	1.00	3,242,735	6,585.29	449,966.42	1,433,812.92	1,313,019.68	-	39,350.70	-	-	-
150			A	-	-	-	-	-	-	-	-	-	-	-
151	Total Sales from Electricity				71,023,143	30,783,116	9,633,750	18,554,554	9,319,117	482,321	491,440	131,288	1,621,053	6,503
152														
153	Other Electric Operating Revenues													
154	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-
155		Customers	F40		-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-	-	-	-
157														
158	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-
159		Demand	F10		-	-	-	-	-	-	-	-	-	-
160		Customer	F40		1	1	0	0	0	0	0	0	0	0
161					1	1	0	0	0	0	0	0	0	0
162														
163	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-
164														
165	454	Rent of Electric Property	A	1.00	375,849	104,225	29,613	108,036	131,820	-	1,502	428	211	14
166		Demand	F10		-	-	-	-	-	-	-	-	-	-
167		Customer	F40		106,207	83,130	17,300	2,784	56	20	562	77	2,217	61
168					482,057	187,355	46,914	110,820	131,876	20	2,064	505	2,429	75
169														
170	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-
171		Customer	F40		-	-	-	-	-	-	-	-	-	-
172		Energy	F30		-	-	-	-	-	-	-	-	-	-
173		Customer	F40		-	-	-	-	-	-	-	-	-	-
174		Demand	F10		-	-	-	-	-	-	-	-	-	-
175					-	-	-	-	-	-	-	-	-	-
176														
177	Total Other Electric Operating Revenues				482,058	187,356	46,914	110,820	131,876	20	2,064	505	2,429	75
178														
179	Total Electric Operating Revenues				71,505,201	30,970,472	9,680,663	18,665,374	9,450,993	482,342	493,504	131,793	1,623,482	6,578
180														
181	Miscellaneous Revenues													
182	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-
183	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-
184	4118	Gain from Emission Allowances	F30		-	-	-	-	-	-	-	-	-	-
185	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-
186	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-
187	421	(Gain)/Loss on Sale of Utility Plant	F10		3	1	0	1	1	1	0	0	0	0
188														
189	Total Miscellaneous Revenues				3	1	0	1	1	1	0	0	0	0
190														
191	Miscellaneous Expenses													
192	4311	Interest on Customer Deposits	F80		-	-	-	-	-	-	-	-	-	-
193														
194	DFA	Divergence Fairness Adjustment												
195		Production	F105		-	-	-	-	-	-	-	-	-	-
196		Transmission	F105		-	-	-	-	-	-	-	-	-	-
197		Distribution	F105		-	-	-	-	-	-	-	-	-	-
198					-	-	-	-	-	-	-	-	-	-
199														
200	Net Miscellaneous Revenues And Expense				3	1	0	1	1	1	0	0	0	0
201														
202	Distribution - Total - Unbundled													
203								STEAM POWER GENERATION						
204														
205	A	B	C		D	E	F	G	H	I	J	L	K	N
	FERC				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
206	ACCT	DESCRIPTION	COSFactor		Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
207	500	Operation Suprvn & Engineering	F10		-	-	-	-	-	-	-	-	-	-
208		Cholla	F10		-	-	-	-	-	-	-	-	-	-
209		Total 500			-	-	-	-	-	-	-	-	-	-
210														
211	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-
212		System Energy - Non NPC			-	-	-	-	-	-	-	-	-	-
213														
214														
215	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-

216		System Energy - NPC		-	-	-	-	-	-	-	-	-	-
217														
218	502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
219		Total 502		-	-	-	-	-	-	-	-	-	-
220														
221	503	Steam From Other Sources-Non NPC	F30	-	-	-	-	-	-	-	-	-	-
222														
223	503NPC	Steam From Other Sources-NPC	F30	-	-	-	-	-	-	-	-	-	-
224														
225	505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
226		Cholla	F10	-	-	-	-	-	-	-	-	-	-
227		Total 505		-	-	-	-	-	-	-	-	-	-
228														
229	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-
230		System Energy	F30	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-
232		Total 506		-	-	-	-	-	-	-	-	-	-
233														
234	507	Rents	F10	-	-	-	-	-	-	-	-	-	-
235		Cholla	F10	-	-	-	-	-	-	-	-	-	-
236		Total 507		-	-	-	-	-	-	-	-	-	-
237														
238	510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
239		Cholla	F10	-	-	-	-	-	-	-	-	-	-
240		Total 510		-	-	-	-	-	-	-	-	-	-
241														
242	511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-
244		Total 511		-	-	-	-	-	-	-	-	-	-
245														
246	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-
247		Cholla	F10	-	-	-	-	-	-	-	-	-	-
248		Total 512		-	-	-	-	-	-	-	-	-	-
249														
250	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-
252		Total 513		-	-	-	-	-	-	-	-	-	-
253														
254	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-
256		Total 514		-	-	-	-	-	-	-	-	-	-
257														
258	Total Steam Power Generation			-	-	-	-	-	-	-	-	-	-
259														
260														
261								NUCLEAR POWER GENERATION					
262														
263														
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
265														
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-
267														
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-
269														
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
271														
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
273														
274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-
275														
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-
277														
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
279														
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-
281														
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
283														
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-
285														
286	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-
287														
288														
289														
290	Distribution - Total - Unbundled							HYDRAULIC POWER GENERATION					
291														
292	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
293													
294	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
295													
296	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-
297													
298	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-
299													
300	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
301													
302	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-
303													
304	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-
305													
306	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
307													
308	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
309													
310	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-
311													
312	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
313													
314	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-
315													
316	Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-
317													
318													
319								OTHER POWER GENERATION					
320													
321													
322	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
323													
324	547	Fuel - Non-NPC	F30	-	-	-	-	-	-	-	-	-	-
325													
326	547NPC	Fuel - NPC	F30	-	-	-	-	-	-	-	-	-	-
327													
328	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-
329		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
330		Total 548		-	-	-	-	-	-	-	-	-	-
331													
332	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-
333		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
334													
335	550	Maint Supervision & Engineering											
336		System Generation	F10	-	-	-	-	-	-	-	-	-	-
337		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
338		Total 550		-	-	-	-	-	-	-	-	-	-
339													
340	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
341													
342	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
343													
344	553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-
345		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
346		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
347		Total 553		-	-	-	-	-	-	-	-	-	-
348													
349	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-
350		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
351		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
352		Total 554		-	-	-	-	-	-	-	-	-	-
353													
354	Total Other Power Generation			-	-	-	-	-	-	-	-	-	-
355													
356													
357								OTHER POWER SUPPLY					
358													
359													
360	555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-
361													
362	555NPC	Purchased Power - NPC	F10	-	-	-	-	-	-	-	-	-	-
363		Demand	F10	-	-	-	-	-	-	-	-	-	-
364		Energy	F30	-	-	-	-	-	-	-	-	-	-
365		Demand	F10	-	-	-	-	-	-	-	-	-	-
366		Total 555		-	-	-	-	-	-	-	-	-	-
367													

368														
369	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-
370														
371	557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-
372			F10	-	-	-	-	-	-	-	-	-	-	-
373			F30	-	-	-	-	-	-	-	-	-	-	-
374				-	-	-	-	-	-	-	-	-	-	-
375														
376														
377	2010 Protocol Sti Embedded Cost Differentials													
378		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-
379		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-
380		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-
381		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-
382		WY QF Adjustment	F10	-	-	-	-	-	-	-	-	-	-	-
383				-	-	-	-	-	-	-	-	-	-	-
384														
385	Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-
386														
387	TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-
388														
389	Distribution - Total - Unbundled									TRANSMISSION EXPENSE				
390														
391														
392	A	B	C	D	E	F	G	H	I	J	L	K	N	
393	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	
394	560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	
395														
396	561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	
397														
398	562	Station Expense	F106	-	-	-	-	-	-	-	-	-	-	
399														
400	563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	
401														
402	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	
403														
404	565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-	-	
405		Energy	F30	-	-	-	-	-	-	-	-	-	-	
406				-	-	-	-	-	-	-	-	-	-	
407														
408	566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	
409														
410	567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	
411														
412	568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	
413														
414	569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	
415														
416	570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	
417														
418	571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	
419														
420	572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	
421														
422	573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	
423														
424														
425	TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	
426														
427														
428														
429														
430														
431														
432														
433														
434														
435														
436														
437	Distribution - Total - Unbundled									DISTRIBUTION EXPENSE				
438														
439														
440	A	B	C	D	E	F	G	H	I	J	L	K	N	

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
441													
442	580	Operation Supervision & Eng	F131	1,470,894	584,311	159,487	395,236	267,589	3,908	5,766	4,578	49,878	141
443													
444	581	Load Dispatching	F20	1,332,124	369,404	104,959	382,913	467,210	-	5,324	1,517	750	49
445													
446	582	Station Expense	F120	834,610	285,133	81,015	295,560	167,006	-	4,109	1,171	579	38
447													
448	583	Overhead Line Expenses	F132	681,564	270,606	71,390	214,238	121,056	-	2,979	849	419	27
449													
450	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-
451													
452	585	Street Lighting & Signal Systems	F130	25,746	-	-	-	-	-	-	-	25,746	-
453													
454	586	Meter Expenses	F127	355,465	202,488	51,482	46,977	12,176	38,570	2,973	656	-	142
455													
456	587	Customer Installation Expenses	F20	1,607,971	445,898	126,693	462,203	563,956	-	6,427	1,831	905	59
457													
458	588	Misc. Distribution Expenses	F131	(56,154)	(22,307)	(6,089)	(15,089)	(10,216)	(149)	(220)	(175)	(1,904)	(5)
459													
460	589	Rents	F131	457,491	181,738	49,605	122,930	83,228	1,216	1,793	1,424	15,514	44
461													
462	590	Maint Supervision & Engineering	F131	616,653	244,964	66,863	165,698	112,183	1,639	2,417	1,919	20,911	59
463													
464	591	Maintenance of Structures	F119	317,222	108,375	30,792	112,338	63,476	-	1,562	445	220	14
465													
466	592	Maint of Station Equipment	F120	1,018,334	347,900	98,849	360,622	203,770	-	5,014	1,428	706	46
467													
468	593	Maintenance of Overhead Lines	F134	6,801,078	2,909,157	820,528	1,918,421	1,063,672	-	26,054	24,909	37,673	663
469													
470	594	Maint of Underground Lines	F135	2,248,470	1,280,963	292,970	436,827	214,153	-	5,246	16,080	1,802	429
471													
472	595	Maint of Line Transformers	F125	96,323	45,587	31,821	16,054	82	-	2,054	289	399	37
473													
474	596	Maint of Street Lighting & Signals	F130	467,189	-	-	-	-	-	-	-	467,189	-
475													
476	597	Maintenance of Meters	F127	31,881	18,161	4,617	4,213	1,092	3,459	267	59	-	13
477													
478	598	Maint of Misc. Distribution Plant	F131	1,226,028	487,038	132,936	329,439	223,042	3,258	4,806	3,816	41,575	118
479													
480	TOTAL DISTRIBUTION EXPENSE			19,532,889	7,759,414	2,117,917	5,248,580	3,553,476	51,901	76,572	60,795	662,360	1,873
481													
482													
483							CUSTOMER ACCOUNTS EXPENSE						
484													
485													
486	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-
487													
488	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-
489													
490	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-
491													
492	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-
493													
494	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-
495													
496	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-
497													
498	Distribution - Total - Unbundled						CUSTOMER SERVICE EXPENSE						
499													
500	A	B	C	D	E	F	G	H	I	J	L	K	N
501	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
502	907	Supervision	F40	-	-	-	-	-	-	-	-	-	-
503													
504	908	Customer Assistance	F90	-	-	-	-	-	-	-	-	-	-
505													
506	909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-
507													
508	910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-
509													
510	TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-
511													
512													
513							SALES EXPENSE						

514												
515												
516	911	Supervision	F40	-	-	-	-	-	-	-	-	-	-
517												
518	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-
519												
520	913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-
521												
522	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-
523												
524	TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-
525												
526												
527								ADMINISTRATION & GENERAL EXPENSE				
528												
529												
530	920	Administrative & General Salaries	F102D	249	109	37	64	31	1	2	0	4	0
531		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
532		System Overheads	F102D	2,180,949	959,260	325,570	561,367	275,435	4,975	14,398	3,025	36,591	327
533		Administrative & General Salaries		2,181,198	959,370	325,607	561,431	275,466	4,975	14,400	3,026	36,596	327
534													
535	921	Office Supplies & expenses	F102D	3,700	1,627	552	952	467	8	24	5	62	1
536		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
537		System Overheads	F102D	460,475	202,533	68,739	118,524	58,154	1,050	3,040	639	7,726	69
538		Office Supplies & expenses		464,175	204,161	69,292	119,477	58,621	1,059	3,064	644	7,788	70
539													
540	922	A&G Expenses Transferred	F102D	(1,158,326)	(509,474)	(172,914)	(298,148)	(146,287)	(2,642)	(7,647)	(1,607)	(19,434)	(174)
541				(1,158,326)	(509,474)	(172,914)	(298,148)	(146,287)	(2,642)	(7,647)	(1,607)	(19,434)	(174)
542													
543													
544	923	Outside Services	F102D	85,664	37,678	12,788	22,049	10,819	195	566	119	1,437	13
545		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
546		System Overheads	F102D	892,417	392,518	133,219	229,704	112,705	2,036	5,892	1,238	14,973	134
547		Outside Services		978,081	430,196	146,007	251,754	123,523	2,231	6,457	1,357	16,410	147
548													
549	924	Property Insurance	F102D	55,782	24,535	8,327	14,358	7,045	127	368	77	936	8
550		System Generation	F10	-	-	-	-	-	-	-	-	-	-
551		System Overheads	F102D	120,642	53,063	18,009	31,053	15,236	275	796	167	2,024	18
552													
553	925	Injuries & Damages	F102D	1,540,088	677,386	229,903	396,412	194,500	3,513	10,168	2,136	25,839	231
554													
555	926	Employee Pensions & Benefits	F138D	5,220,779	2,073,947	566,080	1,402,848	949,778	13,872	20,466	16,249	177,037	501
556													
557	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-
558													
559	928	Regulatory Commission Expense	F141	-	-	-	-	-	-	-	-	-	-
560		Regulatory Expense	F141	-	-	-	-	-	-	-	-	-	-
561													
562	929	Duplicate Charges	F138D	(5,762,159)	(2,289,010)	(624,781)	(1,548,319)	(1,048,267)	(15,311)	(22,589)	(17,934)	(195,395)	(552)
563													
564	930	Misc General Expenses											
565		Situs	F138D	18,367	7,296	1,992	4,935	3,341	49	72	57	623	2
566		Customer	F42	-	-	-	-	-	-	-	-	-	-
567		Labor	F138D	105,440	41,886	11,433	28,332	19,182	280	413	328	3,575	10
568													
569	931	Rents	F102D	(21,688)	(9,539)	(3,238)	(5,582)	(2,739)	(49)	(143)	(30)	(364)	(3)
570													
571	935	Maintenance of General Plant	F108	1,419,303	410,707	130,075	296,228	259,304	303,368	6,315	1,478	11,667	160
572													
573	TOTAL ADMINISTRATIVE & GEN EXPENSE			5,161,681	2,074,524	705,792	1,254,777	708,704	311,747	32,141	5,949	67,302	744
574													
575													
576	TOTAL O & M EXPENSE			24,694,570	9,833,939	2,823,709	6,503,358	4,262,180	363,648	108,714	66,744	729,662	2,617
577													
578	Distribution - Total - Unbundled							DEPRECIATION EXPENSE					
579													
580	A	B	C	D	E	F	G	H	I	J	L	K	N
				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
581	FERC ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
582	403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-
583													
584	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-
585													
586	403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-
587													
588	403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-

589		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
590		System Generation	F10	-	-	-	-	-	-	-	-	-	-
591		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
592		Total 403OP		-	-	-	-	-	-	-	-	-	-
593													
594	403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-
595													
596	403	Distribution Depreciation											
597		Land Rights	F118	172,264	58,852	16,721	61,004	34,470	-	848	242	119	8
598		Structures	F119	359,520	122,825	34,898	127,317	71,940	-	1,770	504	249	16
599		Station Equip	F120	3,418,753	1,167,970	331,854	1,210,680	684,096	-	16,833	4,795	2,370	154
600		Poles & Towers	F121	6,357,381	2,346,484	641,292	2,125,933	1,201,260	-	29,559	8,420	4,162	271
601		OH Conductors	F122	3,268,007	1,426,174	360,133	934,826	528,224	-	12,998	3,703	1,830	119
602		UG Conduit	F123	1,039,481	561,459	129,490	219,894	124,251	-	3,057	871	430	28
603		UG Conductor	F124	1,972,022	1,014,671	238,664	453,430	256,211	-	6,305	1,796	888	58
604		Line Transformer	F125	4,191,450	1,983,714	1,384,665	698,599	3,552	-	89,368	12,586	17,377	1,589
605		Services	F126	2,249,200	1,553,177	455,792	176,657	9,040	-	-	-	53,194	1,341
606		Meters	F127	946,388	539,103	137,067	125,070	32,418	102,690	7,915	1,748	-	378
607		Inst Cust Premises	F128	36,878	-	-	-	-	-	-	-	36,878	-
608		Leased Property	F129	-	-	-	-	-	-	-	-	-	-
609		Street Lighting	F130	311,232	-	-	-	-	-	-	-	311,232	-
610		Total Distribution Expense		24,322,577	10,774,428	3,730,577	6,133,409	2,945,463	102,690	168,654	34,664	428,730	3,962
611													
612	403GP	General Depreciation											
613		Situs	F107D	2,195,441	965,635	327,733	565,097	277,265	5,008	14,494	3,045	36,834	329
614		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
615		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
616		Energy	F30	-	-	-	-	-	-	-	-	-	-
617		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
618		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
619		System Overheads	F102D	732,576	322,214	109,358	188,562	92,518	1,671	4,836	1,016	12,291	110
620		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
621		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
622		Total General Expense		2,928,017	1,287,848	437,091	753,659	369,783	6,679	19,331	4,061	49,125	439
623													
624	403GV0	General Vehicles	F105D	-	-	-	-	-	-	-	-	-	-
625													
626	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-
627													
628	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-
629													
630													
631	TOTAL DEPRECIATION EXPENSE			27,250,595	12,062,277	4,167,668	6,887,068	3,315,247	109,369	187,984	38,726	477,855	4,401
632													
633								AMORTIZATION EXPENSE					
634													
635													
636	404CLG	Amort of LT Plant - Cap. Lease Gen											
637		Situs	F107D	68,621	30,182	10,244	17,663	8,666	157	453	95	1,151	10
638		System Generation	F10	-	-	-	-	-	-	-	-	-	-
639		System Overheads	F102D	3,137	1,380	468	807	396	7	21	4	53	0
640		System Generation	F10	-	-	-	-	-	-	-	-	-	-
641		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
642		System Generation	F10	0	0	0	0	0	0	0	0	0	0
643		Total Amort. Cap. Lease General		71,757	31,562	10,712	18,470	9,062	164	474	100	1,204	11
644													
645	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-
646													
647	404IP	Amort of LT Plant - Intangible Plant											
648		Situs	F107D	113,977	50,131	17,014	29,337	14,394	260	752	158	1,912	17
649		Energy	F30	-	-	-	-	-	-	-	-	-	-
650		System Overheads	F102D	1,164,890	512,361	173,894	299,838	147,116	2,657	7,691	1,616	19,544	175
651		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
652		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
653		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
654		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
655		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
656		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
657		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
658		Total Amort. Intangible Plant		1,278,867	562,492	190,908	329,175	161,510	2,917	8,443	1,774	21,456	192
659													
660	Distribution - Total - Unbundled							AMORTIZATION EXPENSE (continued)					
661													
662													
663	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
664													
665	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-
666													
667	404HP	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-
668													
669	405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
670													
671	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-
672													
673	407	Amort of Prop Losses, Unrec Plant,	F10	-	-	-	-	-	-	-	-	-	-
674													
675													
676	TOTAL AMORTIZATION EXPENSE			1,350,625	594,054	201,620	347,645	170,572	3,081	8,917	1,873	22,660	203
677													
678													
679								TAX OTHER THAN INCOME					
680													
681													
682	408	Total Taxes Other Than Income	F101D	6,786,921	2,949,383	1,001,267	1,789,411	886,880	5,247	45,111	9,496	99,168	957
683													
684													
685								DEFERRED ITC					
686													
687													
688	41140	Deferred I T C - Federal	F101D	(3,986)	(1,732)	(588)	(1,051)	(521)	(3)	(26)	(6)	(58)	(1)
689													
690	41141	Deferred I T C - Idaho	F101D	-	-	-	-	-	-	-	-	-	-
691													
692	TOTAL DEFERRED ITC			(3,986)	(1,732)	(588)	(1,051)	(521)	(3)	(26)	(6)	(58)	(1)
693													
694								DEFERRED INCOME TAXES					
695													
696													
697	41010	Deferred Income Tax - Federal-DR	F101D	10,451,337	4,541,823	1,541,874	2,755,556	1,365,727	8,081	69,468	14,623	152,711	1,474
698													
699	41020	Deferred Income Tax - State-DR	F101D	-	-	-	-	-	-	-	-	-	-
700													
701	41120	Deferred Income Tax - Federal-CR	F101D	(18,229,335)	(7,921,897)	(2,689,354)	(4,806,270)	(2,382,116)	(14,094)	(121,166)	(25,506)	(266,361)	(2,570)
702													
703	41111	Deferred Income Tax - State-CR	F101D	-	-	-	-	-	-	-	-	-	-
704													
705	TOTAL DEFERRED INCOME TAXES			(7,777,998)	(3,380,074)	(1,147,480)	(2,050,714)	(1,016,389)	(6,014)	(51,699)	(10,883)	(113,649)	(1,097)
706													
707	40911	State Income Taxes	F101D	221,817	96,395	32,724	58,483	28,986	172	1,474	310	3,241	31
708													
709	40910	Federal Income Tax	F101D	979,444	425,636	144,496	258,236	127,989	757	6,510	1,370	14,311	138
710													
711													
712	TOTAL OPERATING EXPENSES			53,501,990	22,579,877	7,223,417	13,792,436	7,774,944	476,259	306,985	107,632	1,233,191	7,250
713													
714													
715	Distribution - Total - Unbundled							STEAM PRODUCTION PLANT					
716													
717	A	B	C	D	E	F	G	H	I	J	L	K	N
718	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
719	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
720		Total 310		-	-	-	-	-	-	-	-	-	-
721													
722	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
723		Total 311		-	-	-	-	-	-	-	-	-	-
724													
725	312	Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
726		Total 312		-	-	-	-	-	-	-	-	-	-
727													
728	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
729		Total 314		-	-	-	-	-	-	-	-	-	-
730													
731	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-
732		Total 316		-	-	-	-	-	-	-	-	-	-
733													
734	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
735		Total 316		-	-	-	-	-	-	-	-	-	-
736													

737	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
738														
739														
740														
741	Total Steam Production Plant			-	-	-	-	-	-	-	-	-	-
742														
743														
744								NUCLEAR PRODUCTION						
745														
746														
747	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
748														
749	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
750														
751	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
752														
753	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
754														
755	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
756														
757	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
758														
759	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
760														
761	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-
762														
763														
764								HYDRAULIC PRODUCTION PLANT						
765														
766														
767	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
768														
769	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
770														
771	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-
772														
773	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-
774														
775	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-
776														
777	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
778														
779	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-
780														
781	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
782														
783	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-
784														
785	Distribution - Total - Unbundled													
786	A	B	C	D	E	F	G	H	I	J	L	K	N
				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
	FERC			Jurisdiction	Residential	Service	Service	Service	Service Trans	Irrigation	Irrigation	Lighting	Outdoor Lgt
787	ACCT	DESCRIPTION	COSFactor	Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Sch 54
788	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
789		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
790		System Generation	F10	-	-	-	-	-	-	-	-	-	-
791		Total 340		-	-	-	-	-	-	-	-	-	-
792													
793	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
794		System Generation	F10	-	-	-	-	-	-	-	-	-	-
795		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-
797		Total 341		-	-	-	-	-	-	-	-	-	-
798													
799	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-
800		System Generation	F10	-	-	-	-	-	-	-	-	-	-
801		Total 342		-	-	-	-	-	-	-	-	-	-
802													
803	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	-	-	-	-	-	-	-	-	-	-
806		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
807		Total 343		-	-	-	-	-	-	-	-	-	-
808													
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-
810		System Generation	F10	-	-	-	-	-	-	-	-	-	-
811		System Generation	F10	-	-	-	-	-	-	-	-	-	-

812		Total 344			-	-	-	-	-	-	-	-	-	-		
813																
814	345	Accessory Electric Plant	F10		-	-	-	-	-	-	-	-	-	-		
815		System Generation	F10		-	-	-	-	-	-	-	-	-	-		
816		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-		
817		System Generation	F10		-	-	-	-	-	-	-	-	-	-		
818		Total 345			-	-	-	-	-	-	-	-	-	-		
819																
820	346	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-		
821		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-		
822																
823	O00	Unclassified Other Prod - Acct 300	F10		-	-	-	-	-	-	-	-	-	-		
824																
825	Total Other Production Plant				-	-	-	-	-	-	-	-	-	-		
826																
827	Experimental Plant															
828	103	Experimental Plant	F10		-	-	-	-	-	-	-	-	-	-		
829																
830	TOTAL PRODUCTION PLANT				-	-	-	-	-	-	-	-	-	-		
831																
832									TRANSMISSION PLANT							
833	350	Land and Land Rights														
834		Demand	F10		-	-	-	-	-	-	-	-	-	-		
835		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-		
836					-	-	-	-	-	-	-	-	-	-		
837	352	Structures and Improvements														
838		Demand	F10		-	-	-	-	-	-	-	-	-	-		
839		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-		
840					-	-	-	-	-	-	-	-	-	-		
841	353	Station Equipment														
842		Demand	F10		-	-	-	-	-	-	-	-	-	-		
843		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-		
844					-	-	-	-	-	-	-	-	-	-		
845	354	Towers and Fixtures														
846		Demand	F10		-	-	-	-	-	-	-	-	-	-		
847		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-		
848					-	-	-	-	-	-	-	-	-	-		
849	355	Poles and Fixtures														
850		Demand	F10		-	-	-	-	-	-	-	-	-	-		
851		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-		
852					-	-	-	-	-	-	-	-	-	-		
853	356	Overhead Conductors														
854		Demand	F10		-	-	-	-	-	-	-	-	-	-		
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-		
856					-	-	-	-	-	-	-	-	-	-		
857	357	Underground Conduit														
858		Demand	F10		-	-	-	-	-	-	-	-	-	-		
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-		
860					-	-	-	-	-	-	-	-	-	-		
861	358	Underground Conductors														
862		Demand	F10		-	-	-	-	-	-	-	-	-	-		
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-		
864					-	-	-	-	-	-	-	-	-	-		
865	359	Roads and Trails														
866		Demand	F10		-	-	-	-	-	-	-	-	-	-		
867		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-		
868					-	-	-	-	-	-	-	-	-	-		
869																
870	T00	Unclassified Trans Plant - Acct 300	F10		-	-	-	-	-	-	-	-	-	-		
871	TS0	Unclassified Trans Sub - Acct 300	F10		-	-	-	-	-	-	-	-	-	-		
872																
873	TOTAL TRANSMISSION PLANT				-	-	-	-	-	-	-	-	-	-		
874	Distribution - Total - Unbundled								DISTRIBUTION PLANT							
875	A	B	C		D	E	F	G	H	I	J	L	K	N		
	FERC				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered		
876	ACCT	DESCRIPTION	COSFactor		Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54		
877																
878	360	Land and Land Rights														
879		Demand Primary	F26		13,724,482	4,688,780	1,332,220	4,860,240	2,746,283	-	67,577	19,250	9,514	619		
880		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-		
881					13,724,482	4,688,780	1,332,220	4,860,240	2,746,283	-	67,577	19,250	9,514	619		
882	361	Structures and Improvements														
883		Demand Primary	F26		24,582,193	8,398,167	2,386,165	8,705,272	4,918,921	-	121,039	34,479	17,041	1,109		
884		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-		
885					24,582,193	8,398,167	2,386,165	8,705,272	4,918,921	-	121,039	34,479	17,041	1,109		
886	362	Station Equipment														

887		Demand Primary	F26		169,081,015	57,764,194	16,412,498	59,876,523	33,833,279	-	832,531	237,151	117,210	7,630
888		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-
889					169,081,015	57,764,194	16,412,498	59,876,523	33,833,279	-	832,531	237,151	117,210	7,630
890	364	Poles, Towers & Fixtures												
891		Demand Primary	F26	1.00	182,430,079	62,324,717	17,708,276	64,603,817	36,504,440	-	898,259	255,874	126,464	8,232
892		Demand Secondary	F22	1.00	10,760,907	8,981,313	1,779,595	-	-	-	-	-	-	-
893		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-
894					193,190,986	71,306,030	19,487,870	64,603,817	36,504,440	-	898,259	255,874	126,464	8,232
895	365	Overhead Conductors												
896		Demand Primary	F26	1.00	110,752,254	37,836,978	10,750,593	39,220,606	22,161,636	-	545,328	155,340	76,775	4,998
897		Demand Secondary	F22	1.00	26,356,913	21,998,115	4,358,798	-	-	-	-	-	-	-
898		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-
899					137,109,166	59,835,093	15,109,390	39,220,606	22,161,636	-	545,328	155,340	76,775	4,998
900	366	Underground Conduit												
901		Demand Primary	F26	1.00	22,205,971	7,586,363	2,155,508	7,863,782	4,443,437	-	109,339	31,146	15,394	1,002
902		Demand Secondary	F22	1.00	14,967,690	12,492,395	2,475,295	-	-	-	-	-	-	-
903		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-
904					37,173,661	20,078,759	4,630,803	7,863,782	4,443,437	-	109,339	31,146	15,394	1,002
905	367	Underground Conductors												
906		Demand Primary	F26	1.00	49,909,277	17,050,815	4,844,636	17,674,332	9,986,896	-	245,746	70,002	34,598	2,252
907		Demand Secondary	F22	1.00	26,958,536	22,500,244	4,458,292	-	-	-	-	-	-	-
908		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-
909					76,867,813	39,551,060	9,302,927	17,674,332	9,986,896	-	245,746	70,002	34,598	2,252
910	368	Line Transformers												
911		Demand Secondary	F21		143,883,912	68,096,836	47,532,701	23,981,480	121,946	-	3,067,809	432,061	596,526	54,552
912		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-
913					143,883,912	68,096,836	47,532,701	23,981,480	121,946	-	3,067,809	432,061	596,526	54,552
914	369	Services												
915		Customer	F70		82,708,674	57,114,175	16,760,596	6,496,100	332,412	-	-	-	1,956,069	49,321
916		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-
917					82,708,674	57,114,175	16,760,596	6,496,100	332,412	-	-	-	1,956,069	49,321
918	370	Meters												
919		Customer	F60		19,260,848	10,971,794	2,789,574	2,545,424	659,775	2,089,938	161,088	35,570	-	7,685
920		Assigned	A	1.00	-	-	-	-	-	-	-	-	-	-
921					19,260,848	10,971,794	2,789,574	2,545,424	659,775	2,089,938	161,088	35,570	-	7,685
922	371	Install on Customers' Premises												
923		Demand Primary	F20	1.00	-	-	-	-	-	-	-	-	-	-
924		Demand Secondary	F22	1.00	-	-	-	-	-	-	-	-	-	-
925		Assigned	A	1.00	1,044,076	-	-	-	-	-	-	-	1,044,076	-
926					1,044,076	-	-	-	-	-	-	-	1,044,076	-
927	372	Leased Property												
928		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-
929		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
930		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
931					-	-	-	-	-	-	-	-	-	-
932														
933	373	Street Lights	A	1.00	11,378,190	-	-	-	-	-	-	-	11,378,190	-
934														
935														
936	D00	Unclassified Dist Plant - Acct 300	F22		6,201,657	5,176,053	1,025,604	-	-	-	-	-	-	-
937	DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	-	-	-	-	-	-	-
938	TOTAL DISTRIBUTION PLANT				916,206,673	402,980,938	136,770,348	235,827,576	115,709,026	2,089,938	6,048,717	1,270,871	15,371,856	137,402
939														
940	Distribution - Total - Unbundled								GENERAL PLANT					
941														
942	A	B	C		D	E	F	G	H	I	J	L	K	N
943	FERC ACCT	DESCRIPTION	COSFactor		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
944	389	Land and Land Rights												
945		Situs	F107D		1,848,749	813,147	275,979	475,860	233,481	4,217	12,205	2,564	31,018	277
946		Customer - System	F42		-	-	-	-	-	-	-	-	-	-
947		System Generation	F105D		-	-	-	-	-	-	-	-	-	-
948		System Generation	F105D		-	-	-	-	-	-	-	-	-	-
949		System Overheads	F102D		220,488	96,979	32,914	56,753	27,846	503	1,456	306	3,699	33
950		Total Land & Land Rights			2,069,237	910,125	308,893	532,612	261,327	4,720	13,661	2,870	34,717	310
951														
952	390	Structures and Improvements												
953		Situs	F107D		14,715,905	6,472,589	2,196,774	3,787,809	1,858,492	33,568	97,153	20,412	246,899	2,207
954		System Generation	F105D		-	-	-	-	-	-	-	-	-	-
955		System Generation	F105D		-	-	-	-	-	-	-	-	-	-
956		System Generation	F102D		-	-	-	-	-	-	-	-	-	-
957		Customer - System	F42		-	-	-	-	-	-	-	-	-	-
958		System Generation	F102D		-	-	-	-	-	-	-	-	-	-
959		System Overheads	F102D		3,126,370	1,375,091	466,701	804,714	394,834	7,131	20,640	4,337	52,453	469
960														
961		Total Structures and Improvements			17,842,274	7,847,680	2,663,476	4,592,523	2,253,326	40,700	117,793	24,749	299,353	2,676

962												
963	391	Office Furniture & Equipment										
964		Situs	F107D	1,671,634	735,246	249,540	430,271	211,113	3,813	11,036	2,319	28,046	251
965		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
966		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
967		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
968		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
969		Energy	F30	-	-	-	-	-	-	-	-	-	-
970		System Overheads	F102D	2,142,594	942,391	319,844	551,494	270,591	4,887	14,145	2,972	35,948	321
971		Cholla	F102D	-	-	-	-	-	-	-	-	-	-
972		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
973		Total Office Furniture & Equipment		3,814,229	1,677,636	569,384	981,766	481,704	8,701	25,181	5,291	63,994	572
974													
975	392	Transportation Equipment											
976		Situs	F107D	11,709,072	5,150,075	1,747,918	3,013,864	1,478,755	26,709	77,302	16,242	196,451	1,756
977		System Overheads	F102D	197,460	86,850	29,477	50,825	24,937	450	1,304	274	3,313	30
978		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
979		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
981		Energy	F30	-	-	-	-	-	-	-	-	-	-
982		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
983		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
984		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
985		Total Transportation Equipment		11,906,531	5,236,925	1,777,394	3,064,689	1,503,693	27,160	78,606	16,516	199,764	1,786
986													
987	393	Stores Equipment											
988		Situs	F107D	893,920	393,178	133,443	230,091	112,894	2,039	5,902	1,240	14,998	134
989		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102D	6,320	2,780	943	1,627	798	14	42	9	106	1
992		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
993		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
994		Total Stores Equipment		900,240	395,958	134,387	231,718	113,693	2,054	5,943	1,249	15,104	135
995													
996	394	Tools, Shop & Garage Equipment											
997		Situs	F107D	3,201,296	1,408,046	477,886	824,000	404,296	7,302	21,135	4,441	53,710	480
998		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
999		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1000		System Overheads	F102D	53,140	23,373	7,933	13,678	6,711	121	351	74	892	8
1001		Energy	F30	-	-	-	-	-	-	-	-	-	-
1002		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
1005		Total Tools, Shop & Garage Equipment		3,254,436	1,431,419	485,819	837,678	411,007	7,424	21,486	4,514	54,602	488
1006													
1007	395	Laboratory Equipment											
1008		Situs	F107D	1,962,603	863,224	292,975	505,166	247,860	4,477	12,957	2,722	32,928	294
1009		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1010		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1011		System Overheads	F102D	149,386	65,705	22,300	38,451	18,866	341	986	207	2,506	22
1012		Energy	F30	-	-	-	-	-	-	-	-	-	-
1013		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1014		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
1015		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
1016		Total Laboratory Equipment		2,111,989	928,930	315,276	543,617	266,726	4,818	13,943	2,930	35,434	317
1017													
1018	396	Power Operated Equipment											
1019		Situs	F107D	19,994,015	8,794,093	2,984,685	5,146,372	2,525,072	45,608	131,999	27,734	335,454	2,998
1020		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1021		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1022		System Overheads	F102D	123,741	54,426	18,472	31,850	15,627	282	817	172	2,076	19
1023		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1024		Energy	F30	-	-	-	-	-	-	-	-	-	-
1025		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
1026		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
1027		Total Power Operated Equipment		20,117,756	8,848,519	3,003,157	5,178,222	2,540,700	45,890	132,816	27,905	337,530	3,017
1028													
1029	397	Communication Equipment											
1030		Situs	F107D	37,849,415	16,647,546	5,650,120	9,742,273	4,780,056	86,337	249,879	52,501	635,027	5,676
1031		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1032		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1033		System Overheads	F102D	4,094,067	1,800,719	611,158	1,053,795	517,046	9,339	27,029	5,679	68,689	614
1034		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1035		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1036		Energy	F30	-	-	-	-	-	-	-	-	-	-
1037		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
1038		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-

1039		Total Communication Equipment		41,943,483	18,448,265	6,261,278	10,796,068	5,297,101	95,676	276,907	58,180	703,716	6,290
1040													
1041	Distribution - Total - Unbundled							GENERAL PLANT					
1042													
1043	A	B	C	D	E	F	G	H	I	J	L	K	N
1044	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1045	398	Misc. Equipment											
1046		Situs	F107D	180,284	79,295	26,913	46,404	22,768	411	1,190	250	3,025	27
1047		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1048		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1049		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1050		System Overheads	F102D	59,140	26,012	8,828	15,222	7,469	135	390	82	992	9
1051		System Energy	F30	-	-	-	-	-	-	-	-	-	-
1052		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
1053		Total Misc. Equipment		239,424	105,307	35,741	61,627	30,237	546	1,581	332	4,017	36
1054													
1055	399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-
1056	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1057		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1058													
1059	390L	General Capital Lease											
1060		Situs	F107D	-	-	-	-	-	-	-	-	-	-
1061		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1062		System Overheads	F102D	-	-	-	-	-	-	-	-	-	-
1064		Remove Capital Lease		-	-	-	-	-	-	-	-	-	-
1065													
1066	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1067		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1068													
1069	G00	Unclassified Gen Plant - Acct 300	F102D	1,930,388	849,055	288,166	496,873	243,791	4,403	12,744	2,678	32,388	289
1070	GV0	Unclassified Gen Veh - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-
1071													
1072	TOTAL GENERAL PLANT			106,129,987	46,679,819	15,842,970	27,317,393	13,403,305	242,091	700,661	147,213	1,780,619	15,916
1073													
1074													
1075													
1076								INTANGIBLE PLANT					
1077													
1078	301	Organization											
1079		Situs	F107D	-	-	-	-	-	-	-	-	-	-
1080		System Overheads	F102D	-	-	-	-	-	-	-	-	-	-
1081		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1082		Total Organization		-	-	-	-	-	-	-	-	-	-
1083													
1084	302	Franchise & Consent											
1085		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1086		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1087		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1088		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1089		Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-
1090													
1091	303	Miscellaneous Intangible Plant											
1092		Situs	F107D	5,118,033	2,251,096	764,014	1,317,359	646,364	11,675	33,789	7,099	85,869	768
1093		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1094		System Overheads	F102D	16,443,275	7,232,349	2,454,634	4,232,427	2,076,644	37,508	108,557	22,808	275,881	2,466
1095		Energy	F30	-	-	-	-	-	-	-	-	-	-
1096		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1097		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1098		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1099		Total Miscellaneous Intangible Plant		21,561,307	9,483,445	3,218,649	5,549,786	2,723,008	49,183	142,346	29,908	361,750	3,234
1100													
1101	I00	Unclass Intangible Plant - Acct 300	F102D	-	-	-	-	-	-	-	-	-	-
1102													
1103	TOTAL INTANGIBLE PLANT			21,561,307	9,483,445	3,218,649	5,549,786	2,723,008	49,183	142,346	29,908	361,750	3,234
1104													
1105													
1106	TOTAL ELECTRIC PLANT IN SERVICE			1,043,897,967	459,144,203	155,831,967	268,694,755	131,835,338	2,381,212	6,891,724	1,447,992	17,514,224	156,552
1107													
1108													
1109	Distribution - Total - Unbundled							MISC RATE BASE					
1110													
1111	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1113	105	Plant Held For Future Use											
1114		Situs	F20	601	167	47	173	211	-	2	1	0	0
1115		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1116		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1117		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1118		Energy	F30	-	-	-	-	-	-	-	-	-	-
1119		General	F102	20,255	4,575	1,370	3,852	4,183	6,090	72	18	93	2
1120		Total Plant Held For Future Use		20,856	4,742	1,417	4,025	4,394	6,090	74	19	93	2
1121													
1122	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-
1123													
1124	115	Accum Provision for Asset Acq Adj	F10	-	-	-	-	-	-	-	-	-	-
1125													
1126	128	Pensions	F102D	4,778,494	2,101,755	713,329	1,229,963	603,483	10,900	31,547	6,628	80,172	717
1127													
1128	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-
1129													
1130	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-
1131		Cholla	F30	-	-	-	-	-	-	-	-	-	-
1132		Total Fuel Stock		-	-	-	-	-	-	-	-	-	-
1133													
1134	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-
1135													
1136	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1137													
1138	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1139													
1140	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1141													
1142	154	Materials and Supplies	F102D	2,623,129	1,153,747	391,578	675,182	331,279	5,984	17,318	3,639	44,010	393
1143		System Generation	F10	(6,781)	(1,108)	(297)	(1,157)	(1,559)	(2,629)	(18)	(5)	(7)	(1)
1144		System Overhead	F102D	(30,781)	(13,539)	(4,595)	(7,923)	(3,887)	(70)	(203)	(43)	(516)	(5)
1145		System Generation	F102D	3,037,641	1,336,065	453,456	781,876	383,628	6,929	20,054	4,214	50,965	456
1146		System Generation	F102D	218	96	33	56	28	0	1	0	4	0
1147		System Net Plant	F102D	(23,631)	(10,394)	(3,528)	(6,082)	(2,984)	(54)	(156)	(33)	(396)	(4)
1148		System Generation	F10	209,336	34,211	9,171	35,704	48,132	81,166	559	159	218	16
1149				5,809,131	2,499,079	845,818	1,477,655	754,635	91,326	37,555	7,931	94,277	856
1150													
1151	163	Stores Expense Undistributed	F102D	-	-	-	-	-	-	-	-	-	-
1152													
1153	25318	Provo Working Capital Deposit	F102D	(6,750)	(2,969)	(1,008)	(1,738)	(853)	(15)	(45)	(9)	(113)	(1)
1154													
1155	165	Prepayments	F102D	-	-	-	-	-	-	-	-	-	-
1156		General Plant	F42	6,132	4,668	1,082	190	27	10	28	3	121	3
1157		System Generation	F102D	-	-	-	-	-	-	-	-	-	-
1158		System Energy	F102D	-	-	-	-	-	-	-	-	-	-
1159		System Overheads	F102D	1,026,510	451,496	153,236	264,219	129,639	2,342	6,777	1,424	17,222	154
1160		Total Prepayments		1,032,642	456,164	154,318	264,409	129,667	2,352	6,805	1,427	17,343	157
1161													
1162	182	Misc Regulatory Assets	F102D	1,138,816	500,892	170,001	293,126	143,823	2,598	7,518	1,580	19,107	171
1163		System Generation	F102D	-	-	-	-	-	-	-	-	-	-
1164		Simple Cycle Combustion Turbine	F102D	-	-	-	-	-	-	-	-	-	-
1165		System Generation	F102D	-	-	-	-	-	-	-	-	-	-
1166		Energy	F102D	-	-	-	-	-	-	-	-	-	-
1167		System Generation	F102D	-	-	-	-	-	-	-	-	-	-
1168		System Overheads	F102D	743,186	326,880	110,942	191,293	93,858	1,695	4,906	1,031	12,469	111
1169		Total Misc Regulatory Assets		1,882,002	827,773	280,943	484,419	237,681	4,293	12,425	2,611	31,576	282
1170													
1171	186	Misc Deferred Debits	F102D	-	-	-	-	-	-	-	-	-	-
1172		System Generation	F102D	-	-	-	-	-	-	-	-	-	-
1173		System Generation	F102D	-	-	-	-	-	-	-	-	-	-
1174		System Generation	F102D	-	-	-	-	-	-	-	-	-	-
1175		System Overheads	F102D	1,740	765	260	448	220	4	11	2	29	0
1176		System Energy	F102D	-	-	-	-	-	-	-	-	-	-
1177		System Net Steam Plant	F102D	-	-	-	-	-	-	-	-	-	-
1178		Excise Tax	F102D	-	-	-	-	-	-	-	-	-	-
1179		Total Misc Deferred Debits		1,740	765	260	448	220	4	11	2	29	0
1180													
1181	CWC	Cash Working Capital	F137D	80,719	32,144	9,230	21,257	13,932	1,189	355	218	2,385	9
1182													
1183	OWC	Other Working Capital	F137D	1,359,838	541,518	155,491	358,116	234,702	20,025	5,986	3,675	40,180	144
1184		Total Other Working Capital		1,359,838	541,518	155,491	358,116	234,702	20,025	5,986	3,675	40,180	144
1185													
1186	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-

1187												
1188	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-
1189												
1190	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-
1191	TOTAL RATE BASE ADDITIONS			14,958,672	6,460,971	2,159,798	3,838,554	1,977,860	136,162	94,716	22,502	265,942	2,166
1192												
1193	Distribution - Total - Unbundled											
1194												
1195	A	B	C	D	E	F	G	H	I	J	L	K	N
1196	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1197													
1198	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-
1199													
1200	2281	Accum Prov for Property Insurance	F102D	(357,771)	(157,360)	(53,408)	(92,089)	(45,183)	(816)	(2,362)	(496)	(6,003)	(54)
1201													
1202	2282	Accum Prov for Injuries & Damages	F102D	144,836	63,704	21,621	37,280	18,292	330	956	201	2,430	22
1203													
1204	2283	Accum Prov for Pension & Benefits	F102D	(3,872,430)	(1,703,235)	(578,072)	(996,746)	(489,055)	(8,833)	(25,565)	(5,371)	(64,971)	(581)
1205													
1206	22842	Accum Misc Oper Prov - Trojan	F30	-	-	-	-	-	-	-	-	-	-
1207													
1208	252	Customer Advances for Const	F50	(1,119,212)	(133,271)	(329,663)	(632,477)	(21,634)	-	-	(2,167)	-	-
1209													
1210	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-
1211													
1212	25399	Other Deferred Credits	F10	-	-	-	-	-	-	-	-	-	-
1213													
1214	190	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-	-
1215		Customer System	F42	-	-	-	-	-	-	-	-	-	-
1216		Labor	F138D	1,701,969	676,105	184,542	457,327	309,627	4,522	6,672	5,297	57,714	163
1217		System Generation	F104D	-	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1220		TROJP	F104D	-	-	-	-	-	-	-	-	-	-
1221		System Generation	F104D	-	-	-	-	-	-	-	-	-	-
1222		Energy	F104D	-	-	-	-	-	-	-	-	-	-
1223		System Net Plant	F104D	-	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104D	179,478	78,305	26,567	47,161	23,261	96	1,187	251	2,626	26
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		1,881,446	754,409	211,108	504,488	332,887	4,618	7,859	5,548	60,340	189
1227													
1228	281	Accum Deferred Income Taxes	F104D	-	-	-	-	-	-	-	-	-	-
1229													
1230	282	Accum Deferred Income Taxes	F104D	(126,196,729)	(55,058,546)	(18,679,808)	(33,160,136)	(16,355,327)	(67,405)	(834,279)	(176,529)	(1,846,586)	(18,112)
1231		DITBAL	F104D	(13,670)	(5,964)	(2,023)	(3,592)	(1,772)	(7)	(90)	(19)	(200)	(2)
1232		System Net Plant	F104D	-	-	-	-	-	-	-	-	-	-
1233		Labor	F138D	171,748	68,227	18,622	46,149	31,245	456	673	535	5,824	16
1234		GPS	F104D	-	-	-	-	-	-	-	-	-	-
1235		CIAC	F104D	-	-	-	-	-	-	-	-	-	-
1236		SNPD	F104D	-	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104D	-	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104D	-	-	-	-	-	-	-	-	-	-
1239		DGP	F104D	-	-	-	-	-	-	-	-	-	-
1240		IBT	F104D	-	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104D	-	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104D	-	-	-	-	-	-	-	-	-	-
1243		SE	F104D	-	-	-	-	-	-	-	-	-	-
1244		SG	F104D	-	-	-	-	-	-	-	-	-	-
1245		Total Accum Deferred Income Taxes		(126,038,651)	(54,996,284)	(18,663,209)	(33,117,578)	(16,325,854)	(66,956)	(833,696)	(176,014)	(1,840,962)	(18,097)
1246													
1247													
1248	283	Accum Deferred Income Taxes	F42	(3,631,043)	(2,763,897)	(640,613)	(112,212)	(16,233)	(5,959)	(16,841)	(1,842)	(71,470)	(1,975)
1249		System Generation	F104D	-	-	-	-	-	-	-	-	-	-
1250		Energy	F104D	-	-	-	-	-	-	-	-	-	-
1251		Labor	F138D	(4,269,870)	(1,696,200)	(462,975)	(1,147,335)	(776,786)	(11,345)	(16,739)	(13,290)	(144,791)	(409)
1252		General Plant	F104D	(315,864)	(137,809)	(46,755)	(82,998)	(40,937)	(169)	(2,088)	(442)	(4,622)	(45)
1253		System Net Plant	F104D	(17,990)	(7,849)	(2,663)	(4,727)	(2,332)	(10)	(119)	(25)	(263)	(3)
1254		TROJP	F104D	-	-	-	-	-	-	-	-	-	-
1255		System Generation	F104D	-	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104D	-	-	-	-	-	-	-	-	-	-
1257		System Generation	F104D	-	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		(8,234,767)	(4,605,756)	(1,153,005)	(1,347,272)	(836,287)	(17,483)	(35,787)	(15,598)	(221,147)	(2,432)
1259													
1260	255	Accum Investment Tax Credit	F104D	(4,925)	(2,149)	(729)	(1,294)	(638)	(3)	(33)	(7)	(72)	(1)
1261	TOTAL RATE BASE DEDUCTIONS			(137,601,474)	(60,779,942)	(20,545,357)	(35,645,689)	(17,367,473)	(89,142)	(888,628)	(193,904)	(2,070,384)	(20,954)

1262													
1263													
1264													
1265													
1266	108SP	Steam Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1267													
1268	108NP	Nuclear Prod Accumulated Depr	F10	-	-	-	-	-	-	-	-	-	-
1269													
1270	108HP	Hydraulic Prod Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1271													
1272	108OP	Other Production - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1273		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1274		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-	-
		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1277		Total Other Production - Accum Depr		-	-	-	-	-	-	-	-	-	-
1278													
1279	108EP	Experimental Plant - Accum Depr	F10	-	-	-	-	-	-	-	-	-	-
1280													
1281													
1282													
1283	TOTAL PRODUCTION PLANT DEPRECIATION			-	-	-	-	-	-	-	-	-	-
1284													
1285													
1286													
1287													
1288	108TP	Transmission Plant Accum Depr	F106	-	-	-	-	-	-	-	-	-	-
1289													
1290													
1291													
1292													
1293	108360	Land and Land Rights	F118	(2,903,530)	(991,951)	(281,842)	(1,028,225)	(580,999)	-	(14,297)	(4,072)	(2,013)	(131)
1294													
1295	108361	Structures and Improvements	F119	(5,813,862)	(1,986,226)	(564,345)	(2,058,858)	(1,163,360)	-	(28,627)	(8,154)	(4,030)	(262)
1296													
1297	108362	Station Equipment	F120	(54,908,084)	(18,758,589)	(5,329,864)	(19,444,556)	(10,987,162)	-	(270,359)	(77,013)	(38,063)	(2,478)
1298													
1299	Distribution - Total - Unbundled												
1300													
1301	A	B	C	D	E	F	G	H	I	J	L	K	N
				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
	FERC			Jurisdiction	Residential	Service	Service	Service	Service Trans	Irrigation	Irrigation	Lighting	Outdoor Lgt
1302	ACCT	DESCRIPTION	COSFactor	Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Sch 54
1303													
1304	108364	Poles, Towers & Fixtures	F121	(97,342,125)	(35,928,594)	(9,819,251)	(32,551,585)	(18,393,300)	-	(452,601)	(128,926)	(63,721)	(4,148)
1305													
1306	108365	Overhead Conductors	F122	(54,633,810)	(23,842,455)	(6,020,630)	(15,628,212)	(8,830,734)	-	(217,297)	(61,898)	(30,593)	(1,991)
1307													
1308	108366	Underground Conduit	F123	(16,832,999)	(9,092,075)	(2,096,923)	(3,560,883)	(2,012,080)	-	(49,511)	(14,103)	(6,971)	(454)
1309													
1310	108367	Underground Conductors	F124	(44,685,282)	(22,992,072)	(5,408,036)	(10,274,554)	(5,805,645)	-	(142,859)	(40,694)	(20,113)	(1,309)
1311													
1312	108368	Line Transformers	F125	(64,385,905)	(30,472,319)	(21,270,175)	(10,731,355)	(54,569)	-	(1,372,799)	(193,341)	(266,936)	(24,411)
1313													
1314	108369	Services	F126	(40,627,934)	(28,055,473)	(8,233,095)	(3,190,997)	(163,287)	-	-	-	(960,855)	(24,228)
1315													
1316	108370	Meters	F127	(11,398,531)	(6,493,085)	(1,650,864)	(1,506,377)	(390,454)	(1,236,821)	(95,331)	(21,050)	-	(4,548)
1317													
1318	108371	Install on Customers' Premises	F128	(1,004,483)	-	-	-	-	-	-	-	(1,004,483)	-
1319													
1320	108372	Leased Property	F129	-	-	-	-	-	-	-	-	-	-
1321													
1322	108373	Street Lights	F130	(5,617,615)	-	-	-	-	-	-	-	(5,617,615)	-
1323													
1324	108D00	Unclassified Dist Plant - Acct 300	F121	-	-	-	-	-	-	-	-	-	-
1325													
1326	108DS	Unclassified Dist Sub - Acct 300	F120	-	-	-	-	-	-	-	-	-	-
1327													
1328	108D	Unclassified Dist Sub - Acct 300	F102D	382,499	168,237	57,099	98,454	48,306	873	2,525	531	6,417	57
1329													
1330													
1331	TOTAL DISTRIBUTION PLANT DEPR			(399,771,661)	(178,444,601)	(60,617,926)	(99,877,147)	(48,333,284)	(1,235,949)	(2,641,155)	(548,722)	(8,008,974)	(63,903)
1332													
1333													
1334	108GP	General Plant Accumulated Depr											
1335		Situs	F107D	(31,309,617)	(13,771,106)	(4,673,866)	(8,058,958)	(3,954,135)	(71,420)	(206,703)	(43,430)	(525,304)	(4,695)
1336		System Generation	F105D	-	-	-	-	-	-	-	-	-	-

ACCUMULATED DEPRECIATION
PRODUCTION PLANT

TRANSMISSION PLANT

DISTRIBUTION PLANT

GENERAL PLANT

1337		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1338		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1339		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1340		System Overheads	F102D	(3,937,911)	(1,732,036)	(587,847)	(1,013,601)	(497,324)	(8,983)	(25,998)	(5,462)	(66,069)	(591)
1341		Energy	F30	-	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F105D	-	-	-	-	-	-	-	-	-	-
1343		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
1344		Total General Plant Accumulated Depr		(35,247,529)	(15,503,142)	(5,261,713)	(9,072,559)	(4,451,460)	(80,402)	(232,701)	(48,892)	(591,373)	(5,286)
1345													
1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-
1347													
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1350													
1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355	TOTAL GENERAL PLANT ACCUM DEPR			(35,247,529)	(15,503,142)	(5,261,713)	(9,072,559)	(4,451,460)	(80,402)	(232,701)	(48,892)	(591,373)	(5,286)
1356													
1357													
1358	TOTAL ACCUM DEPR - PLANT IN SERVICE			(435,019,190)	(193,947,743)	(65,879,639)	(108,949,707)	(52,784,744)	(1,316,351)	(2,873,856)	(597,614)	(8,600,347)	(69,189)
1359													
1360													
1361								ACCUMULATED AMORTIZATION					
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	(3,326,304)	(962,540)	(304,847)	(694,245)	(607,709)	(710,978)	(14,799)	(3,464)	(27,344)	(376)
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	(43,443)	(12,571)	(3,981)	(9,067)	(7,937)	(9,286)	(193)	(45)	(357)	(5)
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		(3,369,747)	(975,112)	(308,829)	(703,312)	(615,646)	(720,264)	(14,993)	(3,509)	(27,701)	(381)
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	-	-	-	-	-	-	-	-	-	-
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107D	(661,207)	(290,823)	(98,704)	(170,192)	(83,505)	(1,508)	(4,365)	(917)	(11,094)	(99)
1377		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1379		Energy	F30	-	-	-	-	-	-	-	-	-	-
1380		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1381		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1382		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1383		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1384		System Generation	F105D	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105D	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102D	(11,460,966)	(5,040,949)	(1,710,881)	(2,950,002)	(1,447,422)	(26,143)	(75,664)	(15,898)	(192,289)	(1,719)
1387		Total Accum Prov for Amort-Intangible		(12,122,173)	(5,331,772)	(1,809,585)	(3,120,194)	(1,530,926)	(27,652)	(80,030)	(16,815)	(203,382)	(1,818)
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392	TOTAL ACCUM PROV FOR AMORTIZATION			(15,491,921)	(6,306,883)	(2,118,414)	(3,823,507)	(2,146,572)	(747,916)	(95,022)	(20,324)	(231,084)	(2,199)

RetailTotal - **Retail - Total - Unbundled**

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12		Operating Revenues		10,377,142	7,429,191	1,343,923	677,644	381,170	368,425	41,190	5,356	126,040	4,203
13													
14		Operating Expenses											
15		Operation & Maintenance Expenses		7,785,824	6,201,918	1,111,197	278,295	30,611	30,193	29,180	3,495	97,383	3,551
16		Depreciation Expense		59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
17		Amortization Expense		1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577
18		Taxes Other Than Income		210,214	38,857	4,787	50,187	54,618	59,978	797	185	794	11
19		Income Taxes - Federal		1,010,363	186,760	23,009	241,219	262,514	288,275	3,829	888	3,815	54
20		Income Taxes - State		228,819	42,296	5,211	54,629	59,452	65,286	867	201	864	12
21		Income Taxes Deferred		(509,895)	(94,251)	(11,612)	(121,735)	(132,482)	(145,482)	(1,932)	(448)	(1,925)	(27)
22		Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-
23		Misc Revenues & Expense		101,072	92,686	2,244	6,115	-	-	20	5	-	-
24													
25		Total Operating Expenses		9,946,065	7,320,542	1,332,376	543,314	279,719	300,087	37,953	4,894	122,970	4,210
26													
27		Operating Revenue For Return		431,077	108,649	11,547	134,330	101,451	68,338	3,237	462	3,071	(8)
28													
29													
30		Rate Base :											
31		Electric Plant In Service		16,985,569	12,929,171	2,996,710	524,916	75,934	27,875	78,781	8,615	334,330	9,237
32		Plant Held For Future Use		581	131	39	110	120	175	2	1	3	0
33		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
34		Pensions		1,586,737	358,391	107,319	301,754	327,687	477,066	5,648	1,430	7,295	146
35		Prepayments		190	145	34	6	1	0	1	0	4	0
36		Fuel Stock		-	-	-	-	-	-	-	-	-	-
37		Materials & Supplies		-	-	-	-	-	-	-	-	-	-
38		Misc Deferred Debits		17,424,631	3,935,649	1,178,519	3,313,694	3,598,466	5,238,864	62,019	15,704	80,109	1,608
39		Cash Working Capital		70,717	56,331	10,093	2,528	278	274	265	32	885	32
40		Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42													
43		Total Rate Base Additions		36,068,424	17,279,817	4,292,714	4,143,008	4,002,485	5,744,253	146,716	25,781	422,625	11,024
44													
45		Rate Base Deductions :											
46		Accum Provision For Depreciation		(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
47		Accum Provision For Amortization		(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)
48		Accum Deferred Income Taxes		(4,410,499)	(3,387,705)	(751,521)	(139,364)	(18,470)	(8,059)	(19,744)	(2,188)	(81,118)	(2,330)
49		Unamortized ITC		-	-	-	-	-	-	-	-	-	-
50		Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-
51		Customer Service Deposits		(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
52		Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-
53													
54		Total Rate Base Deductions		(21,737,625)	(14,630,848)	(3,966,362)	(721,603)	(279,039)	(1,655,416)	(92,412)	(13,182)	(368,509)	(10,254)
55													
56		Total Rate Base		14,330,799	2,648,970	326,352	3,421,406	3,723,447	4,088,837	54,303	12,599	54,115	770
57													
58													
59		Return On Rate Base		3.01%	4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
60													
61		Return On Equity		1.33%	3.47%	2.37%	3.12%	0.78%	-1.27%	7.09%	2.62%	6.53%	-6.51%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
79		Total Rate Base		14,330,799	2,648,970	326,352	3,421,406	3,723,447	4,088,837	54,303	12,599	54,115	770
80													
81													
82		Return On Ratebase ($$)	3.00%	430,467	79,569	9,803	102,772	111,844	122,820	1,631	378	1,626	23
83		Operating & Maintenance Expense		7,785,824	6,201,918	1,111,197	278,295	30,611	30,193	29,180	3,495	97,383	3,551
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
86		Amortization Expense		1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577
87		Taxes Other Than Income		210,214	38,857	4,787	50,187	54,618	59,978	797	185	794	11
88		Federal Income Taxes		1,010,363	186,760	23,009	241,219	262,514	288,275	3,829	888	3,815	54
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		228,819	42,296	5,211	54,629	59,452	65,286	867	201	864	12
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		(509,895)	(94,251)	(11,612)	(121,735)	(132,482)	(145,482)	(1,932)	(448)	(1,925)	(27)
93		Investment Tax Credit		-	-	-	-	-	-	-	-	-	-
94		Misc Revenue & Expenses		101,072	92,686	2,244	6,115	-	-	20	5	-	-
95		Revenue Credits		(2,411,684)	(1,587,315)	(413,668)	(216,458)	(64,972)	(56,383)	(35,049)	(4,796)	(32,052)	(991)
96													
97		Total Revenue Requirements		7,964,848	5,812,797	928,511	429,627	326,591	366,524	4,535	477	92,543	3,242
98		Operating Revenues		7,965,458	5,841,876	930,255	461,185	316,198	312,043	6,141	561	93,988	3,211
99													
100		Increase / (Decrease) Required to											
101		Earn Equal Rates of Return		(611)	(29,080)	(1,744)	(31,558)	10,394	54,482	(1,606)	(84)	(1,445)	31
102													
103		Existing Revenues		7,965,458	5,841,876	930,255	461,185	316,198	312,043	6,141	561	93,988	3,211
104		check		-	-	-	-	-	-	-	-	-	-
105		Percent Increase / (Decrease)											
106		Over Existing Rates To											
107		Equal Authorized RoE & RoR		-0.01%	-0.50%	-0.19%	-6.84%	3.29%	17.46%	-26.15%	-14.93%	-1.54%	0.96%

Retail - Total - Unbundled

	A	B	C	D	E	F	G	H	I	J	L	K	N
			0 MSP	ELECTRIC REVENUES									
	FERC ACCT	DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
120	440	Residential Sales	A	5,841,876	5,841,876	-	-	-	-	-	-	-	-
121													
122	442	Commercial & Industrial Sales	A	2,029,033	-	930,255	461,185	316,198	312,043	6,141	-	-	3,211
123		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125				2,029,033	-	930,255	461,185	316,198	312,043	6,141	-	-	3,211
126													
127	444	Public Street & Highway Lighting	A	94,549	-	-	-	-	-	-	561	93,988	-
128													
129	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130													
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133				-	-	-	-	-	-	-	-	-	-
134													
135	Total Sales to Ultimate Customers			7,965,458	5,841,876	930,255	461,185	316,198	312,043	6,141	561	93,988	3,211
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC											
140		Demand	F10	-	-	-	-	-	-	-	-	-	-
141		Energy	F30	-	-	-	-	-	-	-	-	-	-

142					-	-	-	-	-	-	-	-	-	-
143														
144	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-
145			F10		-	-	-	-	-	-	-	-	-	-
146														
147	State Specific Revenue Credit		F140R		1,119,679	798,508	144,828	69,716	42,252	45,634	4,271	569	13,444	457
148														
149	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-
150			A	-	-	-	-	-	-	-	-	-	-	-
151	Total Sales from Electricity				9,085,137	6,640,385	1,075,083	530,901	358,449	357,676	10,412	1,129	107,433	3,668
152														
153	Other Electric Operating Revenues													
154	450	Forfeited Discounts & Interest	A	1.00	974,451	685,424	197,021	39,248	2,242	1,046	28,588	3,908	16,517	456
155		Customers	F40		-	-	-	-	-	-	-	-	-	-
156					974,451	685,424	197,021	39,248	2,242	1,046	28,588	3,908	16,517	456
157														
158	451	Misc Electric Revenue	A	1.00	314,264	100,808	71,283	107,408	20,477	9,703	2,172	316	2,022	76
159		Demand	F10		-	-	-	-	-	-	-	-	-	-
160		Customer	F40		0	0	0	0	0	0	0	0	0	0
161					314,264	100,808	71,283	107,408	20,477	9,703	2,172	316	2,022	76
162														
163	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-
164														
165	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-
166		Demand	F10		-	-	-	-	-	-	-	-	-	-
167		Customer	F40		3,290	2,575	536	86	2	1	17	2	69	2
168					3,290	2,575	536	86	2	1	17	2	69	2
169														
170	456	Other Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-
171		Customer	F40		-	-	-	-	-	-	-	-	-	-
172		Energy	F30		-	-	-	-	-	-	-	-	-	-
173		Customer	F40		-	-	-	-	-	-	-	-	-	-
174		Demand	F10		-	-	-	-	-	-	-	-	-	-
175					-	-	-	-	-	-	-	-	-	-
176														
177	Total Other Electric Operating Revenues				1,292,005	788,806	268,840	146,742	22,721	10,749	30,778	4,227	18,607	535
178														
179	Total Electric Operating Revenues				10,377,142	7,429,191	1,343,923	677,644	381,170	368,425	41,190	5,356	126,040	4,203
180														
181	Miscellaneous Revenues													
182	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-
183	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-
184	4118	Gain from Emission Allowances	F30		-	-	-	-	-	-	-	-	-	-
185	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-
186	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-
187	421	(Gain)/Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-
188														
189	Total Miscellaneous Revenues				-	-	-	-	-	-	-	-	-	-
190														
191	Miscellaneous Expenses													
192	4311	Interest on Customer Deposits	F80		101,072	92,686	2,244	6,115	-	-	20	5	-	-
193														
194	DFA	Divergence Fairness Adjustment												
195		Production	F105		-	-	-	-	-	-	-	-	-	-
196		Transmission	F105		-	-	-	-	-	-	-	-	-	-
197		Distribution	F105		-	-	-	-	-	-	-	-	-	-
198					-	-	-	-	-	-	-	-	-	-
199														
200	Net Miscellaneous Revenues And Expense				101,072	92,686	2,244	6,115	-	-	20	5	-	-
201														
202	Retail - Total - Unbundled													
203								STEAM POWER GENERATION						
204														
205	A	B	C		D	E	F	G	H	I	J	L	K	N
	FERC				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
206	ACCT	DESCRIPTION	COSFactor		Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
207	500	Operation Suprvn & Engineering	F10		-	-	-	-	-	-	-	-	-	-
208		Cholla	F10		-	-	-	-	-	-	-	-	-	-
209		Total 500			-	-	-	-	-	-	-	-	-	-
210														
211	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-
212		System Energy - Non NPC			-	-	-	-	-	-	-	-	-	-
213														
214														
215	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-
216		System Energy - NPC			-	-	-	-	-	-	-	-	-	-

217														
218	502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
219		Total 502		-	-	-	-	-	-	-	-	-	-
220														
221	503	Steam From Other Sources-Non NPC	F30	-	-	-	-	-	-	-	-	-	-
222														
223	503NPC	Steam From Other Sources-NPC	F30	-	-	-	-	-	-	-	-	-	-
224														
225	505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
226		Cholla	F10	-	-	-	-	-	-	-	-	-	-
227		Total 505		-	-	-	-	-	-	-	-	-	-
228														
229	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-
230		System Energy	F30	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-
232		Total 506		-	-	-	-	-	-	-	-	-	-
233														
234	507	Rents	F10	-	-	-	-	-	-	-	-	-	-
235		Cholla	F10	-	-	-	-	-	-	-	-	-	-
236		Total 507		-	-	-	-	-	-	-	-	-	-
237														
238	510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
239		Cholla	F10	-	-	-	-	-	-	-	-	-	-
240		Total 510		-	-	-	-	-	-	-	-	-	-
241														
242	511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-
244		Total 511		-	-	-	-	-	-	-	-	-	-
245														
246	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-
247		Cholla	F10	-	-	-	-	-	-	-	-	-	-
248		Total 512		-	-	-	-	-	-	-	-	-	-
249														
250	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-
252		Total 513		-	-	-	-	-	-	-	-	-	-
253														
254	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-
256		Total 514		-	-	-	-	-	-	-	-	-	-
257														
258	Total Steam Power Generation			-	-	-	-	-	-	-	-	-	-
259														
260														
261								NUCLEAR POWER GENERATION					
262														
263														
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
265														
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-
267														
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-
269														
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
271														
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
273														
274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-
275														
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-
277														
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
279														
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-
281														
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
283														
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-
285														
286	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-
287														
288														
289														
290	Retail - Total - Unbundled							HYDRAULIC POWER GENERATION					
291														
292	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
293													
294	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
295													
296	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-
297													
298	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-
299													
300	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
301													
302	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-
303													
304	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-
305													
306	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
307													
308	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
309													
310	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-
311													
312	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
313													
314	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-
315													
316	Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-
317													
318													
319								OTHER POWER GENERATION					
320													
321													
322	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
323													
324	547	Fuel - Non-NPC	F30	-	-	-	-	-	-	-	-	-	-
325													
326	547NPC	Fuel - NPC	F30	-	-	-	-	-	-	-	-	-	-
327													
328	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-
329		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
330		Total 548		-	-	-	-	-	-	-	-	-	-
331													
332	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-
333		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
334													
335	550	Maint Supervision & Engineering											
336		System Generation	F10	-	-	-	-	-	-	-	-	-	-
337		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
338		Total 550		-	-	-	-	-	-	-	-	-	-
339													
340	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
341													
342	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
343													
344	553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-
345		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
346		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
347		Total 553		-	-	-	-	-	-	-	-	-	-
348													
349	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-
350		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
351		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
352		Total 554		-	-	-	-	-	-	-	-	-	-
353													
354	Total Other Power Generation			-	-	-	-	-	-	-	-	-	-
355													
356													
357								OTHER POWER SUPPLY					
358													
359													
360	555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-
361													
362	555NPC	Purchased Power - NPC	F10	-	-	-	-	-	-	-	-	-	-
363		Demand	F10	-	-	-	-	-	-	-	-	-	-
364		Energy	F30	-	-	-	-	-	-	-	-	-	-
365		Demand	F10	-	-	-	-	-	-	-	-	-	-
366		Total 555		-	-	-	-	-	-	-	-	-	-
367													

368														
369	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-
370														
371	557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-
372			F10	-	-	-	-	-	-	-	-	-	-	-
373			F30	-	-	-	-	-	-	-	-	-	-	-
374				-	-	-	-	-	-	-	-	-	-	-
375														
376														
377	2010 Protocol Sti Embedded Cost Differentials													
378		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-
379		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-
380		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-
381		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-
382		WY QF Adjustment	F10	-	-	-	-	-	-	-	-	-	-	-
383				-	-	-	-	-	-	-	-	-	-	-
384														
385	Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-
386														
387	TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-
388														
389	Retail - Total - Unbundled							TRANSMISSION EXPENSE						
390														
391														
392	A	B	C	D	E	F	G	H	I	J	L	K	N	
393	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	
394	560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	
395														
396	561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	
397														
398	562	Station Expense	F106	-	-	-	-	-	-	-	-	-	-	
399														
400	563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	
401														
402	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	
403														
404	565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-	-	
405		Energy	F30	-	-	-	-	-	-	-	-	-	-	
406				-	-	-	-	-	-	-	-	-	-	
407														
408	566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	
409														
410	567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	
411														
412	568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	
413														
414	569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	
415														
416	570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	
417														
418	571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	
419														
420	572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	
421														
422	573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	
423														
424														
425	TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	
426														
427														
428														
429														
430														
431														
432														
433														
434														
435														
436														
437	Retail - Total - Unbundled							DISTRIBUTION EXPENSE						
438														
439														
440	A	B	C	D	E	F	G	H	I	J	L	K	N	

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
441													
442	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-
443													
444	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-
445													
446	582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-
447													
448	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-
449													
450	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-
451													
452	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-
453													
454	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-
455													
456	587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-
457													
458	588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-
459													
460	589	Rents	F131	-	-	-	-	-	-	-	-	-	-
461													
462	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-
463													
464	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-
465													
466	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-
467													
468	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-
469													
470	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-
471													
472	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-
473													
474	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-
475													
476	597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-
477													
478	598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-
479													
480	TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-
481													
482													
483							CUSTOMER ACCOUNTS EXPENSE						
484													
485													
486	901	Supervision	F136	168,410	135,547	23,237	6,191	533	456	563	63	1,748	72
487													
488	902	Meter Reading Expense	F47	1,467,717	1,163,511	242,140	39,341	4,913	11,201	5,186	567	-	857
489													
490	903	Customer Receipts & Collections	F48	3,206,183	2,440,501	565,657	99,083	14,333	5,262	14,871	1,626	63,108	1,744
491													
492	904	Uncollectible Accounts	F80	1,407,063	1,290,329	31,245	85,134	-	-	279	75	-	-
493													
494	905	Misc. Customer Accounts Exp	F136	146	118	20	5	0	0	0	0	2	0
495													
496	TOTAL CUSTOMER ACCOUNTS EXPENSE			6,249,519	5,030,006	862,299	229,755	19,779	16,919	20,900	2,331	64,857	2,673
497													
498	Retail - Total - Unbundled						CUSTOMER SERVICE EXPENSE						
499													
500	A	B	C	D	E	F	G	H	I	J	L	K	N
501	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
502	907	Supervision	F40	41	32	7	1	0	0	0	0	1	0
503													
504	908	Customer Assistance	F90	1,275,592	992,375	206,624	34,792	2,909	4,073	6,720	922	26,445	731
505													
506	909	Informational & Instructional Adv	F40	353,699	276,845	57,615	9,272	185	68	1,870	256	7,385	204
507													
508	910	Misc. Customer Service	F40	105	82	17	3	0	0	1	0	2	0
509													
510	TOTAL CUSTOMER SERVICE EXPENSE			1,629,437	1,269,334	264,263	44,067	3,094	4,141	8,591	1,178	33,833	935
511													
512													
513							SALES EXPENSE						

514												
515												
516	911	Supervision	F40	-	-	-	-	-	-	-	-	-	-
517												
518	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-
519												
520	913	Advertising Expense	F40	293	229	48	8	0	0	2	0	6	0
521												
522	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-
523												
524	TOTAL SALES EXPENSE			293	229	48	8	0	0	2	0	6	0
525												
526												
527							ADMINISTRATION & GENERAL EXPENSE						
528												
529												
530	920	Administrative & General Salaries	F102R	-	-	-	-	-	-	-	-	-	-
531		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
532		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
533		Administrative & General Salaries		-	-	-	-	-	-	-	-	-	-
534													
535	921	Office Supplies & expenses	F102R	-	-	-	-	-	-	-	-	-	-
536		Customer - System	F42	6,847	5,212	1,208	212	31	11	32	3	135	4
537		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
538		Office Supplies & expenses		6,847	5,212	1,208	212	31	11	32	3	135	4
539													
540	922	A&G Expenses Transferred	F102R	-	-	-	-	-	-	-	-	-	-
541				-	-	-	-	-	-	-	-	-	-
542													
543													
544	923	Outside Services	F102R	-	-	-	-	-	-	-	-	-	-
545		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
546		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
547		Outside Services		-	-	-	-	-	-	-	-	-	-
548													
549	924	Property Insurance	F102R	-	-	-	-	-	-	-	-	-	-
550		System Generation	F10	-	-	-	-	-	-	-	-	-	-
551		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
552													
553	925	Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-
554													
555	926	Employee Pensions & Benefits	F138R	1,733,601	1,386,038	247,878	60,248	5,033	4,634	6,489	772	21,715	794
556													
557	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-
558													
559	928	Regulatory Commission Expense	F141	-	-	-	-	-	-	-	-	-	-
560		Regulatory Expense	F141	-	-	-	-	-	-	-	-	-	-
561													
562	929	Duplicate Charges	F138R	(1,913,370)	(1,529,766)	(273,582)	(66,496)	(5,555)	(5,114)	(7,162)	(852)	(23,967)	(876)
563													
564	930	Misc General Expenses											
565		Situs	F138R	-	-	-	-	-	-	-	-	-	-
566		Customer	F42	-	-	-	-	-	-	-	-	-	-
567		Labor	F138R	35,012	27,993	5,006	1,217	102	94	131	16	439	16
568													
569	931	Rents	F102R	-	-	-	-	-	-	-	-	-	-
570													
571	935	Maintenance of General Plant	F108	44,485	12,873	4,077	9,285	8,127	9,508	198	46	366	5
572													
573	TOTAL ADMINISTRATIVE & GEN EXPENSE			(93,425)	(97,651)	(15,413)	4,465	7,738	9,133	(312)	(15)	(1,313)	(58)
574													
575													
576	TOTAL O & M EXPENSE			7,785,824	6,201,918	1,111,197	278,295	30,611	30,193	29,180	3,495	97,383	3,551
577													
578	Retail - Total - Unbundled							DEPRECIATION EXPENSE					
579													
580	A	B	C	D	E	F	G	H	I	J	L	K	N
	FERC			Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
581	ACCT	DESCRIPTION	COSFactor	Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
582	403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-
583													
584	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-
585													
586	403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-
587													
588	403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-

589		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
590		System Generation	F10	-	-	-	-	-	-	-	-	-	-
591		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
592		Total 403OP		-	-	-	-	-	-	-	-	-	-
593													
594	403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-
595													
596	403	Distribution Depreciation											
597		Land Rights	F118	-	-	-	-	-	-	-	-	-	-
598		Structures	F119	-	-	-	-	-	-	-	-	-	-
599		Station Equip	F120	-	-	-	-	-	-	-	-	-	-
600		Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-
601		OH Conductors	F122	-	-	-	-	-	-	-	-	-	-
602		UG Conduit	F123	-	-	-	-	-	-	-	-	-	-
603		UG Conductor	F124	-	-	-	-	-	-	-	-	-	-
604		Line Transformer	F125	-	-	-	-	-	-	-	-	-	-
605		Services	F126	-	-	-	-	-	-	-	-	-	-
606		Meters	F127	-	-	-	-	-	-	-	-	-	-
607		Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-
608		Leased Property	F129	-	-	-	-	-	-	-	-	-	-
609		Street Lighting	F130	-	-	-	-	-	-	-	-	-	-
610		Total Distribution Expense		-	-	-	-	-	-	-	-	-	-
611													
612	403GP	General Depreciation											
613		Situs	F107R	-	-	-	-	-	-	-	-	-	-
614		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
615		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
616		Energy	F30	-	-	-	-	-	-	-	-	-	-
617		Customer - System	F42	59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
618		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
619		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
620		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
621		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
622		Total General Expense		59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
623													
624	403GV0	General Vehicles	F105R	-	-	-	-	-	-	-	-	-	-
625													
626	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-
627													
628	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-
629													
630													
631	TOTAL DEPRECIATION EXPENSE			59,426	45,234	10,484	1,836	266	98	276	30	1,170	32
632													
633								AMORTIZATION EXPENSE					
634													
635													
636	404CLG	Amort of LT Plant - Cap. Lease Gen											
637		Situs	F107R	-	-	-	-	-	-	-	-	-	-
638		System Generation	F10	-	-	-	-	-	-	-	-	-	-
639		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
640		System Generation	F10	-	-	-	-	-	-	-	-	-	-
641		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
642		System Generation	F10	0	0	0	0	0	0	0	0	0	0
643		Total Amort. Cap. Lease General		-	-	-	-	-	-	-	-	-	-
644													
645	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-
646													
647	404IP	Amort of LT Plant - Intangible Plant											
648		Situs	F107R	-	-	-	-	-	-	-	-	-	-
649		Energy	F30	-	-	-	-	-	-	-	-	-	-
650		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
651		Customer - System	F42	1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577
652		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
653		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
654		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
655		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
656		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
657		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
658		Total Amort. Intangible Plant		1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577
659													
660	Retail - Total - Unbundled							AMORTIZATION EXPENSE (continued)					
661													
662													
663	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
664													
665	404O	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-
666													
667	404HP	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-
668													
669	405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
670													
671	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-
672													
673	407	Amort of Prop Losses, Unrec Plant,	F10	-	-	-	-	-	-	-	-	-	-
674													
675													
676	TOTAL AMORTIZATION EXPENSE			1,060,242	807,041	187,055	32,765	4,740	1,740	4,918	538	20,869	577
677													
678													
679								TAX OTHER THAN INCOME					
680													
681													
682	408	Total Taxes Other Than Income	F101R	210,214	38,857	4,787	50,187	54,618	59,978	797	185	794	11
683													
684													
685								DEFERRED ITC					
686													
687													
688	41140	Deferred I T C - Federal	F101R	-	-	-	-	-	-	-	-	-	-
689													
690	41141	Deferred I T C - Idaho	F101R	-	-	-	-	-	-	-	-	-	-
691													
692	TOTAL DEFERRED ITC			-	-	-	-	-	-	-	-	-	-
693													
694								DEFERRED INCOME TAXES					
695													
696													
697	41010	Deferred Income Tax - Federal-DR	F101R	10,708	1,979	244	2,556	2,782	3,055	41	9	40	1
698													
699	41020	Deferred Income Tax - State-DR	F101R	-	-	-	-	-	-	-	-	-	-
700													
701	41120	Deferred Income Tax - Federal-CR	F101R	(520,602)	(96,230)	(11,856)	(124,291)	(135,264)	(148,537)	(1,973)	(458)	(1,966)	(28)
702													
703	41111	Deferred Income Tax - State-CR	F101R	-	-	-	-	-	-	-	-	-	-
704													
705	TOTAL DEFERRED INCOME TAXES			(509,895)	(94,251)	(11,612)	(121,735)	(132,482)	(145,482)	(1,932)	(448)	(1,925)	(27)
706													
707	40911	State Income Taxes	F101R	228,819	42,296	5,211	54,629	59,452	65,286	867	201	864	12
708													
709	40910	Federal Income Tax	F101R	1,010,363	186,760	23,009	241,219	262,514	288,275	3,829	888	3,815	54
710													
711													
712	TOTAL OPERATING EXPENSES			9,946,065	7,320,542	1,332,376	543,314	279,719	300,087	37,953	4,894	122,970	4,210
713													
714													
715	Retail - Total - Unbundled							STEAM PRODUCTION PLANT					
716													
717	A	B	C	D	E	F	G	H	I	J	L	K	N
718	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
719	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
720		Total 310		-	-	-	-	-	-	-	-	-	-
721													
722	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
723		Total 311		-	-	-	-	-	-	-	-	-	-
724													
725	312	Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
726		Total 312		-	-	-	-	-	-	-	-	-	-
727													
728	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
729		Total 314		-	-	-	-	-	-	-	-	-	-
730													
731	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-
732		Total 316		-	-	-	-	-	-	-	-	-	-
733													
734	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
735		Total 316		-	-	-	-	-	-	-	-	-	-
736													

737	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
738														
739														
740														
741	Total Steam Production Plant			-	-	-	-	-	-	-	-	-	-
742														
743														
744								NUCLEAR PRODUCTION						
745														
746														
747	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
748														
749	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
750														
751	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
752														
753	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
754														
755	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
756														
757	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
758														
759	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
760														
761	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-
762														
763														
764								HYDRAULIC PRODUCTION PLANT						
765														
766														
767	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
768														
769	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
770														
771	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-
772														
773	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-
774														
775	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-
776														
777	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
778														
779	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-
780														
781	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
782														
783	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-
784														
785	Retail - Total - Unbundled													
786	A	B	C	D	E	F	G	H	I	J	L	K	N
				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
	FERC			Jurisdiction	Residential	Service	Service	Service	Service Trans	Irrigation	Irrigation	Lighting	Outdoor Lgt
787	ACCT	DESCRIPTION	COSFactor	Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Sch 54
788	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
789		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
790		System Generation	F10	-	-	-	-	-	-	-	-	-	-
791		Total 340		-	-	-	-	-	-	-	-	-	-
792													
793	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
794		System Generation	F10	-	-	-	-	-	-	-	-	-	-
795		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-
797		Total 341		-	-	-	-	-	-	-	-	-	-
798													
799	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-
800		System Generation	F10	-	-	-	-	-	-	-	-	-	-
801		Total 342		-	-	-	-	-	-	-	-	-	-
802													
803	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	-	-	-	-	-	-	-	-	-	-
806		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
807		Total 343		-	-	-	-	-	-	-	-	-	-
808													
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-
810		System Generation	F10	-	-	-	-	-	-	-	-	-	-
811		System Generation	F10	-	-	-	-	-	-	-	-	-	-

812		Total 344			-	-	-	-	-	-	-	-	-	-	
813															
814	345	Accessory Electric Plant	F10		-	-	-	-	-	-	-	-	-	-	
815		System Generation	F10		-	-	-	-	-	-	-	-	-	-	
816		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	
817		System Generation	F10		-	-	-	-	-	-	-	-	-	-	
818		Total 345			-	-	-	-	-	-	-	-	-	-	
819															
820	346	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-	
821		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-	
822															
823	O00	Unclassified Other Prod - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	
824															
825	Total Other Production Plant				-	-	-	-	-	-	-	-	-	-	
826															
827	Experimental Plant														
828	103	Experimental Plant	F10		-	-	-	-	-	-	-	-	-	-	
829															
830	TOTAL PRODUCTION PLANT				-	-	-	-	-	-	-	-	-	-	
831															
832									TRANSMISSION PLANT						
833	350	Land and Land Rights													
834		Demand	F10		-	-	-	-	-	-	-	-	-	-	
835		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
836					-	-	-	-	-	-	-	-	-	-	
837	352	Structures and Improvements													
838		Demand	F10		-	-	-	-	-	-	-	-	-	-	
839		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
840					-	-	-	-	-	-	-	-	-	-	
841	353	Station Equipment													
842		Demand	F10		-	-	-	-	-	-	-	-	-	-	
843		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
844					-	-	-	-	-	-	-	-	-	-	
845	354	Towers and Fixtures													
846		Demand	F10		-	-	-	-	-	-	-	-	-	-	
847		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
848					-	-	-	-	-	-	-	-	-	-	
849	355	Poles and Fixtures													
850		Demand	F10		-	-	-	-	-	-	-	-	-	-	
851		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
852					-	-	-	-	-	-	-	-	-	-	
853	356	Overhead Conductors													
854		Demand	F10		-	-	-	-	-	-	-	-	-	-	
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
856					-	-	-	-	-	-	-	-	-	-	
857	357	Underground Conduit													
858		Demand	F10		-	-	-	-	-	-	-	-	-	-	
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
860					-	-	-	-	-	-	-	-	-	-	
861	358	Underground Conductors													
862		Demand	F10		-	-	-	-	-	-	-	-	-	-	
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
864					-	-	-	-	-	-	-	-	-	-	
865	359	Roads and Trails													
866		Demand	F10		-	-	-	-	-	-	-	-	-	-	
867		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
868					-	-	-	-	-	-	-	-	-	-	
869															
870	T00	Unclassified Trans Plant - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	
871	TS0	Unclassified Trans Sub - Acct 300	F10		-	-	-	-	-	-	-	-	-	-	
872															
873	TOTAL TRANSMISSION PLANT				-	-	-	-	-	-	-	-	-	-	
874	Retail - Total - Unbundled								DISTRIBUTION PLANT						
875	A	B	C		D	E	F	G	H	I	J	L	K	N	
					Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	
876	FERC ACCT	DESCRIPTION	COSFactor												
877															
878	360	Land and Land Rights													
879		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-	
880		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
881					-	-	-	-	-	-	-	-	-	-	
882	361	Structures and Improvements													
883		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-	
884		Assigned	A	-	-	-	-	-	-	-	-	-	-	-	
885					-	-	-	-	-	-	-	-	-	-	
886	362	Station Equipment													

887		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-
888		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
889					-	-	-	-	-	-	-	-	-	-
890	364	Poles, Towers & Fixtures												
891		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
892		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
893		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
894					-	-	-	-	-	-	-	-	-	-
895	365	Overhead Conductors												
896		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
897		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
898		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
899					-	-	-	-	-	-	-	-	-	-
900	366	Underground Conduit												
901		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
902		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
903		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-	-	-	-
905	367	Underground Conductors												
906		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
907		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
908		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
909					-	-	-	-	-	-	-	-	-	-
910	368	Line Transformers												
911		Demand Secondary	F21		-	-	-	-	-	-	-	-	-	-
912		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
913					-	-	-	-	-	-	-	-	-	-
914	369	Services												
915		Customer	F70		-	-	-	-	-	-	-	-	-	-
916		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
917					-	-	-	-	-	-	-	-	-	-
918	370	Meters												
919		Customer	F60		-	-	-	-	-	-	-	-	-	-
920		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
921					-	-	-	-	-	-	-	-	-	-
922	371	Install on Customers' Premises												
923		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-
924		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
925		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
926					-	-	-	-	-	-	-	-	-	-
927	372	Leased Property												
928		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-
929		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
930		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
931					-	-	-	-	-	-	-	-	-	-
932														
933	373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-
934														
935														
936	D00	Unclassified Dist Plant - Acct 300	F22		-	-	-	-	-	-	-	-	-	-
937	DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	-	-	-	-	-	-	-
938	TOTAL DISTRIBUTION PLANT				-	-	-	-	-	-	-	-	-	-
939														
940	Retail - Total - Unbundled									GENERAL PLANT				
941														
942	A	B	C		D	E	F	G	H	I	J	L	K	N
943	FERC ACCT	DESCRIPTION	COSFactor		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
944	389	Land and Land Rights												
945		Situs	F107R		-	-	-	-	-	-	-	-	-	-
946		Customer - System	F42		81,219	61,823	14,329	2,510	363	133	377	41	1,599	44
947		System Generation	F105R		-	-	-	-	-	-	-	-	-	-
948		System Generation	F105R		-	-	-	-	-	-	-	-	-	-
949		System Overheads	F102R		-	-	-	-	-	-	-	-	-	-
950		Total Land & Land Rights			81,219	61,823	14,329	2,510	363	133	377	41	1,599	44
951														
952	390	Structures and Improvements												
953		Situs	F107R		-	-	-	-	-	-	-	-	-	-
954		System Generation	F105R		-	-	-	-	-	-	-	-	-	-
955		System Generation	F105R		-	-	-	-	-	-	-	-	-	-
956		System Generation	F102R		-	-	-	-	-	-	-	-	-	-
957		Customer - System	F42		590,714	449,643	104,218	18,255	2,641	969	2,740	300	11,627	321
958		System Generation	F102R		-	-	-	-	-	-	-	-	-	-
959		System Overheads	F102R		-	-	-	-	-	-	-	-	-	-
960														
961		Total Structures and Improvements			590,714	449,643	104,218	18,255	2,641	969	2,740	300	11,627	321

962												
963	391	Office Furniture & Equipment										
964		Situs	F107R	-	-	-	-	-	-	-	-	-	-
965		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
966		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
967		Customer - System	F42	269,273	204,966	47,507	8,322	1,204	442	1,249	137	5,300	146
968		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
969		Energy	F30	-	-	-	-	-	-	-	-	-	-
970		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
971		Cholla	F102R	-	-	-	-	-	-	-	-	-	-
972		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
973		Total Office Furniture & Equipment		269,273	204,966	47,507	8,322	1,204	442	1,249	137	5,300	146
974													
975	392	Transportation Equipment											
976		Situs	F107R	-	-	-	-	-	-	-	-	-	-
977		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
978		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
979		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
981		Energy	F30	-	-	-	-	-	-	-	-	-	-
982		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
983		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
984		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
985		Total Transportation Equipment		-	-	-	-	-	-	-	-	-	-
986													
987	393	Stores Equipment											
988		Situs	F107R	-	-	-	-	-	-	-	-	-	-
989		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
992		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
993		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
994		Total Stores Equipment		-	-	-	-	-	-	-	-	-	-
995													
996	394	Tools, Shop & Garage Equipment											
997		Situs	F107R	-	-	-	-	-	-	-	-	-	-
998		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
999		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1000		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1001		Energy	F30	-	-	-	-	-	-	-	-	-	-
1002		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
1005		Total Tools, Shop & Garage Equipment		-	-	-	-	-	-	-	-	-	-
1006													
1007	395	Laboratory Equipment											
1008		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1009		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1010		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1011		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1012		Energy	F30	-	-	-	-	-	-	-	-	-	-
1013		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1014		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1015		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
1016		Total Laboratory Equipment		-	-	-	-	-	-	-	-	-	-
1017													
1018	396	Power Operated Equipment											
1019		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1020		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1021		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1022		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1023		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1024		Energy	F30	-	-	-	-	-	-	-	-	-	-
1025		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1026		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
1027		Total Power Operated Equipment		-	-	-	-	-	-	-	-	-	-
1028													
1029	397	Communication Equipment											
1030		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1031		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1032		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1033		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1034		Customer - System	F42	78,315	59,612	13,817	2,420	350	129	363	40	1,541	43
1035		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1036		Energy	F30	-	-	-	-	-	-	-	-	-	-
1037		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1038		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-

1039		Total Communication Equipment		78,315	59,612	13,817	2,420	350	129	363	40	1,541	43
1040													
1041	Retail - Total - Unbundled							GENERAL PLANT					
1042													
1043	A	B	C	D	E	F	G	H	I	J	L	K	N
1044	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1045	398	Misc. Equipment											
1046		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1047		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1048		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1049		Customer - System	F42	5,662	4,309	999	175	25	9	26	3	111	3
1050		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1051		System Energy	F30	-	-	-	-	-	-	-	-	-	-
1052		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
1053		Total Misc. Equipment		5,662	4,309	999	175	25	9	26	3	111	3
1054													
1055	399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-
1056	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1057		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1058													
1059	390L	General Capital Lease											
1060		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1061		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1062		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1064		Remove Capital Lease		-	-	-	-	-	-	-	-	-	-
1065													
1066	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1067		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1068													
1069	G00	Unclassified Gen Plant - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-
1070	GV0	Unclassified Gen Veh - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-
1071													
1072	TOTAL GENERAL PLANT			1,025,182	780,354	180,870	31,682	4,583	1,682	4,755	520	20,179	557
1073													
1074													
1075													
1076								INTANGIBLE PLANT					
1077													
1078	301	Organization											
1079		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1080		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1081		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1082		Total Organization		-	-	-	-	-	-	-	-	-	-
1083													
1084	302	Franchise & Consent											
1085		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1086		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1087		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1088		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1089		Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-
1090													
1091	303	Miscellaneous Intangible Plant											
1092		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1093		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1094		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1095		Energy	F30	-	-	-	-	-	-	-	-	-	-
1096		Customer - System	F42	15,960,387	12,148,817	2,815,840	493,234	71,351	26,192	74,026	8,095	314,151	8,679
1097		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1098		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1099		Total Miscellaneous Intangible Plant		15,960,387	12,148,817	2,815,840	493,234	71,351	26,192	74,026	8,095	314,151	8,679
1100													
1101	I00	Unclass Intangible Plant - Acct 300	F102R	-	-	-	-	-	-	-	-	-	-
1102													
1103	TOTAL INTANGIBLE PLANT			15,960,387	12,148,817	2,815,840	493,234	71,351	26,192	74,026	8,095	314,151	8,679
1104													
1105													
1106	TOTAL ELECTRIC PLANT IN SERVICE			16,985,569	12,929,171	2,996,710	524,916	75,934	27,875	78,781	8,615	334,330	9,237
1107													
1108													
1109	Retail - Total - Unbundled							MISC RATE BASE					
1110													
1111	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1112													
1113	105	Plant Held For Future Use											
1114		Situs	F20	-	-	-	-	-	-	-	-	-	-
1115		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1116		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1117		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1118		Energy	F30	-	-	-	-	-	-	-	-	-	-
1119		General	F102	581	131	39	110	120	175	2	1	3	0
1120		Total Plant Held For Future Use		581	131	39	110	120	175	2	1	3	0
1121													
1122	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-
1123													
1124	115	Accum Provision for Asset Acq Adj	F10	-	-	-	-	-	-	-	-	-	-
1125													
1126	128	Pensions	F102R	1,586,737	358,391	107,319	301,754	327,687	477,066	5,648	1,430	7,295	146
1127													
1128	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-
1129													
1130	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-
1131		Cholla	F30	-	-	-	-	-	-	-	-	-	-
1132		Total Fuel Stock		-	-	-	-	-	-	-	-	-	-
1133													
1134	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-
1135													
1136	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1137													
1138	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1139													
1140	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1141													
1142	154	Materials and Supplies	F102R	-	-	-	-	-	-	-	-	-	-
1143		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1144		System Overhead	F102R	-	-	-	-	-	-	-	-	-	-
1145		System Generation	F102R	-	-	-	-	-	-	-	-	-	-
1146		System Generation	F102R	-	-	-	-	-	-	-	-	-	-
1147		System Net Plant	F102R	-	-	-	-	-	-	-	-	-	-
1148		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1149				-	-	-	-	-	-	-	-	-	-
1150													
1151	163	Stores Expense Undistributed	F102R	-	-	-	-	-	-	-	-	-	-
1152													
1153	25318	Provo Working Capital Deposit	F102R	-	-	-	-	-	-	-	-	-	-
1154													
1155	165	Prepayments	F102R	-	-	-	-	-	-	-	-	-	-
1156		General Plant	F42	190	145	34	6	1	0	1	0	4	0
1157		System Generation	F102R	-	-	-	-	-	-	-	-	-	-
1158		System Energy	F102R	-	-	-	-	-	-	-	-	-	-
1159		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1160		Total Prepayments		190	145	34	6	1	0	1	0	4	0
1161													
1162	182	Misc Regulatory Assets	F102R	1,259,045	284,377	85,156	239,436	260,013	378,542	4,481	1,135	5,788	116
1163		System Generation	F102R	-	-	-	-	-	-	-	-	-	-
1164		Simple Cycle Combustion Turbine	F102R	-	-	-	-	-	-	-	-	-	-
1165		System Generation	F102R	-	-	-	-	-	-	-	-	-	-
1166		Energy	F102R	-	-	-	-	-	-	-	-	-	-
1167		System Generation	F102R	-	-	-	-	-	-	-	-	-	-
1168		System Overheads	F102R	16,165,009	3,651,142	1,093,324	3,074,148	3,338,333	4,860,147	57,536	14,568	74,318	1,492
1169		Total Misc Regulatory Assets		17,424,053	3,935,518	1,178,480	3,313,584	3,598,346	5,238,690	62,017	15,703	80,107	1,608
1170													
1171	186	Misc Deferred Debits	F102R	-	-	-	-	-	-	-	-	-	-
1172		System Generation	F102R	-	-	-	-	-	-	-	-	-	-
1173		System Generation	F102R	-	-	-	-	-	-	-	-	-	-
1174		System Generation	F102R	-	-	-	-	-	-	-	-	-	-
1175		System Overheads	F102R	578	130	39	110	119	174	2	1	3	0
1176		System Energy	F102R	-	-	-	-	-	-	-	-	-	-
1177		System Net Steam Plant	F102R	-	-	-	-	-	-	-	-	-	-
1178		Excise Tax	F102R	-	-	-	-	-	-	-	-	-	-
1179		Total Misc Deferred Debits		578	130	39	110	119	174	2	1	3	0
1180													
1181	CWC	Cash Working Capital	F137R	22,809	18,169	3,255	815	90	88	85	10	285	10
1182													
1183	OWC	Other Working Capital	F137R	47,908	38,162	6,837	1,712	188	186	180	22	599	22
1184		Total Other Working Capital		47,908	38,162	6,837	1,712	188	186	180	22	599	22
1185													
1186	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-

1187												
1188	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-
1189												
1190	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-
1191	TOTAL RATE BASE ADDITIONS			19,082,855	4,350,646	1,296,004	3,618,092	3,926,551	5,716,379	67,935	17,166	88,295	1,787
1192												
1193	Retail - Total - Unbundled											
1194												
1195	A	B	C	D	E	F	G	H	I	J	L	K	N
1196	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1197													
1198	235	Customer Service Deposits	F51	(2,756,323)	(152,057)	(644,160)	(131,948)	(195,430)	(1,623,445)	(5,087)	(3,604)	(592)	-
1199													
1200	2281	Accum Prov for Property Insurance	F102R	-	-	-	-	-	-	-	-	-	-
1201													
1202	2282	Accum Prov for Injuries & Damages	F102R	-	-	-	-	-	-	-	-	-	-
1203													
1204	2283	Accum Prov for Pension & Benefits	F102R	-	-	-	-	-	-	-	-	-	-
1205													
1206	22842	Accum Misc Oper Prov - Trojan	F30	-	-	-	-	-	-	-	-	-	-
1207													
1208	252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-
1209													
1210	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-
1211													
1212	25399	Other Deferred Credits	F10	-	-	-	-	-	-	-	-	-	-
1213													
1214	190	Accum Deferred Income Taxes	F104R	-	-	-	-	-	-	-	-	-	-
1215		Customer System	F42	-	-	-	-	-	-	-	-	-	-
1216		Labor	F138R	565,152	451,847	80,808	19,641	1,641	1,511	2,115	252	7,079	259
1217		System Generation	F104R	-	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	416,179	316,790	73,425	12,861	1,861	683	1,930	211	8,192	226
1220		TROJP	F104R	-	-	-	-	-	-	-	-	-	-
1221		System Generation	F104R	-	-	-	-	-	-	-	-	-	-
1222		Energy	F104R	-	-	-	-	-	-	-	-	-	-
1223		System Net Plant	F104R	-	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104R	-	-	-	-	-	-	-	-	-	-
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		981,331	768,637	154,233	32,502	3,501	2,194	4,046	463	15,271	485
1227													
1228	281	Accum Deferred Income Taxes	F104R	-	-	-	-	-	-	-	-	-	-
1229													
1230	282	Accum Deferred Income Taxes	F104R	(3,908,735)	(2,975,273)	(689,606)	(120,794)	(17,474)	(6,415)	(18,129)	(1,982)	(76,936)	(2,126)
1231		DITBAL	F104R	(32)	(25)	(6)	(1)	(0)	(0)	(0)	(0)	(1)	(0)
1232		System Net Plant	F104R	-	-	-	-	-	-	-	-	-	-
1233		Labor	F138R	57,030	45,596	8,154	1,982	166	152	213	25	714	26
1234		GPS	F104R	-	-	-	-	-	-	-	-	-	-
1235		CIAC	F104R	-	-	-	-	-	-	-	-	-	-
1236		SNPD	F104R	-	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104R	-	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104R	-	-	-	-	-	-	-	-	-	-
1239		DGP	F104R	-	-	-	-	-	-	-	-	-	-
1240		IBT	F104R	-	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104R	-	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104R	-	-	-	-	-	-	-	-	-	-
1243		SE	F104R	-	-	-	-	-	-	-	-	-	-
1244		SG	F104R	-	-	-	-	-	-	-	-	-	-
1245		Total Accum Deferred Income Taxes		(3,851,737)	(2,929,701)	(681,457)	(118,813)	(17,309)	(6,262)	(17,916)	(1,957)	(76,223)	(2,099)
1246													
1247													
1248	283	Accum Deferred Income Taxes	F42	(112,466)	(85,607)	(19,842)	(3,476)	(503)	(185)	(522)	(57)	(2,214)	(61)
1249		System Generation	F104R	-	-	-	-	-	-	-	-	-	-
1250		Energy	F104R	-	-	-	-	-	-	-	-	-	-
1251		Labor	F138R	(1,417,844)	(1,133,586)	(202,730)	(49,275)	(4,116)	(3,790)	(5,307)	(632)	(17,760)	(649)
1252		General Plant	F104R	(9,783)	(7,447)	(1,726)	(302)	(44)	(16)	(45)	(5)	(193)	(5)
1253		System Net Plant	F104R	-	-	-	-	-	-	-	-	-	-
1254		TROJP	F104R	-	-	-	-	-	-	-	-	-	-
1255		System Generation	F104R	-	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104R	-	-	-	-	-	-	-	-	-	-
1257		System Generation	F104R	-	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		(1,540,093)	(1,226,640)	(224,298)	(53,053)	(4,663)	(3,990)	(5,874)	(694)	(20,166)	(716)
1259													
1260	255	Accum Investment Tax Credit	F104R	-	-	-	-	-	-	-	-	-	-
1261	TOTAL RATE BASE DEDUCTIONS			(7,166,821)	(3,539,762)	(1,395,681)	(271,312)	(213,900)	(1,631,504)	(24,831)	(5,792)	(81,710)	(2,330)

				D	E	F	G	H	I	J	L	K	N
				Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
				ACCUMULATED DEPRECIATION PRODUCTION PLANT									
108SP	Steam Prod Accumulated Depr	F10		-	-	-	-	-	-	-	-	-	-
108NP	Nuclear Prod Accumulated Depr	F10		-	-	-	-	-	-	-	-	-	-
108HP	Hydraulic Prod Accum Depr	F10		-	-	-	-	-	-	-	-	-	-
108OP	Other Production - Accum Depr	F10		-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10		-	-	-	-	-	-	-	-	-	-
	System Generation	F10		-	-	-	-	-	-	-	-	-	-
	System Generation	F10		-	-	-	-	-	-	-	-	-	-
	Total Other Production - Accum Depr			-	-	-	-	-	-	-	-	-	-
108EP	Experimental Plant - Accum Depr	F10		-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT DEPRECIATION				-	-	-	-	-	-	-	-	-	-
				TRANSMISSION PLANT									
108TP	Transmission Plant Accum Depr	F106		-	-	-	-	-	-	-	-	-	-
				DISTRIBUTION PLANT									
108360	Land and Land Rights	F118		-	-	-	-	-	-	-	-	-	-
108361	Structures and Improvements	F119		-	-	-	-	-	-	-	-	-	-
108362	Station Equipment	F120		-	-	-	-	-	-	-	-	-	-
Retail - Total - Unbundled													
A	B	C											
FERC ACCT	DESCRIPTION	COSFactor											
108364	Poles, Towers & Fixtures	F121		-	-	-	-	-	-	-	-	-	-
108365	Overhead Conductors	F122		-	-	-	-	-	-	-	-	-	-
108366	Underground Conduit	F123		-	-	-	-	-	-	-	-	-	-
108367	Underground Conductors	F124		-	-	-	-	-	-	-	-	-	-
108368	Line Transformers	F125		-	-	-	-	-	-	-	-	-	-
108369	Services	F126		-	-	-	-	-	-	-	-	-	-
108370	Meters	F127		-	-	-	-	-	-	-	-	-	-
108371	Install on Customers' Premises	F128		-	-	-	-	-	-	-	-	-	-
108372	Leased Property	F129		-	-	-	-	-	-	-	-	-	-
108373	Street Lights	F130		-	-	-	-	-	-	-	-	-	-
108D00	Unclassified Dist Plant - Acct 300	F121		-	-	-	-	-	-	-	-	-	-
108DS	Unclassified Dist Sub - Acct 300	F120		-	-	-	-	-	-	-	-	-	-
108D	Unclassified Dist Sub - Acct 300	F102R		-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT DEPR				-	-	-	-	-	-	-	-	-	-
				GENERAL PLANT									
108GP	General Plant Accumulated Depr												
	Situs	F107R		-	-	-	-	-	-	-	-	-	-
	System Generation	F105R		-	-	-	-	-	-	-	-	-	-

1337		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1338		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1339		Customer - System	F42	(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
1340		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1341		Energy	F30	-	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F105R	-	-	-	-	-	-	-	-	-	-
1343		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1344		Total General Plant Accumulated Depr		(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
1345													
1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-
1347													
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1350													
1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355	TOTAL GENERAL PLANT ACCUM DEPR			(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
1356													
1357													
1358	TOTAL ACCUM DEPR - PLANT IN SERVICE			(474,155)	(360,920)	(83,654)	(14,653)	(2,120)	(778)	(2,199)	(240)	(9,333)	(258)
1359													
1360													
1361								ACCUMULATED AMORTIZATION					
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	-	-	-	-	-	-	-	-	-	-
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	-	-	-	-	-	-	-	-	-	-
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		-	-	-	-	-	-	-	-	-	-
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	-	-	-	-	-	-	-	-	-	-
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107R	-	-	-	-	-	-	-	-	-	-
1377		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1379		Energy	F30	-	-	-	-	-	-	-	-	-	-
1380		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1381		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1382		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1383		Customer - System	F42	(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)
1384		System Generation	F105R	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105R	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102R	-	-	-	-	-	-	-	-	-	-
1387		Total Accum Prov for Amort-Intangible		(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392	TOTAL ACCUM PROV FOR AMORTIZATION			(14,096,648)	(10,730,166)	(2,487,027)	(435,638)	(63,019)	(23,134)	(65,382)	(7,150)	(277,467)	(7,666)

MiscTotal - Misc - Total - Unbundled

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
12		Operating Revenues		4,416,034	930,924	265,904	820,717	943,934	1,415,655	15,482	3,993	19,008	417
13													
14		Operating Expenses											
15		Operation & Maintenance Expenses		2,465,677	490,572	134,451	449,411	540,833	829,430	8,498	2,232	10,011	238
16		Depreciation Expense		-	-	-	-	-	-	-	-	-	-
17		Amortization Expense		-	-	-	-	-	-	-	-	-	-
18		Taxes Other Than Income		1,932,271	435,184	130,080	367,098	399,642	582,616	6,872	1,742	8,859	179
19		Income Taxes - Federal		3,606	812	243	685	746	1,087	13	3	17	0
20		Income Taxes - State		817	184	55	155	169	246	3	1	4	0
21		Income Taxes Deferred		-	-	-	-	-	-	-	-	-	-
22		Investment Tax Credit Adj		-	-	-	-	-	-	-	-	-	-
23		Misc Revenues & Expense		-	-	-	-	-	-	-	-	-	-
24													
25		Total Operating Expenses		4,402,370	926,753	264,829	817,349	941,389	1,413,379	15,386	3,978	18,890	417
26													
27		Operating Revenue For Return		13,664	4,171	1,076	3,368	2,545	2,276	96	15	117	(0)
28													
29													
30		Rate Base :											
31		Electric Plant In Service		-	-	-	-	-	-	-	-	-	-
32		Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-
33		Electric Plant Acquisition Adj		-	-	-	-	-	-	-	-	-	-
34		Pensions		-	-	-	-	-	-	-	-	-	-
35		Prepayments		-	-	-	-	-	-	-	-	-	-
36		Fuel Stock		-	-	-	-	-	-	-	-	-	-
37		Materials & Supplies		-	-	-	-	-	-	-	-	-	-
38		Misc Deferred Debits		440,705	99,541	29,807	83,810	91,013	132,502	1,569	397	2,026	41
39		Cash Working Capital		10,873	2,163	593	1,982	2,385	3,658	37	10	44	1
40		Weatherization Loans		-	-	-	-	-	-	-	-	-	-
41		Miscellaneous Rate Base		-	-	-	-	-	-	-	-	-	-
42													
43		Total Rate Base Additions		451,578	101,704	30,400	85,792	93,398	136,159	1,606	407	2,070	42
44													
45		Rate Base Deductions :											
46		Accum Provision For Depreciation		-	-	-	-	-	-	-	-	-	-
47		Accum Provision For Amortization		-	-	-	-	-	-	-	-	-	-
48		Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
49		Unamortized ITC		-	-	-	-	-	-	-	-	-	-
50		Customer Advance For Construction		-	-	-	-	-	-	-	-	-	-
51		Customer Service Deposits		-	-	-	-	-	-	-	-	-	-
52		Misc Rate Base Deductions		-	-	-	-	-	-	-	-	-	-
53													
54		Total Rate Base Deductions		-	-	-	-	-	-	-	-	-	-
55													
56		Total Rate Base		451,578	101,704	30,400	85,792	93,398	136,159	1,606	407	2,070	42
57													
58													
59		Return On Rate Base		3.03%	4.10%	3.54%	3.93%	2.72%	1.67%	5.96%	3.67%	5.67%	-1.01%
60													
61		Return On Equity		1.37%	3.47%	2.37%	3.12%	0.78%	-1.27%	7.09%	2.62%	6.53%	-6.51%

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

	A	B	C	D	E	F	G	H	I	J	L	K	N
		DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
79		Total Rate Base		451,578	101,704	30,400	85,792	93,398	136,159	1,606	407	2,070	42
80													
81													
82		Return On Ratebase ($$)	3.00%	13,564	3,055	913	2,577	2,805	4,090	48	12	62	1
83		Operating & Maintenance Expense		2,465,677	490,572	134,451	449,411	540,833	829,430	8,498	2,232	10,011	238
84		Bad Debt to Produce ROR	F80	-	-	-	-	-	-	-	-	-	-
85		Depreciation Expense		-	-	-	-	-	-	-	-	-	-
86		Amortization Expense		-	-	-	-	-	-	-	-	-	-
87		Taxes Other Than Income		1,932,271	435,184	130,080	367,098	399,642	582,616	6,872	1,742	8,859	179
88		Federal Income Taxes		3,606	812	243	685	746	1,087	13	3	17	0
89		FIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
90		State Income Taxes		817	184	55	155	169	246	3	1	4	0
91		SIT Adj to Produce Target ROR	F101	-	-	-	-	-	-	-	-	-	-
92		Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
93		Investment Tax Credit		-	-	-	-	-	-	-	-	-	-
94		Misc Revenue & Expenses		-	-	-	-	-	-	-	-	-	-
95		Revenue Credits		(638,570)	(125,317)	(35,549)	(115,539)	(139,707)	(217,462)	(2,105)	(556)	(2,273)	(62)
96													
97		Total Revenue Requirements		3,777,365	804,491	230,193	704,387	804,487	1,200,007	13,329	3,434	16,680	357
98		Operating Revenues		3,777,464	805,608	230,355	705,178	804,227	1,198,193	13,377	3,437	16,735	355
99													
100		Increase / (Decrease) Required to											
101		Earn Equal Rates of Return		(99)	(1,116)	(162)	(791)	261	1,814	(47)	(3)	(55)	2
102													
103		Existing Revenues		3,777,464	805,608	230,355	705,178	804,227	1,198,193	13,377	3,437	16,735	355
104		check		-	-	-	-	-	-	-	-	-	-
105		Percent Increase / (Decrease)											
106		Over Existing Rates To											
107		Equal Authorized RoE & RoR		0.00%	-0.14%	-0.07%	-0.11%	0.03%	0.15%	-0.36%	-0.08%	-0.33%	0.47%

Misc - Total - Unbundled

ELECTRIC REVENUES

	A	B	0 MSP C	D	E	F	G	H	I	J	L	K	N
	FERC ACCT	DESCRIPTION	COS Factor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
120	440	Residential Sales	A	805,608	805,608	-	-	-	-	-	-	-	-
121													
122	442	Commercial & Industrial Sales	A	2,951,684	-	230,355	705,178	804,227	1,198,193	13,377	-	-	355
123		Interruptible Demand	F10	-	-	-	-	-	-	-	-	-	-
124		Interruptible Energy	F30	-	-	-	-	-	-	-	-	-	-
125				2,951,684	-	230,355	705,178	804,227	1,198,193	13,377	-	-	355
126													
127	444	Public Street & Highway Lighting	A	20,172	-	-	-	-	-	-	3,437	16,735	-
128													
129	445	Other Sales to Public Authority	A	-	-	-	-	-	-	-	-	-	-
130													
131	448	Interdepartmental	A	-	-	-	-	-	-	-	-	-	-
132		Demand	F10	-	-	-	-	-	-	-	-	-	-
133				-	-	-	-	-	-	-	-	-	-
134													
135	Total Sales to Ultimate Customers			3,777,464	805,608	230,355	705,178	804,227	1,198,193	13,377	3,437	16,735	355
136													
137	447	Sales for Resale	F11	-	-	-	-	-	-	-	-	-	-
138													
139	447NPC	Sales for Resale-NPC											
140		Demand	F10	-	-	-	-	-	-	-	-	-	-
141		Energy	F30	-	-	-	-	-	-	-	-	-	-

142					-	-	-	-	-	-	-	-	-	-
143														
144	449	Provision for Rate Refund	F11		-	-	-	-	-	-	-	-	-	-
145			F10		-	-	-	-	-	-	-	-	-	-
146														
147	State Specific Revenue Credit		F140M		476,501	100,331	28,675	88,474	101,883	152,952	1,665	431	2,045	45
148														
149	AGA Revenue		A	-	-	-	-	-	-	-	-	-	-	-
150			A	-	-	-	-	-	-	-	-	-	-	-
151	Total Sales from Electricity				4,253,965	905,938	259,030	793,652	906,110	1,351,145	15,042	3,867	18,780	400
152														
153	Other Electric Operating Revenues													
154	450	Forfeited Discounts & Interest	A	-	-	-	-	-	-	-	-	-	-	-
155		Customers	F40		-	-	-	-	-	-	-	-	-	-
156					-	-	-	-	-	-	-	-	-	-
157														
158	451	Misc Electric Revenue	A	-	-	-	-	-	-	-	-	-	-	-
159		Demand	F10		-	-	-	-	-	-	-	-	-	-
160		Customer	F40		-	-	-	-	-	-	-	-	-	-
161					-	-	-	-	-	-	-	-	-	-
162														
163	453	Water Sales	F10		-	-	-	-	-	-	-	-	-	-
164														
165	454	Rent of Electric Property	A	-	-	-	-	-	-	-	-	-	-	-
166		Demand	F10		-	-	-	-	-	-	-	-	-	-
167		Customer	F40		-	-	-	-	-	-	-	-	-	-
168					-	-	-	-	-	-	-	-	-	-
169														
170	456	Other Electric Revenue	A	1.00	161,695	24,693	6,813	27,056	37,824	64,510	438	125	220	16
171		Customer	F40		-	-	-	-	-	-	-	-	-	-
172		Energy	F30		-	-	-	-	-	-	-	-	-	-
173		Customer	F40		374	292	61	10	0	0	2	0	8	0
174		Demand	F10		-	-	-	-	-	-	-	-	-	-
175					162,069	24,986	6,874	27,065	37,824	64,511	440	125	228	16
176														
177	Total Other Electric Operating Revenues				162,069	24,986	6,874	27,065	37,824	64,511	440	125	228	16
178														
179	Total Electric Operating Revenues				4,416,034	930,924	265,904	820,717	943,934	1,415,655	15,482	3,993	19,008	417
180														
181	Miscellaneous Revenues													
182	41160	Gain on Sale of Utility Plant - CR	F10		-	-	-	-	-	-	-	-	-	-
183	41170	Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-
184	4118	Gain from Emission Allowances	F30		-	-	-	-	-	-	-	-	-	-
185	41181	Gain from Disposition of NOX Credits	F10		-	-	-	-	-	-	-	-	-	-
186	4194	Impact Housing Interest Income	F10		-	-	-	-	-	-	-	-	-	-
187	421	(Gain)/Loss on Sale of Utility Plant	F10		-	-	-	-	-	-	-	-	-	-
188														
189	Total Miscellaneous Revenues				-	-	-	-	-	-	-	-	-	-
190														
191	Miscellaneous Expenses													
192	4311	Interest on Customer Deposits	F80		-	-	-	-	-	-	-	-	-	-
193														
194	DFA	Divergence Fairness Adjustment												
195		Production	F105		-	-	-	-	-	-	-	-	-	-
196		Transmission	F105		-	-	-	-	-	-	-	-	-	-
197		Distribution	F105		-	-	-	-	-	-	-	-	-	-
198					-	-	-	-	-	-	-	-	-	-
199														
200	Net Miscellaneous Revenues And Expense				-	-	-	-	-	-	-	-	-	-
201														
202	Misc - Total - Unbundled													
203								STEAM POWER GENERATION						
204														
205	A	B	C		D	E	F	G	H	I	J	L	K	N
	FERC				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
206	ACCT	DESCRIPTION	COSFactor		Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
207	500	Operation Suprvn & Engineering	F10		-	-	-	-	-	-	-	-	-	-
208		Cholla	F10		-	-	-	-	-	-	-	-	-	-
209		Total 500			-	-	-	-	-	-	-	-	-	-
210														
211	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-
212		System Energy - Non NPC			-	-	-	-	-	-	-	-	-	-
213														
214														
215	501	Fuel Related	F30		-	-	-	-	-	-	-	-	-	-
216		System Energy - NPC			-	-	-	-	-	-	-	-	-	-

217														
218	502	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
219		Total 502		-	-	-	-	-	-	-	-	-	-
220														
221	503	Steam From Other Sources-Non NPC	F30	-	-	-	-	-	-	-	-	-	-
222														
223	503NPC	Steam From Other Sources-NPC	F30	-	-	-	-	-	-	-	-	-	-
224														
225	505	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
226		Cholla	F10	-	-	-	-	-	-	-	-	-	-
227		Total 505		-	-	-	-	-	-	-	-	-	-
228														
229	506	Misc. Steam Expense	F10	-	-	-	-	-	-	-	-	-	-
230		System Energy	F30	-	-	-	-	-	-	-	-	-	-
231		Cholla	F10	-	-	-	-	-	-	-	-	-	-
232		Total 506		-	-	-	-	-	-	-	-	-	-
233														
234	507	Rents	F10	-	-	-	-	-	-	-	-	-	-
235		Cholla	F10	-	-	-	-	-	-	-	-	-	-
236		Total 507		-	-	-	-	-	-	-	-	-	-
237														
238	510	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
239		Cholla	F10	-	-	-	-	-	-	-	-	-	-
240		Total 510		-	-	-	-	-	-	-	-	-	-
241														
242	511	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
243		Cholla	F10	-	-	-	-	-	-	-	-	-	-
244		Total 511		-	-	-	-	-	-	-	-	-	-
245														
246	512	Maintenance of Boiler Plant	F10	-	-	-	-	-	-	-	-	-	-
247		Cholla	F10	-	-	-	-	-	-	-	-	-	-
248		Total 512		-	-	-	-	-	-	-	-	-	-
249														
250	513	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
251		Cholla	F10	-	-	-	-	-	-	-	-	-	-
252		Total 513		-	-	-	-	-	-	-	-	-	-
253														
254	514	Maint of Misc. Steam Plant	F10	-	-	-	-	-	-	-	-	-	-
255		Cholla	F10	-	-	-	-	-	-	-	-	-	-
256		Total 514		-	-	-	-	-	-	-	-	-	-
257														
258	Total Steam Power Generation			-	-	-	-	-	-	-	-	-	-
259														
260														
261								NUCLEAR POWER GENERATION					
262														
263														
264	517	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
265														
266	518	Nuclear Fuel Expense	F30	-	-	-	-	-	-	-	-	-	-
267														
268	519	Coolants and Water	F10	-	-	-	-	-	-	-	-	-	-
269														
270	520	Steam Expenses	F10	-	-	-	-	-	-	-	-	-	-
271														
272	523	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
273														
274	524	Misc. Nuclear Expenses	F10	-	-	-	-	-	-	-	-	-	-
275														
276	528	Maint Supervision & Eng	F10	-	-	-	-	-	-	-	-	-	-
277														
278	529	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
279														
280	530	Maintenance of Reactor Plant	F10	-	-	-	-	-	-	-	-	-	-
281														
282	531	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
283														
284	532	Maintenance of Misc Nuclear	F10	-	-	-	-	-	-	-	-	-	-
285														
286	Total Nuclear Power Generation			-	-	-	-	-	-	-	-	-	-
287														
288														
289														
290	Misc - Total - Unbundled							HYDRAULIC POWER GENERATION					
291														
292	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
293													
294	535	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
295													
296	536	Water For Power	F10	-	-	-	-	-	-	-	-	-	-
297													
298	537	Hydraulic Expenses	F10	-	-	-	-	-	-	-	-	-	-
299													
300	538	Electric Expenses	F10	-	-	-	-	-	-	-	-	-	-
301													
302	539	Misc. Hydro Expenses	F10	-	-	-	-	-	-	-	-	-	-
303													
304	540	Rents (Hydro Generation)	F10	-	-	-	-	-	-	-	-	-	-
305													
306	541	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
307													
308	542	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
309													
310	543	Maint of Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-
311													
312	544	Maintenance of Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
313													
314	545	Maint of Misc. Hydro Plant	F10	-	-	-	-	-	-	-	-	-	-
315													
316	Total Hydraulic Power Generation			-	-	-	-	-	-	-	-	-	-
317													
318													
319								OTHER POWER GENERATION					
320													
321													
322	546	Operation Super & Engineering	F10	-	-	-	-	-	-	-	-	-	-
323													
324	547	Fuel - Non-NPC	F30	-	-	-	-	-	-	-	-	-	-
325													
326	547NPC	Fuel - NPC	F30	-	-	-	-	-	-	-	-	-	-
327													
328	548	Generation Expense	F10	-	-	-	-	-	-	-	-	-	-
329		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
330		Total 548		-	-	-	-	-	-	-	-	-	-
331													
332	549	Miscellaneous Other	F10	-	-	-	-	-	-	-	-	-	-
333		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
334													
335	550	Maint Supervision & Engineering											
336		System Generation	F10	-	-	-	-	-	-	-	-	-	-
337		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
338		Total 550		-	-	-	-	-	-	-	-	-	-
339													
340	551	Maint Supervision & Engineering	F10	-	-	-	-	-	-	-	-	-	-
341													
342	552	Maintenance of Structures	F10	-	-	-	-	-	-	-	-	-	-
343													
344	553	Maint of Generation & Elect Plant	F10	-	-	-	-	-	-	-	-	-	-
345		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
346		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
347		Total 553		-	-	-	-	-	-	-	-	-	-
348													
349	554	Maintenance of Misc. Other	F10	-	-	-	-	-	-	-	-	-	-
350		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
351		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
352		Total 554		-	-	-	-	-	-	-	-	-	-
353													
354	Total Other Power Generation			-	-	-	-	-	-	-	-	-	-
355													
356													
357								OTHER POWER SUPPLY					
358													
359													
360	555	Purchased Power	F10	-	-	-	-	-	-	-	-	-	-
361													
362	555NPC	Purchased Power - NPC	F10	-	-	-	-	-	-	-	-	-	-
363		Demand	F10	-	-	-	-	-	-	-	-	-	-
364		Energy	F30	-	-	-	-	-	-	-	-	-	-
365		Demand	F10	-	-	-	-	-	-	-	-	-	-
366		Total 555		-	-	-	-	-	-	-	-	-	-
367													

368														
369	556	System Control & Load Dispatch	F10	-	-	-	-	-	-	-	-	-	-	-
370														
371	557	Other Expenses	F10	-	-	-	-	-	-	-	-	-	-	-
372			F10	-	-	-	-	-	-	-	-	-	-	-
373			F30	-	-	-	-	-	-	-	-	-	-	-
374				-	-	-	-	-	-	-	-	-	-	-
375														
376														
377	2010 Protocol Sti Embedded Cost Differentials													
378		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-
379		Company Owned Hydro	F10	-	-	-	-	-	-	-	-	-	-	-
380		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-
381		Mid-C Contract	F10	-	-	-	-	-	-	-	-	-	-	-
382		WY QF Adjustment	F10	-	-	-	-	-	-	-	-	-	-	-
383				-	-	-	-	-	-	-	-	-	-	-
384														
385	Total Other Power Supply			-	-	-	-	-	-	-	-	-	-	-
386														
387	TOTAL PRODUCTION EXPENSE			-	-	-	-	-	-	-	-	-	-	-
388														
389	Misc - Total - Unbundled								TRANSMISSION EXPENSE					
390														
391														
392	A	B	C	D	E	F	G	H	I	J	L	K	N	
393	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	
394	560	Operation Supervision & Eng	F106	-	-	-	-	-	-	-	-	-	-	
395														
396	561	Load Dispatching	F106	-	-	-	-	-	-	-	-	-	-	
397														
398	562	Station Expense	F106	-	-	-	-	-	-	-	-	-	-	
399														
400	563	Overhead Line Expense	F106	-	-	-	-	-	-	-	-	-	-	
401														
402	564	Underground Line Expense	F106	-	-	-	-	-	-	-	-	-	-	
403														
404	565	Transm of Electricity by Others	F10	-	-	-	-	-	-	-	-	-	-	
405		Energy	F30	-	-	-	-	-	-	-	-	-	-	
406				-	-	-	-	-	-	-	-	-	-	
407														
408	566	Misc. Transmission Expense	F106	-	-	-	-	-	-	-	-	-	-	
409														
410	567	Rents - Transmission	F106	-	-	-	-	-	-	-	-	-	-	
411														
412	568	Maint Supervision & Engineering	F106	-	-	-	-	-	-	-	-	-	-	
413														
414	569	Maintenance of Structures	F106	-	-	-	-	-	-	-	-	-	-	
415														
416	570	Maint of Station Equipment	F106	-	-	-	-	-	-	-	-	-	-	
417														
418	571	Maintenance of Overhead Lines	F106	-	-	-	-	-	-	-	-	-	-	
419														
420	572	Maint of Underground Lines	F106	-	-	-	-	-	-	-	-	-	-	
421														
422	573	Maint of Misc Transmission Plant	F106	-	-	-	-	-	-	-	-	-	-	
423														
424														
425	TOTAL TRANSMISSION EXPENSE			-	-	-	-	-	-	-	-	-	-	
426														
427														
428														
429														
430														
431														
432														
433														
434														
435														
436														
437	Misc - Total - Unbundled								DISTRIBUTION EXPENSE					
438														
439														
440	A	B	C	D	E	F	G	H	I	J	L	K	N	

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
441													
442	580	Operation Supervision & Eng	F131	-	-	-	-	-	-	-	-	-	-
443													
444	581	Load Dispatching	F20	-	-	-	-	-	-	-	-	-	-
445													
446	582	Station Expense	F120	-	-	-	-	-	-	-	-	-	-
447													
448	583	Overhead Line Expenses	F132	-	-	-	-	-	-	-	-	-	-
449													
450	584	Underground Line Expense	F133	-	-	-	-	-	-	-	-	-	-
451													
452	585	Street Lighting & Signal Systems	F130	-	-	-	-	-	-	-	-	-	-
453													
454	586	Meter Expenses	F127	-	-	-	-	-	-	-	-	-	-
455													
456	587	Customer Installation Expenses	F20	-	-	-	-	-	-	-	-	-	-
457													
458	588	Misc. Distribution Expenses	F131	-	-	-	-	-	-	-	-	-	-
459													
460	589	Rents	F131	-	-	-	-	-	-	-	-	-	-
461													
462	590	Maint Supervision & Engineering	F131	-	-	-	-	-	-	-	-	-	-
463													
464	591	Maintenance of Structures	F119	-	-	-	-	-	-	-	-	-	-
465													
466	592	Maint of Station Equipment	F120	-	-	-	-	-	-	-	-	-	-
467													
468	593	Maintenance of Overhead Lines	F134	-	-	-	-	-	-	-	-	-	-
469													
470	594	Maint of Underground Lines	F135	-	-	-	-	-	-	-	-	-	-
471													
472	595	Maint of Line Transformers	F125	-	-	-	-	-	-	-	-	-	-
473													
474	596	Maint of Street Lighting & Signals	F130	-	-	-	-	-	-	-	-	-	-
475													
476	597	Maintenance of Meters	F127	-	-	-	-	-	-	-	-	-	-
477													
478	598	Maint of Misc. Distribution Plant	F131	-	-	-	-	-	-	-	-	-	-
479													
480	TOTAL DISTRIBUTION EXPENSE			-	-	-	-	-	-	-	-	-	-
481													
482													
483								CUSTOMER ACCOUNTS EXPENSE					
484													
485													
486	901	Supervision	F136	-	-	-	-	-	-	-	-	-	-
487													
488	902	Meter Reading Expense	F47	-	-	-	-	-	-	-	-	-	-
489													
490	903	Customer Receipts & Collections	F48	-	-	-	-	-	-	-	-	-	-
491													
492	904	Uncollectible Accounts	F80	-	-	-	-	-	-	-	-	-	-
493													
494	905	Misc. Customer Accounts Exp	F136	-	-	-	-	-	-	-	-	-	-
495													
496	TOTAL CUSTOMER ACCOUNTS EXPENSE			-	-	-	-	-	-	-	-	-	-
497													
498	Misc - Total - Unbundled							CUSTOMER SERVICE EXPENSE					
499													
500	A	B	C	D	E	F	G	H	I	J	L	K	N
501	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
502	907	Supervision	F40	-	-	-	-	-	-	-	-	-	-
503													
504	908	Customer Assistance	F90	-	-	-	-	-	-	-	-	-	-
505													
506	909	Informational & Instructional Adv	F40	-	-	-	-	-	-	-	-	-	-
507													
508	910	Misc. Customer Service	F40	-	-	-	-	-	-	-	-	-	-
509													
510	TOTAL CUSTOMER SERVICE EXPENSE			-	-	-	-	-	-	-	-	-	-
511													
512													
513								SALES EXPENSE					

514												
515												
516	911	Supervision	F40	-	-	-	-	-	-	-	-	-	-
517												
518	912	Demonstration & Selling Expense	F40	-	-	-	-	-	-	-	-	-	-
519												
520	913	Advertising Expense	F40	-	-	-	-	-	-	-	-	-	-
521												
522	916	Misc. Sales Expense	F40	-	-	-	-	-	-	-	-	-	-
523												
524	TOTAL SALES EXPENSE			-	-	-	-	-	-	-	-	-	-
525												
526												
527								ADMINISTRATION & GENERAL EXPENSE				
528												
529												
530	920	Administrative & General Salaries	F102M	-	-	-	-	-	-	-	-	-	-
531		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
532		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
533		Administrative & General Salaries		-	-	-	-	-	-	-	-	-	-
534												
535	921	Office Supplies & expenses	F102M	-	-	-	-	-	-	-	-	-	-
536		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
537		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
538		Office Supplies & expenses		-	-	-	-	-	-	-	-	-	-
539												
540	922	A&G Expenses Transferred	F102M	-	-	-	-	-	-	-	-	-	-
541				-	-	-	-	-	-	-	-	-	-
542												
543												
544	923	Outside Services	F102M	-	-	-	-	-	-	-	-	-	-
545		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
546		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
547		Outside Services		-	-	-	-	-	-	-	-	-	-
548												
549	924	Property Insurance	F102M	-	-	-	-	-	-	-	-	-	-
550		System Generation	F10	-	-	-	-	-	-	-	-	-	-
551		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
552												
553	925	Injuries & Damages	F102M	-	-	-	-	-	-	-	-	-	-
554												
555	926	Employee Pensions & Benefits	F138M	-	-	-	-	-	-	-	-	-	-
556												
557	927	Franchise Requirements	F102	-	-	-	-	-	-	-	-	-	-
558												
559	928	Regulatory Commission Expense	F141	2,465,677	490,572	134,451	449,411	540,833	829,430	8,498	2,232	10,011	238
560		Regulatory Expense	F141	-	-	-	-	-	-	-	-	-	-
561												
562	929	Duplicate Charges	F138M	-	-	-	-	-	-	-	-	-	-
563												
564	930	Misc General Expenses											
565		Situs	F138M	-	-	-	-	-	-	-	-	-	-
566		Customer	F42	-	-	-	-	-	-	-	-	-	-
567		Labor	F138M	-	-	-	-	-	-	-	-	-	-
568												
569	931	Rents	F102M	-	-	-	-	-	-	-	-	-	-
570												
571	935	Maintenance of General Plant	F108	-	-	-	-	-	-	-	-	-	-
572												
573	TOTAL ADMINISTRATIVE & GEN EXPENSE			2,465,677	490,572	134,451	449,411	540,833	829,430	8,498	2,232	10,011	238
574												
575												
576	TOTAL O & M EXPENSE			2,465,677	490,572	134,451	449,411	540,833	829,430	8,498	2,232	10,011	238
577												
578	Misc - Total - Unbundled							DEPRECIATION EXPENSE				
579												
580	A	B	C	D	E	F	G	H	I	J	L	K	N
581	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
582	403SP	Steam Depreciation	F10	-	-	-	-	-	-	-	-	-	-
583													
584	403NP	Nuclear Depreciation	F10	-	-	-	-	-	-	-	-	-	-
585													
586	403HP	Hydro Depreciation	F10	-	-	-	-	-	-	-	-	-	-
587													
588	403OP	Other Production Depreciation	F10	-	-	-	-	-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I	J	L	K	N
589		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
590		System Generation	F10	-	-	-	-	-	-	-	-	-	-
591		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
592		Total 403OP		-	-	-	-	-	-	-	-	-	-
593													
594	403TP	Transmission Depreciation	F106	-	-	-	-	-	-	-	-	-	-
595													
596	403	Distribution Depreciation											
597		Land Rights	F118	-	-	-	-	-	-	-	-	-	-
598		Structures	F119	-	-	-	-	-	-	-	-	-	-
599		Station Equip	F120	-	-	-	-	-	-	-	-	-	-
600		Poles & Towers	F121	-	-	-	-	-	-	-	-	-	-
601		OH Conductors	F122	-	-	-	-	-	-	-	-	-	-
602		UG Conduit	F123	-	-	-	-	-	-	-	-	-	-
603		UG Conductor	F124	-	-	-	-	-	-	-	-	-	-
604		Line Transformer	F125	-	-	-	-	-	-	-	-	-	-
605		Services	F126	-	-	-	-	-	-	-	-	-	-
606		Meters	F127	-	-	-	-	-	-	-	-	-	-
607		Inst Cust Premises	F128	-	-	-	-	-	-	-	-	-	-
608		Leased Property	F129	-	-	-	-	-	-	-	-	-	-
609		Street Lighting	F130	-	-	-	-	-	-	-	-	-	-
610		Total Distribution Expense		-	-	-	-	-	-	-	-	-	-
611													
612	403GP	General Depreciation											
613		Situs	F107M	-	-	-	-	-	-	-	-	-	-
614		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
615		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
616		Energy	F30	-	-	-	-	-	-	-	-	-	-
617		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
618		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
619		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
620		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-
621		Cholla	F105M	-	-	-	-	-	-	-	-	-	-
622		Total General Expense		-	-	-	-	-	-	-	-	-	-
623													
624	403GV0	General Vehicles	F105M	-	-	-	-	-	-	-	-	-	-
625													
626	403MP	Mining Depreciation	F30	-	-	-	-	-	-	-	-	-	-
627													
628	403EP	Experimental Plant Depreciation	F10	-	-	-	-	-	-	-	-	-	-
629													
630													
631	TOTAL DEPRECIATION EXPENSE			-	-	-	-	-	-	-	-	-	-
632													
633								AMORTIZATION EXPENSE					
634													
635													
636	404CLG	Amort of LT Plant - Cap. Lease Gen											
637		Situs	F107M	-	-	-	-	-	-	-	-	-	-
638		System Generation	F10	-	-	-	-	-	-	-	-	-	-
639		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
640		System Generation	F10	-	-	-	-	-	-	-	-	-	-
641		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
642		System Generation	F10	0	0	0	0	0	0	0	0	0	0
643		Total Amort. Cap. Lease General		-	-	-	-	-	-	-	-	-	-
644													
645	404CLS	Amort of LT Plant - Cap Lease Steam	F10	-	-	-	-	-	-	-	-	-	-
646													
647	404IP	Amort of LT Plant - Intangible Plant											
648		Situs	F107M	-	-	-	-	-	-	-	-	-	-
649		Energy	F30	-	-	-	-	-	-	-	-	-	-
650		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
651		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
652		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
653		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
654		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
655		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
656		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
657		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
658		Total Amort. Intangible Plant		-	-	-	-	-	-	-	-	-	-
659													
660	Misc - Total - Unbundled							AMORTIZATION EXPENSE (continued)					
661													
662													
663													

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
664													
665	404OP	Amort of LT Plant - Other Plant	F10	-	-	-	-	-	-	-	-	-	-
666													
667	404HP	Amort of Other Electric Plant	F110	-	-	-	-	-	-	-	-	-	-
668													
669	405	Amort of Other Electric Plant	F10	-	-	-	-	-	-	-	-	-	-
670													
671	406	Amort of Plant Acquisition Adj	F10	-	-	-	-	-	-	-	-	-	-
672													
673	407	Amort of Prop Losses, Unrec Plant,	F10	-	-	-	-	-	-	-	-	-	-
674													
675													
676	TOTAL AMORTIZATION EXPENSE			-	-	-	-	-	-	-	-	-	-
677													
678													
679								TAX OTHER THAN INCOME					
680													
681													
682	408	Total Taxes Other Than Income	F101M	1,932,271	435,184	130,080	367,098	399,642	582,616	6,872	1,742	8,859	179
683													
684													
685								DEFERRED ITC					
686													
687													
688	41140	Deferred I T C - Federal	F101M	-	-	-	-	-	-	-	-	-	-
689													
690	41141	Deferred I T C - Idaho	F101M	-	-	-	-	-	-	-	-	-	-
691													
692	TOTAL DEFERRED ITC			-	-	-	-	-	-	-	-	-	-
693													
694								DEFERRED INCOME TAXES					
695													
696													
697	41010	Deferred Income Tax - Federal-DR	F101M	-	-	-	-	-	-	-	-	-	-
698													
699	41020	Deferred Income Tax - State-DR	F101M	-	-	-	-	-	-	-	-	-	-
700													
701	41120	Deferred Income Tax - Federal-CR	F101M	-	-	-	-	-	-	-	-	-	-
702													
703	41111	Deferred Income Tax - State-CR	F101M	-	-	-	-	-	-	-	-	-	-
704													
705	TOTAL DEFERRED INCOME TAXES			-	-	-	-	-	-	-	-	-	-
706													
707	40911	State Income Taxes	F101M	817	184	55	155	169	246	3	1	4	0
708													
709	40910	Federal Income Tax	F101M	3,606	812	243	685	746	1,087	13	3	17	0
710													
711													
712	TOTAL OPERATING EXPENSES			4,402,370	926,753	264,829	817,349	941,389	1,413,379	15,386	3,978	18,890	417
713													
714													
715	Misc - Total - Unbundled							STEAM PRODUCTION PLANT					
716													
717	A	B	C	D	E	F	G	H	I	J	L	K	N
718	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
719	310	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
720		Total 310		-	-	-	-	-	-	-	-	-	-
721													
722	311	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
723		Total 311		-	-	-	-	-	-	-	-	-	-
724													
725	312	Boiler Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
726		Total 312		-	-	-	-	-	-	-	-	-	-
727													
728	314	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
729		Total 314		-	-	-	-	-	-	-	-	-	-
730													
731	315	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-
732		Total 316		-	-	-	-	-	-	-	-	-	-
733													
734	316	Misc Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
735		Total 316		-	-	-	-	-	-	-	-	-	-
736													

737	S00	Unclassified Steam Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
738														
739														
740														
741	Total Steam Production Plant			-	-	-	-	-	-	-	-	-	-
742														
743														
744								NUCLEAR PRODUCTION						
745														
746														
747	320	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
748														
749	321	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
750														
751	322	Reactor Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
752														
753	323	Turbogenerator Units	F10	-	-	-	-	-	-	-	-	-	-
754														
755	324	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
756														
757	325	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
758														
759	N00	Unclassified Nuclear Plt - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
760														
761	Total Nuclear Production Plant			-	-	-	-	-	-	-	-	-	-
762														
763														
764								HYDRAULIC PRODUCTION PLANT						
765														
766														
767	330	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
768														
769	331	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
770														
771	332	Reservoirs, Dams & Waterways	F10	-	-	-	-	-	-	-	-	-	-
772														
773	333	Water Wheel, Turbines, & Generators	F10	-	-	-	-	-	-	-	-	-	-
774														
775	334	Accessory Electric Equipment	F10	-	-	-	-	-	-	-	-	-	-
776														
777	335	Misc. Power Plant Equipment	F10	-	-	-	-	-	-	-	-	-	-
778														
779	336	Roads, Railroads & Bridges	F10	-	-	-	-	-	-	-	-	-	-
780														
781	H00	Unclassified Hydro Plant - Acct 300	F10	-	-	-	-	-	-	-	-	-	-
782														
783	Total Hydraulic Plant			-	-	-	-	-	-	-	-	-	-
784														
785	Misc - Total - Unbundled													
786	A	B	C	D	E	F	G	H	I	J	L	K	N
				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
	FERC			Jurisdiction	Residential	Service	Service	Service	Service Trans	Irrigation	Irrigation	Lighting	Outdoor Lgt
787	ACCT	DESCRIPTION	COSFactor	Normalized	Sch 2	Sch 25	Sch 28	Sch 46	Sch 48	Sch 40	Sch 210	Sch 15,51,58	Sch 54
788	340	Land and Land Rights	F10	-	-	-	-	-	-	-	-	-	-
789		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
790		System Generation	F10	-	-	-	-	-	-	-	-	-	-
791		Total 340		-	-	-	-	-	-	-	-	-	-
792													
793	341	Structures and Improvements	F10	-	-	-	-	-	-	-	-	-	-
794		System Generation	F10	-	-	-	-	-	-	-	-	-	-
795		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
796		System Generation	F10	-	-	-	-	-	-	-	-	-	-
797		Total 341		-	-	-	-	-	-	-	-	-	-
798													
799	342	Fuel Holders, Producers & Access	F10	-	-	-	-	-	-	-	-	-	-
800		System Generation	F10	-	-	-	-	-	-	-	-	-	-
801		Total 342		-	-	-	-	-	-	-	-	-	-
802													
803	343	Prime Movers	F10	-	-	-	-	-	-	-	-	-	-
804		System Generation	F10	-	-	-	-	-	-	-	-	-	-
805		System Generation	F10	-	-	-	-	-	-	-	-	-	-
806		Wind Generation	F10	-	-	-	-	-	-	-	-	-	-
807		Total 343		-	-	-	-	-	-	-	-	-	-
808													
809	344	Generators	F10	-	-	-	-	-	-	-	-	-	-
810		System Generation	F10	-	-	-	-	-	-	-	-	-	-
811		System Generation	F10	-	-	-	-	-	-	-	-	-	-

812		Total 344			-	-	-	-	-	-	-	-	-	-
813															
814	345	Accessory Electric Plant	F10		-	-	-	-	-	-	-	-	-	-
815		System Generation	F10		-	-	-	-	-	-	-	-	-	-
816		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-
817		System Generation	F10		-	-	-	-	-	-	-	-	-	-
818		Total 345			-	-	-	-	-	-	-	-	-	-
819															
820	346	Misc. Power Plant Equipment	F10		-	-	-	-	-	-	-	-	-	-
821		Wind Generation	F10		-	-	-	-	-	-	-	-	-	-
822															
823	O00	Unclassified Other Prod - Acct 300	F10		-	-	-	-	-	-	-	-	-	-
824															
825	Total Other Production Plant				-	-	-	-	-	-	-	-	-	-
826															
827	Experimental Plant														
828	103	Experimental Plant	F10		-	-	-	-	-	-	-	-	-	-
829															
830	TOTAL PRODUCTION PLANT				-	-	-	-	-	-	-	-	-	-
831															
832									TRANSMISSION PLANT						
833	350	Land and Land Rights													
834		Demand	F10		-	-	-	-	-	-	-	-	-	-
835		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
836					-	-	-	-	-	-	-	-	-	-
837	352	Structures and Improvements													
838		Demand	F10		-	-	-	-	-	-	-	-	-	-
839		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
840					-	-	-	-	-	-	-	-	-	-
841	353	Station Equipment													
842		Demand	F10		-	-	-	-	-	-	-	-	-	-
843		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
844					-	-	-	-	-	-	-	-	-	-
845	354	Towers and Fixtures													
846		Demand	F10		-	-	-	-	-	-	-	-	-	-
847		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
848					-	-	-	-	-	-	-	-	-	-
849	355	Poles and Fixtures													
850		Demand	F10		-	-	-	-	-	-	-	-	-	-
851		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
852					-	-	-	-	-	-	-	-	-	-
853	356	Overhead Conductors													
854		Demand	F10		-	-	-	-	-	-	-	-	-	-
855		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
856					-	-	-	-	-	-	-	-	-	-
857	357	Underground Conduit													
858		Demand	F10		-	-	-	-	-	-	-	-	-	-
859		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
860					-	-	-	-	-	-	-	-	-	-
861	358	Underground Conductors													
862		Demand	F10		-	-	-	-	-	-	-	-	-	-
863		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
864					-	-	-	-	-	-	-	-	-	-
865	359	Roads and Trails													
866		Demand	F10		-	-	-	-	-	-	-	-	-	-
867		Direct Assigned	A	-	-	-	-	-	-	-	-	-	-	-
868					-	-	-	-	-	-	-	-	-	-
869															
870	T00	Unclassified Trans Plant - Acct 300	F10		-	-	-	-	-	-	-	-	-	-
871	TS0	Unclassified Trans Sub - Acct 300	F10		-	-	-	-	-	-	-	-	-	-
872															
873	TOTAL TRANSMISSION PLANT				-	-	-	-	-	-	-	-	-	-
874	Misc - Total - Unbundled								DISTRIBUTION PLANT						
875	A	B	C		D	E	F	G	H	I	J	L	K	N
	FERC				Wyo - Comb		Small General	General	Large General	Large General			Street & Area	Metered
876	ACCT	DESCRIPTION	COSFactor		Jurisdiction Normalized	Residential Sch 2	Service Sch 25	Service Sch 28	Service Sch 46	Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Lighting Sch 15,51,58	Outdoor Lgt Sch 54
877														
878	360	Land and Land Rights												
879		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-
880		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
881					-	-	-	-	-	-	-	-	-	-
882	361	Structures and Improvements												
883		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-
884		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
885					-	-	-	-	-	-	-	-	-	-
886	362	Station Equipment												

887		Demand Primary	F26		-	-	-	-	-	-	-	-	-	-
888		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
889					-	-	-	-	-	-	-	-	-	-
890	364	Poles, Towers & Fixtures												
891		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
892		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
893		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
894					-	-	-	-	-	-	-	-	-	-
895	365	Overhead Conductors												
896		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
897		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
898		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
899					-	-	-	-	-	-	-	-	-	-
900	366	Underground Conduit												
901		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
902		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
903		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
904					-	-	-	-	-	-	-	-	-	-
905	367	Underground Conductors												
906		Demand Primary	F26	-	-	-	-	-	-	-	-	-	-	-
907		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
908		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
909					-	-	-	-	-	-	-	-	-	-
910	368	Line Transformers												
911		Demand Secondary	F21		-	-	-	-	-	-	-	-	-	-
912		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
913					-	-	-	-	-	-	-	-	-	-
914	369	Services												
915		Customer	F70		-	-	-	-	-	-	-	-	-	-
916		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
917					-	-	-	-	-	-	-	-	-	-
918	370	Meters												
919		Customer	F60		-	-	-	-	-	-	-	-	-	-
920		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
921					-	-	-	-	-	-	-	-	-	-
922	371	Install on Customers' Premises												
923		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-
924		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
925		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
926					-	-	-	-	-	-	-	-	-	-
927	372	Leased Property												
928		Demand Primary	F20	-	-	-	-	-	-	-	-	-	-	-
929		Demand Secondary	F22	-	-	-	-	-	-	-	-	-	-	-
930		Assigned	A	-	-	-	-	-	-	-	-	-	-	-
931					-	-	-	-	-	-	-	-	-	-
932														
933	373	Street Lights	A	-	-	-	-	-	-	-	-	-	-	-
934														
935														
936	D00	Unclassified Dist Plant - Acct 300	F22		-	-	-	-	-	-	-	-	-	-
937	DS0	Unclassified Dist Sub - Acct 300	F20		-	-	-	-	-	-	-	-	-	-
938	TOTAL DISTRIBUTION PLANT				-	-	-	-	-	-	-	-	-	-
939														
940	Misc - Total - Unbundled								GENERAL PLANT					
941														
942	A	B	C		D	E	F	G	H	I	J	L	K	N
943	FERC ACCT	DESCRIPTION	COSFactor		Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
944	389	Land and Land Rights												
945		Situs	F107M		-	-	-	-	-	-	-	-	-	-
946		Customer - System	F42		-	-	-	-	-	-	-	-	-	-
947		System Generation	F105M		-	-	-	-	-	-	-	-	-	-
948		System Generation	F105M		-	-	-	-	-	-	-	-	-	-
949		System Overheads	F102M		-	-	-	-	-	-	-	-	-	-
950		Total Land & Land Rights			-	-	-	-	-	-	-	-	-	-
951														
952	390	Structures and Improvements												
953		Situs	F107M		-	-	-	-	-	-	-	-	-	-
954		System Generation	F105M		-	-	-	-	-	-	-	-	-	-
955		System Generation	F105M		-	-	-	-	-	-	-	-	-	-
956		System Generation	F102M		-	-	-	-	-	-	-	-	-	-
957		Customer - System	F42		-	-	-	-	-	-	-	-	-	-
958		System Generation	F102M		-	-	-	-	-	-	-	-	-	-
959		System Overheads	F102M		-	-	-	-	-	-	-	-	-	-
960														
961		Total Structures and Improvements			-	-	-	-	-	-	-	-	-	-

962													
963	391	Office Furniture & Equipment											
964		Situs	F107M	-	-	-	-	-	-	-	-	-	-
965		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
966		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
967		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
968		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
969		Energy	F30	-	-	-	-	-	-	-	-	-	-
970		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
971		Cholla	F102M	-	-	-	-	-	-	-	-	-	-
972		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
973		Total Office Furniture & Equipment		-	-	-	-	-	-	-	-	-	-
974													
975	392	Transportation Equipment											
976		Situs	F107M	-	-	-	-	-	-	-	-	-	-
977		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
978		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
979		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
980		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
981		Energy	F30	-	-	-	-	-	-	-	-	-	-
982		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
983		Cholla	F105M	-	-	-	-	-	-	-	-	-	-
984		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-
985		Total Transportation Equipment		-	-	-	-	-	-	-	-	-	-
986													
987	393	Stores Equipment											
988		Situs	F107M	-	-	-	-	-	-	-	-	-	-
989		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
990		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
991		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
992		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
993		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-
994		Total Stores Equipment		-	-	-	-	-	-	-	-	-	-
995													
996	394	Tools, Shop & Garage Equipment											
997		Situs	F107M	-	-	-	-	-	-	-	-	-	-
998		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
999		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1000		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1001		Energy	F30	-	-	-	-	-	-	-	-	-	-
1002		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1003		Cholla	F105M	-	-	-	-	-	-	-	-	-	-
1004		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-
1005		Total Tools, Shop & Garage Equipment		-	-	-	-	-	-	-	-	-	-
1006													
1007	395	Laboratory Equipment											
1008		Situs	F107M	-	-	-	-	-	-	-	-	-	-
1009		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1010		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1011		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1012		Energy	F30	-	-	-	-	-	-	-	-	-	-
1013		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1014		Cholla	F105M	-	-	-	-	-	-	-	-	-	-
1015		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-
1016		Total Laboratory Equipment		-	-	-	-	-	-	-	-	-	-
1017													
1018	396	Power Operated Equipment											
1019		Situs	F107M	-	-	-	-	-	-	-	-	-	-
1020		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1021		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1022		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1023		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1024		Energy	F30	-	-	-	-	-	-	-	-	-	-
1025		Cholla	F105M	-	-	-	-	-	-	-	-	-	-
1026		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-
1027		Total Power Operated Equipment		-	-	-	-	-	-	-	-	-	-
1028													
1029	397	Communication Equipment											
1030		Situs	F107M	-	-	-	-	-	-	-	-	-	-
1031		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1032		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1033		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1034		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1035		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1036		Energy	F30	-	-	-	-	-	-	-	-	-	-
1037		Cholla	F105M	-	-	-	-	-	-	-	-	-	-
1038		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-

	A	B	C	D	E	F	G	H	I	J	L	K	N
1039		Total Communication Equipment		-	-	-	-	-	-	-	-	-	-
1040													
1041	Misc - Total - Unbundled							GENERAL PLANT					
1042													
1043	A	B	C	D	E	F	G	H	I	J	L	K	N
1044	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1045	398	Misc. Equipment											
1046		Situs	F107M	-	-	-	-	-	-	-	-	-	-
1047		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1048		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1049		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1050		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1051		System Energy	F30	-	-	-	-	-	-	-	-	-	-
1052		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-
1053		Total Misc. Equipment		-	-	-	-	-	-	-	-	-	-
1054													
1055	399	Coal Mine	F30	-	-	-	-	-	-	-	-	-	-
1056	399L	WIDCO Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1057		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1058													
1059	390L	General Capital Lease											
1060		Situs	F107M	-	-	-	-	-	-	-	-	-	-
1061		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1062		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1064		Remove Capital Lease		-	-	-	-	-	-	-	-	-	-
1065													
1066	392L	General Vehicles Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1067		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1068													
1069	G00	Unclassified Gen Plant - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-
1070	GV0	Unclassified Gen Veh - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-
1071													
1072	TOTAL GENERAL PLANT			-	-	-	-	-	-	-	-	-	-
1073													
1074													
1075													
1076								INTANGIBLE PLANT					
1077													
1078	301	Organization											
1079		Situs	F107M	-	-	-	-	-	-	-	-	-	-
1080		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1081		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1082		Total Organization		-	-	-	-	-	-	-	-	-	-
1083													
1084	302	Franchise & Consent											
1085		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1086		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1087		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1088		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1089		Total Franchise & Consent		-	-	-	-	-	-	-	-	-	-
1090													
1091	303	Miscellaneous Intangible Plant											
1092		Situs	F107M	-	-	-	-	-	-	-	-	-	-
1093		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1094		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1095		Energy	F30	-	-	-	-	-	-	-	-	-	-
1096		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1097		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1098		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1099		Total Miscellaneous Intangible Plant		-	-	-	-	-	-	-	-	-	-
1100													
1101	I00	Unclass Intangible Plant - Acct 300	F102M	-	-	-	-	-	-	-	-	-	-
1102													
1103	TOTAL INTANGIBLE PLANT			-	-	-	-	-	-	-	-	-	-
1104													
1105													
1106	TOTAL ELECTRIC PLANT IN SERVICE			-	-	-	-	-	-	-	-	-	-
1107													
1108													
1109	Misc - Total - Unbundled							MISC RATE BASE					
1110													
1111	A	B	C	D	E	F	G	H	I	J	L	K	N

	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1112													
1113	105	Plant Held For Future Use											
1114		Situs	F20	-	-	-	-	-	-	-	-	-	-
1115		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1116		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1117		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1118		Energy	F30	-	-	-	-	-	-	-	-	-	-
1119		General	F102	-	-	-	-	-	-	-	-	-	-
1120		Total Plant Held For Future Use		-	-	-	-	-	-	-	-	-	-
1121													
1122	114	Electric Plant Acquisition Adjust	F10	-	-	-	-	-	-	-	-	-	-
1123													
1124	115	Accum Provision for Asset Acq Adj	F10	-	-	-	-	-	-	-	-	-	-
1125													
1126	128	Pensions	F102M	-	-	-	-	-	-	-	-	-	-
1127													
1128	124	Weatherization	F11	-	-	-	-	-	-	-	-	-	-
1129													
1130	151	Fuel Stock	F30	-	-	-	-	-	-	-	-	-	-
1131		Cholla	F30	-	-	-	-	-	-	-	-	-	-
1132		Total Fuel Stock		-	-	-	-	-	-	-	-	-	-
1133													
1134	152	Fuel Stock - Undistributed	F30	-	-	-	-	-	-	-	-	-	-
1135													
1136	25316	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1137													
1138	25317	DG&T Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1139													
1140	25319	Provo Working Capital Deposit	F30	-	-	-	-	-	-	-	-	-	-
1141													
1142	154	Materials and Supplies	F102M	-	-	-	-	-	-	-	-	-	-
1143		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1144		System Overhead	F102M	-	-	-	-	-	-	-	-	-	-
1145		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1146		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1147		System Net Plant	F102M	-	-	-	-	-	-	-	-	-	-
1148		System Generation	F10	-	-	-	-	-	-	-	-	-	-
1149				-	-	-	-	-	-	-	-	-	-
1150													
1151	163	Stores Expense Undistributed	F102M	-	-	-	-	-	-	-	-	-	-
1152													
1153	25318	Provo Working Capital Deposit	F102M	-	-	-	-	-	-	-	-	-	-
1154													
1155	165	Prepayments	F102M	-	-	-	-	-	-	-	-	-	-
1156		General Plant	F42	-	-	-	-	-	-	-	-	-	-
1157		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1158		System Energy	F102M	-	-	-	-	-	-	-	-	-	-
1159		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1160		Total Prepayments		-	-	-	-	-	-	-	-	-	-
1161													
1162	182	Misc Regulatory Assets	F102M	144,424	32,621	9,768	27,466	29,826	43,422	514	130	664	13
1163		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1164		Simple Cycle Combustion Turbine	F102M	-	-	-	-	-	-	-	-	-	-
1165		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1166		Energy	F102M	-	-	-	-	-	-	-	-	-	-
1167		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1168		System Overheads	F102M	296,281	66,920	20,039	56,345	61,187	89,080	1,055	267	1,362	27
1169		Total Misc Regulatory Assets		440,705	99,541	29,807	83,810	91,013	132,502	1,569	397	2,026	41
1170													
1171	186	Misc Deferred Debits	F102M	-	-	-	-	-	-	-	-	-	-
1172		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1173		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1174		System Generation	F102M	-	-	-	-	-	-	-	-	-	-
1175		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1176		System Energy	F102M	-	-	-	-	-	-	-	-	-	-
1177		System Net Steam Plant	F102M	-	-	-	-	-	-	-	-	-	-
1178		Excise Tax	F102M	-	-	-	-	-	-	-	-	-	-
1179		Total Misc Deferred Debits		-	-	-	-	-	-	-	-	-	-
1180													
1181	CWC	Cash Working Capital	F137M	10,873	2,163	593	1,982	2,385	3,658	37	10	44	1
1182													
1183	OWC	Other Working Capital	F137M	-	-	-	-	-	-	-	-	-	-
1184		Total Other Working Capital		-	-	-	-	-	-	-	-	-	-
1185													
1186	18222	Nuclear Plant	F10	-	-	-	-	-	-	-	-	-	-

1187												
1188	1869	Misc Deferred Debits-Trojan	F10	-	-	-	-	-	-	-	-	-	-
1189												
1190	141	Impact Housing - Notes Receivable	F30	-	-	-	-	-	-	-	-	-	-
1191	TOTAL RATE BASE ADDITIONS			451,578	101,704	30,400	85,792	93,398	136,159	1,606	407	2,070	42
1192													
1193	Misc - Total - Unbundled												
1194													
1195	A	B	C	D	E	F	G	H	I	J	L	K	N
1196	FERC ACCT	DESCRIPTION	COSFactor	Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
1197													
1198	235	Customer Service Deposits	F51	-	-	-	-	-	-	-	-	-	-
1199													
1200	2281	Accum Prov for Property Insurance	F102M	-	-	-	-	-	-	-	-	-	-
1201													
1202	2282	Accum Prov for Injuries & Damages	F102M	-	-	-	-	-	-	-	-	-	-
1203													
1204	2283	Accum Prov for Pension & Benefits	F102M	-	-	-	-	-	-	-	-	-	-
1205													
1206	22842	Accum Misc Oper Prov - Trojan	F30	-	-	-	-	-	-	-	-	-	-
1207													
1208	252	Customer Advances for Const	F50	-	-	-	-	-	-	-	-	-	-
1209													
1210	25398	SO2 Emissions	F30	-	-	-	-	-	-	-	-	-	-
1211													
1212	25399	Other Deferred Credits	F10	-	-	-	-	-	-	-	-	-	-
1213													
1214	190	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-
1215		Customer System	F42	-	-	-	-	-	-	-	-	-	-
1216		Labor	F138M	-	-	-	-	-	-	-	-	-	-
1217		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1218		IBT	F141	-	-	-	-	-	-	-	-	-	-
1219		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1220		TROJP	F104M	-	-	-	-	-	-	-	-	-	-
1221		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1222		Energy	F104M	-	-	-	-	-	-	-	-	-	-
1223		System Net Plant	F104M	-	-	-	-	-	-	-	-	-	-
1224		Division Net Plant Distribution	F104M	-	-	-	-	-	-	-	-	-	-
1225		Simple Cycle Combustion Turbine	F10	-	-	-	-	-	-	-	-	-	-
1226		Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
1227													
1228	281	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-
1229													
1230	282	Accum Deferred Income Taxes	F104M	-	-	-	-	-	-	-	-	-	-
1231		DITBAL	F104M	-	-	-	-	-	-	-	-	-	-
1232		System Net Plant	F104M	-	-	-	-	-	-	-	-	-	-
1233		Labor	F138M	-	-	-	-	-	-	-	-	-	-
1234		GPS	F104M	-	-	-	-	-	-	-	-	-	-
1235		CIAC	F104M	-	-	-	-	-	-	-	-	-	-
1236		SNPD	F104M	-	-	-	-	-	-	-	-	-	-
1237		SCHMDEXP	F104M	-	-	-	-	-	-	-	-	-	-
1238		TAXDEPR	F104M	-	-	-	-	-	-	-	-	-	-
1239		DGP	F104M	-	-	-	-	-	-	-	-	-	-
1240		IBT	F104M	-	-	-	-	-	-	-	-	-	-
1241		SSGCT	F104M	-	-	-	-	-	-	-	-	-	-
1242		SSGCH	F104M	-	-	-	-	-	-	-	-	-	-
1243		SE	F104M	-	-	-	-	-	-	-	-	-	-
1244		SG	F104M	-	-	-	-	-	-	-	-	-	-
1245		Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
1246													
1247													
1248	283	Accum Deferred Income Taxes	F42	-	-	-	-	-	-	-	-	-	-
1249		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1250		Energy	F104M	-	-	-	-	-	-	-	-	-	-
1251		Labor	F138M	-	-	-	-	-	-	-	-	-	-
1252		General Plant	F104M	-	-	-	-	-	-	-	-	-	-
1253		System Net Plant	F104M	-	-	-	-	-	-	-	-	-	-
1254		TROJP	F104M	-	-	-	-	-	-	-	-	-	-
1255		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1256		Simple Cycle Combustion Turbine	F104M	-	-	-	-	-	-	-	-	-	-
1257		System Generation	F104M	-	-	-	-	-	-	-	-	-	-
1258		Total Accum Deferred Income Taxes		-	-	-	-	-	-	-	-	-	-
1259													
1260	255	Accum Investment Tax Credit	F104M	-	-	-	-	-	-	-	-	-	-
1261	TOTAL RATE BASE DEDUCTIONS			-	-	-	-	-	-	-	-	-	-

				D	E	F	G	H	I	J	L	K	N
				Wyo - Comb Jurisdiction Normalized	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54
				ACCUMULATED DEPRECIATION PRODUCTION PLANT									
108SP	Steam Prod Accumulated Depr	F10		-	-	-	-	-	-	-	-	-	-
108NP	Nuclear Prod Accumulated Depr	F10		-	-	-	-	-	-	-	-	-	-
108HP	Hydraulic Prod Accum Depr	F10		-	-	-	-	-	-	-	-	-	-
108OP	Other Production - Accum Depr	F10		-	-	-	-	-	-	-	-	-	-
	Simple Cycle Combustion Turbine	F10		-	-	-	-	-	-	-	-	-	-
	Wind Generation	F10		-	-	-	-	-	-	-	-	-	-
	System Generation	F10		-	-	-	-	-	-	-	-	-	-
	System Generation	F10		-	-	-	-	-	-	-	-	-	-
	Total Other Production - Accum Depr			-	-	-	-	-	-	-	-	-	-
108EP	Experimental Plant - Accum Depr	F10		-	-	-	-	-	-	-	-	-	-
TOTAL PRODUCTION PLANT DEPRECIATION				-	-	-	-	-	-	-	-	-	-
				TRANSMISSION PLANT									
108TP	Transmission Plant Accum Depr	F106		-	-	-	-	-	-	-	-	-	-
				DISTRIBUTION PLANT									
108360	Land and Land Rights	F118		-	-	-	-	-	-	-	-	-	-
108361	Structures and Improvements	F119		-	-	-	-	-	-	-	-	-	-
108362	Station Equipment	F120		-	-	-	-	-	-	-	-	-	-
Misc - Total - Unbundled													
A	B	C											
FERC ACCT	DESCRIPTION	COSFactor											
108364	Poles, Towers & Fixtures	F121		-	-	-	-	-	-	-	-	-	-
108365	Overhead Conductors	F122		-	-	-	-	-	-	-	-	-	-
108366	Underground Conduit	F123		-	-	-	-	-	-	-	-	-	-
108367	Underground Conductors	F124		-	-	-	-	-	-	-	-	-	-
108368	Line Transformers	F125		-	-	-	-	-	-	-	-	-	-
108369	Services	F126		-	-	-	-	-	-	-	-	-	-
108370	Meters	F127		-	-	-	-	-	-	-	-	-	-
108371	Install on Customers' Premises	F128		-	-	-	-	-	-	-	-	-	-
108372	Leased Property	F129		-	-	-	-	-	-	-	-	-	-
108373	Street Lights	F130		-	-	-	-	-	-	-	-	-	-
108D00	Unclassified Dist Plant - Acct 300	F121		-	-	-	-	-	-	-	-	-	-
108DS	Unclassified Dist Sub - Acct 300	F120		-	-	-	-	-	-	-	-	-	-
108D	Unclassified Dist Sub - Acct 300	F102M		-	-	-	-	-	-	-	-	-	-
TOTAL DISTRIBUTION PLANT DEPR				-	-	-	-	-	-	-	-	-	-
				GENERAL PLANT									
108GP	General Plant Accumulated Depr												
	Situs	F107M		-	-	-	-	-	-	-	-	-	-
	System Generation	F105M		-	-	-	-	-	-	-	-	-	-

1337		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1338		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1339		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1340		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1341		Energy	F30	-	-	-	-	-	-	-	-	-	-
1342		Simple Cycle Combustion Turbine	F105M	-	-	-	-	-	-	-	-	-	-
1343		Cholla	F105M	-	-	-	-	-	-	-	-	-	-
1344		Total General Plant Accumulated Depr		-	-	-	-	-	-	-	-	-	-
1345													
1346	108MP	Mining Plant Accumulated Depr.	F30	-	-	-	-	-	-	-	-	-	-
1347													
1348	1081390	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1349		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1350													
1351	1081399L	Accum Depr - Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
		Energy	F30	-	-	-	-	-	-	-	-	-	-
1353		Remove Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1354													
1355	TOTAL GENERAL PLANT ACCUM DEPR			-	-	-	-	-	-	-	-	-	-
1356													
1357													
1358	TOTAL ACCUM DEPR - PLANT IN SERVICE			-	-	-	-	-	-	-	-	-	-
1359													
1360													
1361								ACCUMULATED AMORTIZATION					
1362													
1363	111CLS	Accum Prov for Amort-Steam	F10	-	-	-	-	-	-	-	-	-	-
1364													
1365	111CLG	Accum Prov for Amort-General											
1366		Situs	F108	-	-	-	-	-	-	-	-	-	-
1367		Customer - System	F108	-	-	-	-	-	-	-	-	-	-
1368		System Generation	F108	-	-	-	-	-	-	-	-	-	-
1369		System Overheads	F108	-	-	-	-	-	-	-	-	-	-
1370		Energy	F108	-	-	-	-	-	-	-	-	-	-
1371		Total Accum Prov for Amort-General		-	-	-	-	-	-	-	-	-	-
1372													
1373	111CLH	Accum Prov for Amort-Hydro	F30	-	-	-	-	-	-	-	-	-	-
1374													
1375	111IP	Accum Prov for Amort-Intangible											
1376		Situs	F107M	-	-	-	-	-	-	-	-	-	-
1377		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1378		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1379		Energy	F30	-	-	-	-	-	-	-	-	-	-
1380		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1381		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1382		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1383		Customer - System	F42	-	-	-	-	-	-	-	-	-	-
1384		System Generation	F105M	-	-	-	-	-	-	-	-	-	-
1385		Cholla	F105M	-	-	-	-	-	-	-	-	-	-
1386		System Overheads	F102M	-	-	-	-	-	-	-	-	-	-
1387		Total Accum Prov for Amort-Intangible		-	-	-	-	-	-	-	-	-	-
1388													
1389	111390	Accum Prov for Amort-Capital Lease	F30	-	-	-	-	-	-	-	-	-	-
1390													
1391													
1392	TOTAL ACCUM PROV FOR AMORTIZATION			-	-	-	-	-	-	-	-	-	-

Func Factor Table

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H
FACTOR NAME	Production	Transmission	Distribution	Retail	Misc	TOT	Description
ACCMDIT	0.740210	0.015464	0.243749	0.000578	-	1.000000	Deferred Income Tax - Balance
BOOKDEPR	0.634002	0.148743	0.216287	0.000968	-	1.000000	Book Depreciation
BOOKDEPR						-	Book Depreciation
COM_EQ	-	-	-	-	-	-	Communications Equipment
CUST	-	-	-	1.000000	-	1.000000	Distribution Retail
DDS2	0.946265	0.005572	0.021574	0.023852	0.002736	1.000000	Deferred Debits - Situs
DDS6	-	-	-	-	-	-	Deferred Debits - Situs
DDSO2	0.541374	0.006510	0.019530	0.424799	0.007786	1.000000	Deferred Debits - System Overhead
DDSO6	-	-	-	-	1.000000	1.000000	Deferred Debits - System Overhead
DEFSG	0.974816	0.025184	-	-	-	1.000000	Deferred Debit - System Generation
DMSC	-	-	-	-	1.000000	1.000000	Distribution Miscellaneous
DPW	-	-	1.000000	-	-	1.000000	Distribution Poles & Wires
ESD	0.300000	0.100000	0.600000	-	-	1.000000	Environmental Services Department
FERC	0.457413	0.542587	-	-	-	1.000000	FERC Fees
G	0.206491	0.342977	0.437969	0.012563	-	1.000000	General Plant
G-DGP	0.658494	0.341506	-	-	-	1.000000	General Plant - DGP Factor
G-DGU	0.658494	0.341506	-	-	-	1.000000	General Plant - DGU Factor
GP	0.466894	0.248947	0.275623	0.008537	-	1.000000	Total Plant
G-SG	0.415108	0.584892	-	-	-	1.000000	General Plant - SG Factor
G-SITUS	-	0.287028	0.712972	-	-	1.000000	General Plant - SITUS Factor
I	0.476803	0.162028	0.128455	0.232714	-	1.000000	Intangible Plant
I-DGP	1.000000	-	-	-	-	1.000000	Intangible Plant - DGP Factor
I-DGU	1.000000	-	-	-	-	1.000000	Intangible Plant - DGU Factor
I-SG	0.821474	0.178526	-	-	-	1.000000	Intangible Plant - SG Factor
I-SITUS	-	0.109974	0.890026	-	-	1.000000	Intangible Plant - SITUS Factor
LABOR	0.434352	0.091865	0.355677	0.118105	-	1.000000	Direct Labor Expense
MSS	0.808120	0.010406	0.181474	-	-	1.000000	Materials & Supplies
OTHDGP	0.148585	0.851415	-	-	-	1.000000	Other Revenues - DGP Factor
OTHDGU	0.148585	0.851415	-	-	-	1.000000	Other Revenues - DGU Factor
OTHSE	-	1.000000	-	-	-	1.000000	Other Revenues - SE Factor
OTHSG	0.148585	0.851415	-	-	-	1.000000	Other Revenues - SG Factor
OTHSGR	0.148585	0.851415	-	-	-	1.000000	Other Revenues - Rolled-In SG Factor
OTHSITUS	0.050504	0.949496	-	-	-	1.000000	Other Revenues - Situs
OTHSO	-	-	-	-	1.000000	1.000000	Other Revenues - SO Factor

Func Factor Table

Rocky Mountain Power
Cost Of Service By Rate Schedule
State of Wyoming
MSP
12 Months Ending December 31, 2024

A	B	C	D	E	F	G	H
P	1.000000	-	-	-	-	1.000000	Production
SCHMA	0.380686	0.240079	0.369148	0.009286	0.000802	1.000000	Schedule M Additions
SCHMAF	1.000000	-	-	-	-	1.000000	Schedule M Additions - Flow Through
SCHMAP	0.475994	0.085102	0.329493	0.109411	-	1.000000	Schedule M Additions - Permanent
SCHMAP-SO	0.422568	0.093779	0.363087	0.120566	-	1.000000	Schedule M Additions - Permanent SO
SCHMAT	0.380584	0.240245	0.369190	0.009178	0.000803	1.000000	Schedule M Additions - Temporary
SCHMAT-GPS	0.466894	0.248947	0.275623	0.008537	-	1.000000	Schedule M Additions - Temporary-GPS
SCHMAT-SE	0.998592	0.000229	0.000885	0.000294	-	1.000000	Schedule M Additions - Temporary-SE
SCHMAT-SITUS	0.849335	0.101894	0.057732	(0.008961)	-	1.000000	Schedule M Additions - Temporary-SITUS
SCHMAT-SNP	0.477672	0.247809	0.274418	0.000101	-	1.000000	Schedule M Additions - Temporary-SNP
SCHMAT-SO	0.433281	0.088021	0.357681	0.121017	-	1.000000	Schedule M Additions - Temporary-SO
SCHMD	0.632371	0.213530	0.157501	(0.002667)	(0.000735)	1.000000	Schedule M Deductions
SCHMDF	1.000000	-	-	-	-	1.000000	Schedule M Deductions - Flow Through
SCHMDP	0.993011	0.003316	0.003672	-	-	1.000000	Schedule M Deductions - Permanent
SCHMDP-SO	0.993011	0.003316	0.003672	-	-	1.000000	Schedule M Deductions - Permanent SO
SCHMDT	0.630997	0.214331	0.158087	(0.002678)	(0.000738)	1.000000	Schedule M Deductions - Temporary
SCHMDT-GPS	0.477801	0.247796	0.274404	-	-	1.000000	Schedule M Deductions - Temporary-GPS
SCHMDT-SG	0.995813	0.004187	-	-	-	1.000000	Schedule M Deductions - Temporary-SG
SCHMDT-SITUS	1.372102	(0.063560)	(0.214083)	(0.090621)	(0.003837)	1.000000	Schedule M Deductions - Temporary-SITUS
SCHMDT-SNP	0.477801	0.247796	0.274404	-	-	1.000000	Schedule M Deductions - Temporary-SNP
SCHMDT-SO	0.346053	(0.194660)	0.522604	0.326003	-	1.000000	Schedule M Deductions - Temporary-SO
SIT						-	State Income Taxes
T	-	1.000000	-	-	-	1.000000	Transmission
TAXDEPR	0.601333	0.210116	0.180118	0.008432	-	1.000000	Tax Depreciation
TD	-	0.474523	0.525477	-	-	1.000000	Transmission / Distribution
CWC	0.829952	0.080228	0.063375	0.017908	0.008537	1.000000	Cash Working Capital
DITEXP	-	-	-	-	-	-	Deferred Income Tax - Expense
FIT	0.957609	0.085133	(0.021001)	(0.021664)	(0.000077)	1.000000	Federal Income Taxes
IBT	0.887892	0.225147	(0.055541)	(0.057294)	(0.000204)	1.000000	Income Before Taxes
NONE	-	-	-	-	-	-	Not Functionalized
NUTIL	-	-	-	-	-	-	Non-Utility
PT	0.630516	0.369484	-	-	-	1.000000	Production / Transmission
PTD	0.486312	0.284980	0.228708	-	-	1.000000	Prod, Trans, Dist Plant
REVREQ	0.766146	0.123230	0.090773	0.013925	0.005926	1.000000	Revenue Requirement
SIT	0.887892	0.225147	(0.055541)	(0.057294)	(0.000204)	1.000000	State Income Taxes

Demand Factor (F10)

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Demand Factors

	A	B	C	D	E	F	G	I	H	K	L
	Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1	Secondary	2,218,748	566,580	1,889,465	237,461	-	33,571	9,512	9,260	644	4,965,241
2											
3	Primary	-	12,941	324,821	2,641,206	-	-	-	-	-	2,978,968
4											
5	Combined	-	-	-	-	-	-	-	-	-	-
6											
7	Sub-Transmission	-	-	-	-	-	-	-	-	-	-
8											
9	Transmission	-	-	-	-	4,797,026	-	-	-	-	4,797,026
10											
11	Total KW @ Input	2,218,748	579,521	2,214,286	2,878,667	4,797,026	33,571	9,512	9,260	644	12,741,235
12											
13	KW % = FACTOR 12	17.4139%	4.5484%	17.3789%	22.5933%	37.6496%	0.2635%	0.0747%	0.0727%	0.0051%	100.0000%
14											
15	Total MWH @ Input	1,099,628	324,880	1,347,255	2,026,069	3,529,633	23,293	6,684	16,685	1,258	8,375,385
16											
17	MWH %	13.1293%	3.8790%	16.0859%	24.1908%	42.1429%	0.2781%	0.0798%	0.1992%	0.0150%	100.0000%
18											
19											
20	FACTOR 10	16.3428%	4.3810%	17.0556%	22.9927%	38.7729%	0.2671%	0.0759%	0.1043%	0.0075%	100.0000%
21											
22											
23	FACTOR 11	15.2716%	4.2137%	16.7324%	23.3920%	39.8963%	0.2708%	0.0772%	0.1359%	0.0100%	100.0000%

Demand Factor Detail

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
State of Wyoming
Coincident Peaks @ Input

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Month :														Sum Of
	Peak Date:		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	12
	Peak Time:	Voltage	03 @ 19:00	23 @ 09:00	10 @ 09:00	13 @ 09:00	26 @ 17:00	27 @ 18:00	06 @ 17:00	12 @ 18:00	09 @ 17:00	12 @ 08:00	22 @ 19:00	27 @ 19:00	CP'Ss
1	Residential														
2	Sch 2	sec	209,809	247,428	195,052	116,227	147,155	231,312	198,455	205,056	175,964	115,711	174,620	201,959	2,218,748
3	Residential Total		209,809	247,428	195,052	116,227	147,155	231,312	198,455	205,056	175,964	115,711	174,620	201,959	2,218,748
4															
5	General Service														
6	Sch 25	sec	44,089	58,993	60,715	57,461	36,137	37,676	51,721	47,624	55,542	33,777	36,308	46,538	566,580
7	Sch 25	pri	1,027	1,382	1,268	1,267	793	892	1,148	1,105	1,344	754	835	1,126	12,941
8	Sch 28	sec	143,095	187,154	171,956	167,001	140,793	136,409	156,552	165,123	172,290	167,744	138,700	142,648	1,889,465
9	Sch 28	pri	25,859	34,062	30,116	29,450	24,248	23,047	25,757	26,976	28,780	27,884	23,725	24,915	324,821
10	Sch 46	sec	15,673	20,824	16,705	23,497	20,085	21,582	19,849	19,533	18,470	18,762	21,007	21,474	237,461
11	Sch 46	pri	188,666	210,557	228,585	222,018	231,261	249,868	205,628	212,218	192,869	233,468	216,231	249,837	2,641,206
12	Sch 48T	tran	446,612	436,994	382,613	381,988	387,810	378,314	407,797	409,526	422,473	374,682	426,785	341,433	4,797,026
13	Gen Service Total		865,022	949,967	891,957	882,682	841,127	847,788	868,453	882,105	891,769	857,070	863,591	827,970	10,469,500
14															
15	Irrigation														
16	Sch 40	sec	109	113	256	904	2,946	7,332	7,276	8,364	4,994	970	198	110	33,571
17	Sch 210	sec	8	9	14	40	527	2,787	2,546	2,769	774	25	3	8	9,512
18	Irrigation Total		117	122	270	944	3,473	10,119	9,822	11,134	5,767	995	201	119	43,083
19															
20	Street Lights														
21	Sch 15,51,58	sec	3,212	-	-	-	-	-	-	-	-	-	3,099	2,948	9,260
22	Sch 54	sec	222	-	-	-	-	-	-	-	-	-	190	233	644
23	St Lighting Total		3,434	-	-	-	-	-	-	-	-	-	3,289	3,181	9,904
24															
25	Wyoming		1,078,382	1,197,516	1,087,279	999,853	991,755	1,089,219	1,076,729	1,098,294	1,073,500	973,777	1,041,701	1,033,229	12,741,235

Rocky Mountain Power
KW Loads Coincident To System Peak
Merged Company Peaks
State of Wyoming
Coincident Peaks @ Sales

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Month :														Sum of
	Peak Date:		January-22	February-22	March-22	April-22	May-22	June-22	July-21	August-21	September-21	October-21	November-21	December-21	12
	Peak Time:	Voltage	03 @ 19:00	23 @ 09:00	10 @ 09:00	13 @ 09:00	26 @ 17:00	27 @ 18:00	06 @ 17:00	12 @ 18:00	09 @ 17:00	12 @ 08:00	22 @ 19:00	27 @ 19:00	CP'Ss
1	Residential														
2	Sch 2	sec	187,646	221,291	174,448	103,950	131,610	206,878	177,492	183,395	157,376	103,488	156,174	180,626	1,984,374
3	Residential Total		187,646	221,291	174,448	103,950	131,610	206,878	177,492	183,395	157,376	103,488	156,174	180,626	1,984,374
4															
5	General Service														
6	Sch 25	sec	39,432	52,761	54,301	51,391	32,320	33,696	46,257	42,594	49,675	30,209	32,473	41,622	506,730
7	Sch 25	pri	949	1,277	1,172	1,171	733	825	1,061	1,021	1,243	697	772	1,040	11,961
8	Sch 28	sec	127,980	167,385	153,791	149,360	125,920	122,000	140,015	147,681	154,091	150,025	124,048	127,579	1,689,874
9	Sch 28	pri	23,901	31,483	27,835	27,220	22,412	21,302	23,807	24,933	26,600	25,772	21,928	23,028	300,221
10	Sch 46	sec	14,017	18,624	14,941	21,015	17,963	19,302	17,753	17,469	16,519	16,780	18,788	19,206	212,377
11	Sch 46	pri	174,378	194,611	211,273	205,204	213,747	230,944	190,055	196,146	178,263	215,786	199,855	230,915	2,441,176
12	Sch 48T	tran	428,368	419,143	366,983	366,384	371,968	362,859	391,138	392,796	405,215	359,376	409,351	327,485	4,601,067
13	Gen Service Total		809,024	885,283	830,296	821,744	785,063	790,928	810,086	822,640	831,605	798,645	807,215	770,876	9,763,406
14															
15	Irrigation														
16	Sch 40	sec	97	101	229	808	2,635	6,558	6,507	7,481	4,466	867	177	99	30,025
17	Sch 210	sec	8	8	13	36	472	2,492	2,277	2,477	692	23	3	8	8,507
18	Irrigation Total		105	109	242	844	3,106	9,050	8,784	9,958	5,158	890	180	106	38,532
19															
20	Street Lights														
21	Sch 15,51,58	sec	2,873	-	-	-	-	-	-	-	-	-	2,772	2,637	8,281
22	Sch 54	sec	198	-	-	-	-	-	-	-	-	-	170	208	576
23	St Lighting Total		3,071	-	-	-	-	-	-	-	-	-	2,941	2,845	8,858
24															
25	Wyoming		999,847	1,106,684	1,004,986	926,538	919,779	1,006,856	996,362	1,015,993	994,139	903,023	966,511	954,453	11,795,169

Distribution Factors (F20 - F26)

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Distribution Factors

	A	B	C	D	E	F	G	I	H	K	L
	Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
(1)	Secondary	2,314,795	643,011	2,047,702	235,182	-	33,362	9,503	4,697	306	5,288,559
1	Primary	-	14,690	351,741	2,692,491	-	-	-	-	-	3,058,921
3	Sub-Transmission	-	-	-	-	-	-	-	-	-	-
5	Transmission	-	-	-	-	-	-	-	-	-	-
7	12 Dist Peaks @ Input	2,314,795	657,701	2,399,443	2,927,673	-	33,362	9,503	4,697	306	8,347,480
9	FACTOR 20	27.7305%	7.8790%	28.7445%	35.0725%	0.0000%	0.3997%	0.1138%	0.0563%	0.0037%	100.0000%
12	Max NCP - Sec	956,756	164,299	257,561	29,454	-	28,858	3,946	5,056	462	1,446,391
13	Cust/Transformer	5.00	2.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
14	Coincidence Factor	0.78	0.90	1.00	1.00	0.00	1.00	1.00	1.00	1.00	
15	Max NCP - Wgt	746,270	147,869	257,561	29,454	-	28,858	3,946	5,056	462	1,219,475
17	FACTOR 21 - Line Transformers	61.1960%	12.1256%	21.1207%	2.4153%	0.0000%	2.3664%	0.3236%	0.4146%	0.0379%	100.0000%
20	Max NCP - Wgt (less lrrg & St Ltg)	746,270	147,869	-	-	-	-	-	-	-	894,139
22	FACTOR 22 - Secondary Lines	83.4624%	16.5376%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
25	Composite CP and Facilities										
26	Max NCP - Sec & Pri	956,756	164,813	265,416	299,774	-	28,858	3,946	5,056	462	1,725,080
27	Coincidence Factor	0.78	0.90	1.00	1.00	-	1.00	1.00	1.00	1.00	
28	Max NCP - Sec & Pri (Wgt)	746,270	148,331	265,416	299,774	-	28,858	3,946	5,056	462	1,498,112
30	Primary Lines	49.8140%	9.9012%	17.7167%	20.0101%	0.0000%	1.9263%	0.2634%	0.3375%	0.0309%	100.0000%
47	Hybrid Methodology										
48	Max NCP - Sec & Pri (Wgt)	746,270	148,331	265,416	299,774	-	28,858	3,946	5,056	462	1,498,112
49	12 Wgt Dist Peaks @ Input	2,314,795	657,701	2,399,443	2,927,673	-	33,362	9,503	4,697	306	8,347,480
51	Facilities for Sch 46	0.0000%	0.0000%	0.0000%	20.0101%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	20.0101%
52	12 DCP for non Sch 46	42.7099%	12.1351%	44.2717%	0.0000%	0.0000%	0.6156%	0.1753%	0.0867%	0.0056%	100.0000%
53	Non Sch 46 % X (1-Sch 46%)	34.1636%	9.7069%	35.4129%	0.0000%	0.0000%	0.4924%	0.1403%	0.0693%	0.0045%	79.9899%
55	FACTOR 26 - Sub & Pri Lines	34.1636%	9.7069%	35.4129%	20.0101%	0.0000%	0.4924%	0.1403%	0.0693%	0.0045%	100.0000%

Distribution Factors Detail

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
DISTRIBUTION PEAKS @ INPUT

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description	Voltage	Jan-22 05 @ 18:00	Feb-22 23 @ 09:00	Mar-22 10 @ 09:00	Apr-22 14 @ 06:00	May-22 02 @ 09:00	Jun-22 27 @ 16:00	Jul-21 19 @ 14:00	Aug-21 02 @ 15:00	Sep-21 07 @ 16:00	Oct-21 12 @ 11:00	Nov-21 01 @ 11:00	Dec-21 17 @ 12:00	Sum of 12 Dist Peaks
1	Residential														
2	Sch 2	sec	245,504	247,428	195,052	174,403	130,093	213,328	214,123	217,090	140,678	131,983	181,896	223,218	2,314,795
3	Residential Total		245,504	247,428	195,052	174,403	130,093	213,328	214,123	217,090	140,678	131,983	181,896	223,218	2,314,795
4															
5	General Service														
6	Sch 25	sec	50,898	58,993	60,715	49,545	42,424	47,461	76,802	57,764	50,954	43,819	47,358	56,278	643,011
7	Sch 25	pri	1,186	1,382	1,268	1,093	931	1,124	1,704	1,340	1,233	978	1,090	1,361	14,690
8	Sch 28	sec	158,564	187,154	171,956	150,444	159,337	158,071	185,497	173,167	179,726	176,337	166,951	180,498	2,047,702
9	Sch 28	pri	28,655	34,062	30,116	26,531	27,442	26,707	30,519	28,291	30,022	29,312	28,558	31,526	351,741
10	Sch 46	sec	19,046	20,824	16,705	19,252	21,464	22,666	18,105	20,288	16,945	19,434	17,349	23,103	235,182
11	Sch 46	pri	191,176	210,557	228,585	225,937	222,764	252,104	213,426	235,553	195,773	238,816	220,232	257,568	2,692,491
12	Sch 48T	trans	-	-	-	-	-	-	-	-	-	-	-	-	-
13	General Service Total		449,524	512,973	509,344	472,801	474,362	508,134	526,053	516,404	474,654	508,697	481,538	550,334	5,984,817
14															
15	Irrigation														
16	Sch 40	sec	109	113	256	904	2,946	7,066	8,160	7,859	4,672	970	198	110	33,362
17	Sch 210	sec	8	9	14	40	527	2,686	2,856	2,602	724	25	3	8	9,503
18	Irrigation Total		117	122	270	944	3,473	9,751	11,016	10,462	5,395	995	201	119	42,866
19															
20	Street Lights														
21	Sch 15,51,58	sec	3,212	-	-	1,485	-	0	-	-	-	-	-	-	4,697
22	Sch 54	sec	222	-	-	84	-	0	-	-	-	-	-	-	306
23	Street Lights Total		3,434	-	-	1,569	0	0	-	-	-	-	-	-	5,003
24															
25	Wyoming		698,579	760,522	704,666	649,716	607,929	731,213	751,192	743,955	620,727	641,675	663,635	773,671	8,347,480

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
NON COINCIDENT PEAKS @ INPUT

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
	Description	Voltage	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total NCP	Maximum NCP
1	Residential															
2	Sch 2	sec	919,628	899,405	909,860	907,343	894,655	905,317	925,155	956,756	903,192	902,645	876,733	889,710	10,890,399	956,756
3	Residential Total		919,628	899,405	909,860	907,343	894,655	905,317	925,155	956,756	903,192	902,645	876,733	889,710	10,890,399	956,756
4																
5	General Service															
6	Sch 25	sec	152,892	146,626	131,321	139,811	136,230	160,029	164,299	154,748	140,668	145,739	134,497	143,824	1,750,684	164,299
7	Sch 25	pri	479	460	411	437	426	500	514	484	440	457	422	451	5,481	514
8	Sch 28	sec	226,505	220,793	232,314	228,445	232,619	231,141	251,676	257,561	256,077	242,429	227,232	230,894	2,837,687	257,561
9	Sch 28	pri	6,817	6,586	7,100	6,967	7,141	7,072	7,700	7,855	7,844	7,264	6,786	6,918	86,049	7,855
10	Sch 46	sec	28,165	29,454	28,512	28,422	28,787	28,235	25,618	25,314	27,279	29,184	29,435	28,343	336,748	29,454
11	Sch 46	pri	262,495	267,027	268,874	270,320	267,644	269,716	257,799	250,690	263,137	263,440	262,063	253,995	3,157,201	270,320
12	Sch 48T	trans	460,514	467,824	461,712	466,452	482,550	476,539	470,470	490,629	479,945	477,552	458,993	477,850	5,671,028	490,629
13	General Service Total		1,137,867	1,138,770	1,130,243	1,140,855	1,155,397	1,173,232	1,178,076	1,187,280	1,175,390	1,166,064	1,119,429	1,142,274	13,844,877	1,220,631
14																
15	Irrigation															
16	Sch 40	sec	109	113	264	904	3,044	28,758	28,858	26,021	22,657	1,002	198	110	112,038	28,858
17	Sch 210	sec	8	9	15	40	545	3,931	3,946	3,560	3,101	26	3	8	15,192	3,946
18	Irrigation Total		117	122	279	944	3,589	32,688	32,804	29,581	25,758	1,028	201	119	127,230	32,804
19																
20	Street Lights															
21	Sch 15,51,58	sec	3,212	3,856	4,071	4,454	4,741	5,056	5,015	4,426	4,063	3,609	3,099	2,948	48,550	5,056
22	Sch 54	sec	222	388	188	252	462	362	437	376	310	275	190	233	3,694	462
23	Street Lights Total		3,434	4,244	4,259	4,706	5,203	5,418	5,452	4,802	4,373	3,884	3,289	3,181	52,245	5,518
24																
25	Wyoming		2,061,046	2,042,541	2,044,641	2,053,847	2,058,844	2,116,656	2,141,486	2,178,419	2,108,713	2,073,622	1,999,652	2,035,284	24,914,751	2,215,709

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
DISTRIBUTION PEAKS @ SALES

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description	Voltage	January-22 05 @ 18:00	February-22 23 @ 09:00	March-22 10 @ 09:00	April-22 14 @ 06:00	May-22 02 @ 09:00	June-22 27 @ 16:00	July-21 19 @ 14:00	August-21 02 @ 15:00	September-21 07 @ 16:00	October-21 12 @ 11:00	November-21 01 @ 11:00	December-21 17 @ 12:00	Total
1	Residential														
2	Sch 2	sec	219,571	221,291	174,448	155,980	116,351	190,793	191,504	194,158	125,817	118,041	162,682	199,639	2,070,275
3	Residential Total		219,571	221,291	174,448	155,980	116,351	190,793	191,504	194,158	125,817	118,041	162,682	199,639	2,070,275
4															
5	General Service														
6	Sch 25	sec	45,521	52,761	54,301	44,311	37,943	42,448	68,689	51,662	45,572	39,191	42,355	50,333	575,088
7	Sch 25	pri	1,096	1,277	1,172	1,010	861	1,039	1,575	1,239	1,140	904	1,007	1,258	13,577
8	Sch 28	sec	141,814	167,385	153,791	134,552	142,506	141,373	165,902	154,875	160,741	157,710	149,316	161,431	1,831,396
9	Sch 28	pri	26,485	31,483	27,835	24,521	25,364	24,685	28,208	26,148	27,748	27,092	26,395	29,138	325,102
10	Sch 46	sec	17,034	18,624	14,941	17,219	19,196	20,272	16,193	18,145	15,155	17,381	15,517	20,663	210,339
11	Sch 46	pri	176,697	194,611	211,273	208,826	205,893	233,011	197,262	217,714	180,946	220,729	203,553	238,061	2,488,577
12	Sch 48T	trans	-	-	-	-	-	-	-	-	-	-	-	-	-
13	General Service Total		408,647	466,141	463,313	430,439	431,763	462,827	477,829	469,783	431,303	463,007	438,143	500,884	5,444,078
14															
15	Irrigation														
16	Sch 40	sec	97	101	229	808	2,635	6,319	7,298	7,029	4,178	867	177	99	29,838
17	Sch 210	sec	8	8	13	36	472	2,402	2,554	2,327	647	23	3	8	8,500
18	Irrigation Total		105	109	242	844	3,106	8,721	9,852	9,356	4,825	890	180	106	38,337
19															
20	Street Lights														
21	Sch 15,51,58	sec	2,873	0	0	1,328	0	0	0	0	0	0	0	0	4,201
22	Sch 54	sec	198	0	0	75	0	0	0	0	0	0	0	0	273
23	Street Lights Total		3,071	-	-	1,403	-	-	-	-	-	-	-	-	4,474
24															
25	Wyoming		631,394	687,541	638,002	588,666	551,220	662,342	679,186	673,297	561,945	581,939	601,004	700,629	7,557,165

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
NON COINCIDENT PEAKS @ SALES

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Description	**Voltage**	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	**Total**
1	**Residential**														
2	**Sch 2**	**sec**	822,484	804,398	813,748	811,497	800,150	809,685	827,427	855,690	807,784	807,296	784,121	795,727	**9,740,007**
3	**Residential Total**		**822,484**	**804,398**	**813,748**	**811,497**	**800,150**	**809,685**	**827,427**	**855,690**	**807,784**	**807,296**	**784,121**	**795,727**	**9,740,007**
4															
5	**General Service**														
6	**Sch 25**	**sec**	136,742	131,138	117,449	125,042	121,840	143,124	146,943	138,401	125,808	130,344	120,290	128,631	**1,565,753**
7	**Sch 25**	**pri**	443	425	380	404	394	462	475	447	406	422	390	417	**5,066**
8	**Sch 28**	**sec**	202,578	197,470	207,774	204,314	208,046	206,725	225,090	230,354	229,027	216,820	203,229	206,504	**2,537,931**
9	**Sch 28**	**pri**	6,301	6,087	6,563	6,439	6,600	6,537	7,117	7,260	7,250	6,714	6,272	6,394	**79,532**
10	**Sch 46**	**sec**	25,190	26,342	25,501	25,420	25,747	25,252	22,912	22,640	24,398	26,101	26,325	25,349	**301,176**
11	**Sch 46**	**pri**	242,615	246,804	248,511	249,848	247,374	249,290	238,275	231,704	243,209	243,488	242,216	234,759	**2,918,092**
12	**Sch 48T**	**trans**	441,702	448,713	442,851	447,397	462,837	457,072	451,251	470,586	460,340	458,044	440,243	458,329	**5,439,366**
13	**General Service Total**		**1,055,570**	**1,056,980**	**1,049,027**	**1,058,864**	**1,072,838**	**1,088,462**	**1,092,064**	**1,101,393**	**1,090,437**	**1,081,934**	**1,038,965**	**1,060,383**	**12,846,916**
14															
15	**Irrigation**														
16	**Sch 40**	**sec**	97	101	237	808	2,723	25,720	25,809	23,272	20,264	896	177	99	**100,203**
17	**Sch 210**	**sec**	8	8	13	36	487	3,515	3,529	3,184	2,773	23	3	8	**13,587**
18	**Irrigation Total**		**105**	**109**	**250**	**844**	**3,210**	**29,235**	**29,338**	**26,456**	**23,037**	**920**	**180**	**106**	**113,790**
19															
20	**Street Lights**														
21	**Sch 15,51,58**	**sec**	2,873	3,449	3,641	3,983	4,240	4,522	4,486	3,958	3,634	3,228	2,772	2,637	**43,422**
22	**Sch 54**	**sec**	198	347	168	226	414	324	390	336	277	246	170	208	**3,304**
23	**St Lighting Total**		**3,071**	**3,796**	**3,809**	**4,209**	**4,653**	**4,845**	**4,876**	**4,295**	**3,911**	**3,474**	**2,941**	**2,845**	**46,726**
24															
25	**Wyoming**		**1,881,231**	**1,865,282**	**1,866,833**	**1,875,414**	**1,880,851**	**1,932,228**	**1,953,705**	**1,987,834**	**1,925,170**	**1,893,623**	**1,826,207**	**1,859,061**	**22,747,439**

Energy Factor (F30)

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Energy Factor

	A	B	C	D	E	F	G	I	H	K	L
	Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1	Secondary	1,004,125	289,986	1,048,633	145,044	-	21,270	6,104	15,236	1,149	2,531,547
2											
3	Primary	-	6,848	186,240	1,748,507	-	-	-	-	-	1,941,595
4											
5	Sub-Transmission	-	-	-	-	-	-	-	-	-	-
6											
7	Transmission	-	-	-	-	3,376,767	-	-	-	-	3,376,767
8											
9	Total MWH										
10	@ Sales	1,004,125	296,834	1,234,874	1,893,551	3,376,767	21,270	6,104	15,236	1,149	7,849,909
11											
12											
13	Total MWH										
14	@ Input	1,099,628	324,880	1,347,255	2,026,069	3,529,633	23,293	6,684	16,685	1,258	8,375,385
15											
16	Energy										
17	FACTOR 30	13.1293%	3.8790%	16.0859%	24.1908%	42.1429%	0.2781%	0.0798%	0.1992%	0.0150%	100.0000%

Rocky Mountain Power
State of Wyoming
12 Months Ending December 31, 2024

	Wyoming mWh by month @ Input		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
1	Residential														
2	Sch 2	sec	121,223	109,503	97,438	80,958	73,220	75,861	96,294	86,704	68,000	76,162	93,331	120,934	1,099,628
3	Residential Total		121,223	109,503	97,438	80,958	73,220	75,861	96,294	86,704	68,000	76,162	93,331	120,934	1,099,628
4															
5	General Service														
6	Sch 25	sec	31,837	29,588	31,365	26,977	23,569	23,772	26,799	24,880	22,602	21,854	24,554	29,771	317,567
7	Sch 25	pri	747	698	660	599	521	567	599	582	551	492	569	726	7,313
8	Sch 28	sec	101,184	95,463	94,959	89,438	90,635	89,177	100,935	99,809	93,289	94,551	94,788	104,139	1,148,369
9	Sch 28	pri	18,427	17,509	16,760	15,895	15,731	15,184	16,735	16,432	15,704	15,839	16,340	18,330	198,886
10	Sch 46	sec	12,238	12,308	13,349	12,902	13,565	14,589	12,623	13,366	11,758	14,150	12,816	15,177	158,839
11	Sch 46	pri	138,548	141,453	159,119	153,814	159,912	173,112	147,567	156,026	136,835	167,508	150,570	182,766	1,867,231
12	Sch 48T	tran	332,270	295,803	291,597	274,799	291,709	263,566	305,762	304,902	309,348	304,394	298,126	257,357	3,529,633
13	Gen Service Total		635,252	592,823	607,809	574,424	595,641	579,967	611,021	615,996	590,088	618,788	597,763	608,265	7,227,837
14															
15	Irrigation														
16	Sch 40	sec	79	74	187	637	2,147	4,481	6,502	5,474	2,785	707	140	80	23,293
17	Sch 210	sec	6	6	10	28	384	1,703	2,275	1,812	431	18	2	6	6,684
18	Irrigation Total		86	80	197	666	2,531	6,184	8,777	7,286	3,216	725	142	86	29,977
19															
20	Street Lights														
21	Sch 15,51,58	sec	1,429	1,433	1,502	1,403	1,360	1,311	1,395	1,381	1,389	1,433	1,305	1,344	16,685
22	Sch 54	sec	99	144	69	79	133	94	121	117	106	109	80	106	1,258
23	St Lighting Total		1,528	1,577	1,571	1,483	1,493	1,404	1,517	1,499	1,495	1,542	1,385	1,450	17,943
24															
25	Wyoming		758,089	703,983	707,015	657,530	672,885	663,417	717,609	711,485	662,799	697,217	692,621	730,736	8,375,385

Rocky Mountain Power
State of Wyoming
12 Months Ending December 31, 2024

	Wyoming mWh by month @ Sales		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
1	Residential														
2	Sch 2	sec	110,695	99,993	88,976	73,926	66,861	69,273	87,931	79,173	62,094	69,547	85,225	110,431	1,004,125
3	Residential Total		110,695	99,993	88,976	73,926	66,861	69,273	87,931	79,173	62,094	69,547	85,225	110,431	1,004,125
4															
5	General Service														
6	Sch 25	sec	29,072	27,018	28,641	24,634	21,522	21,708	24,471	22,719	20,639	19,956	22,421	27,185	289,986
7	Sch 25	pri	700	654	618	561	488	531	561	545	516	461	533	679	6,848
8	Sch 28	sec	92,396	87,172	86,712	81,670	82,763	81,432	92,169	91,141	85,187	86,339	86,556	95,095	1,048,633
9	Sch 28	pri	17,256	16,396	15,694	14,884	14,731	14,219	15,671	15,388	14,706	14,832	15,301	17,164	186,240
10	Sch 46	sec	11,175	11,239	12,189	11,781	12,386	13,322	11,526	12,205	10,737	12,921	11,703	13,859	145,044
11	Sch 46	pri	129,739	132,459	149,001	144,035	149,745	162,105	138,185	146,106	128,134	156,857	140,996	171,145	1,748,507
12	Sch 48T	tran	317,880	282,992	278,968	262,897	279,075	252,151	292,520	291,696	295,950	291,211	285,215	246,211	3,376,767
13	Gen Service Total		598,217	557,931	571,824	540,463	560,710	545,467	575,103	579,799	555,870	582,577	562,725	571,339	6,802,025
14															
15	Irrigation														
16	Sch 40	sec	72	68	170	582	1,960	4,092	5,937	4,998	2,543	645	128	73	21,270
17	Sch 210	sec	6	5	10	26	351	1,555	2,078	1,655	394	17	2	6	6,104
18	Irrigation Total		78	73	180	608	2,311	5,647	8,015	6,653	2,937	662	130	79	27,373
19															
20	Street Lights														
21	Sch 15,51,58	sec	1,305	1,308	1,371	1,281	1,242	1,197	1,274	1,261	1,268	1,308	1,192	1,227	15,236
22	Sch 54	sec	90	132	63	73	121	86	111	107	97	100	73	97	1,149
23	St Lighting Total		1,395	1,440	1,435	1,354	1,363	1,282	1,385	1,369	1,365	1,408	1,265	1,324	16,385
24															
25	Wyoming		710,386	659,437	662,415	616,351	631,245	621,669	672,434	666,994	622,266	654,195	649,344	683,173	7,849,909

Customer Factors (F40 - F48)

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Weighted Customer Factors

	A	B	C	D	E	F	G	I	H	K	L
	Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1	Residential	118,053	-	-	-	-	-	-	-	-	118,053
2	Commercial	-	23,184	3,475	20	1	-	-	-	-	26,680
3	Industrial	-	1,385	479	59	28	-	-	-	-	1,950
4	Irrigation	-	-	-	-	-	797	109	-	-	906
5	St Lighting	-	-	-	-	-	-	-	3,149	-	3,149
6	Area Lighting	-	-	-	-	-	-	-	-	87	87
7	OSPA	-	-	-	-	-	-	-	-	-	-
8	Avg Customers	118,053	24,568	3,954	79	29	797	109	3,149	87	150,825
9											
10	**FACTOR 40**	**78.2713%**	**16.2892%**	**2.6213%**	**0.0524%**	**0.0192%**	**0.5287%**	**0.0723%**	**2.0878%**	**0.0577%**	**100.0000%**
11											
12	Residential	118,053	-	-	-	-	-	-	-	-	118,053
13	Commercial	-	23,184	3,508	126	39	-	-	-	-	26,858
14	Industrial	-	1,385	483	372	1,097	-	-	-	-	3,337
15	Irrigation	-	-	-	-	-	526	58	-	-	584
16	St Lighting	-	-	-	-	-	-	-	-	-	-
17	Area Lighting	-	-	-	-	-	-	-	-	87	87
18	OSPA	-	-	-	-	-	-	-	-	-	-
19	Avg Customers	118,053	24,568	3,992	498	1,136	526	58	0	87	148,919
20											
21	**FACTOR 41**	**79.2735%**	**16.4978%**	**2.6804%**	**0.3347%**	**0.7632%**	**0.3533%**	**0.0386%**	**0.0000%**	**0.0584%**	**100.0000%**
22											
23	Residential	118,053	-	-	-	-	-	-	-	-	118,053
24	Commercial	-	25,820	4,213	176	9	-	-	-	-	30,217
25	Industrial	-	1,542	580	518	246	-	-	-	-	2,886
26	Irrigation	-	-	-	-	-	719	79	-	-	798
27	St Lighting	-	-	-	-	-	-	-	3,053		3,053
28	Area Lighting	-	-	-	-	-	-	-	-	84	84
29	OSPA	-	-	-	-	-	-	-	-	-	-
30	Avg Customers	118,053	27,362	4,793	693	255	719	79	3,053	84	155,091
31											
32	**FACTOR 42**	**76.1186%**	**17.6427%**	**3.0904%**	**0.4471%**	**0.1641%**	**0.4638%**	**0.0507%**	**1.9683%**	**0.0544%**	**100.0000%**
33											
34	Residential	118,053	-	-	-	-	-	-	-	-	118,053
35	**FACTOR 43**	**100.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
36											
37	Commercial	-	23,184	3,475	20	1	-	-	-	-	26,680
38	**FACTOR 44**	**0.0000%**	**86.8964%**	**13.0249%**	**0.0750%**	**0.0037%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**100.0000%**
39											
40	Industrial / Irr	-	1,385	479	59	29	797	109	-	-	2,858
41	**FACTOR 45**	**0.0000%**	**48.4503%**	**16.7478%**	**2.0647%**	**1.0148%**	**27.9075%**	**3.8149%**	**0.0000%**	**0.0000%**	**100.0000%**
42											
43	Lighting	-	-	-	-	-	-	-	3,149	87	3,236
44	**FACTOR 46**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**0.0000%**	**97.3115%**	**2.6885%**	**100.0000%**
45											
46	Avg Customers	118,053	24,568	3,992	498	1,136	526	58	-	87	148,919
47	**FACTOR 47**	**79.2735%**	**16.4978%**	**2.6804%**	**0.3347%**	**0.7632%**	**0.3533%**	**0.0386%**	**0.0000%**	**0.0584%**	**100.0000%**
48											
49	Avg Customers	118,053	27,362	4,793	693	255	719	79	3,053	84	155,091
50	**FACTOR 48**	**76.1186%**	**17.6427%**	**3.0904%**	**0.4471%**	**0.1641%**	**0.4638%**	**0.0507%**	**1.9683%**	**0.0544%**	**100.0000%**

Customer Factors Detail

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Weighted Customer Factors

	A	B	C	D	E	F	G	H
	Description	COS Schedule		Avg # Customers (F 40)	Acct 902 Wt	Total Acct 902 Customers (F 41)	Acct 903 Wt	Total Acct 903 Customers (F 42)
1	Residential	2		118,053	1.00	118,053	1.00	118,053
2	Total			118,053		118,053		118,053
3								
4								
5	Commercial	25		23,184	1.00	23,184	1.11	25,820
6		28		3,475	1.01	3,508	1.21	4,213
		46		20	6.31	126	8.78	176
7		48T		1	39.19	39	8.78	9
8	Total			26,680		26,858		30,217
9								
10								
11	Industrial							
12		25		1,385	1.00	1,385	1.11	1,542
13		28		479	1.01	483	1.21	580
14		46		59	6.31	372	8.78	518
15		48T		28	39.19	1,097	8.78	246
16	Total			1,950		3,337		2,886
17								
18								
19	Irrigation - (Annual Cust)	40	Annual Cust	797	1.00	797	1.37	1,090
20		210		109	1.00	109	1.37	149
21	Total			906		906		1,239
22								
23	Irrigation - (Ave Billings)	40	Average Billings	526	1.00	526	1.37	719
24		210		58	1.00	58	1.37	79
25	Total			584		584		798
26								
27	Street Lighting	15,51,58		3,149	0	0	0.97	3,053
28		54		87	1.00	87	0.97	84
29	Total			3,236		87		3,137
30								
31								
32	**Wyoming**			**150,825**		**148,919**		**155,091**

Customer Advances Factor (F50 - F51)

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Customer Advances Factor

	A	B	C	D	E	F	G	I	H	K	L
	Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1	**Revenue**										
2	Residential	113,155,804									**113,155,804**
3	Commercial		28,327,170	80,423,784	13,020,654	962,862					**122,734,471**
4	Industrial		2,237,290	21,809,934	110,422,478	188,445,112					**322,914,813**
5	Irrigation						1,920,937	514,892			**2,435,829**
6	Street Lighting								2,309,369	$54,913	**2,364,282**
7											
8	**Customer Advances**										
9	Residential	126,164									**126,164**
10	Com / Ind		312,081	598,747	20,481	-					**931,309**
11	Irrigation						-	2,051			**2,051**
12	Street Lighting								-	-	**-**
13											
14	**Total Cust Advances**	**126,164**	**312,081**	**598,747**	**20,481**	**-**	**-**	**2,051**	**-**	**-**	**1,059,524**
15											
16	**FACTOR 50**	**11.9076%**	**29.4549%**	**56.5109%**	**1.9330%**	**0.0000%**	**0.0000%**	**0.1936%**	**0.0000%**	**0.0000%**	**100.0000%**
17											
18											
19	**Security Deposits**	**206,784**	**876,001**	**179,438**	**265,767**	**2,207,743**	**6,918**	**4,901**	**805**	**-**	**3,748,357**
20											
21	**FACTOR 51**	**5.5167%**	**23.3703%**	**4.7871%**	**7.0902%**	**58.8990%**	**0.1846%**	**0.1308%**	**0.0215%**	**0.0000%**	**100.0000%**

Meters & Services (F60 & F70)

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Meter & Services Factor

	A	B	C	D	E	F	G	I	H	K	L
	Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
1	Average Customer	118,053	24,568	3,954	79	29	797	109	3,149	87	150,825
2											
3											
4	Meter Cost	14,656,285	3,726,354	3,400,216	881,338	2,791,771	215,183	47,514	0	10,266	25,728,927
5											
6											
7	FACTOR 60	56.9642%	14.4831%	13.2155%	3.4255%	10.8507%	0.8363%	0.1847%	0.0000%	0.0399%	100.0000%
8											
9											
10	Service Cost	84,491,742	24,794,755	9,609,992	491,754	0	0	0	2,893,707	72,964	122,354,913
11											
12											
13	FACTOR 70	69.0546%	20.2646%	7.8542%	0.4019%	0.0000%	0.0000%	0.0000%	2.3650%	0.0596%	100.0000%
14											
15	Transformer Cost	84,634,585	59,076,319	29,805,534	151,562	-	3,812,846	536,990	-	-	178,017,836
16											
17											
18	FACTOR 21	47.3276%	33.0355%	16.6672%	0.0848%	0.0000%	2.1321%	0.3003%	0.4146%	0.0379%	100.0000%

Meters/Services/Transformer Detail

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Meter & Service Detail

	A	B	C	D	E	F	G	H	I
	Class/Schedule	Voltage	Avg Custs	Average Metering Cost	Total Metering Cost	Average Services Cost	Total Services Cost	Average Transformer Cost	Total Transformer Cost
1	**Residential**								
2	Sch 2	sec	118,053	$124	$14,656,285	$716	$84,491,742	$717	$84,634,585
3									
4	**General Service**								
5	Sch 25	sec	24,489	$151	$3,698,559	$1,012	$24,794,755	$2,412	$59,076,319
6	Sch 25	pri	79	$352	$27,795	$0	$0	$0	$0
7	Sch 28	sec	3,833	$517	$1,983,252	$2,507	$9,609,992	$7,775	$29,805,534
8	Sch 28	pri	120	$11,798	$1,416,964	$0	$0	$0	$0
9	Sch 46	sec	19	$2,027	$39,386	$25,308	$491,754	$7,800	$151,562
10	Sch 46	pri	60	$14,134	$841,952	$0	$0	$0	$0
11	Sch 48T	trn	29	$96,268	$2,791,771	$0	$0	$0	$0
12									
13	**Irrigation**								
14	Sch 40	sec	797	$270	$215,183	$0	$0	$4,781	$3,812,846
15	Sch 210	sec	109	$436	$47,514	$0	$0	$4,926	$536,990
16									
17	**Street Lighting**								
18	Sch 15,51,58	sec	3,149	$0	$0	$919	$2,893,707	$0	
19	Sch 54	sec	87	$118	$10,266	$839	$72,964	$0	
20									
21									
22									
23	**State of Wyoming**		**150,825**		**$25,728,927**		**$122,354,913**		**$178,017,836**

Uncollectables Factor (F80)

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Uncollectables Factor

	A	B	C	D	E	F	G	I	H	K	L
	Description	Residential Sch 2	Small General Service Sch 25	General Service Sch 28	Large General Service Sch 46	Large General Service Trans Sch 48	Irrigation Sch 40	Irrigation Sch 210	Street & Area Lighting Sch 15,51,58	Metered Outdoor Lgt Sch 54	Total
(1)	Revenue										
-	Residential	113,155,804									113,155,804
1	Commerical		28,327,170	80,423,784	13,020,654	962,862					122,734,471
2	Industrial		2,237,290	21,809,934	110,422,478	188,445,112					322,914,813
3	Irrigation						1,920,937	514,892			2,435,829
4											
5	Total	113,155,804	30,564,460	102,233,718	123,443,132	189,407,974	1,920,937	514,892	-	-	561,240,916
6											
7	Uncollectables										
8	Residential	786,128	-	-	-	-	-	-	-	-	786,128
9	Commerical	-	19,351	54,939	8,895	658	-	-	-	-	83,842
10	Industrial	-	(315)	(3,071)	(15,550)	(26,537)	-	-	-	-	(45,473)
11	Irrigation	-	-	-	-	-	170	46	-	-	216
12											
13	Net Write Off	786,128	19,036	51,868	-	-	170	46	-	-	857,247
14											
15											
16	FACTOR 80	91.7038%	2.2206%	6.0505%	0.0000%	0.0000%	0.0198%	0.0053%	0.0000%	0.0000%	100.0000%

Distribution Plant Investment to Serve

Rocky Mountain Power
Cost Of Service By Rate Schedule
12 Months Ending December 31, 2024
State of Wyoming
MSP
Distribution Direct Assignments

	A	B	C	D	E	F	J	K	L	M	N
			Direct Assignments				Demand		Customer		Meters
	FERC Account	Total Distribution Investment	Sch 25	Sch 46 - D	Sch 46 - T	Lighting	Primary	Secondary	Primary	Secondary	
1	360	13,724,482	-	-	-	-	13,724,482	-	-	-	-
2	361	24,582,193	-	-	-	-	24,582,193	-	-	-	-
3	362	169,081,015	-	-	-	-	169,081,015	-	-	-	-
4	363	-	-	-	-	-	-	-			
5	364	193,190,986	-	-	-	-	182,430,079	10,760,907	-	-	-
6	365	137,109,166	-	-	-	-	110,752,254	26,356,913	-	-	-
7	366	37,173,661	-	-	-	-	22,205,971	14,967,690	-	-	-
8	367	76,867,813	-	-	-	-	49,909,277	26,958,536	-	-	-
9	368	143,883,912	-	-	-	-		143,883,912	-	-	-
10	369	82,708,674	-	-	-	-	-	-	-	82,708,674	-
11	370	19,260,848	-	-	-	-	-	-	-	-	19,260,848
12	371	1,044,076	-	-	-	1,044,076	-	-	-	-	-
13	372	-	-	-	-	-	-	-	-	-	-
14	373	11,378,190	-	-	-	11,378,190	-	-	-	-	-
15											
16	TOTAL	910,005,016	-	-	-	12,422,266	572,685,270	222,927,958	-	82,708,674	19,260,848

Rocky Mountain Power
Exhibit 12.4
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

FERC Account 364 Voltage Allocation Study

March 2023

Rocky Mountain Power
State of Wyoming
FERC Account 364 Pole Allocation Study

Line No.	Description	Value	Source
1	**Allocation of FERC Account 364 (New Methodology)**		
2	Primary Voltage	94.4%	GIS Study - Shared Pole Allocation by Voltage
3	Secondary Voltage	5.6%	GIS Study - Shared Pole Allocation by Voltage
4	**Allocation of FERC Account 364 (Previous Rate Case Methodology)**		
5	Primary Voltage	93.9%	Previous Rate Case Methodology - No Shared Poles
6	Secondary Voltage	6.1%	Previous Rate Case Methodology - No Shared Poles

Rocky Mountain Power
State of Wyoming
FERC Account 364 Pole Allocation Study
Summary of GIS Pole Study (New Methodology)

Line No.

1 **Summary of Wyoming Pole Data (from GIS Study):**

	Pole Height	Secondary Only	Primary Only	Shared Poles
2	30 Feet	6,101	1,299	444
3	35 Feet	5,361	22,337	2,511
4	40 Feet	1,394	40,721	12,996
5	45 Feet	193	16,457	3,683

7 **Shared Pole Usable Space Assumptions:**

	Pole Height	Typical Primary Line Type	Primary Line Clearance Requirement	Secondary Line Clearance Requirement
8	30 - 35 Feet	Single-Phase	84 Inches	16 Inches
9	40 - 45 Feet	Three-Phase	94 Inches	16 Inches

	Pole Height	Primary Voltage Usable Space	Secondary Voltage Usable Space
10	30 - 35 Feet	84%	16%
11	40 - 45 Feet	85%	15%

12 **Division of Poles Between Primary and Secondary Voltage (Including Shared Poles) Based on Usable Space:**

	Pole Height	Poles Allocated to Secondary Voltage	Poles Allocated to Primary Voltage	Secondary	Primary
13	30 Feet	6,172	1,672	78.7%	21.3%
14	35 Feet	5,763	24,446	19.1%	80.9%
15	40 Feet	3,284	51,827	6.0%	94.0%
16	45 Feet	729	19,604	3.6%	96.4%

17 **Allocation of FERC Account 364 Costs:**

	Pole Description	Total Installed Costs	Secondary Allocation	Primary Allocation
18	30-Foot, Wood, Class 5, Distribution	$ 77,951	$ 61,336	$ 16,615
19	35-Foot, Wood, Class 4, Distribution	$ 279,824	$ 53,380	$ 226,444
20	40-Foot, Wood, Class 1, Distribution	$ 428	$ 26	$ 403
21	40-Foot, Wood, Class 2, Distribution	$ 4,711	$ 281	$ 4,430
22	40-Foot, Wood, Class 3, Distribution	$ 614,955	$ 36,648	$ 578,307
23	45-Foot, Wood, Class 1, Distribution	$ 8,701	$ 312	$ 8,390
24	45-Foot, Wood, Class 2, Distribution	$ 163,896	$ 5,874	$ 158,023
25	45-Foot, Wood, Class 3, Distribution	$ 4,720,004	$ 169,159	$ 4,550,845
26	45-Foot, Wood, Depleted Use, Distribution	$ 1,234	$ 44	$ 1,190
27	**FERC Account 364 Allocation (New Method):**		**5.6%**	**94.4%**

Rocky Mountain Power
State of Wyoming
FERC Account 364 Pole Allocation Study
Previous Rate Case Methodology

Line No.

1 **Previous Rate Case Pole Assignment Assumptions:**

	Pole Description	Secondary Allocation	Primary Allocation
2			
3	30-Foot, Wood, Class 5, Distribution	100%	0%
4	35-Foot, Wood, Class 4, Distribution	100%	0%
5	40-Foot, Wood, Class 1, Distribution	0%	100%
6	40-Foot, Wood, Class 2, Distribution	0%	100%
7	40-Foot, Wood, Class 3, Distribution	0%	100%
8	45-Foot, Wood, Class 1, Distribution	0%	100%
9	45-Foot, Wood, Class 2, Distribution	0%	100%
10	45-Foot, Wood, Class 3, Distribution	0%	100%
11	45-Foot, Wood, Depleted Use, Distribution	0%	100%

12 **Allocation of FERC Account 364 Costs:**

	Pole Description	Total Installed Costs	Secondary Allocation	Primary Allocation
13				
14	30-Foot, Wood, Class 5, Distribution	$ 77,951	$ 77,951	$ -
15	35-Foot, Wood, Class 4, Distribution	$ 279,824	$ 279,824	$ -
16	40-Foot, Wood, Class 1, Distribution	$ 428	$ -	$ 428
17	40-Foot, Wood, Class 2, Distribution	$ 4,711	$ -	$ 4,711
18	40-Foot, Wood, Class 3, Distribution	$ 614,955	$ -	$ 614,955
19	45-Foot, Wood, Class 1, Distribution	$ 8,701	$ -	$ 8,701
20	45-Foot, Wood, Class 2, Distribution	$ 163,896	$ -	$ 163,896
21	45-Foot, Wood, Class 3, Distribution	$ 4,720,004	$ -	$ 4,720,004
22	45-Foot, Wood, Depleted Use, Distribution	$ 1,234	$ -	$ 1,234
23	**FERC Account 364 Allocation (Previous Rate Case Method):**		**6.1%**	**93.9%**

Rocky Mountain Power
Exhibit 12.5
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Proposed Rate Spread and Rate Design

March 2023

Forecast Billing Units and Revenue
Forecast Period - 12 Months Ended December 2024

		Billing Units		Revenue ($000)											
				Non-ECAM (Production, Transmision, and Delivery)				ECAM (Rider Schedule 95 Base)				Total			
Service Schedule	Service Description	Average Monthly Customers	Megawatt Hours	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Schedule 2,19	Residential	118,053	1,004,125	91,045	95,295	4,250	4.7	22,111	40,808	18,697	84.6	113,156	136,102	22,946	20.3
Schedule 25	Small General	24,568	296,834	24,185	26,042	1,857	7.7	6,380	11,579	5,199	81.5	30,564	37,620	7,056	23.1
Schedule 28,29	General	3,954	1,234,874	75,826	75,610	(216)	(0.3)	26,407	46,701	20,294	76.8	102,234	122,312	20,078	19.6
Schedule 33	Partial Requirements	11	1,197,345	58,664	64,373	5,709	9.7	21,744	36,141	14,396	66.2	80,408	100,513	20,105	25.0
Schedule 46	Large General	79	1,893,551	84,558	81,826	(2,732)	(3.2)	38,885	67,440	28,555	73.4	123,443	149,266	25,823	20.9
Schedule 48T	Large General - Transmission	29	3,376,767	123,889	117,848	(6,041)	(4.9)	65,519	116,123	50,604	77.2	189,408	233,971	44,563	23.5
Schedule 40	Agricultural Pumping - East	797	21,270	1,460	1,410	(50)	(3.4)	461	789	328	71.2	1,921	2,199	278	14.5
Schedule 210	Agricultural Pumping - West	109	6,104	389	346	(43)	(11.1)	126	213	87	69.1	515	559	44	8.6
Schedule 15	Outdoor Area Lighting	2,620	3,566	307	325	17	5.7	66	106	41	62.0	373	431	58	15.6
Schedule 51	Company-Owned Street Lighting	478	10,426	1,678	1,774	96	5.7	202	327	126	62.3	1,880	2,102	221	11.8
Schedule 54	Metered Outdoor Lighting	87	1,149	34	39	5	15.0	21	35	14	66.6	55	74	19	34.7
Schedule 58	Customer-Owned Street Lighting	51	1,244	33	35	2	5.1	23	37	14	62.2	56	72	16	28.2
Schedule 15,51,54,58	All Lighting	3,236	16,385	2,053	2,173	120	5.8	311	506	195	62.5	2,364	2,679	314	13.3
AGA	Annual Guarantee Adjustments	-	-	5,163	4,126	(1,036)	(20.1)	-	-	-	-	5,163	4,126	(1,036)	(20.1)
All	All	150,836	9,047,255	467,232	469,049	1,817	0.4	181,945	320,299	138,355	76.0	649,176	789,348	140,171	21.6

Forecast Billing Units and Revenue
Forecast Period - 12 Months Ended December 2024

			Billing Units		Revenue ($000)											
					Non-ECAM (Production, Transmision, and Delivery)				ECAM (Rider Schedule 95 Base)				Total			
Class	Service Schedule	Service Description	Average Monthly Customers	Megawatt Hours	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change	Present	Proposed	Change	Percent Change
Residential	Schedule 2,19	Residential	118,053	1,004,125	91,045	95,295	4,250	4.7	22,111	40,808	18,697	84.6	113,156	136,102	22,946	20.3
Residential	Schedule 15	Outdoor Area Lighting	928	783	84	89	5	5.7	16	25	10	62.0	100	114	14	14.4
Residential	Schedule 25	Small General	1,740	9,830	1,063	1,182	120	11.2	211	384	172	81.5	1,274	1,566	292	22.9
Residential	AGA	Annual Guarantee Adjustments	-	-	7	7	-	-	-	-	-	-	7	7	-	-
Residential	All	All	120,721	1,014,739	92,198	96,572	4,374	4.7	22,338	41,216	18,879	84.5	114,536	137,788	23,252	20.3
Commercial	Schedule 15	Outdoor Area Lighting	1,644	2,673	217	229	12	5.7	49	79	30	62.0	265	308	42	16.0
Commercial	Schedule 25	Small General	21,443	263,899	21,381	23,005	1,624	7.6	5,672	10,295	4,622	81.5	27,053	33,300	6,246	23.1
Commercial	Schedule 28,29	General	3,475	936,557	60,124	60,030	(94)	(0.2)	20,300	36,068	15,768	77.7	80,424	96,097	15,674	19.5
Commercial	Schedule 46	Large General	20	189,087	9,077	9,104	27	0.3	3,944	6,888	2,944	74.7	13,021	15,992	2,971	22.8
Commercial	Schedule 48T	Large General - Transmission	1	13,993	678	706	28	4.1	285	514	230	80.6	963	1,220	257	26.7
Commercial	Schedule 54	Metered Outdoor Lighting	70	1,066	30	35	4	14.6	19	32	13	66.6	50	67	17	34.8
Commercial	AGA	Annual Guarantee Adjustments	-	-	1,852	919	(932)	(50.3)	-	-	-	-	1,852	919	(932)	(50.3)
Commercial	All	All	26,653	1,407,275	93,359	94,028	669	0.7	30,268	53,876	23,607	78.0	123,627	147,903	24,276	19.6
Industrial	Schedule 15	Outdoor Area Lighting	43	72	5	5	0	5.7	1	2	1	62.1	6	7	1	16.7
Industrial	Schedule 25	Small General	1,385	23,105	1,741	1,855	113	6.5	496	900	404	81.5	2,237	2,755	517	23.1
Industrial	Schedule 28,29	General	479	298,317	15,702	15,581	(122)	(0.8)	6,108	10,634	4,526	74.1	21,810	26,214	4,404	20.2
Industrial	Schedule 33	Partial Requirements	11	1,197,345	58,664	64,373	5,709	9.7	21,744	36,141	14,396	66.2	80,408	100,513	20,105	25.0
Industrial	Schedule 46	Large General	59	1,704,464	75,481	72,722	(2,759)	(3.7)	34,942	60,553	25,611	73.3	110,422	133,274	22,852	20.7
Industrial	Schedule 48T	Large General - Transmission	28	3,362,774	123,211	117,142	(6,069)	(4.9)	65,234	115,609	50,375	77.2	188,445	232,751	44,306	23.5
Industrial	AGA	Annual Guarantee Adjustments	-	-	3,265	3,161	(104)	(3.2)	-	-	-	-	3,265	3,161	(104)	(3.2)
Industrial	All	All	2,004	6,586,076	278,069	274,838	(3,231)	(1.2)	128,525	223,837	95,312	74.2	406,594	498,675	92,081	22.6
Irrigation	Schedule 40	Agricultural Pumping - East	797	21,270	1,460	1,410	(50)	(3.4)	461	789	328	71.2	1,921	2,199	278	14.5
Irrigation	Schedule 210	Agricultural Pumping - West	109	6,104	389	346	(43)	(11.1)	126	213	87	69.1	515	559	44	8.6
Irrigation	AGA	Annual Guarantee Adjustments	-	-	39	39	-	-	-	-	-	-	39	39	-	-
Irrigation	All	All	906	27,373	1,888	1,796	(93)	(4.9)	587	1,002	415	70.8	2,475	2,798	323	13.0
Lighting	Schedule 15	Outdoor Area Lighting	5	38	2	2	0	5.7	1	1	0	62.1	3	3	0	16.7
Lighting	Schedule 51	Company-Owned Street Lighting	478	10,426	1,678	1,774	96	5.7	202	327	126	62.3	1,880	2,102	221	11.8
Lighting	Schedule 54	Metered Outdoor Lighting	17	83	3	4	1	18.6	2	3	1	66.6	5	7	2	33.2
Lighting	Schedule 58	Customer-Owned Street Lighting	51	1,244	33	35	2	5.1	23	37	14	62.2	56	72	16	28.2
Lighting	All	All	551	11,791	1,717	1,815	98	5.7	227	368	141	62.3	1,944	2,183	239	12.3
All	All	All	150,836	9,047,255	467,232	469,049	1,817	0.4	181,945	320,299	138,355	76.0	649,176	789,348	140,171	21.6

Schedule 2
Residential Service
First Year Bill Comparisons

	$ Monthly		Change	
kWh	Present	Proposed	$	Percent
-	20.00	20.00	-	-
100	26.56	29.79	3.23	12.2
200	33.12	39.58	6.46	19.5
300	39.67	49.36	9.69	24.4
400	46.23	59.15	12.92	27.9
500	52.79	68.94	16.15	30.6
600	63.56	80.84	17.27	27.2
700	74.34	92.73	18.39	24.7
709	75.29	93.78	18.49	24.6
800	85.11	104.63	19.52	22.9
900	95.89	116.52	20.64	21.5
1,000	106.66	128.42	21.76	20.4
1,100	117.43	140.32	22.88	19.5
1,200	128.21	152.21	24.00	18.7
1,300	138.98	164.11	25.13	18.1
1,400	149.76	176.00	26.25	17.5
1,500	160.53	187.90	27.37	17.0
1,750	187.47	217.64	30.18	16.1
2,000	214.40	247.38	32.98	15.4
3,000	322.14	366.34	44.20	13.7
5,000	537.62	604.26	66.64	12.4

Notes:
The average residential customer uses 709 kWh per month
Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 2 and 19
Residential Service
First Year Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 2,19	Single	Bill	1,416,384
Jan-24 - Dec-24	Units	All	Schedule 2,19	Three	Bill	252
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	kWh First Block	554,225,860
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	kWh Second Block	449,899,443
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	Sch.18 kW	2,894
Present	$ Per	Delivery	Schedule 2,19	All	Bill	20.00000
Present	$ Per	Delivery	Schedule 2	All	kWh First Block (Demand + Energy)	0.00984
Present	$ Per	Delivery	Schedule 2	All	kWh Second Block (Demand + Energy)	0.01906
Present	$ Per	Delivery	Schedule 19	All	kWh (Demand + Energy)	0.01386
Present	$ Per	Transmission	Schedule 2	All	kWh First Block (Demand + Energy)	0.00891
Present	$ Per	Transmission	Schedule 2	All	kWh Second Block (Demand + Energy)	0.01760
Present	$ Per	Transmission	Schedule 19	All	kWh (Demand + Energy)	0.01271
Present	$ Per	Transmission	Schedule 2,19	All	Sch.18 kW	0.44000
Present	$ Per	Production	Schedule 2	All	kWh First Block (Demand + Energy)	0.02481
Present	$ Per	Production	Schedule 2	All	kWh Second Block (Demand + Energy)	0.04906
Present	$ Per	Production	Schedule 19	All	kWh (Demand + Energy)	0.03539
Present	$ Per	Production	Schedule 2,19	All	Sch.18 kW	1.21000
Present	$ Per	ECAM	Schedule 2	All	kWh (Demand + Energy)	0.02202
Present	$ Per	ECAM	Schedule 19	All	kWh On-Peak (Demand + Energy)	0.06004
Present	$ Per	ECAM	Schedule 19	All	kWh Off-Peak (Demand + Energy)	(0.00035)
Present	$	Delivery	Schedule 2,19	All	Bill	28,332,730
Present	$	Delivery	Schedule 2,19	All	kWh First Block (Demand + Energy)	5,453,582
Present	$	Delivery	Schedule 2,19	All	kWh Second Block (Demand + Energy)	8,575,083
Present	$	Transmission	Schedule 2,19	All	Sch.18 kW	1,274
Present	$	Transmission	Schedule 2,19	All	kWh First Block (Demand + Energy)	4,938,152
Present	$	Transmission	Schedule 2,19	All	kWh Second Block (Demand + Energy)	7,918,230
Present	$	Production	Schedule 2,19	All	Sch.18 kW	3,502
Present	$	Production	Schedule 2,19	All	kWh First Block (Demand + Energy)	13,750,344
Present	$	Production	Schedule 2,19	All	kWh Second Block (Demand + Energy)	22,072,087
Present	$	ECAM	Schedule 2,19	All	kWh	22,110,829

Schedules 2 and 19
Residential Service
First Year Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	Schedule 2,19	All	All	6,516,745
Cost of Service	$	Delivery - Distribution Poles and Conductor	Schedule 2,19	All	All	21,978,335
Cost of Service	$	Delivery - Distribution Transformers	Schedule 2,19	All	All	6,075,462
Cost of Service	$	Delivery - Distribution Meters	Schedule 2,19	All	All	1,273,554
Cost of Service	$	Delivery - Distribution Services	Schedule 2,19	All	All	4,662,596
Cost of Service	$	Delivery - Retail	Schedule 2,19	All	All	6,559,956
Cost of Service	$	Delivery - Miscellaneous	Schedule 2,19	All	All	924,481
Cost of Service	$	Transmission - Demand	Schedule 2,19	All	All	11,058,349
Cost of Service	$	Transmission - Energy	Schedule 2,19	All	All	1,661,492
Cost of Service	$	Production - Demand	Schedule 2,19	All	All	28,483,189
Cost of Service	$	Production - Energy	Schedule 2,19	All	All	4,795,696
Cost of Service	$	ECAM - Production Demand	Schedule 2,19	All	All	12,035,111
Cost of Service	$	ECAM - Production Energy	Schedule 2,19	All	All	25,324,279
Cost of Service	$	ECAM - Transmission Demand	Schedule 2,19	All	All	2,664,372
Cost of Service	$	ECAM - Transmission Energy	Schedule 2,19	All	All	782,123
Cost of Service per Component	$	Delivery	Schedule 2	All	Bill	28,334,496
Cost of Service per Component	$	Delivery	Schedule 2	All	kWh	19,656,633
Cost of Service per Component	$	Transmission	Schedule 2	All	kWh	12,719,841
Cost of Service per Component	$	Production	Schedule 2	All	kWh	33,278,884
Cost of Service per Component	$	ECAM	Schedule 2	All	kWh	40,805,885

Schedules 2 and 19
Residential Service
First Year Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Proposed	$ Per	Delivery	Schedule 2,19	Single	Bill	20.00000
Proposed	$ Per	Delivery	Schedule 2,19	Three	Bill	27.00000
Proposed	$ Per	Delivery	Schedule 2	All	kWh First Block	0.01790
Proposed	$ Per	Delivery	Schedule 2	All	kWh Second Block	0.02251
Proposed	$ Per	Delivery	Schedule 19	All	kWh	0.01996
Proposed	$ Per	Transmission	Schedule 2	All	kWh First Block	0.01097
Proposed	$ Per	Transmission	Schedule 2	All	kWh Second Block	0.01532
Proposed	$ Per	Transmission	Schedule 19	All	kWh	0.01292
Proposed	$ Per	Production	Schedule 2	All	kWh First Block	0.02837
Proposed	$ Per	Production	Schedule 2	All	kWh Second Block	0.04049
Proposed	$ Per	Production	Schedule 19	All	kWh	0.03380
Proposed	$ Per	ECAM	Schedule 2	All	kWh	0.04064
Proposed	$ Per	ECAM	Schedule 19	All	kWh On-Peak	0.07866
Proposed	$ Per	ECAM	Schedule 19	All	kWh Off-Peak	0.01827
Proposed	$	Delivery	Schedule 2,19	Single	Bill	28,327,684
Proposed	$	Delivery	Schedule 2,19	Three	Bill	6,813
Proposed	$	Delivery	Schedule 2,19	All	kWh First Block	9,920,643
Proposed	$	Delivery	Schedule 2,19	All	kWh Second Block	10,127,236
Proposed	$	Transmission	Schedule 2,19	All	kWh First Block	6,079,858
Proposed	$	Transmission	Schedule 2,19	All	kWh Second Block	6,892,459
Proposed	$	Production	Schedule 2,19	All	kWh First Block	15,723,388
Proposed	$	Production	Schedule 2,19	All	kWh Second Block	18,216,428
Proposed	$	ECAM	Schedule 2,19	All	kWh	40,807,652
Proposed Percent Difference from Cost of Service						0.97

Schedule 2
Residential Service
Second Year Bill Comparisons

	$ Monthly		Change	
kWh	Present	Proposed	$	Percent
-	20.00	20.00	-	-
100	29.79	30.73	0.94	3.2
200	39.58	41.46	1.89	4.8
300	49.36	52.20	2.83	5.7
400	59.15	62.93	3.78	6.4
500	68.94	73.66	4.72	6.8
600	80.84	84.39	3.56	4.4
700	92.73	95.12	2.39	2.6
709	93.78	96.07	2.29	2.4
800	104.63	105.86	1.23	1.2
900	116.52	116.59	0.06	0.1
1,000	128.42	127.32	(1.10)	(0.9)
1,100	140.32	138.05	(2.26)	(1.6)
1,200	152.21	148.78	(3.43)	(2.3)
1,300	164.11	159.52	(4.59)	(2.8)
1,400	176.00	170.25	(5.76)	(3.3)
1,500	187.90	180.98	(6.92)	(3.7)
1,750	217.64	207.81	(9.83)	(4.5)
2,000	247.38	234.64	(12.74)	(5.1)
3,000	366.34	341.96	(24.38)	(6.7)
5,000	604.26	556.60	(47.66)	(7.9)

Notes:
The average residential customer uses 709 kWh per month
Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 2 and 19
Residential Service
Second Year Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 2,19	Single	Bill	1,416,384
Jan-24 - Dec-24	Units	All	Schedule 2,19	Three	Bill	252
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	kWh First Block	554,225,860
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	kWh Second Block	449,899,443
Jan-24 - Dec-24	Units	All	Schedule 2,19	All	Sch.18 kW	2,894
Present	$ Per	Delivery	Schedule 2,19	All	Bill	20.00000
Present	$ Per	Delivery	Schedule 2	All	kWh First Block (Demand + Energy)	0.00984
Present	$ Per	Delivery	Schedule 2	All	kWh Second Block (Demand + Energy)	0.01906
Present	$ Per	Delivery	Schedule 19	All	kWh (Demand + Energy)	0.01386
Present	$ Per	Transmission	Schedule 2	All	kWh First Block (Demand + Energy)	0.00891
Present	$ Per	Transmission	Schedule 2	All	kWh Second Block (Demand + Energy)	0.01760
Present	$ Per	Transmission	Schedule 19	All	kWh (Demand + Energy)	0.01271
Present	$ Per	Transmission	Schedule 2,19	All	Sch.18 kW	0.44000
Present	$ Per	Production	Schedule 2	All	kWh First Block (Demand + Energy)	0.02481
Present	$ Per	Production	Schedule 2	All	kWh Second Block (Demand + Energy)	0.04906
Present	$ Per	Production	Schedule 19	All	kWh (Demand + Energy)	0.03539
Present	$ Per	Production	Schedule 2,19	All	Sch.18 kW	1.21000
Present	$ Per	ECAM	Schedule 2	All	kWh (Demand + Energy)	0.02202
Present	$ Per	ECAM	Schedule 19	All	kWh On-Peak (Demand + Energy)	0.06004
Present	$ Per	ECAM	Schedule 19	All	kWh Off-Peak (Demand + Energy)	(0.00035)
Present	$	Delivery	Schedule 2,19	All	Bill	28,332,730
Present	$	Delivery	Schedule 2,19	All	kWh First Block (Demand + Energy)	5,453,582
Present	$	Delivery	Schedule 2,19	All	kWh Second Block (Demand + Energy)	8,575,083
Present	$	Transmission	Schedule 2,19	All	Sch.18 kW	1,274
Present	$	Transmission	Schedule 2,19	All	kWh First Block (Demand + Energy)	4,938,152
Present	$	Transmission	Schedule 2,19	All	kWh Second Block (Demand + Energy)	7,918,230
Present	$	Production	Schedule 2,19	All	Sch.18 kW	3,502
Present	$	Production	Schedule 2,19	All	kWh First Block (Demand + Energy)	13,750,344
Present	$	Production	Schedule 2,19	All	kWh Second Block (Demand + Energy)	22,072,087
Present	$	ECAM	Schedule 2,19	All	kWh	22,110,829

Schedules 2 and 19
Residential Service
Second Year Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	Schedule 2,19	All	All	6,516,745
Cost of Service	$	Delivery - Distribution Poles and Conductor	Schedule 2,19	All	All	21,978,335
Cost of Service	$	Delivery - Distribution Transformers	Schedule 2,19	All	All	6,075,462
Cost of Service	$	Delivery - Distribution Meters	Schedule 2,19	All	All	1,273,554
Cost of Service	$	Delivery - Distribution Services	Schedule 2,19	All	All	4,662,596
Cost of Service	$	Delivery - Retail	Schedule 2,19	All	All	6,559,956
Cost of Service	$	Delivery - Miscellaneous	Schedule 2,19	All	All	924,481
Cost of Service	$	Transmission - Demand	Schedule 2,19	All	All	11,058,349
Cost of Service	$	Transmission - Energy	Schedule 2,19	All	All	1,661,492
Cost of Service	$	Production - Demand	Schedule 2,19	All	All	28,483,189
Cost of Service	$	Production - Energy	Schedule 2,19	All	All	4,795,696
Cost of Service	$	ECAM - Production Demand	Schedule 2,19	All	All	12,035,111
Cost of Service	$	ECAM - Production Energy	Schedule 2,19	All	All	25,324,279
Cost of Service	$	ECAM - Transmission Demand	Schedule 2,19	All	All	2,664,372
Cost of Service	$	ECAM - Transmission Energy	Schedule 2,19	All	All	782,123
Cost of Service per Component	$	Delivery	Schedule 2	All	Bill	28,334,496
Cost of Service per Component	$	Delivery	Schedule 2	All	kWh	19,656,633
Cost of Service per Component	$	Transmission	Schedule 2	All	kWh	12,719,841
Cost of Service per Component	$	Production	Schedule 2	All	kWh	33,278,884
Cost of Service per Component	$	ECAM	Schedule 2	All	kWh	40,805,885

Schedules 2 and 19
Residential Service
Second Year Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Proposed	$ Per	Delivery	Schedule 2,19	Single	Bill	20.00000
Proposed	$ Per	Delivery	Schedule 2,19	Three	Bill	27.00000
Proposed	$ Per	Delivery	Schedule 2	All	kWh First Block	0.01996
Proposed	$ Per	Delivery	Schedule 2	All	kWh Second Block	0.01996
Proposed	$ Per	Delivery	Schedule 19	All	kWh	0.01996
Proposed	$ Per	Transmission	Schedule 2	All	kWh First Block	0.01292
Proposed	$ Per	Transmission	Schedule 2	All	kWh Second Block	0.01292
Proposed	$ Per	Transmission	Schedule 19	All	kWh	0.01292
Proposed	$ Per	Production	Schedule 2	All	kWh First Block	0.03380
Proposed	$ Per	Production	Schedule 2	All	kWh Second Block	0.03380
Proposed	$ Per	Production	Schedule 19	All	kWh	0.03380
Proposed	$ Per	ECAM	Schedule 2	All	kWh	0.04064
Proposed	$ Per	ECAM	Schedule 19	All	kWh On-Peak	0.07866
Proposed	$ Per	ECAM	Schedule 19	All	kWh Off-Peak	0.01827
Proposed	$	Delivery	Schedule 2,19	Single	Bill	28,327,684
Proposed	$	Delivery	Schedule 2,19	Three	Bill	6,813
Proposed	$	Delivery	Schedule 2,19	All	kWh First Block	11,062,348
Proposed	$	Delivery	Schedule 2,19	All	kWh Second Block	8,979,993
Proposed	$	Transmission	Schedule 2,19	All	kWh First Block	7,160,598
Proposed	$	Transmission	Schedule 2,19	All	kWh Second Block	5,812,701
Proposed	$	Production	Schedule 2,19	All	kWh First Block	18,732,834
Proposed	$	Production	Schedule 2,19	All	kWh Second Block	15,206,601
Proposed	$	ECAM	Schedule 2,19	All	kWh	40,807,652
Proposed Percent Difference from Cost of Service						0.97

Schedule 25
Small General Service
Bill Comparisons

			$ Monthly		Change	
Voltage	Phase	kWh	Present	Proposed	$	Percent
Secondary	Single	300	47	58	11	22.8
Secondary	Single	400	55	68	13	22.9
Secondary	Single	500	63	78	14	22.9
Secondary	Single	600	71	87	16	23.0
Secondary	Single	700	79	97	18	23.0
Secondary	Single	800	87	107	20	23.0
Secondary	Single	900	95	117	22	23.1
Secondary	Single	1,000	103	126	24	23.1
Secondary	Single	1,100	111	136	26	23.1
Secondary	Single	1,200	118	146	27	23.1
Secondary	Single	1,300	126	156	29	23.2
Secondary	Single	1,400	134	165	31	23.2
Secondary	Single	1,500	142	175	33	23.2
Secondary	Single	1,600	150	185	35	23.2
Secondary	Single	1,700	158	195	37	23.2
Secondary	Single	1,800	166	204	38	23.2
Secondary	Single	1,900	174	214	40	23.2
Secondary	Single	2,000	182	224	42	23.2
Secondary	Single	3,000	260	321	61	23.3
Secondary	Single	4,000	339	418	79	23.3
Secondary	Single	5,000	418	516	98	23.3
Secondary	Single	6,000	497	613	116	23.3
Secondary	Single	7,000	576	710	134	23.3
Secondary	Single	8,000	655	808	153	23.3

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 25
Small General Service
Bill Comparisons

			$ Monthly		Change	
Voltage	Phase	kWh	Present	Proposed	$	Percent
Secondary	Three	300	49	61	11	22.7
Secondary	Three	400	57	70	13	22.8
Secondary	Three	500	65	80	15	22.9
Secondary	Three	600	73	90	17	22.9
Secondary	Three	700	81	100	19	23.0
Secondary	Three	800	89	109	20	23.0
Secondary	Three	900	97	119	22	23.1
Secondary	Three	1,000	105	129	24	23.1
Secondary	Three	1,100	113	139	26	23.1
Secondary	Three	1,200	120	148	28	23.1
Secondary	Three	1,300	128	158	30	23.1
Secondary	Three	1,400	136	168	32	23.2
Secondary	Three	1,500	144	177	33	23.2
Secondary	Three	1,600	152	187	35	23.2
Secondary	Three	1,700	160	197	37	23.2
Secondary	Three	1,800	168	207	39	23.2
Secondary	Three	1,900	176	216	41	23.2
Secondary	Three	2,000	184	226	43	23.2
Secondary	Three	3,000	262	323	61	23.3
Secondary	Three	4,000	341	421	80	23.3
Secondary	Three	5,000	420	518	98	23.3
Secondary	Three	6,000	499	615	116	23.3
Secondary	Three	7,000	578	713	135	23.3
Secondary	Three	8,000	657	810	153	23.3

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 25
Small General Service
Bill Comparisons

			$ Monthly		Change	
Voltage	Phase	kWh	Present	Proposed	$	Percent
Primary	Single	300	50	61	11	22.9
Primary	Single	400	57	70	13	23.1
Primary	Single	500	65	80	15	23.2
Primary	Single	600	72	89	17	23.2
Primary	Single	700	80	98	19	23.3
Primary	Single	800	87	108	20	23.4
Primary	Single	900	95	117	22	23.4
Primary	Single	1,000	103	127	24	23.4
Primary	Single	1,100	110	136	26	23.5
Primary	Single	1,200	118	145	28	23.5
Primary	Single	1,300	125	155	29	23.5
Primary	Single	1,400	133	164	31	23.5
Primary	Single	1,500	141	174	33	23.6
Primary	Single	1,600	148	183	35	23.6
Primary	Single	1,700	156	192	37	23.6
Primary	Single	1,800	163	202	39	23.6
Primary	Single	1,900	171	211	40	23.6
Primary	Single	2,000	179	221	42	23.6
Primary	Single	3,000	254	315	60	23.7
Primary	Single	4,000	330	409	78	23.8
Primary	Single	5,000	406	503	97	23.8
Primary	Single	6,000	482	597	115	23.8
Primary	Single	7,000	558	691	133	23.8
Primary	Single	8,000	634	785	151	23.8

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 25
Small General Service
Bill Comparisons

			$ Monthly		Change	
Voltage	Phase	kWh	Present	Proposed	$	Percent
Primary	Three	300	52	64	12	22.9
Primary	Three	400	60	74	14	23.0
Primary	Three	500	68	83	16	23.1
Primary	Three	600	75	93	17	23.2
Primary	Three	700	83	102	19	23.3
Primary	Three	800	90	111	21	23.3
Primary	Three	900	98	121	23	23.4
Primary	Three	1,000	106	130	25	23.4
Primary	Three	1,100	113	140	27	23.4
Primary	Three	1,200	121	149	28	23.5
Primary	Three	1,300	128	158	30	23.5
Primary	Three	1,400	136	168	32	23.5
Primary	Three	1,500	144	177	34	23.5
Primary	Three	1,600	151	187	36	23.6
Primary	Three	1,700	159	196	37	23.6
Primary	Three	1,800	166	205	39	23.6
Primary	Three	1,900	174	215	41	23.6
Primary	Three	2,000	181	224	43	23.6
Primary	Three	3,000	257	318	61	23.7
Primary	Three	4,000	333	412	79	23.7
Primary	Three	5,000	409	506	97	23.8
Primary	Three	6,000	485	600	115	23.8
Primary	Three	7,000	561	694	133	23.8
Primary	Three	8,000	637	788	152	23.8

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 25
Small General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Residential	Secondary	Single	Bill	20,128
Jan-24 - Dec-24	Units	All	Residential	Secondary	Three	Bill	756
Jan-24 - Dec-24	Units	All	Residential	Secondary	All	kWh	9,830,143
Jan-24 - Dec-24	Units	All	Residential	All	All	kVar (Excess)	24
Jan-24 - Dec-24	Units	All	Commercial	Secondary	Single	Bill	205,374
Jan-24 - Dec-24	Units	All	Commercial	Secondary	Three	Bill	51,251
Jan-24 - Dec-24	Units	All	Commercial	Secondary	All	kWh	259,510,907
Jan-24 - Dec-24	Units	All	Commercial	Primary	Single	Bill	191
Jan-24 - Dec-24	Units	All	Commercial	Primary	Three	Bill	505
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kWh	4,388,365
Jan-24 - Dec-24	Units	All	Commercial	All	All	kVar (Excess)	32,704
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Single	Bill	6,874
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Three	Bill	9,485
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kWh	20,645,333
Jan-24 - Dec-24	Units	All	Industrial	Primary	Single	Bill	24
Jan-24 - Dec-24	Units	All	Industrial	Primary	Three	Bill	231
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kWh	2,459,557
Jan-24 - Dec-24	Units	All	Industrial	All	All	kVar (Excess)	11,005
Jan-24 - Dec-24	Units	All	All	All	All	Input kWh	327,208,936

Schedule 25
Small General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Phase	Component	Quantity
Present	$ Per	Delivery	All	Secondary	Single	Bill	23.80000
Present	$ Per	Delivery	All	Secondary	Three	Bill	25.75000
Present	$ Per	Delivery	All	Secondary	All	kWh	0.01461
Present	$ Per	Delivery	All	Primary	Single	Bill	26.75000
Present	$ Per	Delivery	All	Primary	Three	Bill	29.70000
Present	$ Per	Delivery	All	Primary	All	kWh	0.01392
Present	$ Per	Transmission	All	Secondary	All	kWh	0.01040
Present	$ Per	Transmission	All	Primary	All	kWh	0.00991
Present	$ Per	Transmission	All	All	All	kVar (Excess)	0.15000
Present	$ Per	Production	All	Secondary	All	kWh	0.03238
Present	$ Per	Production	All	Primary	All	kWh	0.03086
Present	$ Per	Production	All	All	All	kVar (Excess)	0.45000
Present	$ Per	ECAM	All	Secondary	All	kWh (Demand + Energy)	0.02150
Present	$ Per	ECAM	All	Primary	All	kWh (Demand + Energy)	0.02119

Schedule 25
Small General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Phase	Component	Quantity
Present	$	Delivery	Residential	Secondary	Single	Bill	479,035
Present	$	Delivery	Residential	Secondary	Three	Bill	19,480
Present	$	Delivery	Residential	Secondary	All	kWh	143,618
Present	$	Delivery	Commercial	Secondary	Single	Bill	4,887,892
Present	$	Delivery	Commercial	Secondary	Three	Bill	1,319,719
Present	$	Delivery	Commercial	Secondary	All	kWh	3,791,454
Present	$	Delivery	Commercial	Primary	Single	Bill	5,118
Present	$	Delivery	Commercial	Primary	Three	Bill	14,985
Present	$	Delivery	Commercial	Primary	All	kWh	61,086
Present	$	Delivery	Industrial	Secondary	Single	Bill	163,605
Present	$	Delivery	Industrial	Secondary	Three	Bill	244,240
Present	$	Delivery	Industrial	Secondary	All	kWh	301,628
Present	$	Delivery	Industrial	Primary	Single	Bill	638
Present	$	Delivery	Industrial	Primary	Three	Bill	6,863
Present	$	Delivery	Industrial	Primary	All	kWh	34,237
Present	$	Transmission	Residential	Secondary	All	kWh	102,233
Present	$	Transmission	Residential	All	All	kVar (Excess)	4
Present	$	Transmission	Commercial	Secondary	All	kWh	2,698,913
Present	$	Transmission	Commercial	Primary	All	kWh	43,489
Present	$	Transmission	Commercial	All	All	kVar (Excess)	4,906
Present	$	Transmission	Industrial	Secondary	All	kWh	214,711
Present	$	Transmission	Industrial	Primary	All	kWh	24,374
Present	$	Transmission	Industrial	All	All	kVar (Excess)	1,651
Present	$	Production	Residential	Secondary	All	kWh	318,300
Present	$	Production	Residential	All	All	kVar (Excess)	11
Present	$	Production	Commercial	Secondary	All	kWh	8,402,963
Present	$	Production	Commercial	Primary	All	kWh	135,425
Present	$	Production	Commercial	All	All	kVar (Excess)	147
Present	$	Production	Industrial	Secondary	All	kWh	668,496
Present	$	Production	Industrial	Primary	All	kWh	75,962
Present	$	Production	Industrial	All	All	kVar (Excess)	42
Present	$	ECAM	Residential	Secondary	All	kWh	211,348
Present	$	ECAM	Commercial	Secondary	All	kWh	5,579,184
Present	$	ECAM	Commercial	Primary	All	kWh	92,983
Present	$	ECAM	Industrial	Secondary	All	kWh	443,383
Present	$	ECAM	Industrial	Primary	All	kWh	52,118

Schedule 25
Small General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Phase	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	All	All	All	All	1,725,219
Cost of Service	$	Delivery - Distribution Poles and Conductor	All	All	All	All	5,439,508
Cost of Service	$	Delivery - Distribution Transformers	All	All	All	All	4,119,059
Cost of Service	$	Delivery - Distribution Meters	All	All	All	All	318,177
Cost of Service	$	Delivery - Distribution Services	All	All	All	All	1,336,726
Cost of Service	$	Delivery - Retail	All	All	All	All	1,043,537
Cost of Service	$	Delivery - Miscellaneous	All	All	All	All	265,159
Cost of Service	$	Transmission - Demand	All	All	All	All	2,665,300
Cost of Service	$	Transmission - Energy	All	All	All	All	430,344
Cost of Service	$	Production - Demand	All	All	All	All	7,366,241
Cost of Service	$	Production - Energy	All	All	All	All	1,479,700
Cost of Service	$	ECAM - Production Demand	All	All	All	All	3,126,395
Cost of Service	$	ECAM - Production Energy	All	All	All	All	7,523,998
Cost of Service	$	ECAM - Transmission Demand	All	All	All	All	695,915
Cost of Service	$	ECAM - Transmission Energy	All	All	All	All	231,075
Cost of Service per Component	$	Delivery	All	All	All	Bill	8,772,648
Cost of Service per Component	$	Delivery	All	All	All	kWh	5,474,738
Cost of Service per Component	$	Transmission	All	All	All	kWh	3,089,084
Cost of Service per Component	$	Transmission	All	All	All	kVar (Excess)	6,560
Cost of Service per Component	$	Production	All	All	All	kWh	8,826,262
Cost of Service per Component	$	Production	All	All	All	kVar (Excess)	19,680
Cost of Service per Component	$	ECAM	All	All	All	kWh	11,577,383

Schedule 25
Small General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Phase	Component	Quantity
Proposed	$ Per	Delivery	All	Secondary	Single	Bill	29.07000
Proposed	$ Per	Delivery	All	Secondary	Three	Bill	31.45000
Proposed	$ Per	Delivery	All	Secondary	All	kWh	0.01836
Proposed	$ Per	Delivery	All	Primary	Single	Bill	32.67000
Proposed	$ Per	Delivery	All	Primary	Three	Bill	36.28000
Proposed	$ Per	Delivery	All	Primary	All	kWh	0.01749
Proposed	$ Per	Transmission	All	Secondary	All	kWh	0.01036
Proposed	$ Per	Transmission	All	Primary	All	kWh	0.00987
Proposed	$ Per	Transmission	All	All	All	kVar (Excess)	0.15000
Proposed	$ Per	Production	All	Secondary	All	kWh	0.02960
Proposed	$ Per	Production	All	Primary	All	kWh	0.02820
Proposed	$ Per	Production	All	All	All	kVar (Excess)	0.45000
Proposed	$ Per	ECAM	All	Secondary	All	kWh	0.03902
Proposed	$ Per	ECAM	All	Primary	All	kWh	0.03845

Schedule 25
Small General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Phase	Component	Quantity
Proposed	$	Delivery	Residential	Secondary	Single	Bill	585,107
Proposed	$	Delivery	Residential	Secondary	Three	Bill	23,792
Proposed	$	Delivery	Residential	Secondary	All	kWh	180,481
Proposed	$	Delivery	Commercial	Secondary	Single	Bill	5,970,211
Proposed	$	Delivery	Commercial	Secondary	Three	Bill	1,611,851
Proposed	$	Delivery	Commercial	Secondary	All	kWh	4,764,620
Proposed	$	Delivery	Commercial	Primary	Single	Bill	6,251
Proposed	$	Delivery	Commercial	Primary	Three	Bill	18,305
Proposed	$	Delivery	Commercial	Primary	All	kWh	76,753
Proposed	$	Delivery	Industrial	Secondary	Single	Bill	199,832
Proposed	$	Delivery	Industrial	Secondary	Three	Bill	298,304
Proposed	$	Delivery	Industrial	Secondary	All	kWh	379,048
Proposed	$	Delivery	Industrial	Primary	Single	Bill	779
Proposed	$	Delivery	Industrial	Primary	Three	Bill	8,383
Proposed	$	Delivery	Industrial	Primary	All	kWh	43,018
Proposed	$	Transmission	Residential	Secondary	All	kWh	101,840
Proposed	$	Transmission	Residential	All	All	kVar (Excess)	4
Proposed	$	Transmission	Commercial	Secondary	All	kWh	2,688,533
Proposed	$	Transmission	Commercial	Primary	All	kWh	43,313
Proposed	$	Transmission	Commercial	All	All	kVar (Excess)	4,906
Proposed	$	Transmission	Industrial	Secondary	All	kWh	213,886
Proposed	$	Transmission	Industrial	Primary	All	kWh	24,276
Proposed	$	Transmission	Industrial	All	All	kVar (Excess)	1,651
Proposed	$	Production	Residential	Secondary	All	kWh	290,972
Proposed	$	Production	Residential	All	All	kVar (Excess)	11
Proposed	$	Production	Commercial	Secondary	All	kWh	7,681,523
Proposed	$	Production	Commercial	Primary	All	kWh	123,752
Proposed	$	Production	Commercial	All	All	kVar (Excess)	14,707
Proposed	$	Production	Industrial	Secondary	All	kWh	611,102
Proposed	$	Production	Industrial	Primary	All	kWh	69,359
Proposed	$	Production	Industrial	All	All	kVar (Excess)	4,722
Proposed	$	ECAM	Residential	Secondary	All	kWh	383,552
Proposed	$	ECAM	Commercial	Secondary	All	kWh	10,126,162
Proposed	$	ECAM	Commercial	Primary	All	kWh	168,753
Proposed	$	ECAM	Industrial	Secondary	All	kWh	805,583
Proposed	$	ECAM	Industrial	Primary	All	kWh	94,570
Proposed Percent Difference from Cost of Service							(0.39)

Schedule 28
General Service
Bill Comparisons

Voltage	Phase	kW	kWh per kW	kWh	$ Monthly Present	$ Monthly Proposed	Change $	Change Percent
Secondary	Single	20	150	3,000	500	592	92	18.5
Secondary	Single	20	350	7,000	627	756	129	20.6
Secondary	Single	20	600	12,000	786	961	175	22.3
Secondary	Single	25	150	3,750	617	728	111	18.0
Secondary	Single	25	350	8,750	776	933	157	20.3
Secondary	Single	25	600	15,000	975	1,190	215	22.1
Secondary	Single	50	150	7,500	1,204	1,409	206	17.1
Secondary	Single	50	350	17,500	1,522	1,820	298	19.6
Secondary	Single	50	600	30,000	1,919	2,332	413	21.5
Secondary	Single	100	150	15,000	2,377	2,772	394	16.6
Secondary	Single	100	350	35,000	3,013	3,592	579	19.2
Secondary	Single	100	600	60,000	3,808	4,617	810	21.3
Secondary	Single	200	150	30,000	4,724	5,496	772	16.3
Secondary	Single	200	350	70,000	5,996	7,137	1,141	19.0
Secondary	Single	200	600	120,000	7,585	9,188	1,602	21.1
Secondary	Single	300	150	45,000	7,071	8,220	1,149	16.3
Secondary	Single	300	350	105,000	8,978	10,681	1,703	19.0
Secondary	Single	300	600	180,000	11,363	13,758	2,395	21.1
Secondary	Single	500	150	75,000	11,765	13,669	1,904	16.2
Secondary	Single	500	350	175,000	14,944	17,771	2,827	18.9
Secondary	Single	500	600	300,000	18,917	22,898	3,981	21.0

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 28
General Service
Bill Comparisons

Voltage	Phase	kW	kWh per kW	kWh	$ Monthly Present	$ Monthly Proposed	Change $	Change Percent
Secondary	Three	20	150	3,000	502	595	93	18.6
Secondary	Three	20	350	7,000	629	759	130	20.7
Secondary	Three	20	600	12,000	788	964	176	22.4
Secondary	Three	25	150	3,750	619	731	112	18.1
Secondary	Three	25	350	8,750	778	936	158	20.4
Secondary	Three	25	600	15,000	977	1,193	216	22.1
Secondary	Three	50	150	7,500	1,206	1,412	207	17.1
Secondary	Three	50	350	17,500	1,524	1,823	299	19.6
Secondary	Three	50	600	30,000	1,921	2,335	414	21.6
Secondary	Three	100	150	15,000	2,379	2,775	395	16.6
Secondary	Three	100	350	35,000	3,015	3,595	580	19.2
Secondary	Three	100	600	60,000	3,810	4,620	811	21.3
Secondary	Three	200	150	30,000	4,726	5,499	773	16.4
Secondary	Three	200	350	70,000	5,998	7,140	1,142	19.0
Secondary	Three	200	600	120,000	7,587	9,191	1,604	21.1
Secondary	Three	300	150	45,000	7,073	8,223	1,150	16.3
Secondary	Three	300	350	105,000	8,980	10,684	1,704	19.0
Secondary	Three	300	600	180,000	11,365	13,761	2,396	21.1
Secondary	Three	500	150	75,000	11,767	13,672	1,905	16.2
Secondary	Three	500	350	175,000	14,946	17,774	2,828	18.9
Secondary	Three	500	600	300,000	18,919	22,901	3,982	21.0

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 28
General Service
Bill Comparisons

Voltage	Phase	kW	kWh per kW	kWh	$ Monthly Present	$ Monthly Proposed	Change $	Change Percent
Primary	Single	20	150	3,000	489	583	93	19.1
Primary	Single	20	350	7,000	613	743	130	21.1
Primary	Single	20	600	12,000	769	944	175	22.8
Primary	Single	25	150	3,750	603	715	112	18.5
Primary	Single	25	350	8,750	758	916	157	20.7
Primary	Single	25	600	15,000	952	1,167	214	22.5
Primary	Single	50	150	7,500	1,172	1,377	205	17.5
Primary	Single	50	350	17,500	1,482	1,778	296	19.9
Primary	Single	50	600	30,000	1,870	2,280	409	21.9
Primary	Single	100	150	15,000	2,310	2,700	390	16.9
Primary	Single	100	350	35,000	2,931	3,503	572	19.5
Primary	Single	100	600	60,000	3,707	4,507	800	21.6
Primary	Single	200	150	30,000	4,585	5,347	762	16.6
Primary	Single	200	350	70,000	5,827	6,953	1,126	19.3
Primary	Single	200	600	120,000	7,379	8,960	1,581	21.4
Primary	Single	300	150	45,000	6,861	7,994	1,133	16.5
Primary	Single	300	350	105,000	8,723	10,403	1,679	19.3
Primary	Single	300	600	180,000	11,051	13,413	2,362	21.4
Primary	Single	500	150	75,000	11,412	13,289	1,876	16.4
Primary	Single	500	350	175,000	14,516	17,303	2,786	19.2
Primary	Single	500	600	300,000	18,396	22,320	3,924	21.3

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 28
General Service
Bill Comparisons

Voltage	Phase	kW	kWh per kW	kWh	$ Monthly Present	$ Monthly Proposed	Change $	Change Percent
Primary	Three	20	150	3,000	493	588	95	19.3
Primary	Three	20	350	7,000	617	749	132	21.3
Primary	Three	20	600	12,000	772	950	177	22.9
Primary	Three	25	150	3,750	607	721	114	18.8
Primary	Three	25	350	8,750	762	921	159	20.9
Primary	Three	25	600	15,000	956	1,172	216	22.6
Primary	Three	50	150	7,500	1,176	1,383	207	17.6
Primary	Three	50	350	17,500	1,486	1,784	298	20.0
Primary	Three	50	600	30,000	1,874	2,286	412	22.0
Primary	Three	100	150	15,000	2,314	2,706	393	17.0
Primary	Three	100	350	35,000	2,934	3,509	575	19.6
Primary	Three	100	600	60,000	3,710	4,512	802	21.6
Primary	Three	200	150	30,000	4,589	5,353	764	16.6
Primary	Three	200	350	70,000	5,831	6,959	1,128	19.3
Primary	Three	200	600	120,000	7,383	8,966	1,583	21.4
Primary	Three	300	150	45,000	6,865	8,000	1,136	16.5
Primary	Three	300	350	105,000	8,727	10,409	1,682	19.3
Primary	Three	300	600	180,000	11,055	13,419	2,364	21.4
Primary	Three	500	150	75,000	11,416	13,294	1,879	16.5
Primary	Three	500	350	175,000	14,520	17,308	2,789	19.2
Primary	Three	500	600	300,000	18,400	22,326	3,926	21.3

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 28 and 29
General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Secondary	Single	Bill	8,676
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Secondary	Three	Bill	32,494
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Secondary	All	kW	2,474,516
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Secondary	All	kWh	859,850,025
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Primary	Single	Bill	17
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Primary	Three	Bill	513
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Primary	All	kW	163,301
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	Primary	All	kWh	76,706,948
Jan-24 - Dec-24	Units	All	Schedule 28,29	Commercial	All	All	kVar (Excess)	242,698
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Secondary	Single	Bill	162
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Secondary	Three	Bill	4,671
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Secondary	All	kW	453,782
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Secondary	All	kWh	188,783,249
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Primary	Three	Bill	910
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Primary	All	kW	201,514
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	Primary	All	kWh	109,533,470
Jan-24 - Dec-24	Units	All	Schedule 28,29	Industrial	All	All	kVar (Excess)	141,907
Jan-24 - Dec-24	Units	All	Schedule 28,29	All	All	All	Input kW	3,628,400
Jan-24 - Dec-24	Units	All	Schedule 28,29	All	All	All	Input kWh	1,358,696,750

Schedules 28 and 29
General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Present	$ Per	Delivery	Schedule 28	All	Secondary	Single	Bill	30.40000
Present	$ Per	Delivery	Schedule 28	All	Secondary	Three	Bill	32.30000
Present	$ Per	Delivery	Schedule 28	All	Secondary	All	kW	3.54000
Present	$ Per	Delivery	Schedule 28	All	Secondary	All	kWh	0.00640
Present	$ Per	Delivery	Schedule 28	All	Primary	Single	Bill	34.20000
Present	$ Per	Delivery	Schedule 28	All	Primary	Three	Bill	37.95000
Present	$ Per	Delivery	Schedule 28	All	Primary	All	kW	3.41000
Present	$ Per	Delivery	Schedule 28	All	Primary	All	kWh	0.00618
Present	$ Per	Delivery	Schedule 29	All	All	All	Bill	32.10000
Present	$ Per	Delivery	Schedule 29	All	All	All	kWh First Block	0.06060
Present	$ Per	Delivery	Schedule 29	All	All	All	kWh Second Block	-
Present	$ Per	Transmission	Schedule 28	All	Secondary	All	kW	3.64000
Present	$ Per	Transmission	Schedule 28	All	Secondary	All	kWh	0.00213
Present	$ Per	Transmission	Schedule 28	All	Primary	All	kW	3.52000
Present	$ Per	Transmission	Schedule 28	All	Primary	All	kWh	0.00206
Present	$ Per	Transmission	Schedule 28	All	All	All	kVar (Excess)	0.16000
Present	$ Per	Transmission	Schedule 29	All	All	All	kWh First Block	0.03717
Present	$ Per	Transmission	Schedule 29	All	All	All	kWh Second Block	0.00286
Present	$ Per	Production	Schedule 28	All	Secondary	All	kW	9.71000
Present	$ Per	Production	Schedule 28	All	Secondary	All	kWh	0.00666
Present	$ Per	Production	Schedule 28	All	Primary	All	kW	9.38000
Present	$ Per	Production	Schedule 28	All	Primary	All	kWh	0.00644
Present	$ Per	Production	Schedule 28	All	All	All	kVar (Excess)	0.44000
Present	$ Per	Production	Schedule 29	All	All	All	kWh First Block	0.09914
Present	$ Per	Production	Schedule 29	All	All	All	kWh Second Block	0.00895
Present	$ Per	ECAM	Schedule 28	All	Secondary	All	kW	1.81000
Present	$ Per	ECAM	Schedule 28	All	Secondary	All	kWh	0.01660
Present	$ Per	ECAM	Schedule 28	All	Primary	All	kW	1.79000
Present	$ Per	ECAM	Schedule 28	All	Primary	All	kWh	0.01636
Present	$ Per	ECAM	Schedule 29	All	All	All	kWh	0.03603

Schedules 28 and 29
General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Present	$	Delivery	Schedule 28,29	Commercial	Secondary	Single	Bill	263,736
Present	$	Delivery	Schedule 28,29	Commercial	Secondary	Three	Bill	1,049,546
Present	$	Delivery	Schedule 28,29	Commercial	Secondary	All	kW	8,759,786
Present	$	Delivery	Schedule 28,29	Commercial	Secondary	All	kWh	5,503,040
Present	$	Delivery	Schedule 28,29	Commercial	Primary	Single	Bill	598
Present	$	Delivery	Schedule 28,29	Commercial	Primary	Three	Bill	19,480
Present	$	Delivery	Schedule 28,29	Commercial	Primary	All	kW	556,855
Present	$	Delivery	Schedule 28,29	Commercial	Primary	All	kWh	474,049
Present	$	Delivery	Schedule 28,29	Industrial	Secondary	Single	Bill	4,923
Present	$	Delivery	Schedule 28,29	Industrial	Secondary	Three	Bill	150,861
Present	$	Delivery	Schedule 28,29	Industrial	Secondary	All	kW	1,606,387
Present	$	Delivery	Schedule 28,29	Industrial	Secondary	All	kWh	1,208,213
Present	$	Delivery	Schedule 28,29	Industrial	Primary	Three	Bill	34,551
Present	$	Delivery	Schedule 28,29	Industrial	Primary	All	kW	687,162
Present	$	Delivery	Schedule 28,29	Industrial	Primary	All	kWh	676,917
Present	$	Transmission	Schedule 28,29	Commercial	Secondary	All	kW	9,007,238
Present	$	Transmission	Schedule 28,29	Commercial	Secondary	All	kWh	1,831,481
Present	$	Transmission	Schedule 28,29	Commercial	Primary	All	kW	574,818
Present	$	Transmission	Schedule 28,29	Commercial	Primary	All	kWh	158,016
Present	$	Transmission	Schedule 28,29	Commercial	All	All	kVar (Excess)	38,832
Present	$	Transmission	Schedule 28,29	Industrial	Secondary	All	kW	1,651,765
Present	$	Transmission	Schedule 28,29	Industrial	Secondary	All	kWh	402,108
Present	$	Transmission	Schedule 28,29	Industrial	Primary	All	kW	709,329
Present	$	Transmission	Schedule 28,29	Industrial	Primary	All	kWh	225,639
Present	$	Transmission	Schedule 28,29	Industrial	All	All	kVar (Excess)	22,705

Schedules 28 and 29
General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Present	$	Production	Schedule 28,29	Commercial	Secondary	All	kW	24,027,550
Present	$	Production	Schedule 28,29	Commercial	Secondary	All	kWh	5,726,601
Present	$	Production	Schedule 28,29	Commercial	Primary	All	kW	1,531,760
Present	$	Production	Schedule 28,29	Commercial	Primary	All	kWh	493,993
Present	$	Production	Schedule 28,29	Commercial	All	All	kVar (Excess)	106,787
Present	$	Production	Schedule 28,29	Industrial	Secondary	All	kW	4,406,219
Present	$	Production	Schedule 28,29	Industrial	Secondary	All	kWh	1,257,296
Present	$	Production	Schedule 28,29	Industrial	Primary	All	kW	1,890,201
Present	$	Production	Schedule 28,29	Industrial	Primary	All	kWh	705,396
Present	$	Production	Schedule 28,29	Industrial	All	All	kVar (Excess)	62,439
Present	$	ECAM	Schedule 28,29	Commercial	Secondary	All	kW	4,478,874
Present	$	ECAM	Schedule 28,29	Commercial	Secondary	All	kWh	14,273,510
Present	$	ECAM	Schedule 28,29	Commercial	Primary	All	kW	292,308
Present	$	ECAM	Schedule 28,29	Commercial	Primary	All	kWh	1,254,926
Present	$	ECAM	Schedule 28,29	Industrial	Secondary	All	kW	821,345
Present	$	ECAM	Schedule 28,29	Industrial	Secondary	All	kWh	3,133,802
Present	$	ECAM	Schedule 28,29	Industrial	Primary	All	kW	360,710
Present	$	ECAM	Schedule 28,29	Industrial	Primary	All	kWh	1,791,968

Schedules 28 and 29
General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	Schedule 28,29	All	All	All	All	6,472,450
Cost of Service	$	Delivery - Distribution Poles and Conductor	Schedule 28,29	All	All	All	All	14,576,393
Cost of Service	$	Delivery - Distribution Transformers	Schedule 28,29	All	All	All	All	2,016,838
Cost of Service	$	Delivery - Distribution Meters	Schedule 28,29	All	All	All	All	285,461
Cost of Service	$	Delivery - Distribution Services	Schedule 28,29	All	All	All	All	483,730
Cost of Service	$	Delivery - Retail	Schedule 28,29	All	All	All	All	726,425
Cost of Service	$	Delivery - Miscellaneous	Schedule 28,29	All	All	All	All	835,456
Cost of Service	$	Transmission - Demand	Schedule 28,29	All	All	All	All	11,196,641
Cost of Service	$	Transmission - Energy	Schedule 28,29	All	All	All	All	2,110,914
Cost of Service	$	Production - Demand	Schedule 28,29	All	All	All	All	29,129,383
Cost of Service	$	Production - Energy	Schedule 28,29	All	All	All	All	6,590,561
Cost of Service	$	ECAM - Production Demand	Schedule 28,29	All	All	All	All	11,797,779
Cost of Service	$	ECAM - Production Energy	Schedule 28,29	All	All	All	All	31,275,173
Cost of Service	$	ECAM - Transmission Demand	Schedule 28,29	All	All	All	All	2,659,013
Cost of Service	$	ECAM - Transmission Energy	Schedule 28,29	All	All	All	All	958,251
Cost of Service per Component	$	Delivery	Schedule 28	All	All	All	Bill	2,331,073
Cost of Service per Component	$	Delivery	Schedule 28	All	All	All	kW	13,752,635
Cost of Service per Component	$	Delivery	Schedule 28	All	All	All	kWh	9,313,045
Cost of Service per Component	$	Transmission	Schedule 28	All	All	All	kW	11,144,865
Cost of Service per Component	$	Transmission	Schedule 28	All	All	All	kWh	2,101,152
Cost of Service per Component	$	Transmission	Schedule 28	All	All	All	kVar (Excess)	61,537
Cost of Service per Component	$	Production	Schedule 28	All	All	All	kW	28,991,380
Cost of Service per Component	$	Production	Schedule 28	All	All	All	kWh	6,559,337
Cost of Service per Component	$	Production	Schedule 28	All	All	All	kVar (Excess)	169,226
Cost of Service per Component	$	ECAM	Schedule 28	All	All	All	kW	14,456,792
Cost of Service per Component	$	ECAM	Schedule 28	All	All	All	kWh	32,233,424

Schedules 28 and 29
General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Proposed	$ Per	Delivery	Schedule 28	All	Secondary	Single	Bill	47.25000
Proposed	$ Per	Delivery	Schedule 28	All	Secondary	Three	Bill	50.20000
Proposed	$ Per	Delivery	Schedule 28	All	Secondary	All	kW	4.26000
Proposed	$ Per	Delivery	Schedule 28	All	Secondary	All	kWh	0.00770
Proposed	$ Per	Delivery	Schedule 28	All	Primary	Single	Bill	53.15000
Proposed	$ Per	Delivery	Schedule 28	All	Primary	Three	Bill	58.98000
Proposed	$ Per	Delivery	Schedule 28	All	Primary	All	kW	4.11000
Proposed	$ Per	Delivery	Schedule 28	All	Primary	All	kWh	0.00744
Proposed	$ Per	Delivery	Schedule 29	All	All	All	Bill	49.92000
Proposed	$ Per	Delivery	Schedule 29	All	All	All	kWh First Block	0.06383
Proposed	$ Per	Delivery	Schedule 29	All	All	All	kWh Second Block	0.00323
Proposed	$ Per	Transmission	Schedule 28	All	Secondary	All	kW	3.45000
Proposed	$ Per	Transmission	Schedule 28	All	Secondary	All	kWh	0.00174
Proposed	$ Per	Transmission	Schedule 28	All	Primary	All	kW	3.33000
Proposed	$ Per	Transmission	Schedule 28	All	Primary	All	kWh	0.00168
Proposed	$ Per	Transmission	Schedule 29	All	All	All	kWh First Block	0.03629
Proposed	$ Per	Transmission	Schedule 29	All	All	All	kWh Second Block	0.00198
Proposed	$ Per	Transmission	Schedule 28,29	All	All	All	kVar (Excess)	0.16000
Proposed	$ Per	Production	Schedule 28	All	Secondary	All	kW	8.98000
Proposed	$ Per	Production	Schedule 28	All	Secondary	All	kWh	0.00542
Proposed	$ Per	Production	Schedule 28	All	Primary	All	kW	8.67000
Proposed	$ Per	Production	Schedule 28	All	Primary	All	kWh	0.00524
Proposed	$ Per	Production	Schedule 29	All	All	All	kWh First Block	0.09600
Proposed	$ Per	Production	Schedule 29	All	All	All	kWh Second Block	0.00581
Proposed	$ Per	Production	Schedule 28,29	All	All	All	kVar (Excess)	0.45000
Proposed	$ Per	ECAM	Schedule 28	All	Secondary	All	kW	4.40000
Proposed	$ Per	ECAM	Schedule 28	All	Secondary	All	kWh	0.02616
Proposed	$ Per	ECAM	Schedule 28	All	Primary	All	kW	4.34000
Proposed	$ Per	ECAM	Schedule 28	All	Primary	All	kWh	0.02578
Proposed	$ Per	ECAM	Schedule 29	All	All	All	kWh	0.05245

Schedules 28 and 29
General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Proposed	$	Delivery	Schedule 28,29	Commercial	Secondary	Single	Bill	409,919
Proposed	$	Delivery	Schedule 28,29	Commercial	Secondary	Three	Bill	1,631,183
Proposed	$	Delivery	Schedule 28,29	Commercial	Secondary	All	kW	10,541,438
Proposed	$	Delivery	Schedule 28,29	Commercial	Secondary	All	kWh	6,620,845
Proposed	$	Delivery	Schedule 28,29	Commercial	Primary	Single	Bill	929
Proposed	$	Delivery	Schedule 28,29	Commercial	Primary	Three	Bill	30,275
Proposed	$	Delivery	Schedule 28,29	Commercial	Primary	All	kW	671,166
Proposed	$	Delivery	Schedule 28,29	Commercial	Primary	All	kWh	570,700
Proposed	$	Delivery	Schedule 28,29	Industrial	Secondary	Single	Bill	7,652
Proposed	$	Delivery	Schedule 28,29	Industrial	Secondary	Three	Bill	234,465
Proposed	$	Delivery	Schedule 28,29	Industrial	Secondary	All	kW	1,933,109
Proposed	$	Delivery	Schedule 28,29	Industrial	Secondary	All	kWh	1,453,631
Proposed	$	Delivery	Schedule 28,29	Industrial	Primary	Three	Bill	53,697
Proposed	$	Delivery	Schedule 28,29	Industrial	Primary	All	kW	828,222
Proposed	$	Delivery	Schedule 28,29	Industrial	Primary	All	kWh	814,929
Proposed	$	Transmission	Schedule 28,29	Commercial	Secondary	All	kW	8,537,080
Proposed	$	Transmission	Schedule 28,29	Commercial	Secondary	All	kWh	1,496,139
Proposed	$	Transmission	Schedule 28,29	Commercial	Primary	All	kW	543,791
Proposed	$	Transmission	Schedule 28,29	Commercial	Primary	All	kWh	128,868
Proposed	$	Transmission	Schedule 28,29	Commercial	All	All	kVar (Excess)	38,832
Proposed	$	Transmission	Schedule 28,29	Industrial	Secondary	All	kW	1,565,546
Proposed	$	Transmission	Schedule 28,29	Industrial	Secondary	All	kWh	328,483
Proposed	$	Transmission	Schedule 28,29	Industrial	Primary	All	kW	671,041
Proposed	$	Transmission	Schedule 28,29	Industrial	Primary	All	kWh	184,016
Proposed	$	Transmission	Schedule 28,29	Industrial	All	All	kVar (Excess)	22,705

Schedules 28 and 29
General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Voltage	Phase	Component	Quantity
Proposed	$	Production	Schedule 28,29	Commercial	Secondary	All	kW	22,221,153
Proposed	$	Production	Schedule 28,29	Commercial	Secondary	All	kWh	4,660,387
Proposed	$	Production	Schedule 28,29	Commercial	Primary	All	kW	1,415,817
Proposed	$	Production	Schedule 28,29	Commercial	Primary	All	kWh	401,944
Proposed	$	Production	Schedule 28,29	Commercial	All	All	kVar (Excess)	109,214
Proposed	$	Production	Schedule 28,29	Industrial	Secondary	All	kW	4,074,958
Proposed	$	Production	Schedule 28,29	Industrial	Secondary	All	kWh	1,023,205
Proposed	$	Production	Schedule 28,29	Industrial	Primary	All	kW	1,747,126
Proposed	$	Production	Schedule 28,29	Industrial	Primary	All	kWh	573,955
Proposed	$	Production	Schedule 28,29	Industrial	All	All	kVar (Excess)	63,858
Proposed	$	ECAM	Schedule 28,29	Commercial	Secondary	All	kW	10,887,870
Proposed	$	ECAM	Schedule 28,29	Commercial	Secondary	All	kWh	22,493,677
Proposed	$	ECAM	Schedule 28,29	Commercial	Primary	All	kW	708,725
Proposed	$	ECAM	Schedule 28,29	Commercial	Primary	All	kWh	1,977,505
Proposed	$	ECAM	Schedule 28,29	Industrial	Secondary	All	kW	1,996,639
Proposed	$	ECAM	Schedule 28,29	Industrial	Secondary	All	kWh	4,938,570
Proposed	$	ECAM	Schedule 28,29	Industrial	Primary	All	kW	874,570
Proposed	$	ECAM	Schedule 28,29	Industrial	Primary	All	kWh	2,823,773
Proposed Percent Difference from Cost of Service								0.99

Schedule 46
Large General Service
Bill Comparisons

Voltage	Load Size	kW	kWh per kW	kWh	$ Monthly Present	$ Monthly Proposed	Change $	Change Percent
Secondary	Small	1,000	200	200,000	28,429	31,709	3,280	11.54
Secondary	Small	1,000	400	400,000	33,653	38,497	4,844	14.40
Secondary	Small	1,000	600	600,000	38,876	45,285	6,409	16.48
Secondary	Small	2,000	200	400,000	56,283	62,257	5,974	10.62
Secondary	Small	2,000	400	800,000	66,730	75,833	9,103	13.64
Secondary	Small	2,000	600	1,200,000	77,178	89,409	12,231	15.85
Secondary	Large	4,000	200	800,000	111,420	120,821	9,401	8.44
Secondary	Large	4,000	400	1,600,000	132,315	147,973	15,658	11.83
Secondary	Large	4,000	600	2,400,000	153,210	175,125	21,915	14.30
Secondary	Large	6,000	200	1,200,000	166,628	180,217	13,590	8.16
Secondary	Large	6,000	400	2,400,000	197,970	220,945	22,975	11.61
Secondary	Large	6,000	600	3,600,000	229,313	261,674	32,361	14.11
Primary	Small	1,000	200	200,000	28,581	33,054	4,473	15.65
Primary	Small	1,000	400	400,000	33,646	39,674	6,027	17.91
Primary	Small	1,000	600	600,000	38,712	46,294	7,582	19.58
Primary	Small	2,000	200	400,000	56,416	64,604	8,187	14.51
Primary	Small	2,000	400	800,000	66,548	77,843	11,296	16.97
Primary	Small	2,000	600	1,200,000	76,679	91,083	14,404	18.78
Primary	Large	4,000	200	800,000	112,173	127,283	15,111	13.47
Primary	Large	4,000	400	1,600,000	132,435	153,763	21,327	16.10
Primary	Large	4,000	600	2,400,000	152,698	180,242	27,544	18.04
Primary	Large	6,000	200	1,200,000	167,624	189,643	22,019	13.14
Primary	Large	6,000	400	2,400,000	198,018	229,362	31,344	15.83
Primary	Large	6,000	600	3,600,000	228,412	269,081	40,669	17.81

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 46
Large General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Load Size	Component	Quantity
Jan-24 - Dec-24	Units	All	Commercial	Secondary	Small	Bill	40
Jan-24 - Dec-24	Units	All	Commercial	Secondary	Small	Load Size	61,807
Jan-24 - Dec-24	Units	All	Commercial	Secondary	All	kW	54,654
Jan-24 - Dec-24	Units	All	Commercial	Secondary	All	kWh On-Peak	11,902,735
Jan-24 - Dec-24	Units	All	Commercial	Secondary	All	kWh Off-Peak	19,711,671
Jan-24 - Dec-24	Units	All	Commercial	Primary	Small	Bill	156
Jan-24 - Dec-24	Units	All	Commercial	Primary	Large	Bill	43
Jan-24 - Dec-24	Units	All	Commercial	Primary	Small	Load Size	218,623
Jan-24 - Dec-24	Units	All	Commercial	Primary	Large	Load Size	151,969
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kW	287,504
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kW per 500 kW Minimum	6,573
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kWh On-Peak	59,508,140
Jan-24 - Dec-24	Units	All	Commercial	Primary	All	kWh Off-Peak	97,964,546
Jan-24 - Dec-24	Units	All	Commercial	All	All	kVar (Excess)	11,611
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Small	Bill	173
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Large	Bill	20
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Small	Load Size	278,752
Jan-24 - Dec-24	Units	All	Industrial	Secondary	Large	Load Size	88,917
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kW	267,020
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kW per 500 kW Minimum	13,991
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kWh On-Peak	43,016,743
Jan-24 - Dec-24	Units	All	Industrial	Secondary	All	kWh Off-Peak	70,412,457
Jan-24 - Dec-24	Units	All	Industrial	Primary	Small	Bill	298
Jan-24 - Dec-24	Units	All	Industrial	Primary	Large	Bill	217
Jan-24 - Dec-24	Units	All	Industrial	Primary	Small	Load Size	494,915
Jan-24 - Dec-24	Units	All	Industrial	Primary	Large	Load Size	2,556,839
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kW	2,603,934
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kW per 500 kW Minimum	13,448
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kWh On-Peak	596,313,911
Jan-24 - Dec-24	Units	All	Industrial	Primary	All	kWh Off-Peak	994,720,496
Jan-24 - Dec-24	Units	All	Industrial	All	All	kVar (Excess)	194,097
Jan-24 - Dec-24	Units	All	All	All	All	Input kW	3,503,286
Jan-24 - Dec-24	Units	All	All	All	All	Input kW per 500 kW Minimum	37,238
Jan-24 - Dec-24	Units	All	All	All	All	Input kWh	2,059,867,383

Schedule 46
Large General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Load Size	Component	Quantity
Present	$ Per	Delivery	All	Secondary	Small	Bill	575.00000
Present	$ Per	Delivery	All	Secondary	Small	Load Size	2.30000
Present	$ Per	Delivery	All	Secondary	Large	Bill	1,005.00000
Present	$ Per	Delivery	All	Secondary	Large	Load Size	2.05000
Present	$ Per	Delivery	All	Primary	Small	Bill	745.00000
Present	$ Per	Delivery	All	Primary	Small	Load Size	2.58000
Present	$ Per	Delivery	All	Primary	Large	Bill	1,270.00000
Present	$ Per	Delivery	All	Primary	Large	Load Size	2.47000
Present	$ Per	Transmission	All	Secondary	All	kW	4.97000
Present	$ Per	Transmission	All	Secondary	All	kWh	0.00221
Present	$ Per	Transmission	All	Primary	All	kW	4.94000
Present	$ Per	Transmission	All	Primary	All	kWh	0.00208
Present	$ Per	Transmission	All	All	All	kVar (Excess)	0.16000
Present	$ Per	Production	All	Secondary	All	kW	12.97000
Present	$ Per	Production	All	Secondary	All	kWh	0.00717
Present	$ Per	Production	All	Primary	All	kW	12.89000
Present	$ Per	Production	All	Primary	All	kWh	0.00675
Present	$ Per	Production	All	All	All	kVar (Excess)	0.44000
Present	$ Per	ECAM	All	Secondary	All	kW	2.39000
Present	$ Per	ECAM	All	Secondary	All	kWh On-Peak	0.02404
Present	$ Per	ECAM	All	Secondary	All	kWh Off-Peak	0.01241
Present	$ Per	ECAM	All	Primary	All	kW	2.36000
Present	$ Per	ECAM	All	Primary	All	kWh On-Peak	0.02377
Present	$ Per	ECAM	All	Primary	All	kWh Off-Peak	0.01214

Schedule 46
Large General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Load Size	Component	Quantity
Present	$	Delivery	Commercial	Secondary	Small	Bill	23,221
Present	$	Delivery	Commercial	Secondary	Small	Load Size	142,156
Present	$	Delivery	Commercial	Primary	Small	Bill	116,388
Present	$	Delivery	Commercial	Primary	Large	Bill	55,105
Present	$	Delivery	Commercial	Primary	Small	Load Size	564,048
Present	$	Delivery	Commercial	Primary	Large	Load Size	375,363
Present	$	Delivery	Industrial	Secondary	Small	Bill	99,191
Present	$	Delivery	Industrial	Secondary	Large	Bill	20,379
Present	$	Delivery	Industrial	Secondary	Small	Load Size	641,130
Present	$	Delivery	Industrial	Secondary	Large	Load Size	182,280
Present	$	Delivery	Industrial	Primary	Small	Bill	222,105
Present	$	Delivery	Industrial	Primary	Large	Bill	275,703
Present	$	Delivery	Industrial	Primary	Small	Load Size	1,276,880
Present	$	Delivery	Industrial	Primary	Large	Load Size	6,315,391
Present	$	Transmission	Commercial	Secondary	All	kW	271,630
Present	$	Transmission	Commercial	Secondary	All	kWh	69,868
Present	$	Transmission	Commercial	Primary	All	kW	1,420,270
Present	$	Transmission	Commercial	Primary	All	kWh	327,543
Present	$	Transmission	Commercial	All	All	kVar (Excess)	1,858
Present	$	Transmission	Industrial	Secondary	All	kW	1,327,088
Present	$	Transmission	Industrial	Secondary	All	kWh	250,679
Present	$	Transmission	Industrial	Primary	All	kW	12,863,432
Present	$	Transmission	Industrial	Primary	All	kWh	3,309,352
Present	$	Transmission	Industrial	All	All	kVar (Excess)	31,055

Schedule 46
Large General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Load Size	Component	Quantity
Present	$	Production	Commercial	Secondary	All	kW	708,860
Present	$	Production	Commercial	Secondary	All	kWh	226,675
Present	$	Production	Commercial	Primary	All	kW	3,705,927
Present	$	Production	Commercial	Primary	All	kWh	1,062,941
Present	$	Production	Commercial	All	All	kVar (Excess)	5,109
Present	$	Production	Industrial	Secondary	All	kW	3,463,246
Present	$	Production	Industrial	Secondary	All	kWh	813,287
Present	$	Production	Industrial	Primary	All	kW	33,564,705
Present	$	Production	Industrial	Primary	All	kWh	10,739,482
Present	$	Production	Industrial	All	All	kVar (Excess)	85,402
Present	$	ECAM	Commercial	Secondary	All	kW	130,623
Present	$	ECAM	Commercial	Secondary	All	kWh On-Peak	286,142
Present	$	ECAM	Commercial	Secondary	All	kWh Off-Peak	244,622
Present	$	ECAM	Commercial	Primary	All	kW	678,510
Present	$	ECAM	Commercial	Primary	All	kWh On-Peak	1,414,508
Present	$	ECAM	Commercial	Primary	All	kWh Off-Peak	1,189,290
Present	$	ECAM	Industrial	Secondary	All	kW	638,177
Present	$	ECAM	Industrial	Secondary	All	kWh On-Peak	1,034,123
Present	$	ECAM	Industrial	Secondary	All	kWh Off-Peak	873,819
Present	$	ECAM	Industrial	Primary	All	kW	6,145,283
Present	$	ECAM	Industrial	Primary	All	kWh On-Peak	14,174,382
Present	$	ECAM	Industrial	Primary	All	kWh Off-Peak	12,075,907

Schedule 46
Large General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Load Size	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	All	All	All	All	3,948,279
Cost of Service	$	Delivery - Distribution Poles and Conductor	All	All	All	All	8,570,866
Cost of Service	$	Delivery - Distribution Transformers	All	All	All	All	(159,128)
Cost of Service	$	Delivery - Distribution Meters	All	All	All	All	62,562
Cost of Service	$	Delivery - Distribution Services	All	All	All	All	(48,376)
Cost of Service	$	Delivery - Retail	All	All	All	All	652,030
Cost of Service	$	Delivery - Miscellaneous	All	All	All	All	985,096
Cost of Service	$	Transmission - Demand	All	All	All	All	15,824,137
Cost of Service	$	Transmission - Energy	All	All	All	All	3,613,370
Cost of Service	$	Production - Demand	All	All	All	All	38,392,629
Cost of Service	$	Production - Energy	All	All	All	All	10,572,463
Cost of Service	$	ECAM - Production Demand	All	All	All	All	15,234,441
Cost of Service	$	ECAM - Production Energy	All	All	All	All	47,295,848
Cost of Service	$	ECAM - Transmission Demand	All	All	All	All	3,456,832
Cost of Service	$	ECAM - Transmission Energy	All	All	All	All	1,441,066
Cost of Service per Component	$	Delivery	All	All	All	Bill	1,651,311
Cost of Service per Component	$	Delivery	All	All	All	Load Size	12,360,016
Cost of Service per Component	$	Transmission	All	All	All	Load Size	15,797,342
Cost of Service per Component	$	Transmission	All	All	All	kWh	3,607,251
Cost of Service per Component	$	Transmission	All	All	All	kVar (Excess)	32,913
Cost of Service per Component	$	Production	All	All	All	Load Size	4,408,687
Cost of Service per Component	$	Production	All	All	All	kW	33,912,975
Cost of Service per Component	$	Production	All	All	All	kWh	10,552,920
Cost of Service per Component	$	Production	All	All	All	kVar (Excess)	90,511
Cost of Service per Component	$	ECAM	All	All	All	kW	18,691,273
Cost of Service per Component	$	ECAM	All	All	All	kWh	48,736,914

Schedule 46
Large General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Load Size	Component	Quantity
Proposed	$ Per	Delivery	All	Secondary	Small	Bill	1,160.91000
Proposed	$ Per	Delivery	All	Secondary	Small	Load Size	2.97000
Proposed	$ Per	Delivery	All	Secondary	Large	Bill	2,029.06000
Proposed	$ Per	Delivery	All	Secondary	Large	Load Size	2.65000
Proposed	$ Per	Delivery	All	Primary	Small	Bill	1,504.13000
Proposed	$ Per	Delivery	All	Primary	Small	Load Size	3.33000
Proposed	$ Per	Delivery	All	Primary	Large	Bill	2,564.09000
Proposed	$ Per	Delivery	All	Primary	Large	Load Size	3.19000
Proposed	$ Per	Transmission	All	Secondary	Small	Load Size	3.80000
Proposed	$ Per	Transmission	All	Secondary	Large	Load Size	3.39000
Proposed	$ Per	Transmission	All	Secondary	All	kWh	0.00200
Proposed	$ Per	Transmission	All	Primary	Small	Load Size	4.26000
Proposed	$ Per	Transmission	All	Primary	Large	Load Size	4.08000
Proposed	$ Per	Transmission	All	Primary	All	kWh	0.00188
Proposed	$ Per	Transmission	All	All	All	kVar (Excess)	0.16000
Proposed	$ Per	Production	All	Secondary	Small	Load Size	1.06000
Proposed	$ Per	Production	All	Secondary	Large	Load Size	0.94000
Proposed	$ Per	Production	All	Secondary	All	kW	10.10000
Proposed	$ Per	Production	All	Secondary	All	kWh	0.00585
Proposed	$ Per	Production	All	Primary	Small	Load Size	1.19000
Proposed	$ Per	Production	All	Primary	Large	Load Size	1.14000
Proposed	$ Per	Production	All	Primary	All	kW	10.40000
Proposed	$ Per	Production	All	Primary	All	kWh	0.00551
Proposed	$ Per	Production	All	All	All	kVar (Excess)	0.44000
Proposed	$ Per	ECAM	All	Secondary	All	kW	5.83000
Proposed	$ Per	ECAM	All	Secondary	All	kWh On-Peak	0.03332
Proposed	$ Per	ECAM	All	Secondary	All	kWh Off-Peak	0.02169
Proposed	$ Per	ECAM	All	Primary	All	kW	5.75000
Proposed	$ Per	ECAM	All	Primary	All	kWh On-Peak	0.03298
Proposed	$ Per	ECAM	All	Primary	All	kWh Off-Peak	0.02185

Schedule 46
Large General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Load Size	Component	Quantity
Proposed	$	Delivery	Commercial	Secondary	Small	Bill	46,883
Proposed	$	Delivery	Commercial	Secondary	Small	Load Size	183,566
Proposed	$	Delivery	Commercial	Primary	Small	Bill	234,983
Proposed	$	Delivery	Commercial	Primary	Small	Load Size	728,015
Proposed	$	Delivery	Commercial	Primary	Large	Bill	111,255
Proposed	$	Delivery	Commercial	Primary	Large	Load Size	484,780
Proposed	$	Delivery	Industrial	Secondary	Small	Bill	200,264
Proposed	$	Delivery	Industrial	Secondary	Small	Load Size	827,894
Proposed	$	Delivery	Industrial	Secondary	Large	Bill	41,145
Proposed	$	Delivery	Industrial	Secondary	Large	Load Size	235,630
Proposed	$	Delivery	Industrial	Primary	Small	Bill	448,422
Proposed	$	Delivery	Industrial	Primary	Small	Load Size	1,648,066
Proposed	$	Delivery	Industrial	Primary	Large	Bill	556,635
Proposed	$	Delivery	Industrial	Primary	Large	Load Size	8,156,315
Proposed	$	Transmission	Commercial	Secondary	Small	Load Size	234,866
Proposed	$	Transmission	Commercial	Secondary	All	kWh	63,229
Proposed	$	Transmission	Commercial	Primary	Small	Load Size	931,335
Proposed	$	Transmission	Commercial	Primary	Large	Load Size	620,033
Proposed	$	Transmission	Commercial	Primary	All	kWh	296,049
Proposed	$	Transmission	Commercial	All	All	kVar (Excess)	1,858
Proposed	$	Transmission	Industrial	Secondary	Small	Load Size	1,059,258
Proposed	$	Transmission	Industrial	Secondary	Large	Load Size	301,428
Proposed	$	Transmission	Industrial	Secondary	All	kWh	226,858
Proposed	$	Transmission	Industrial	Primary	Small	Load Size	2,108,337
Proposed	$	Transmission	Industrial	Primary	Large	Load Size	10,431,901
Proposed	$	Transmission	Industrial	Primary	All	kWh	2,991,145
Proposed	$	Transmission	Industrial	All	All	kVar (Excess)	31,055

Schedule 46
Large General Service
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Voltage	Load Size	Component	Quantity
Proposed	$	Production	Commercial	Secondary	Small	Load Size	65,515
Proposed	$	Production	Commercial	Secondary	All	kW	552,004
Proposed	$	Production	Commercial	Secondary	All	kWh	184,944
Proposed	$	Production	Commercial	Primary	Small	Load Size	260,162
Proposed	$	Production	Commercial	Primary	Large	Load Size	173,244
Proposed	$	Production	Commercial	Primary	All	kW	3,058,399
Proposed	$	Production	Commercial	Primary	All	kWh	867,675
Proposed	$	Production	Commercial	All	All	kVar (Excess)	5,109
Proposed	$	Production	Industrial	Secondary	Small	Load Size	295,477
Proposed	$	Production	Industrial	Secondary	Large	Load Size	83,582
Proposed	$	Production	Industrial	Secondary	All	kW	2,838,207
Proposed	$	Production	Industrial	Secondary	All	kWh	663,561
Proposed	$	Production	Industrial	Primary	Small	Load Size	588,949
Proposed	$	Production	Industrial	Primary	Large	Load Size	2,914,796
Proposed	$	Production	Industrial	Primary	All	kW	27,220,769
Proposed	$	Production	Industrial	Primary	All	kWh	8,766,600
Proposed	$	Production	Industrial	All	All	kVar (Excess)	85,402
Proposed	$	ECAM	Commercial	Secondary	All	kW	318,632
Proposed	$	ECAM	Commercial	Secondary	All	kWh On-Peak	396,599
Proposed	$	ECAM	Commercial	Secondary	All	kWh Off-Peak	427,546
Proposed	$	ECAM	Commercial	Primary	All	kW	1,690,942
Proposed	$	ECAM	Commercial	Primary	All	kWh On-Peak	1,962,578
Proposed	$	ECAM	Commercial	Primary	All	kWh Off-Peak	2,091,543
Proposed	$	ECAM	Industrial	Secondary	All	kW	1,638,292
Proposed	$	ECAM	Industrial	Secondary	All	kWh On-Peak	1,433,318
Proposed	$	ECAM	Industrial	Secondary	All	kWh Off-Peak	1,527,246
Proposed	$	ECAM	Industrial	Primary	All	kW	15,049,944
Proposed	$	ECAM	Industrial	Primary	All	kWh On-Peak	19,666,433
Proposed	$	ECAM	Industrial	Primary	All	kWh Off-Peak	21,237,283
Proposed Percent Difference from Cost of Service							(8)

Schedule 48T
Large General Service - Transmission
Bill Comparisons

kW	kWh per kW	kWh	$ Monthly Present	$ Monthly Proposed	Change $	Change Percent
5,000	200	1,000,000	131,029	152,447	21,418	16.35
5,000	400	2,000,000	155,119	184,979	29,860	19.25
5,000	600	3,000,000	179,209	217,511	38,302	21.37
25,000	200	5,000,000	631,389	733,174	101,785	16.12
25,000	400	10,000,000	751,839	895,832	143,993	19.15
25,000	600	15,000,000	872,289	1,058,491	186,202	21.35
50,000	200	10,000,000	1,256,839	1,459,082	202,243	16.09
50,000	400	20,000,000	1,497,739	1,784,399	286,660	19.14
50,000	600	30,000,000	1,738,639	2,109,715	371,076	21.34
90,000	200	18,000,000	2,257,559	2,620,536	362,977	16.08
90,000	400	36,000,000	2,691,179	3,206,105	514,926	19.13
90,000	600	54,000,000	3,124,799	3,791,675	666,876	21.34

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedule 48T
Large General Service - Transmission
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Component	Quantity
Jan-24 - Dec-24	Units	All	Commercial	Bill	12
Jan-24 - Dec-24	Units	All	Commercial	Load Size	37,834
Jan-24 - Dec-24	Units	All	Commercial	kW	27,262
Jan-24 - Dec-24	Units	All	Commercial	kWh On-Peak	5,252,504
Jan-24 - Dec-24	Units	All	Commercial	kWh Off-Peak	8,740,496
Jan-24 - Dec-24	Units	All	Commercial	kVar (Excess)	6,456
Jan-24 - Dec-24	Units	All	Industrial	Bill	336
Jan-24 - Dec-24	Units	All	Industrial	Load Size	5,799,428
Jan-24 - Dec-24	Units	All	Industrial	kW	5,209,117
Jan-24 - Dec-24	Units	All	Industrial	kWh On-Peak	1,262,879,688
Jan-24 - Dec-24	Units	All	Industrial	kWh Off-Peak	2,099,894,106
Jan-24 - Dec-24	Units	All	Industrial	kVar (Excess)	373,745
Present	$ Per	Delivery	All	Bill	5,939.00000
Present	$ Per	Delivery	All	kW	0.04000
Present	$ Per	Transmission	All	kW	4.71000
Present	$ Per	Transmission	All	kWh	0.00183
Present	$ Per	Transmission	All	kVar (Excess)	0.15000
Present	$ Per	Production	All	kW	13.08000
Present	$ Per	Production	All	kWh	0.00653
Present	$ Per	Production	All	kVar (Excess)	0.45000
Present	$ Per	ECAM	All	kW	2.37000
Present	$ Per	ECAM	All	kWh On-Peak	0.02299
Present	$ Per	ECAM	All	kWh Off-Peak	0.01136

Schedule 48T
Large General Service - Transmission
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Component	Quantity
Present	$	Delivery	Commercial	Bill	71,268
Present	$	Delivery	Commercial	kW	1,090
Present	$	Delivery	Industrial	Bill	1,995,504
Present	$	Delivery	Industrial	kW	208,365
Present	$	Transmission	Commercial	kW	128,404
Present	$	Transmission	Commercial	kWh	25,607
Present	$	Transmission	Commercial	kVar (Excess)	968
Present	$	Transmission	Industrial	kW	24,534,943
Present	$	Transmission	Industrial	kWh	6,153,876
Present	$	Transmission	Industrial	kVar (Excess)	56,062
Present	$	Production	Commercial	kW	356,586
Present	$	Production	Commercial	kWh	91,374
Present	$	Production	Commercial	kVar (Excess)	2,905
Present	$	Production	Industrial	kW	68,135,255
Present	$	Production	Industrial	kWh	21,958,913
Present	$	Production	Industrial	kVar (Excess)	168,185
Present	$	ECAM	Commercial	kW	64,611
Present	$	ECAM	Commercial	kWh On-Peak	120,755
Present	$	ECAM	Commercial	kWh Off-Peak	99,292
Present	$	ECAM	Industrial	kW	12,345,608
Present	$	ECAM	Industrial	kWh On-Peak	29,033,604
Present	$	ECAM	Industrial	kWh Off-Peak	23,854,797

Schedule 48T
Large General Service - Transmission
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	All	All	49,869
Cost of Service	$	Delivery - Distribution Poles and Conductor	All	All	144,932
Cost of Service	$	Delivery - Distribution Transformers	All	All	46,397
Cost of Service	$	Delivery - Distribution Meters	All	All	272,054
Cost of Service	$	Delivery - Distribution Services	All	All	27,106
Cost of Service	$	Delivery - Retail	All	All	745,721
Cost of Service	$	Delivery - Miscellaneous	All	All	1,509,161
Cost of Service	$	Transmission - Demand	All	All	25,714,559
Cost of Service	$	Transmission - Energy	All	All	6,025,949
Cost of Service	$	Production - Demand	All	All	65,433,238
Cost of Service	$	Production - Energy	All	All	19,119,081
Cost of Service	$	ECAM - Production Demand	All	All	25,331,450
Cost of Service	$	ECAM - Production Energy	All	All	82,522,074
Cost of Service	$	ECAM - Transmission Demand	All	All	5,760,483
Cost of Service	$	ECAM - Transmission Energy	All	All	2,510,493
Cost of Service per Component	$	Delivery	All	Bill	2,554,041
Cost of Service per Component	$	Delivery	All	Load Size	241,198
Cost of Service per Component	$	Transmission	All	Load Size	25,668,356
Cost of Service per Component	$	Transmission	All	kWh	6,015,122
Cost of Service per Component	$	Transmission	All	kVar (Excess)	57,030
Cost of Service per Component	$	Production	All	Load Size	7,512,485
Cost of Service per Component	$	Production	All	kW	57,788,349
Cost of Service per Component	$	Production	All	kWh	19,080,393
Cost of Service per Component	$	Production	All	kVar (Excess)	171,091
Cost of Service per Component	$	ECAM	All	kW	31,091,933
Cost of Service per Component	$	ECAM	All	kWh	85,032,567

Schedule 48T
Large General Service - Transmission
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Component	Quantity
Proposed	$ Per	Delivery	All	Bill	7,265.81000
Proposed	$ Per	Delivery	All	Load Size	0.04000
Proposed	$ Per	Transmission	All	Load Size	4.35000
Proposed	$ Per	Transmission	All	kWh	0.00176
Proposed	$ Per	Transmission	All	kVar (Excess)	0.15000
Proposed	$ Per	Production	All	Load Size	1.27000
Proposed	$ Per	Production	All	kW	10.93000
Proposed	$ Per	Production	All	kWh	0.00559
Proposed	$ Per	Production	All	kVar (Excess)	0.45000
Proposed	$ Per	ECAM	All	kW	5.94000
Proposed	$ Per	ECAM	All	kWh On-Peak	0.03244
Proposed	$ Per	ECAM	All	kWh Off-Peak	0.02081

Schedule 48T
Large General Service - Transmission
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Component	Quantity
Proposed	$	Delivery	Commercial	Bill	87,190
Proposed	$	Delivery	Commercial	Load Size	1,513
Proposed	$	Delivery	Industrial	Bill	2,441,312
Proposed	$	Delivery	Industrial	Load Size	231,977
Proposed	$	Transmission	Commercial	Load Size	164,580
Proposed	$	Transmission	Commercial	kWh	24,628
Proposed	$	Transmission	Commercial	kVar (Excess)	968
Proposed	$	Transmission	Industrial	Load Size	25,227,513
Proposed	$	Transmission	Industrial	kWh	5,918,482
Proposed	$	Transmission	Industrial	kVar (Excess)	56,062
Proposed	$	Production	Commercial	Load Size	48,050
Proposed	$	Production	Commercial	kW	297,973
Proposed	$	Production	Commercial	kWh	78,221
Proposed	$	Production	Commercial	kVar (Excess)	2,905
Proposed	$	Production	Industrial	Load Size	7,365,274
Proposed	$	Production	Industrial	kW	56,935,653
Proposed	$	Production	Industrial	kWh	18,797,906
Proposed	$	Production	Industrial	kVar (Excess)	168,185
Proposed	$	ECAM	Commercial	kW	161,936
Proposed	$	ECAM	Commercial	kWh On-Peak	170,391
Proposed	$	ECAM	Commercial	kWh Off-Peak	181,890
Proposed	$	ECAM	Industrial	kW	30,942,157
Proposed	$	ECAM	Industrial	kWh On-Peak	40,967,817
Proposed	$	ECAM	Industrial	kWh Off-Peak	43,698,796
Proposed Percent Difference from Cost of Service					(0.53)

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Jan-24 - Dec-24	Units	All	Primary	Bill	60
Jan-24 - Dec-24	Units	All	Primary	Load Size	661,582
Jan-24 - Dec-24	Units	All	Primary	Contract kW (Supplementary)	662,005
Jan-24 - Dec-24	Units	All	Primary	Contract kW (Back-up)	1,232,283
Jan-24 - Dec-24	Units	All	Primary	kW (Daily Back-up)	21,101,691
Jan-24 - Dec-24	Units	All	Primary	kW (Maintenance)	119,201
Jan-24 - Dec-24	Units	All	Primary	kW (Excess)	39,664
Jan-24 - Dec-24	Units	All	Primary	kWh On-Peak	332,082,871
Jan-24 - Dec-24	Units	All	Primary	kWh Off-Peak	563,775,275
Jan-24 - Dec-24	Units	All	Primary	kVar (Excess)	239,365
Jan-24 - Dec-24	Units	All	Transmission	Bill	72
Jan-24 - Dec-24	Units	All	Transmission	Load Size	1,366,613
Jan-24 - Dec-24	Units	All	Transmission	Contract kW (Supplementary)	294,665
Jan-24 - Dec-24	Units	All	Transmission	Contract kW (Back-up)	1,141,004
Jan-24 - Dec-24	Units	All	Transmission	kW (Daily Back-up)	4,029,874
Jan-24 - Dec-24	Units	All	Transmission	kW (Maintenance)	3,268,096
Jan-24 - Dec-24	Units	All	Transmission	kWh On-Peak	113,589,242
Jan-24 - Dec-24	Units	All	Transmission	kWh Off-Peak	187,898,107
Jan-24 - Dec-24	Units	All	Transmission	kVar (Excess)	981,414

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Present	$ Per	Delivery	Primary	Bill	1,270.00000
Present	$ Per	Delivery	Primary	Load Size	2.47000
Present	$ Per	Delivery	Primary	Contract kW (Supplementary)	-
Present	$ Per	Delivery	Primary	Contract kW (Back-up)	-
Present	$ Per	Delivery	Primary	kW (Daily Back-up)	-
Present	$ Per	Delivery	Primary	kW (Maintenance)	-
Present	$ Per	Delivery	Primary	kW (Excess)	-
Present	$ Per	Delivery	Primary	kWh	-
Present	$ Per	Delivery	Primary	kVar (Excess)	-
Present	$ Per	Delivery	Transmission	Bill	5,939.00000
Present	$ Per	Delivery	Transmission	Load Size	-
Present	$ Per	Delivery	Transmission	Contract kW (Supplementary)	0.04000
Present	$ Per	Delivery	Transmission	Contract kW (Back-up)	0.01000
Present	$ Per	Delivery	Transmission	kW (Daily Back-up)	-
Present	$ Per	Delivery	Transmission	kW (Maintenance)	-
Present	$ Per	Delivery	Transmission	kW (Excess)	0.08000
Present	$ Per	Delivery	Transmission	kWh	-
Present	$ Per	Delivery	Transmission	kVar (Excess)	-
Present	$ Per	Transmission	Primary	Bill	-
Present	$ Per	Transmission	Primary	Load Size	-
Present	$ Per	Transmission	Primary	Contract kW (Supplementary)	4.94000
Present	$ Per	Transmission	Primary	Contract kW (Back-up)	2.40000
Present	$ Per	Transmission	Primary	kW (Daily Back-up)	0.11000
Present	$ Per	Transmission	Primary	kW (Maintenance)	0.06000
Present	$ Per	Transmission	Primary	kW (Excess)	11.19000
Present	$ Per	Transmission	Primary	kWh	0.00208
Present	$ Per	Transmission	Primary	kVar (Excess)	0.16000
Present	$ Per	Transmission	Transmission	Bill	
Present	$ Per	Transmission	Transmission	Load Size	
Present	$ Per	Transmission	Transmission	Contract kW (Supplementary)	4.71000
Present	$ Per	Transmission	Transmission	Contract kW (Back-up)	1.18000
Present	$ Per	Transmission	Transmission	kW (Daily Back-up)	0.11000
Present	$ Per	Transmission	Transmission	kW (Maintenance)	0.06000
Present	$ Per	Transmission	Transmission	kW (Excess)	10.68000
Present	$ Per	Transmission	Transmission	kWh	0.00183
Present	$ Per	Transmission	Transmission	kVar (Excess)	0.15000

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Present	$ Per	Production	Primary	Bill	-
Present	$ Per	Production	Primary	Load Size	-
Present	$ Per	Production	Primary	Contract kW (Supplementary)	12.89000
Present	$ Per	Production	Primary	Contract kW (Back-up)	6.27000
Present	$ Per	Production	Primary	kW (Daily Back-up)	0.30000
Present	$ Per	Production	Primary	kW (Maintenance)	0.15000
Present	$ Per	Production	Primary	kW (Excess)	29.19000
Present	$ Per	Production	Primary	kWh	0.00675
Present	$ Per	Production	Primary	kVar (Excess)	0.44000
Present	$ Per	Production	Transmission	Bill	-
Present	$ Per	Production	Transmission	Load Size	-
Present	$ Per	Production	Transmission	Contract kW (Supplementary)	13.08000
Present	$ Per	Production	Transmission	Contract kW (Back-up)	3.26000
Present	$ Per	Production	Transmission	kW (Daily Back-up)	0.29000
Present	$ Per	Production	Transmission	kW (Maintenance)	0.14000
Present	$ Per	Production	Transmission	kW (Excess)	29.64000
Present	$ Per	Production	Transmission	kWh	0.00653
Present	$ Per	Production	Transmission	kVar (Excess)	0.45000
Present	$ Per	ECAM	Primary	Contract kW (Supplementary)	2.36000
Present	$ Per	ECAM	Primary	kWh On-Peak	0.02377
Present	$ Per	ECAM	Primary	kWh Off-Peak	0.01214
Present	$ Per	ECAM	Transmission	Contract kW (Supplementary)	2.37000
Present	$ Per	ECAM	Transmission	kWh On-Peak	0.02299
Present	$ Per	ECAM	Transmission	kWh Off-Peak	0.01136

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Present	$	Delivery	Primary	Bill	76,200
Present	$	Delivery	Primary	Load Size	1,634,107
Present	$	Delivery	Transmission	Bill	427,608
Present	$	Delivery	Transmission	Contract kW (Supplementary)	11,787
Present	$	Delivery	Transmission	Contract kW (Back-up)	11,410
Present	$	Transmission	Primary	Contract kW (Supplementary)	3,270,305
Present	$	Transmission	Primary	Contract kW (Back-up)	2,957,478
Present	$	Transmission	Primary	kW (Daily Back-up)	2,321,186
Present	$	Transmission	Primary	kW (Maintenance)	7,152
Present	$	Transmission	Primary	kW (Excess)	443,838
Present	$	Transmission	Primary	kWh	1,863,385
Present	$	Transmission	Primary	kVar (Excess)	38,298
Present	$	Transmission	Transmission	Contract kW (Supplementary)	1,387,871
Present	$	Transmission	Transmission	Contract kW (Back-up)	1,346,384
Present	$	Transmission	Transmission	kW (Daily Back-up)	443,286
Present	$	Transmission	Transmission	kW (Maintenance)	196,086
Present	$	Transmission	Transmission	kWh	551,722
Present	$	Transmission	Transmission	kVar (Excess)	147,212

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Present	$	Production	Primary	Contract kW (Supplementary)	8,533,244
Present	$	Production	Primary	Contract kW (Back-up)	7,726,412
Present	$	Production	Primary	kW (Daily Back-up)	6,330,507
Present	$	Production	Primary	kW (Maintenance)	17,880
Present	$	Production	Primary	kW (Excess)	1,157,787
Present	$	Production	Primary	kWh	6,047,042
Present	$	Production	Primary	kVar (Excess)	105,321
Present	$	Production	Transmission	Contract kW (Supplementary)	3,854,216
Present	$	Production	Transmission	Contract kW (Back-up)	3,719,672
Present	$	Production	Transmission	kW (Daily Back-up)	1,168,663
Present	$	Production	Transmission	kW (Maintenance)	457,533
Present	$	Production	Transmission	kWh	1,968,712
Present	$	Production	Transmission	kVar (Excess)	441,636
Present	$	ECAM	Primary	Contract kW (Supplementary)	1,562,332
Present	$	ECAM	Primary	kWh On-Peak	7,893,610
Present	$	ECAM	Primary	kWh Off-Peak	6,844,232
Present	$	ECAM	Transmission	Contract kW (Supplementary)	698,356
Present	$	ECAM	Transmission	kWh On-Peak	2,611,417
Present	$	ECAM	Transmission	kWh Off-Peak	2,134,522

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	Primary	All	1,629,057
Cost of Service	$	Delivery - Distribution Substations	Transmission	All	15,302
Cost of Service	$	Delivery - Distribution Poles and Conductor	Primary	All	3,536,333
Cost of Service	$	Delivery - Distribution Poles and Conductor	Transmission	All	44,471
Cost of Service	$	Delivery - Distribution Transformers	Primary	All	(65,656)
Cost of Service	$	Delivery - Distribution Transformers	Transmission	All	14,237
Cost of Service	$	Delivery - Distribution Meters	Primary	All	5,870
Cost of Service	$	Delivery - Distribution Meters	Transmission	All	56,287
Cost of Service	$	Delivery - Distribution Services	Primary	All	(4,539)
Cost of Service	$	Delivery - Distribution Services	Transmission	All	5,608
Cost of Service	$	Delivery - Retail	Primary	All	61,181
Cost of Service	$	Delivery - Retail	Transmission	All	154,287
Cost of Service	$	Delivery - Miscellaneous	Primary	All	92,433
Cost of Service	$	Delivery - Miscellaneous	Transmission	All	312,240
Cost of Service	$	Transmission - Demand	Primary	All	6,549,152
Cost of Service	$	Transmission - Demand	Transmission	All	7,995,409
Cost of Service	$	Transmission - Energy	Primary	All	1,705,643
Cost of Service	$	Transmission - Energy	Transmission	All	564,995
Cost of Service	$	Production - Demand	Primary	All	23,811,189
Cost of Service	$	Production - Demand	Transmission	All	11,689,326
Cost of Service	$	Production - Energy	Primary	All	4,991,727
Cost of Service	$	Production - Energy	Transmission	All	1,803,415
Cost of Service	$	ECAM - Production Demand	Primary	All	3,101,618
Cost of Service	$	ECAM - Production Demand	Transmission	All	1,697,969
Cost of Service	$	ECAM - Production Energy	Primary	All	22,306,409
Cost of Service	$	ECAM - Production Energy	Transmission	All	7,371,945
Cost of Service	$	ECAM - Transmission Demand	Primary	All	703,785
Cost of Service	$	ECAM - Transmission Demand	Transmission	All	51,656
Cost of Service	$	ECAM - Transmission Energy	Primary	All	679,628
Cost of Service	$	ECAM - Transmission Energy	Transmission	All	224,270

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Cost of Service per Component	$	Delivery	Primary	Bill	154,945
Cost of Service per Component	$	Delivery	Primary	Load Size	2,126,678
Cost of Service per Component	$	Delivery	Primary	Contract kW (Supplementary)	-
Cost of Service per Component	$	Delivery	Primary	Contract kW (Back-up)	1,691,810
Cost of Service per Component	$	Delivery	Primary	kW (Daily Back-up)	1,277,637
Cost of Service per Component	$	Delivery	Primary	kW (Maintenance)	3,609
Cost of Service per Component	$	Delivery	Primary	kW (Excess)	-
Cost of Service per Component	$	Delivery	Primary	kWh	-
Cost of Service per Component	$	Delivery	Primary	kVar (Excess)	-
Cost of Service per Component	$	Delivery	Transmission	Bill	528,422
Cost of Service per Component	$	Delivery	Transmission	Load Size	56,469
Cost of Service per Component	$	Delivery	Transmission	Contract kW (Supplementary)	-
Cost of Service per Component	$	Delivery	Transmission	Contract kW (Back-up)	11,767
Cost of Service per Component	$	Delivery	Transmission	kW (Daily Back-up)	4,108
Cost of Service per Component	$	Delivery	Transmission	kW (Maintenance)	1,666
Cost of Service per Component	$	Delivery	Transmission	kW (Excess)	-
Cost of Service per Component	$	Delivery	Transmission	kWh	-
Cost of Service per Component	$	Delivery	Transmission	kVar (Excess)	-
Cost of Service per Component	$	Transmission	Primary	Bill	-
Cost of Service per Component	$	Transmission	Primary	Load Size	2,718,108
Cost of Service per Component	$	Transmission	Primary	Contract kW (Supplementary)	-
Cost of Service per Component	$	Transmission	Primary	Contract kW (Back-up)	2,162,303
Cost of Service per Component	$	Transmission	Primary	kW (Daily Back-up)	1,632,949
Cost of Service per Component	$	Transmission	Primary	kW (Maintenance)	4,612
Cost of Service per Component	$	Transmission	Primary	kW (Excess)	-
Cost of Service per Component	$	Transmission	Primary	kWh	1,698,[illegible]3
Cost of Service per Component	$	Transmission	Primary	kVar (Excess)	38,[illegible]8
Cost of Service per Component	$	Transmission	Transmission	Bill	
Cost of Service per Component	$	Transmission	Transmission	Load Size	6,009,[illegible]6
Cost of Service per Component	$	Transmission	Transmission	Contract kW (Supplementary)	
Cost of Service per Component	$	Transmission	Transmission	Contract kW (Back-up)	1,252,2[illegible]
Cost of Service per Component	$	Transmission	Transmission	kW (Daily Back-up)	437,[illegible]
Cost of Service per Component	$	Transmission	Transmission	kW (Maintenance)	177,275
Cost of Service per Component	$	Transmission	Transmission	kW (Excess)	-
Cost of Service per Component	$	Transmission	Transmission	kWh	537,047
Cost of Service per Component	$	Transmission	Transmission	kVar (Excess)	147,212

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Cost of Service per Component	$	Production	Primary	Bill	-
Cost of Service per Component	$	Production	Primary	Load Size	758,564
Cost of Service per Component	$	Production	Primary	Contract kW (Supplementary)	6,934,841
Cost of Service per Component	$	Production	Primary	Contract kW (Back-up)	6,116,712
Cost of Service per Component	$	Production	Primary	kW (Daily Back-up)	8,607,184
Cost of Service per Component	$	Production	Primary	kW (Maintenance)	24,311
Cost of Service per Component	$	Production	Primary	kW (Excess)	1,286,997
Cost of Service per Component	$	Production	Primary	kWh	4,968,986
Cost of Service per Component	$	Production	Primary	kVar (Excess)	105,321
Cost of Service per Component	$	Production	Transmission	Bill	-
Cost of Service per Component	$	Production	Transmission	Load Size	1,758,815
Cost of Service per Component	$	Production	Transmission	Contract kW (Supplementary)	3,251,902
Cost of Service per Component	$	Production	Transmission	Contract kW (Back-up)	3,509,211
Cost of Service per Component	$	Production	Transmission	kW (Daily Back-up)	2,011,853
Cost of Service per Component	$	Production	Transmission	kW (Maintenance)	815,773
Cost of Service per Component	$	Production	Transmission	kW (Excess)	-
Cost of Service per Component	$	Production	Transmission	kWh	1,703,552
Cost of Service per Component	$	Production	Transmission	kVar (Excess)	441,636
Cost of Service per Component	$	ECAM	Primary	Contract kW (Supplementary)	3,805,403
Cost of Service per Component	$	ECAM	Primary	kWh	22,986,067
Cost of Service per Component	$	ECAM	Transmission	Contract kW (Supplementary)	1,749,625
Cost of Service per Component	$	ECAM	Transmission	kWh	7,596,215

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Proposed	$ Per	Delivery	Primary	Bill	2,564.09000
Proposed	$ Per	Delivery	Primary	Load Size	3.19000
Proposed	$ Per	Delivery	Primary	Contract kW (Supplementary)	-
Proposed	$ Per	Delivery	Primary	Contract kW (Back-up)	1.36000
Proposed	$ Per	Delivery	Primary	kW (Daily Back-up)	0.06000
Proposed	$ Per	Delivery	Primary	kW (Maintenance)	0.03000
Proposed	$ Per	Delivery	Primary	kW (Excess)	-
Proposed	$ Per	Delivery	Primary	kWh	-
Proposed	$ Per	Delivery	Primary	kVar (Excess)	-
Proposed	$ Per	Delivery	Transmission	Bill	7,265.81000
Proposed	$ Per	Delivery	Transmission	Load Size	0.04000
Proposed	$ Per	Delivery	Transmission	Contract kW (Supplementary)	-
Proposed	$ Per	Delivery	Transmission	Contract kW (Back-up)	0.01000
Proposed	$ Per	Delivery	Transmission	kW (Daily Back-up)	-
Proposed	$ Per	Delivery	Transmission	kW (Maintenance)	-
Proposed	$ Per	Delivery	Transmission	kW (Excess)	-
Proposed	$ Per	Delivery	Transmission	kWh	-
Proposed	$ Per	Delivery	Transmission	kVar (Excess)	-
Proposed	$ Per	Transmission	Primary	Bill	-
Proposed	$ Per	Transmission	Primary	Load Size	4.08000
Proposed	$ Per	Transmission	Primary	Contract kW (Supplementary)	-
Proposed	$ Per	Transmission	Primary	Contract kW (Back-up)	1.74000
Proposed	$ Per	Transmission	Primary	kW (Daily Back-up)	0.08000
Proposed	$ Per	Transmission	Primary	kW (Maintenance)	0.04000
Proposed	$ Per	Transmission	Primary	kW (Excess)	-
Proposed	$ Per	Transmission	Primary	kWh	0.00128
Proposed	$ Per	Transmission	Primary	kVar (Excess)	0.16000
Proposed	$ Per	Transmission	Transmission	Bill	
Proposed	$ Per	Transmission	Transmission	Load Size	4.35000
Proposed	$ Per	Transmission	Transmission	Contract kW (Supplementary)	
Proposed	$ Per	Transmission	Transmission	Contract kW (Back-up)	1.09000
Proposed	$ Per	Transmission	Transmission	kW (Daily Back-up)	0.11000
Proposed	$ Per	Transmission	Transmission	kW (Maintenance)	0.05000
Proposed	$ Per	Transmission	Transmission	kW (Excess)	-
Proposed	$ Per	Transmission	Transmission	kWh	0.00176
Proposed	$ Per	Transmission	Transmission	kVar (Excess)	0.15000

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Proposed	$ Per	Production	Primary	Bill	-
Proposed	$ Per	Production	Primary	Load Size	1.14000
Proposed	$ Per	Production	Primary	Contract kW (Supplementary)	10.40000
Proposed	$ Per	Production	Primary	Contract kW (Back-up)	4.93000
Proposed	$ Per	Production	Primary	kW (Daily Back-up)	0.40000
Proposed	$ Per	Production	Primary	kW (Maintenance)	0.20000
Proposed	$ Per	Production	Primary	kW (Excess)	32.22000
Proposed	$ Per	Production	Primary	kWh	0.00551
Proposed	$ Per	Production	Primary	kVar (Excess)	0.44000
Proposed	$ Per	Production	Transmission	Bill	-
Proposed	$ Per	Production	Transmission	Load Size	1.27000
Proposed	$ Per	Production	Transmission	Contract kW (Supplementary)	10.93000
Proposed	$ Per	Production	Transmission	Contract kW (Back-up)	3.04000
Proposed	$ Per	Production	Transmission	kW (Daily Back-up)	0.49000
Proposed	$ Per	Production	Transmission	kW (Maintenance)	0.25000
Proposed	$ Per	Production	Transmission	kW (Excess)	33.61000
Proposed	$ Per	Production	Transmission	kWh	0.00559
Proposed	$ Per	Production	Transmission	kVar (Excess)	0.45000
Proposed	$ Per	ECAM	Primary	Contract kW (Supplementary)	5.75000
Proposed	$ Per	ECAM	Primary	kWh On-Peak	0.03298
Proposed	$ Per	ECAM	Primary	kWh Off-Peak	0.02135
Proposed	$ Per	ECAM	Transmission	Contract kW (Supplementary)	5.94000
Proposed	$ Per	ECAM	Transmission	kWh On-Peak	0.03244
Proposed	$ Per	ECAM	Transmission	kWh Off-Peak	0.02081

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Proposed	$	Delivery	Primary	Bill	153,845
Proposed	$	Delivery	Primary	Load Size	2,110,446
Proposed	$	Delivery	Primary	Contract kW (Supplementary)	-
Proposed	$	Delivery	Primary	Contract kW (Back-up)	1,675,904
Proposed	$	Delivery	Primary	kW (Daily Back-up)	1,266,101
Proposed	$	Delivery	Primary	kW (Maintenance)	3,576
Proposed	$	Delivery	Primary	kW (Excess)	-
Proposed	$	Delivery	Primary	kWh	-
Proposed	$	Delivery	Primary	kVar (Excess)	-
Proposed	$	Delivery	Transmission	Bill	523,138
Proposed	$	Delivery	Transmission	Load Size	54,665
Proposed	$	Delivery	Transmission	Contract kW (Supplementary)	-
Proposed	$	Delivery	Transmission	Contract kW (Back-up)	11,410
Proposed	$	Delivery	Transmission	kW (Daily Back-up)	-
Proposed	$	Delivery	Transmission	kW (Maintenance)	-
Proposed	$	Delivery	Transmission	kW (Excess)	-
Proposed	$	Delivery	Transmission	kWh	-
Proposed	$	Delivery	Transmission	kVar (Excess)	-
Proposed	$	Transmission	Primary	Bill	-
Proposed	$	Transmission	Primary	Load Size	2,699,254
Proposed	$	Transmission	Primary	Contract kW (Supplementary)	-
Proposed	$	Transmission	Primary	Contract kW (Back-up)	2,144,172
Proposed	$	Transmission	Primary	kW (Daily Back-up)	1,688,135
Proposed	$	Transmission	Primary	kW (Maintenance)	4,768
Proposed	$	Transmission	Primary	kW (Excess)	-
Proposed	$	Transmission	Primary	kWh	1,684,223
Proposed	$	Transmission	Primary	kVar (Excess)	38,258
Proposed	$	Transmission	Transmission	Bill	-
Proposed	$	Transmission	Transmission	Load Size	5,944,768
Proposed	$	Transmission	Transmission	Contract kW (Supplementary)	-
Proposed	$	Transmission	Transmission	Contract kW (Back-up)	1,243,694
Proposed	$	Transmission	Transmission	kW (Daily Back-up)	443,223
Proposed	$	Transmission	Transmission	kW (Maintenance)	163,405
Proposed	$	Transmission	Transmission	kW (Excess)	-
Proposed	$	Transmission	Transmission	kWh	530,618
Proposed	$	Transmission	Transmission	kVar (Excess)	147,212

Schedule 33
Partial Requirements Service
Units, Prices ($ Per), and Revenue ($)

		Function	Voltage	Component	Quantity
Proposed	$	Production	Primary	Bill	-
Proposed	$	Production	Primary	Load Size	754,203
Proposed	$	Production	Primary	Contract kW (Supplementary)	6,884,852
Proposed	$	Production	Primary	Contract kW (Back-up)	6,075,153
Proposed	$	Production	Primary	kW (Daily Back-up)	8,440,677
Proposed	$	Production	Primary	kW (Maintenance)	23,840
Proposed	$	Production	Primary	kW (Excess)	1,277,969
Proposed	$	Production	Primary	kWh	4,936,178
Proposed	$	Production	Primary	kVar (Excess)	105,321
Proposed	$	Production	Transmission	Bill	-
Proposed	$	Production	Transmission	Load Size	1,735,599
Proposed	$	Production	Transmission	Contract kW (Supplementary)	3,220,686
Proposed	$	Production	Transmission	Contract kW (Back-up)	3,468,651
Proposed	$	Production	Transmission	kW (Daily Back-up)	1,974,638
Proposed	$	Production	Transmission	kW (Maintenance)	817,024
Proposed	$	Production	Transmission	kW (Excess)	-
Proposed	$	Production	Transmission	kWh	1,685,314
Proposed	$	Production	Transmission	kVar (Excess)	441,636
Proposed	$	ECAM	Primary	Contract kW (Supplementary)	3,806,529
Proposed	$	ECAM	Primary	kWh On-Peak	10,952,093
Proposed	$	ECAM	Primary	kWh Off-Peak	12,036,602
Proposed	$	ECAM	Transmission	Contract kW (Supplementary)	1,750,309
Proposed	$	ECAM	Transmission	kWh On-Peak	3,684,835
Proposed	$	ECAM	Transmission	kWh Off-Peak	3,910,160
Proposed Percent Difference from Cost of Service					(0.9)

Schedules 40 and 210
Agricultural Pumping Service
Bill Comparisons

Schedule	Phase	kW (On-Season)	kWh Per kW (On-Season)	kWh	$ Monthly Present	$ Monthly Proposed	Change $	Change Percent
Schedule 40	Single	-	-	2,000	126	137	11	8.5
Schedule 40	Single	-	-	4,000	232	255	22	9.6
Schedule 40	Single	-	-	6,000	339	373	34	10.1
Schedule 40	Single	10	200	2,000	210	242	32	15.1
Schedule 40	Single	10	400	4,000	317	360	43	13.7
Schedule 40	Single	10	600	6,000	423	478	55	13.1
Schedule 40	Three	-	-	4,000	237	260	22	9.3
Schedule 40	Three	-	-	8,000	450	495	46	10.1
Schedule 40	Three	-	-	12,000	662	731	69	10.4
Schedule 40	Three	-	-	20,000	1,087	1,202	116	10.7
Schedule 40	Three	-	-	40,000	2,148	2,381	233	10.8
Schedule 40	Three	-	-	60,000	3,209	3,559	350	10.9
Schedule 40	Three	-	-	60,000	3,209	3,559	350	10.9
Schedule 40	Three	-	-	120,000	6,394	7,094	701	11.0
Schedule 40	Three	-	-	180,000	9,578	10,629	1,052	11.0
Schedule 40	Three	20	200	4,000	406	470	64	15.9
Schedule 40	Three	20	400	8,000	618	706	88	14.2
Schedule 40	Three	20	600	12,000	830	941	111	13.4
Schedule 40	Three	100	200	20,000	1,928	2,254	327	17.0
Schedule 40	Three	100	400	40,000	2,989	3,433	444	14.8
Schedule 40	Three	100	600	60,000	4,050	4,611	561	13.8
Schedule 40	Three	300	200	60,000	5,732	6,715	983	17.1
Schedule 40	Three	300	400	120,000	8,917	10,250	1,334	15.0
Schedule 40	Three	300	600	180,000	12,101	13,785	1,685	13.9

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 40 and 210
Agricultural Pumping Service
Bill Comparisons

Schedule	Phase	kW (On-Season)	kWh Per kW (On-Season)	kWh	$ Monthly Present	$ Monthly Proposed	Change $	Change Percent
Schedule 210	Single	-	-	2,000	107	137	30	27.9
Schedule 210	Single	-	-	4,000	194	255	61	31.3
Schedule 210	Single	-	-	6,000	281	373	92	32.6
Schedule 210	Single	10	200	2,000	241	242	2	0.7
Schedule 210	Single	10	400	4,000	328	360	33	9.9
Schedule 210	Single	10	600	6,000	415	478	63	15.3
Schedule 210	Three	-	-	4,000	199	260	60	30.4
Schedule 210	Three	-	-	8,000	373	495	122	32.8
Schedule 210	Three	-	-	12,000	547	731	184	33.6
Schedule 210	Three	-	-	20,000	895	1,202	307	34.3
Schedule 210	Three	-	-	40,000	1,765	2,381	616	34.9
Schedule 210	Three	-	-	60,000	2,635	3,559	925	35.1
Schedule 210	Three	-	-	60,000	2,635	3,559	925	35.1
Schedule 210	Three	-	-	120,000	5,244	7,094	1,850	35.3
Schedule 210	Three	-	-	180,000	7,853	10,629	2,776	35.4
Schedule 210	Three	20	200	4,000	466	470	4	0.9
Schedule 210	Three	20	400	8,000	640	706	66	10.3
Schedule 210	Three	20	600	12,000	814	941	128	15.7
Schedule 210	Three	100	200	20,000	2,229	2,254	25	1.1
Schedule 210	Three	100	400	40,000	3,099	3,433	334	10.8
Schedule 210	Three	100	600	60,000	3,969	4,611	643	16.2
Schedule 210	Three	300	200	60,000	6,637	6,715	79	1.2
Schedule 210	Three	300	400	120,000	9,246	10,250	1,004	10.9
Schedule 210	Three	300	600	180,000	11,855	13,785	1,930	16.3

Note: Excludes Rider Schedules 93, 95 Deferred, 191, 197, and 198

Schedules 40 and 210
Agricultural Pumping Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 40	Single	Bill	1,998
Jan-24 - Dec-24	Units	All	Schedule 40	Three	Bill	4,316
Jan-24 - Dec-24	Units	All	Schedule 40	All	kW (On-Season)	76,511
Jan-24 - Dec-24	Units	All	Schedule 40	All	kWh	21,269,627
Jan-24 - Dec-24	Units	All	Schedule 210	Single	Bill	217
Jan-24 - Dec-24	Units	All	Schedule 210	Three	Bill	473
Jan-24 - Dec-24	Units	All	Schedule 210	All	kW (On-Season)	17,479
Jan-24 - Dec-24	Units	All	Schedule 210	All	kWh	6,103,811
Present	$ Per	Delivery	Schedule 40,210	Single	Bill	20.20000
Present	$ Per	Delivery	Schedule 40,210	Three	Bill	25.10000
Present	$ Per	Delivery	Schedule 40	All	kW (On-Season)	(2.14000)
Present	$ Per	Delivery	Schedule 40	All	kWh	0.02724
Present	$ Per	Delivery	Schedule 210	All	kW (On-Season)	(3.64000)
Present	$ Per	Delivery	Schedule 210	All	kWh	0.02007
Present	$ Per	Transmission	Schedule 40	All	kW (On-Season)	2.51000
Present	$ Per	Transmission	Schedule 40	All	kWh	0.00223
Present	$ Per	Transmission	Schedule 210	All	kW (On-Season)	4.27000
Present	$ Per	Transmission	Schedule 210	All	kWh	0.00164
Present	$ Per	Production	Schedule 40	All	kW (On-Season)	6.64000
Present	$ Per	Production	Schedule 40	All	kWh	0.00697
Present	$ Per	Production	Schedule 210	All	kW (On-Season)	11.31000
Present	$ Per	Production	Schedule 210	All	kWh	0.00515
Present	$ Per	ECAM	Schedule 40,210	All	kW (On-Season)	1.40000
Present	$ Per	ECAM	Schedule 40,210	All	kWh	0.01563

Schedules 40 and 210
Agricultural Pumping Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Present	$	Delivery	Schedule 40	Single	Bill	40,356
Present	$	Delivery	Schedule 40	Three	Bill	108,342
Present	$	Delivery	Schedule 40	All	kW (On-Season)	(163,734)
Present	$	Delivery	Schedule 40	All	kWh	579,385
Present	$	Delivery	Schedule 210	Single	Bill	4,386
Present	$	Delivery	Schedule 210	Three	Bill	11,881
Present	$	Delivery	Schedule 210	All	kW (On-Season)	(63,624)
Present	$	Delivery	Schedule 210	All	kWh	122,503
Present	$	Transmission	Schedule 40	All	kW (On-Season)	192,043
Present	$	Transmission	Schedule 40	All	kWh	47,431
Present	$	Transmission	Schedule 210	All	kW (On-Season)	74,635
Present	$	Transmission	Schedule 210	All	kWh	10,010
Present	$	Production	Schedule 40	All	kW (On-Season)	508,034
Present	$	Production	Schedule 40	All	kWh	148,249
Present	$	Production	Schedule 210	All	kW (On-Season)	197,687
Present	$	Production	Schedule 210	All	kWh	31,435
Present	$	ECAM	Schedule 40	All	kW (On-Season)	107,116
Present	$	ECAM	Schedule 40	All	kWh	353,714
Present	$	ECAM	Schedule 210	All	kW (On-Season)	24,471
Present	$	ECAM	Schedule 210	All	kWh	101,506

Schedules 40 and 210
Agricultural Pumping Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	Schedule 40,210	All	All	111,508
Cost of Service	$	Delivery - Distribution Poles and Conductor	Schedule 40,210	All	All	284,947
Cost of Service	$	Delivery - Distribution Transformers	Schedule 40,210	All	All	309,107
Cost of Service	$	Delivery - Distribution Meters	Schedule 40,210	All	All	22,864
Cost of Service	$	Delivery - Distribution Services	Schedule 40,210	All	All	(1,126)
Cost of Service	$	Delivery - Retail	Schedule 40,210	All	All	10,289
Cost of Service	$	Delivery - Miscellaneous	Schedule 40,210	All	All	19,749
Cost of Service	$	Transmission - Demand	Schedule 40,210	All	All	224,929
Cost of Service	$	Transmission - Energy	Schedule 40,210	All	All	50,541
Cost of Service	$	Production - Demand	Schedule 40,210	All	All	548,551
Cost of Service	$	Production - Energy	Schedule 40,210	All	All	148,736
Cost of Service	$	ECAM - Production Demand	Schedule 40,210	All	All	229,002
Cost of Service	$	ECAM - Production Energy	Schedule 40,210	All	All	699,753
Cost of Service	$	ECAM - Transmission Demand	Schedule 40,210	All	All	51,736
Cost of Service	$	ECAM - Transmission Energy	Schedule 40,210	All	All	21,321
Cost of Service per Component	$	Delivery	Schedule 40	All	Bill	67,568
Cost of Service per Component	$	Delivery	Schedule 40	All	kW (On-Season)	305,161
Cost of Service per Component	$	Delivery	Schedule 40	All	kWh	384,609
Cost of Service per Component	$	Transmission	Schedule 40	All	Bill	24,577
Cost of Service per Component	$	Transmission	Schedule 40	All	kW (On-Season)	110,998
Cost of Service per Component	$	Transmission	Schedule 40	All	kWh	139,896
Cost of Service per Component	$	Production	Schedule 40	All	Bill	62,210
Cost of Service per Component	$	Production	Schedule 40	All	kW (On-Season)	280,964
Cost of Service per Component	$	Production	Schedule 40	All	kWh	354,[illegible]3
Cost of Service per Component	$	ECAM	Schedule 40	All	kW (On-Season)	280,[illegible]8
Cost of Service per Component	$	ECAM	Schedule 40	All	kWh	721,[illegible]5

Schedules 40 and 210
Agricultural Pumping Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Proposed	$ Per	Delivery	Schedule 40	Single	Bill	8.40000
Proposed	$ Per	Delivery	Schedule 40	Three	Bill	10.44000
Proposed	$ Per	Delivery	Schedule 40	All	kW (On-Season)	3.30000
Proposed	$ Per	Delivery	Schedule 40	All	kWh	0.01426
Proposed	$ Per	Transmission	Schedule 40	Single	Bill	3.06000
Proposed	$ Per	Transmission	Schedule 40	Three	Bill	3.80000
Proposed	$ Per	Transmission	Schedule 40	All	kW (On-Season)	1.20000
Proposed	$ Per	Transmission	Schedule 40	All	kWh	0.00519
Proposed	$ Per	Production	Schedule 40	Single	Bill	7.73000
Proposed	$ Per	Production	Schedule 40	Three	Bill	9.61000
Proposed	$ Per	Production	Schedule 40	All	kW (On-Season)	3.03000
Proposed	$ Per	Production	Schedule 40	All	kWh	0.01313
Proposed	$ Per	ECAM	Schedule 40	All	kW (On-Season)	2.99000
Proposed	$ Per	ECAM	Schedule 40	All	kWh	0.02634

Schedules 40 and 210
Agricultural Pumping Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Phase	Component	Quantity
Proposed	$	Delivery	Schedule 40	Single	Bill	16,782
Proposed	$	Delivery	Schedule 40	Three	Bill	45,064
Proposed	$	Delivery	Schedule 40	All	kW (On-Season)	252,487
Proposed	$	Delivery	Schedule 40	All	kWh	303,305
Proposed	$	Delivery	Schedule 210	Single	Bill	1,824
Proposed	$	Delivery	Schedule 210	Three	Bill	4,942
Proposed	$	Delivery	Schedule 210	All	kW (On-Season)	57,681
Proposed	$	Delivery	Schedule 210	All	kWh	87,040
Proposed	$	Transmission	Schedule 40	Single	Bill	6,113
Proposed	$	Transmission	Schedule 40	Three	Bill	16,402
Proposed	$	Transmission	Schedule 40	All	kW (On-Season)	91,813
Proposed	$	Transmission	Schedule 40	All	kWh	110,389
Proposed	$	Transmission	Schedule 210	Single	Bill	664
Proposed	$	Transmission	Schedule 210	Three	Bill	1,799
Proposed	$	Transmission	Schedule 210	All	kW (On-Season)	20,975
Proposed	$	Transmission	Schedule 210	All	kWh	31,679
Proposed	$	Production	Schedule 40	Single	Bill	15,443
Proposed	$	Production	Schedule 40	Three	Bill	41,481
Proposed	$	Production	Schedule 40	All	kW (On-Season)	231,829
Proposed	$	Production	Schedule 40	All	kWh	279,270
Proposed	$	Production	Schedule 210	Single	Bill	1,679
Proposed	$	Production	Schedule 210	Three	Bill	4,549
Proposed	$	Production	Schedule 210	All	kW (On-Season)	52,961
Proposed	$	Production	Schedule 210	All	kWh	80,143
Proposed	$	ECAM	Schedule 40	All	kW (On-Season)	228,768
Proposed	$	ECAM	Schedule 40	All	kWh	560,442
Proposed	$	ECAM	Schedule 210	All	kW (On-Season)	52,262
Proposed	$	ECAM	Schedule 210	All	kWh	160,774
Proposed Percent Difference from Cost of Service						6.9%

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Jan-24 - Dec-24	Units	All	Schedule 15	Residential	Level 1 Lamp	12,316
Jan-24 - Dec-24	Units	All	Schedule 15	Residential	Level 2 Lamp	744
Jan-24 - Dec-24	Units	All	Schedule 15	Residential	Level 3 Lamp	28
Jan-24 - Dec-24	Units	All	Schedule 15	Commercial	Level 1 Lamp	20,542
Jan-24 - Dec-24	Units	All	Schedule 15	Commercial	Level 2 Lamp	10,017
Jan-24 - Dec-24	Units	All	Schedule 15	Commercial	Level 3 Lamp	1,468
Jan-24 - Dec-24	Units	All	Schedule 15	Industrial	Level 1 Lamp	324
Jan-24 - Dec-24	Units	All	Schedule 15	Industrial	Level 2 Lamp	312
Jan-24 - Dec-24	Units	All	Schedule 15	Industrial	Level 3 Lamp	36
Jan-24 - Dec-24	Units	All	Schedule 15	Lighting	Level 1 Lamp	222
Jan-24 - Dec-24	Units	All	Schedule 15	Lighting	Level 2 Lamp	7
Jan-24 - Dec-24	Units	All	Schedule 15	Lighting	Level 3 Lamp	72
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 1 Lamp	66,418
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 2 Lamp	75,455
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 3 Lamp	3,691
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 4 Lamp	25,060
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 5 Lamp	10,722
Jan-24 - Dec-24	Units	All	Schedule 51	Lighting	Level 6 Lamp	5,130
Jan-24 - Dec-24	Units	All	Schedule 58	Lighting	O&M $	3,594
Jan-24 - Dec-24	Units	All	Schedule 58	Lighting	kWh	1,243,681

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Present	$ Per	Delivery	Schedule 15	All	Level 1 Lamp	6.05000
Present	$ Per	Delivery	Schedule 15	All	Level 2 Lamp	6.73000
Present	$ Per	Delivery	Schedule 15	All	Level 3 Lamp	7.82000
Present	$ Per	Delivery	Schedule 51	All	Level 1 Lamp	8.26000
Present	$ Per	Delivery	Schedule 51	All	Level 2 Lamp	8.74000
Present	$ Per	Delivery	Schedule 51	All	Level 3 Lamp	8.82000
Present	$ Per	Delivery	Schedule 51	All	Level 4 Lamp	8.94000
Present	$ Per	Delivery	Schedule 51	All	Level 5 Lamp	9.34000
Present	$ Per	Delivery	Schedule 51	All	Level 6 Lamp	11.22000
Present	$ Per	Delivery	Schedule 58	All	kWh	0.00762
Present	$ Per	Transmission	Schedule 15	All	Level 1 Lamp	0.09000
Present	$ Per	Transmission	Schedule 15	All	Level 2 Lamp	0.16000
Present	$ Per	Transmission	Schedule 15	All	Level 3 Lamp	0.27000
Present	$ Per	Transmission	Schedule 51	All	Level 1 Lamp	0.04000
Present	$ Per	Transmission	Schedule 51	All	Level 2 Lamp	0.07000
Present	$ Per	Transmission	Schedule 51	All	Level 3 Lamp	0.11000
Present	$ Per	Transmission	Schedule 51	All	Level 4 Lamp	0.16000
Present	$ Per	Transmission	Schedule 51	All	Level 5 Lamp	0.20000
Present	$ Per	Transmission	Schedule 51	All	Level 6 Lamp	0.27000
Present	$ Per	Transmission	Schedule 58	All	kWh	0.00466

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Present	$ Per	Production	Schedule 15	All	Level 1 Lamp	0.22000
Present	$ Per	Production	Schedule 15	All	Level 2 Lamp	0.40000
Present	$ Per	Production	Schedule 15	All	Level 3 Lamp	0.67000
Present	$ Per	Production	Schedule 51	All	Level 1 Lamp	0.10000
Present	$ Per	Production	Schedule 51	All	Level 2 Lamp	0.18000
Present	$ Per	Production	Schedule 51	All	Level 3 Lamp	0.29000
Present	$ Per	Production	Schedule 51	All	Level 4 Lamp	0.40000
Present	$ Per	Production	Schedule 51	All	Level 5 Lamp	0.51000
Present	$ Per	Production	Schedule 51	All	Level 6 Lamp	0.67000
Present	$ Per	Production	Schedule 58	All	kWh	0.01168
Present	$ Per	ECAM	Schedule 15	All	Level 1 Lamp	1.13000
Present	$ Per	ECAM	Schedule 15	All	Level 2 Lamp	2.03000
Present	$ Per	ECAM	Schedule 15	All	Level 3 Lamp	3.40000
Present	$ Per	ECAM	Schedule 51	All	Level 1 Lamp	0.48000
Present	$ Per	ECAM	Schedule 51	All	Level 2 Lamp	0.90000
Present	$ Per	ECAM	Schedule 51	All	Level 3 Lamp	1.49000
Present	$ Per	ECAM	Schedule 51	All	Level 4 Lamp	2.03000
Present	$ Per	ECAM	Schedule 51	All	Level 5 Lamp	2.63000
Present	$ Per	ECAM	Schedule 51	All	Level 6 Lamp	3.40000
Present	$ Per	ECAM	Schedule 58	All	kWh	0.01827

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Present	$	Delivery	Schedule 15	Residential	Level 1 Lamp	74,511
Present	$	Delivery	Schedule 15	Residential	Level 2 Lamp	5,004
Present	$	Delivery	Schedule 15	Residential	Level 3 Lamp	222
Present	$	Delivery	Schedule 15	Commercial	Level 1 Lamp	124,280
Present	$	Delivery	Schedule 15	Commercial	Level 2 Lamp	67,412
Present	$	Delivery	Schedule 15	Commercial	Level 3 Lamp	11,478
Present	$	Delivery	Schedule 15	Industrial	Level 1 Lamp	1,961
Present	$	Delivery	Schedule 15	Industrial	Level 2 Lamp	2,100
Present	$	Delivery	Schedule 15	Industrial	Level 3 Lamp	285
Present	$	Delivery	Schedule 15	Lighting	Level 1 Lamp	1,345
Present	$	Delivery	Schedule 15	Lighting	Level 2 Lamp	45
Present	$	Delivery	Schedule 15	Lighting	Level 3 Lamp	563
Present	$	Delivery	Schedule 51	Lighting	Level 1 Lamp	548,609
Present	$	Delivery	Schedule 51	Lighting	Level 2 Lamp	659,473
Present	$	Delivery	Schedule 51	Lighting	Level 3 Lamp	32,553
Present	$	Delivery	Schedule 51	Lighting	Level 4 Lamp	224,041
Present	$	Delivery	Schedule 51	Lighting	Level 5 Lamp	100,146
Present	$	Delivery	Schedule 51	Lighting	Level 6 Lamp	57,557
Present	$	Delivery	Schedule 58	Lighting	O&M $	3,594
Present	$	Delivery	Schedule 58	Lighting	kWh	9,477

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Present	$	Transmission	Schedule 15	Residential	Level 1 Lamp	1,108
Present	$	Transmission	Schedule 15	Residential	Level 2 Lamp	119
Present	$	Transmission	Schedule 15	Residential	Level 3 Lamp	8
Present	$	Transmission	Schedule 15	Commercial	Level 1 Lamp	1,849
Present	$	Transmission	Schedule 15	Commercial	Level 2 Lamp	1,603
Present	$	Transmission	Schedule 15	Commercial	Level 3 Lamp	396
Present	$	Transmission	Schedule 15	Industrial	Level 1 Lamp	29
Present	$	Transmission	Schedule 15	Industrial	Level 2 Lamp	50
Present	$	Transmission	Schedule 15	Industrial	Level 3 Lamp	10
Present	$	Transmission	Schedule 15	Lighting	Level 1 Lamp	20
Present	$	Transmission	Schedule 15	Lighting	Level 2 Lamp	1
Present	$	Transmission	Schedule 15	Lighting	Level 3 Lamp	19
Present	$	Transmission	Schedule 51	Lighting	Level 1 Lamp	2,657
Present	$	Transmission	Schedule 51	Lighting	Level 2 Lamp	5,282
Present	$	Transmission	Schedule 51	Lighting	Level 3 Lamp	406
Present	$	Transmission	Schedule 51	Lighting	Level 4 Lamp	4,010
Present	$	Transmission	Schedule 51	Lighting	Level 5 Lamp	2,144
Present	$	Transmission	Schedule 51	Lighting	Level 6 Lamp	1,385
Present	$	Transmission	Schedule 58	Lighting	kWh	5,796

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Present	$	Production	Schedule 15	Residential	Level 1 Lamp	2,709
Present	$	Production	Schedule 15	Residential	Level 2 Lamp	297
Present	$	Production	Schedule 15	Residential	Level 3 Lamp	19
Present	$	Production	Schedule 15	Commercial	Level 1 Lamp	4,519
Present	$	Production	Schedule 15	Commercial	Level 2 Lamp	4,007
Present	$	Production	Schedule 15	Commercial	Level 3 Lamp	983
Present	$	Production	Schedule 15	Industrial	Level 1 Lamp	71
Present	$	Production	Schedule 15	Industrial	Level 2 Lamp	125
Present	$	Production	Schedule 15	Industrial	Level 3 Lamp	24
Present	$	Production	Schedule 15	Lighting	Level 1 Lamp	49
Present	$	Production	Schedule 15	Lighting	Level 2 Lamp	3
Present	$	Production	Schedule 15	Lighting	Level 3 Lamp	48
Present	$	Production	Schedule 51	Lighting	Level 1 Lamp	6,642
Present	$	Production	Schedule 51	Lighting	Level 2 Lamp	13,582
Present	$	Production	Schedule 51	Lighting	Level 3 Lamp	1,070
Present	$	Production	Schedule 51	Lighting	Level 4 Lamp	10,024
Present	$	Production	Schedule 51	Lighting	Level 5 Lamp	5,468
Present	$	Production	Schedule 51	Lighting	Level 6 Lamp	3,437
Present	$	Production	Schedule 58	Lighting	kWh	14,526

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Present	$	ECAM	Schedule 15	Residential	Level 1 Lamp	13,917
Present	$	ECAM	Schedule 15	Residential	Level 2 Lamp	1,509
Present	$	ECAM	Schedule 15	Residential	Level 3 Lamp	96
Present	$	ECAM	Schedule 15	Commercial	Level 1 Lamp	23,213
Present	$	ECAM	Schedule 15	Commercial	Level 2 Lamp	20,334
Present	$	ECAM	Schedule 15	Commercial	Level 3 Lamp	4,990
Present	$	ECAM	Schedule 15	Industrial	Level 1 Lamp	366
Present	$	ECAM	Schedule 15	Industrial	Level 2 Lamp	634
Present	$	ECAM	Schedule 15	Industrial	Level 3 Lamp	124
Present	$	ECAM	Schedule 15	Lighting	Level 1 Lamp	251
Present	$	ECAM	Schedule 15	Lighting	Level 2 Lamp	14
Present	$	ECAM	Schedule 15	Lighting	Level 3 Lamp	245
Present	$	ECAM	Schedule 51	Lighting	Level 1 Lamp	31,880
Present	$	ECAM	Schedule 51	Lighting	Level 2 Lamp	67,909
Present	$	ECAM	Schedule 51	Lighting	Level 3 Lamp	5,499
Present	$	ECAM	Schedule 51	Lighting	Level 4 Lamp	50,873
Present	$	ECAM	Schedule 51	Lighting	Level 5 Lamp	28,200
Present	$	ECAM	Schedule 51	Lighting	Level 6 Lamp	17,442
Present	$	ECAM	Schedule 58	Lighting	kWh	22,722

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	Schedule 15,51,58	All	All	24,784
Cost of Service	$	Delivery - Distribution Poles and Conductor	Schedule 15,51,58	All	All	1,484,374
Cost of Service	$	Delivery - Distribution Transformers	Schedule 15,51,58	All	All	61,320
Cost of Service	$	Delivery - Distribution Meters	Schedule 15,51,58	All	All	27,902
Cost of Service	$	Delivery - Distribution Services	Schedule 15,51,58	All	All	158,332
Cost of Service	$	Delivery - Retail	Schedule 15,51,58	All	All	101,838
Cost of Service	$	Delivery - Miscellaneous	Schedule 15,51,58	All	All	18,567
Cost of Service	$	Transmission - Demand	Schedule 15,51,58	All	All	46,093
Cost of Service	$	Transmission - Energy	Schedule 15,51,58	All	All	28,128
Cost of Service	$	Production - Demand	Schedule 15,51,58	All	All	73,338
Cost of Service	$	Production - Energy	Schedule 15,51,58	All	All	84,034
Cost of Service	$	ECAM - Production Demand	Schedule 15,51,58	All	All	48,800
Cost of Service	$	ECAM - Production Energy	Schedule 15,51,58	All	All	399,018
Cost of Service	$	ECAM - Transmission Demand	Schedule 15,51,58	All	All	11,119
Cost of Service	$	ECAM - Transmission Energy	Schedule 15,51,58	All	All	11,867

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Cost of Service per Component	$	Delivery	Schedule 15	All	Level 1 Lamp	197,480
Cost of Service per Component	$	Delivery	Schedule 15	All	Level 2 Lamp	75,074
Cost of Service per Component	$	Delivery	Schedule 15	All	Level 3 Lamp	13,065
Cost of Service per Component	$	Delivery	Schedule 51	All	Level 1 Lamp	518,592
Cost of Service per Component	$	Delivery	Schedule 51	All	Level 2 Lamp	630,535
Cost of Service per Component	$	Delivery	Schedule 51	All	Level 3 Lamp	31,631
Cost of Service per Component	$	Delivery	Schedule 51	All	Level 4 Lamp	221,298
Cost of Service per Component	$	Delivery	Schedule 51	All	Level 5 Lamp	100,165
Cost of Service per Component	$	Delivery	Schedule 51	All	Level 6 Lamp	57,984
Cost of Service per Component	$	Delivery	Schedule 58	All	kWh	27,699
Cost of Service per Component	$	Delivery	Schedule 58	All	O&M $	3,594
Cost of Service per Component	$	Transmission	Schedule 15	All	Level 1 Lamp	7,823
Cost of Service per Component	$	Transmission	Schedule 15	All	Level 2 Lamp	2,974
Cost of Service per Component	$	Transmission	Schedule 15	All	Level 3 Lamp	518
Cost of Service per Component	$	Transmission	Schedule 51	All	Level 1 Lamp	20,544
Cost of Service per Component	$	Transmission	Schedule 51	All	Level 2 Lamp	24,979
Cost of Service per Component	$	Transmission	Schedule 51	All	Level 3 Lamp	1,253
Cost of Service per Component	$	Transmission	Schedule 51	All	Level 4 Lamp	8,767
Cost of Service per Component	$	Transmission	Schedule 51	All	Level 5 Lamp	3,968
Cost of Service per Component	$	Transmission	Schedule 51	All	Level 6 Lamp	2,297
Cost of Service per Component	$	Transmission	Schedule 58	All	kWh	1,097

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Cost of Service per Component	$	Production	Schedule 15	All	Level 1 Lamp	16,588
Cost of Service per Component	$	Production	Schedule 15	All	Level 2 Lamp	6,306
Cost of Service per Component	$	Production	Schedule 15	All	Level 3 Lamp	1,097
Cost of Service per Component	$	Production	Schedule 51	All	Level 1 Lamp	43,561
Cost of Service per Component	$	Production	Schedule 51	All	Level 2 Lamp	52,964
Cost of Service per Component	$	Production	Schedule 51	All	Level 3 Lamp	2,657
Cost of Service per Component	$	Production	Schedule 51	All	Level 4 Lamp	18,589
Cost of Service per Component	$	Production	Schedule 51	All	Level 5 Lamp	8,414
Cost of Service per Component	$	Production	Schedule 51	All	Level 6 Lamp	4,871
Cost of Service per Component	$	Production	Schedule 58	All	kWh	2,327
Cost of Service per Component	$	ECAM	Schedule 15	All	Level 1 Lamp	61,235
Cost of Service per Component	$	ECAM	Schedule 15	All	Level 2 Lamp	36,485
Cost of Service per Component	$	ECAM	Schedule 15	All	Level 3 Lamp	8,850
Cost of Service per Component	$	ECAM	Schedule 51	All	Level 1 Lamp	51,718
Cost of Service per Component	$	ECAM	Schedule 51	All	Level 2 Lamp	110,165
Cost of Service per Component	$	ECAM	Schedule 51	All	Level 3 Lamp	8,921
Cost of Service per Component	$	ECAM	Schedule 51	All	Level 4 Lamp	82,528
Cost of Service per Component	$	ECAM	Schedule 51	All	Level 5 Lamp	45,747
Cost of Service per Component	$	ECAM	Schedule 51	All	Level 6 Lamp	28,295
Cost of Service per Component	$	ECAM	Schedule 58	All	kWh	36,861

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Proposed	$ Per	Delivery	Schedule 15	All	Level 1 Lamp	5.98000
Proposed	$ Per	Delivery	Schedule 15	All	Level 2 Lamp	6.86000
Proposed	$ Per	Delivery	Schedule 15	All	Level 3 Lamp	8.24000
Proposed	$ Per	Delivery	Schedule 51	All	Level 1 Lamp	7.90000
Proposed	$ Per	Delivery	Schedule 51	All	Level 2 Lamp	8.46000
Proposed	$ Per	Delivery	Schedule 51	All	Level 3 Lamp	8.68000
Proposed	$ Per	Delivery	Schedule 51	All	Level 4 Lamp	8.94000
Proposed	$ Per	Delivery	Schedule 51	All	Level 5 Lamp	9.46000
Proposed	$ Per	Delivery	Schedule 51	All	Level 6 Lamp	11.44000
Proposed	$ Per	Delivery	Schedule 58	All	kWh	0.02255
Proposed	$ Per	Transmission	Schedule 15	All	Level 1 Lamp	0.24000
Proposed	$ Per	Transmission	Schedule 15	All	Level 2 Lamp	0.27000
Proposed	$ Per	Transmission	Schedule 15	All	Level 3 Lamp	0.33000
Proposed	$ Per	Transmission	Schedule 51	All	Level 1 Lamp	0.31000
Proposed	$ Per	Transmission	Schedule 51	All	Level 2 Lamp	0.34000
Proposed	$ Per	Transmission	Schedule 51	All	Level 3 Lamp	0.34000
Proposed	$ Per	Transmission	Schedule 51	All	Level 4 Lamp	0.35000
Proposed	$ Per	Transmission	Schedule 51	All	Level 5 Lamp	0.37000
Proposed	$ Per	Transmission	Schedule 51	All	Level 6 Lamp	0.45000
Proposed	$ Per	Transmission	Schedule 58	All	kWh	0.00089

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Proposed	$ Per	Production	Schedule 15	All	Level 1 Lamp	0.50000
Proposed	$ Per	Production	Schedule 15	All	Level 2 Lamp	0.58000
Proposed	$ Per	Production	Schedule 15	All	Level 3 Lamp	0.69000
Proposed	$ Per	Production	Schedule 51	All	Level 1 Lamp	0.66000
Proposed	$ Per	Production	Schedule 51	All	Level 2 Lamp	0.71000
Proposed	$ Per	Production	Schedule 51	All	Level 3 Lamp	0.73000
Proposed	$ Per	Production	Schedule 51	All	Level 4 Lamp	0.75000
Proposed	$ Per	Production	Schedule 51	All	Level 5 Lamp	0.79000
Proposed	$ Per	Production	Schedule 51	All	Level 6 Lamp	0.96000
Proposed	$ Per	Production	Schedule 58	All	kWh	0.00189
Proposed	$ Per	ECAM	Schedule 15	All	Level 1 Lamp	1.83000
Proposed	$ Per	ECAM	Schedule 15	All	Level 2 Lamp	3.29000
Proposed	$ Per	ECAM	Schedule 15	All	Level 3 Lamp	5.52000
Proposed	$ Per	ECAM	Schedule 51	All	Level 1 Lamp	0.78000
Proposed	$ Per	ECAM	Schedule 51	All	Level 2 Lamp	1.46000
Proposed	$ Per	ECAM	Schedule 51	All	Level 3 Lamp	2.42000
Proposed	$ Per	ECAM	Schedule 51	All	Level 4 Lamp	3.29000
Proposed	$ Per	ECAM	Schedule 51	All	Level 5 Lamp	4.27000
Proposed	$ Per	ECAM	Schedule 51	All	Level 6 Lamp	5.52000
Proposed	$ Per	ECAM	Schedule 58	All	kWh	0.02964

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Proposed	$	Delivery	Schedule 15	Residential	Level 1 Lamp	73,649
Proposed	$	Delivery	Schedule 15	Residential	Level 2 Lamp	5,101
Proposed	$	Delivery	Schedule 15	Residential	Level 3 Lamp	233
Proposed	$	Delivery	Schedule 15	Commercial	Level 1 Lamp	122,842
Proposed	$	Delivery	Schedule 15	Commercial	Level 2 Lamp	68,714
Proposed	$	Delivery	Schedule 15	Commercial	Level 3 Lamp	12,094
Proposed	$	Delivery	Schedule 15	Industrial	Level 1 Lamp	1,938
Proposed	$	Delivery	Schedule 15	Industrial	Level 2 Lamp	2,141
Proposed	$	Delivery	Schedule 15	Industrial	Level 3 Lamp	301
Proposed	$	Delivery	Schedule 15	Lighting	Level 1 Lamp	1,329
Proposed	$	Delivery	Schedule 15	Lighting	Level 2 Lamp	46
Proposed	$	Delivery	Schedule 15	Lighting	Level 3 Lamp	593
Proposed	$	Delivery	Schedule 51	Lighting	Level 1 Lamp	524,699
Proposed	$	Delivery	Schedule 51	Lighting	Level 2 Lamp	638,346
Proposed	$	Delivery	Schedule 51	Lighting	Level 3 Lamp	32,036
Proposed	$	Delivery	Schedule 51	Lighting	Level 4 Lamp	224,041
Proposed	$	Delivery	Schedule 51	Lighting	Level 5 Lamp	101,433
Proposed	$	Delivery	Schedule 51	Lighting	Level 6 Lamp	58,686
Proposed	$	Delivery	Schedule 58	Lighting	O&M $	3,594
Proposed	$	Delivery	Schedule 58	Lighting	kWh	28,045

Schedule 15 - Outdoor Area Lighting Service
Schedule 51 - Company-Owned Street Lighting Service
Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Proposed	$	Transmission	Schedule 15	Residential	Level 1 Lamp	2,956
Proposed	$	Transmission	Schedule 15	Residential	Level 2 Lamp	201
Proposed	$	Transmission	Schedule 15	Residential	Level 3 Lamp	9
Proposed	$	Transmission	Schedule 15	Commercial	Level 1 Lamp	4,930
Proposed	$	Transmission	Schedule 15	Commercial	Level 2 Lamp	2,704
Proposed	$	Transmission	Schedule 15	Commercial	Level 3 Lamp	484
Proposed	$	Transmission	Schedule 15	Industrial	Level 1 Lamp	78
Proposed	$	Transmission	Schedule 15	Industrial	Level 2 Lamp	84
Proposed	$	Transmission	Schedule 15	Industrial	Level 3 Lamp	12
Proposed	$	Transmission	Schedule 15	Lighting	Level 1 Lamp	53
Proposed	$	Transmission	Schedule 15	Lighting	Level 2 Lamp	2
Proposed	$	Transmission	Schedule 15	Lighting	Level 3 Lamp	24
Proposed	$	Transmission	Schedule 51	Lighting	Level 1 Lamp	20,589
Proposed	$	Transmission	Schedule 51	Lighting	Level 2 Lamp	25,655
Proposed	$	Transmission	Schedule 51	Lighting	Level 3 Lamp	1,255
Proposed	$	Transmission	Schedule 51	Lighting	Level 4 Lamp	8,771
Proposed	$	Transmission	Schedule 51	Lighting	Level 5 Lamp	3,967
Proposed	$	Transmission	Schedule 51	Lighting	Level 6 Lamp	2,308
Proposed	$	Transmission	Schedule 58	Lighting	kWh	1,107

Schedule 15 - Outdoor Area Lighting Service
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Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Proposed	$	Production	Schedule 15	Residential	Level 1 Lamp	6,158
Proposed	$	Production	Schedule 15	Residential	Level 2 Lamp	431
Proposed	$	Production	Schedule 15	Residential	Level 3 Lamp	20
Proposed	$	Production	Schedule 15	Commercial	Level 1 Lamp	10,271
Proposed	$	Production	Schedule 15	Commercial	Level 2 Lamp	5,810
Proposed	$	Production	Schedule 15	Commercial	Level 3 Lamp	1,013
Proposed	$	Production	Schedule 15	Industrial	Level 1 Lamp	162
Proposed	$	Production	Schedule 15	Industrial	Level 2 Lamp	181
Proposed	$	Production	Schedule 15	Industrial	Level 3 Lamp	25
Proposed	$	Production	Schedule 15	Lighting	Level 1 Lamp	111
Proposed	$	Production	Schedule 15	Lighting	Level 2 Lamp	4
Proposed	$	Production	Schedule 15	Lighting	Level 3 Lamp	50
Proposed	$	Production	Schedule 51	Lighting	Level 1 Lamp	43,836
Proposed	$	Production	Schedule 51	Lighting	Level 2 Lamp	53,573
Proposed	$	Production	Schedule 51	Lighting	Level 3 Lamp	2,694
Proposed	$	Production	Schedule 51	Lighting	Level 4 Lamp	18,795
Proposed	$	Production	Schedule 51	Lighting	Level 5 Lamp	8,471
Proposed	$	Production	Schedule 51	Lighting	Level 6 Lamp	4,925
Proposed	$	Production	Schedule 58	Lighting	kWh	2,351

Schedule 15 - Outdoor Area Lighting Service
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Schedule 58 - Customer-Owned Street Lighting Service
Units, Prices ($ Per), and Revenue ($)

		Function	Schedule	Class	Component	Quantity
Proposed	$	ECAM	Schedule 15	Residential	Level 1 Lamp	22,538
Proposed	$	ECAM	Schedule 15	Residential	Level 2 Lamp	2,446
Proposed	$	ECAM	Schedule 15	Residential	Level 3 Lamp	156
Proposed	$	ECAM	Schedule 15	Commercial	Level 1 Lamp	37,592
Proposed	$	ECAM	Schedule 15	Commercial	Level 2 Lamp	32,955
Proposed	$	ECAM	Schedule 15	Commercial	Level 3 Lamp	8,102
Proposed	$	ECAM	Schedule 15	Industrial	Level 1 Lamp	593
Proposed	$	ECAM	Schedule 15	Industrial	Level 2 Lamp	1,027
Proposed	$	ECAM	Schedule 15	Industrial	Level 3 Lamp	201
Proposed	$	ECAM	Schedule 15	Lighting	Level 1 Lamp	407
Proposed	$	ECAM	Schedule 15	Lighting	Level 2 Lamp	22
Proposed	$	ECAM	Schedule 15	Lighting	Level 3 Lamp	397
Proposed	$	ECAM	Schedule 51	Lighting	Level 1 Lamp	51,806
Proposed	$	ECAM	Schedule 51	Lighting	Level 2 Lamp	110,164
Proposed	$	ECAM	Schedule 51	Lighting	Level 3 Lamp	8,932
Proposed	$	ECAM	Schedule 51	Lighting	Level 4 Lamp	82,449
Proposed	$	ECAM	Schedule 51	Lighting	Level 5 Lamp	45,784
Proposed	$	ECAM	Schedule 51	Lighting	Level 6 Lamp	28,317
Proposed	$	ECAM	Schedule 58	Lighting	kWh	36,863
Proposed Percent Difference from Cost of Service						0.98

Schedule 54
Metered Outdoor Lighting
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Component	Quantity
Jan-24 - Dec-24	Units	All	Commercial	Bill	840
Jan-24 - Dec-24	Units	All	Commercial	kWh	1,066,270
Jan-24 - Dec-24	Units	All	Lighting	Bill	204
Jan-24 - Dec-24	Units	All	Lighting	kWh	82,599
Present	$ Per	Delivery	All	Bill	7.70000
Present	$ Per	Delivery	All	kWh	0.00619
Present	$ Per	Transmission	All	kWh	0.00466
Present	$ Per	Production	All	kWh	0.01168
Present	$ Per	ECAM	All	kWh	0.01827
Present	$	Delivery	Commercial	Bill	6,468
Present	$	Delivery	Commercial	kWh	6,600
Present	$	Delivery	Lighting	Bill	1,571
Present	$	Delivery	Lighting	kWh	511
Present	$	Transmission	Commercial	kWh	4,969
Present	$	Transmission	Lighting	kWh	385
Present	$	Production	Commercial	kWh	12,454
Present	$	Production	Lighting	kWh	965
Present	$	ECAM	Commercial	kWh	19,481
Present	$	ECAM	Lighting	kWh	1,509

Schedule 54
Metered Outdoor Lighting
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Component	Quantity
Cost of Service	$	Delivery - Distribution Substations	All	All	918
Cost of Service	$	Delivery - Distribution Poles and Conductor	All	All	2,990
Cost of Service	$	Delivery - Distribution Transformers	All	All	5,273
Cost of Service	$	Delivery - Distribution Meters	All	All	980
Cost of Service	$	Delivery - Distribution Services	All	All	4,365
Cost of Service	$	Delivery - Retail	All	All	3,975
Cost of Service	$	Delivery - Miscellaneous	All	All	449
Cost of Service	$	Transmission - Demand	All	All	3,599
Cost of Service	$	Transmission - Energy	All	All	2,449
Cost of Service	$	Production - Demand	All	All	5,833
Cost of Service	$	Production - Energy	All	All	7,456
Cost of Service	$	ECAM - Production Demand	All	All	3,218
Cost of Service	$	ECAM - Production Energy	All	All	30,070
Cost of Service	$	ECAM - Transmission Demand	All	All	774
Cost of Service	$	ECAM - Transmission Energy	All	All	895
Cost of Service per Component	$	Delivery	All	Bill	10,055
Cost of Service per Component	$	Delivery	All	kWh	8,895
Cost of Service per Component	$	Transmission	All	kWh	6,048
Cost of Service per Component	$	Production	All	kWh	13,289
Cost of Service per Component	$	ECAM	All	kWh	34,956

Schedule 54
Metered Outdoor Lighting
Units, Prices ($ Per), and Revenue ($)

		Function	Class	Component	Quantity
Proposed	$ Per	Delivery	All	Bill	9.81000
Proposed	$ Per	Delivery	All	kWh	0.00789
Proposed	$ Per	Transmission	All	kWh	0.00536
Proposed	$ Per	Production	All	kWh	0.01179
Proposed	$ Per	ECAM	All	kWh	0.03043
Proposed	$	Delivery	Commercial	Bill	8,240
Proposed	$	Delivery	Commercial	kWh	8,413
Proposed	$	Delivery	Lighting	Bill	2,001
Proposed	$	Delivery	Lighting	kWh	652
Proposed	$	Transmission	Commercial	kWh	5,715
Proposed	$	Transmission	Lighting	kWh	443
Proposed	$	Production	Commercial	kWh	12,571
Proposed	$	Production	Lighting	kWh	974
Proposed	$	ECAM	Commercial	kWh	32,447
Proposed	$	ECAM	Lighting	kWh	2,513
Proposed Percent Difference from Cost of Service					0.99

Rocky Mountain Power
Exhibit 12.6
Docket No. 20000-___-ER-23
Witness: Robert M. Mereith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Basic Charge Calculations for Three-Phase Residential Customers

March 2023

Rocky Mountain Power
State of Wyoming
Calculation of Three-Phase Basic Charge Differential

Line No.	Description	Value	Source
1	Cost of 30 kVA Three-Phase Polemount Transformer	$7,657	Estimated cost of installation
2	Cost of 25 kVA Single-Phase Polemount Transformer	$3,713	Estimated cost of installation
3	Incremental Transformer Cost	$3,944	Line 1 - Line 2
4	Operations & Maintenance Cost	2.22%	PacifiCorp 2022 Use of Facilities Report
5	Incremental Operations & Maintenance Cost	$87.56	Line 3 * Line 4
6	Monthly Incremental Operations & Maintenance Cost	$7.30	Line 5 / 12
7	Proposed Monthly Three-Phase Charge	$7.00	Line 6 rounded to nearest whole number

Rocky Mountain Power
Exhibit 12.7
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Justification for 15-Year Contract Minimum Term (Line Extensions)

March 2023

Rocky Mountain Power
State of Wyoming
Line Extension Contract Minimum
15-Year Term Justification

Line No.	Description	Value	Source
1	Annual Charge	15.00%	Schedule 300
2	Annual Charge Components Not Related to Capital Recovery		
3	Return on Capital	4.19%	2022 Use of Facilities Report
4	State and Federal Income Taxes	0.97%	2022 Use of Facilities Report
5	Local Property Taxes	0.40%	2022 Use of Facilities Report
6	Operations and Maintenance	2.22%	2022 Use of Facilities Report
7	Total	7.78%	Sum of Lines 3 through 6
8	Annual Charge Related to Capital Recovery	7.22%	Line 1 - Line 7
9	Years For Capital Recovery To Reach 100%	**13.9**	100% / Line 8

Rocky Mountain Power
Exhibit 12.8
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Revenue Change from Reducing Line Extension Contract Terms

March 2023

Rocky Mountain Power
State of Wyoming
Estimated Change in Contract Minimum Revenue

Line No.	Description	Value	Source
1	No Contract Term Limit		
2	Annual Facility Charge Total Before Revenue Credit	$16,360,246	
3	Historic Test Year Billed Total Annual Facility Charge	$3,850,538	
4	Industrial Customers Billed Total Annual Facility Charge	$2,649,660	
5	Commercial Customers Billed Total Annual Facility Charge	$1,200,878	
6	15-Year Contract Term Limit		
7	Annual Facility Charge Total Before Revenue Credit	$6,945,731	
8	Historic Test Year Billed Total Annual Facility Charge	$2,814,101	
9	Industrial Customers Billed Total Annual Facility Charge	$2,545,350	
10	Commercial Customers Billed Total Annual Facility Charge	$268,751	
11	Annual Revenue Reduction from Institution of a 15-Year Contract Term Limit		
12	Total Annual Revenue Reduction	-$1,036,437	Line 8 - Line 3
13	Total Annual Industrial Customer Class Bill Reduction	-$104,310	Line 9 - Line 4
14	Total Annual Commercial Customer Class Bill Reduction	-$932,127	Line 10 - Line 5

Rocky Mountain Power
Exhibit 12.9
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Revised Tariff Sheets (Clean)

March 2023

ROCKY MOUNTAIN POWER

First Revision to Sheet No. B-2
Canceling Original Sheet No. B-2

P.S.C. Wyoming No. 17

Wyoming
Table of Contents

Table of Contents
Pricing Schedules

Number	Description
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15	Outdoor Area Lighting Service
19	Residential Service - Time-of-Use Pilot
25	Small General Service
28	General Service
29	Non-Residential Time-of-Use Pilot
30	Interruptible Service Pilot
31	Real-Time Day Ahead Pricing Pilot
33	Partial Requirements Service Large General Service – 1,000 KW and Over
37	Avoided Cost Purchases from Qualifying Facilities
38	Avoided Cost Purchases from Non-Standard Qualifying Facilities
40	Irrigation and Soil Drainage Pumping Power Service
46	Large General Service – Time of Use - 1,000 KW and Over
48T	Large General Service Transmission Delivery - Time of Use - 1,000 KW and Over
51	Street Lighting Service – Company-Owned System
54	Metered Outdoor Lighting
58	Street Lighting Service – Customer-Owned System
59	Dark Sky Rider – Optional
70	Renewable Energy Rider – Optional
72	Renewable Energy Rider – Optional Bulk Purchase Program
93	REC and SO_2 Revenue Adjustment Mechanism
95	Energy Cost Adjustment Mechanism

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. B-3
Canceling Second Revision of Sheet No. B-3

P.S.C. Wyoming No. 17

Wyoming
Table of Contents

Pricing Schedules *(continued)*

Number	Description
135	Net Metering Service
191	Customer Efficiency Service Charge
197	2017 Federal Tax Act Adjustment
198	Carbon Capture, Utilization, and Storage Charge
300	Charges as Defined by the Rules
400	Special Contracts

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 2-1
Canceling Second Revision of Sheet No. 2-1

P.S.C. Wyoming No. 17

Residential Service
Schedule 2

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To single-family residential Customers for all single-phase electric service for domestic purposes when supplied at one point of delivery. For three-phase service, see Schedule 18.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

Monthly Billing

The sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191,197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Single-Phase Basic Charge	$20.00			$20.00
Three-Phase Basic Charge	$27.00			$27.00
Energy Charge, per kWh				
Effective 1/1/2024-1/1/2025				
0-500 kWh	1.790¢	1.097¢	2.837¢	5.724¢
> 500 kWh	2.251¢	1.532¢	4.049¢	7.832¢
Effective 1/1/2025				
for all kWh	1.996¢	1.292¢	3.380¢	6.668¢

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 15-1
Canceling Second Revision of Sheet No. 15-1

P.S.C. Wyoming No. 17

Outdoor Area Lighting Service

Schedule 15

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To Customers for service furnished from dusk to dawn for outdoor area lighting with presently-installed Company-owned lamps. Such lamps may be served by secondary voltage circuits from Company's existing overhead distribution system. Lamps shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Lamp installations on any pole except an existing distribution pole are closed to new service.

Monthly Billing

All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191 197, and 198.

Type of Lamp	LED Equivalent Lumens	Monthly kWh	Delivery	Transmission	Generation (Non ECAM)	Total (Per Lamp)
Level 1	0 – 5,000	19	$5.98	$0.24	$0.50	$6.72
Level 2	5,001 – 12,000	34	$6.86	$0.27	$0.58	$7.71
Level 3	12,001+	57	$8.24	$0.33	$0.69	$9.26

(continued)

ROCKY MOUNTAIN POWER

Second Revision of Sheet No. 18-1
Canceling First Revision of Sheet No. 18-1

P.S.C. Wyoming No. 17

Three-Phase Residential Service Rider
Schedule 18

CANCELED

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any Residential Schedule contained in this tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules and only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

Monthly Billing

The Demand Charge, if applicable, plus the sum of the Basic and Energy Charges of the applicable Residential Service Schedule. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Demand Charge	$0.00	$0.44	$1.21	$1.65

For each kW of three-phase Demand, but not less than $3.00 minimum Demand Charge

Basic and Energy Charges

The Customer shall elect for the Basic and Energy Charges to be calculated in accordance with either Residential Service Schedule 2 or Residential Service – Time-of-Use Pilot Schedule 19, as available.

Minimum Charge

Sum of the Schedule 2 Basic and Schedule 18 Demand Charges. Higher minimums may be required under contract to cover special conditions.

(continued)

ROCKY MOUNTAIN POWER

Original Sheet No. 18-2

P.S.C. Wyoming No. 17

Three-Phase Residential Service Rider
Schedule 18

Monthly Billing *(continued)*

Demand

Applicable only to Customer's three-phase Demand. The kW as shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW.

Continuing Service

Except as specifically provided otherwise, this Schedule is based on continuing service at each service location. Disconnect and reconnect transactions are subject to the provisions set forth in Rule 3, Section VI of this tariff.

Special Conditions

Customer shall arrange wiring to allow the separate metering of the three-phase Demand at a location adjacent to the kWh meter.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

CANCELED

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 19-1
Canceling Second Revision of Sheet No. 19-1

P.S.C. Wyoming No. 17

Residential Service - Time-of-Use Pilot
Schedule 19

Available

For up to 500 customers on a first-come, first-served basis in all territory served by the Company in the State of Wyoming.

Applicable

To single-family residential Customers for all single-phase electric service for domestic purposes when supplied at one point of delivery. For three-phase service, see Schedule 18.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

Monthly Billing

The sum of the Basic Charge, Time-of-Use Metering Fee, and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Single-Phase Basic Charge	$20.00			$20.00
Three-Phase Basic Charge	$27.00			$27.00
Time-of-Use Metering Fee	$2.00			$2.00
Energy Charge (per kWh)	1.996¢	1.292¢	3.380¢	6.668¢

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 25-1
Canceling Second Revision of Sheet No. 25-1

P.S.C. Wyoming No. 17

Small General Service
Schedule 25

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises whose Demands have not registered more than 20.50 kW or whose energy usages have not registered more than 5,000 kWh in more than six (6) of any continuous twelve (12) month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is not applicable to standby or breakdown service.

Monthly Billing

The sum of the Basic, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Secondary Delivery Voltage				
Basic Charge				
Single Phase	$29.07			$29.07
Three Phase	$31.45			$31.45
Energy Charge				
Per kWh for all kWh	1.836¢	1.036¢	2.960¢	5.832¢
Primary Delivery Voltage				
Basic Charge				
Single Phase	$32.67			$32.67
Three Phase	$36.28			$36.28
Energy Charge				
Per kWh for all kWh	1.749¢	0.987¢	2.820¢	5.556¢
Delivery Voltage				
Secondary Delivery Voltage is less than 11kV and Primary Delivery Voltage is 11kV or higher.				
Reactive Power Charge, per kVar		$0.15	$0.45	$0.60

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 28-1
Canceling Second Revision of Sheet No. 28-1

P.S.C. Wyoming No. 17

General Service
Schedule 28

Available
In all territory served by the Company in the State of Wyoming.

Applicable
To non-residential Customers for all electric service required on the Customer's premises whose Demands have registered more than 20.50 kW or whose energy usages have registered more than 5,000 kWh in more than six (6) of any continuous twelve (12) month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is not applicable to standby or breakdown service.

Monthly Billing
The sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Secondary Delivery Voltage				
Basic Charge				
Single Phase	$47.25			$47.25
Three Phase	$50.20			$50.20
Demand Charge				
Per kW for all kW	$4.26	$3.45	$8.98	$16.69
Energy Charge				
Per kWh for all kWh	0.770¢	0.174¢	0.542¢	1.486¢
Primary Delivery Voltage				
Basic Charge				
Single Phase	$53.15			$53.15
Three Phase	$58.98			$58.98
Demand Charge				
Per kW for all kW	$4.11	$3.33	$8.67	$16.11
Energy Charge				
Per kWh for all kWh	0.744¢	0.168¢	0.524¢	1.436¢
Delivery Voltage				
Secondary Delivery Voltage is less than 11kV and Primary Delivery Voltage is 11kV or higher.				
Reactive Power Charge, per kVar		$0.16	$0.45	$0.61

(continued)

Issued by
Joelle R. Steward, Senior Vice President, Regulation

Issued: March 1, 2023

Effective: With service rendered on and after January 1, 2024

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 29-1
Canceling Second Revision of Sheet No. 29-1

P.S.C. Wyoming No. 17

Non-Residential Time-of-Use Pilot
Schedule 29

Available

For up to 100 Customers on a first-come, first served basis in all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises whose loads have not exceeded 999 kW in more than one month of a consecutive twelve (12) month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is not applicable to standby or breakdown service. Meters enrolled in this pilot will not be eligible to participate concurrently in net metering or any other generation related program offered by the Company.

Monthly Billing

The sum of the Basic, Energy, and Reactive Power Charges. The Monthly Billing also includes the Time-of-Use Metering Fee. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge	$49.92			$49.92
Time-of-Use Metering Fee	$2.00			$2.00
Energy Charge				
Per kWh, for the first 100 kWh per kW demand	6.383¢	3.629¢	9.600¢	19.612¢
Per kWh, for all additional kWh	0.323¢	0.198¢	0.581¢	1.102¢
Reactive Power Charge				
Per kVar		$0.16	$0.45	$0.61

(continued)

ROCKY MOUNTAIN POWER

Second Revision of Sheet No. 33-3
Canceling First Revision of Sheet No. 33-3

P.S.C. Wyoming No. 17

Partial Requirements Service
Large General Service – 1,000 kW and Over
Schedule 33

Monthly Billing *(continued)*

	Delivery	Transmission	Generation (Non-ECAM)	Total
Primary Voltage (less than 46 kV)				
Basic Charge, per month	$2,564.09			$2,564.09
Load Size Charge, per kW	$3.19	$4.08	$1.14	$8.41
Supplementary Demand Charge, per kW			$10.40	$10.40
Back-Up Facilities Charge, per kW	$1.36	$1.74	$4.93	$8.03
Back-Up Demand Charge, per kW	$0.06	$0.08	$0.40	$0.54
Scheduled Maintenance Charge, per kW	$0.03	$0.04	$0.20	$0.27
Excess Demand Charge, per kW			$32.22	$32.22
Supplementary and Back-Up Energy Charge, per kWh		0.188¢	0.551¢	0.739¢
Reactive Power Charge, per kVar		$0.16	$0.44	$0.60
Transmission Voltage (46 kV or higher)				
Basic Charge, per month	$7,265.81			$7,265.81
Load Size Charge, per kW	$0.04	$4.35	$1.27	$5.66
Supplementary Demand Charge, per kW			$10.93	$10.93
Back-Up Facilities Charge, per kW	$0.01	$1.09	$3.04	$4.14
Back-Up Demand Charge, per kW		$0.11	$0.49	$0.60
Scheduled Maintenance Charge, per kW		$0.05	$0.25	$0.30
Excess Demand Charge, per kW			$33.61	$33.61
Supplementary and Back-Up Energy Charge, per kWh		0.176¢	0.559¢	0.735¢
Reactive Power Charge, per kVar		$0.15	$0.45	$0.60

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 40-1
Canceling Second Revision of Sheet No. 40-1

P.S.C. Wyoming No. 17

Irrigation and Soil Drainage Pumping Power Service
Schedule 40

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To Customers desiring seasonal service for irrigation and soil drainage pumping installations. The On-Season is from May 1 through September 30 each year. The Off-Season is from January 1 through April 30, and from October 1 through December 31 each year.

Monthly Billing

The sum of the Basic, Demand and Energy Charges. For Customers electing the Time-of-Use Pilot Option, the Monthly Billing shall also include the Time-of-Use Pilot Option Metering Fee. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge				
Single-Phase	$8.40	$3.06	$7.73	$19.19
Three-Phase	$10.44	$3.80	$9.61	$23.85
Time-of-Use Pilot Option Metering Fee	$2.00			$2.00
Demand Charge				
Per kW, for all kW of Monthly Billing Demand used during the On-Season	$3.30	$1.20	$3.03	$7.53
Energy Charge				
Per kWh, for all kWh	1.426¢	0.519¢	1.313¢	3.258¢

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 40-2
Canceling Original Sheet No. 40-2

P.S.C. Wyoming No. 17

Irrigation and Soil Drainage Pumping Power Service
Schedule 40

Monthly Billing *(continued)*

Minimum Charge

The Basic Charge.

Monthly Billing Demand

The measured kW shown by or computed from the readings of Company's demand meter, or by appropriate test, for the 15-minute period of Customer's greatest use during the billing month. For billing months where there is metered energy usage the demand for motors of 10 HP or less may, subject to confirmation by test, be determined from the name plate HP rating and the following table:

5 HP or less	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

Time-of-Use Pilot Option

The Time-of-Use Pilot Option is available to a combination of the first 200 Schedule 40 Customers on a first-come, first served basis. Customers requesting service under this pilot option agree to remain on the pilot for one year. Customers will have the option to opt out of the pilot after this date by notifying the Company. Service will continue under this schedule until the Customer notifies the Company to discontinue service or this schedule terminates. Participants shall pay the Time-of-Use Pilot Option Metering Fee. Time-varying rates for pilot participants are shown on Schedule 95 and observe the following time-of-use periods during the On-Season:

On-Peak: 5:00 p.m. to 11:00 p.m., all days.
Off-Peak: All other times.

(continued)

ROCKY MOUNTAIN POWER

Second Revision of Sheet No. 46-2
Canceling First Revision of Sheet No. 46-2

P.S.C. Wyoming No. 17

Large General Service
Time of Use - 1,000 KW and Over
Schedule 46

Monthly Billing *(continued)*

	Delivery	Transmission	Generation (Non-ECAM)	Total
Secondary Delivery Voltage				
Basic Charge				
Load Size ≤ 3,000 kW	$1,160.91			$1,160.91
Load Size > 3,000 kW	$2,029.06			$2,029.06
Load Size Charge, per kW				
Load Size ≤ 3,000 kW	$2.97	$3.80	$1.06	$7.83
Load Size > 3,000 kW	$2.65	$3.39	$0.94	$6.98
Demand Charge, per kW				
for all On-Peak Period Billing Demand			$10.10	$10.10
Energy Charge, per kWh for all kWh		0.200¢	0.585¢	0.785¢
Primary Delivery Voltage				
Basic Charge				
Load Size ≤ 3,000 kW	$1,504.13			$1,504.13
Load Size > 3,000 kW	$2,564.09			$2,564.09
Load Size Charge, per kW				
Load Size ≤ 3,000 kW	$3.33	$4.26	$1.19	$8.78
Load Size > 3,000 kW	$3.19	$4.08	$1.14	$8.41
Demand Charge, per kW				
for all On-Peak Period Billing Demand			$10.40	$10.40
Energy Charge, per kWh for all kWh		0.188¢	0.551¢	0.739¢
Delivery Voltage				
Secondary Delivery Voltage is less than 11kV and Primary Delivery Voltage is 11kV or higher.				
Reactive Power Charge, per kVar		$0.16	$0.44	$0.60

Load Size

For the determination of the Customer's Basic and Load Size Charges, the Customer's Load Size shall be the greater of:

1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or
2. 1,000 kW.

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 46-3
Canceling Original Sheet No. 46-3

P.S.C. Wyoming No. 17

Large General Service
Time of Use - 1,000 KW and Over
Schedule 46

Monthly Billing *(continued)*

Demand

The measured kW as shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW.

On-Peak Period Billing Demand

The On-Peak Period Billing Demand shall be the greater of:

1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, or
2. 500 kW.

On Peak Period hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kVar in excess of 40% of the measured kW demand for the same month will be billed per kVar of such excess reactive demand.

Minimum Charge

The Basic, Load Size and Demand Charges for the current month. A higher minimum may be required under contract to cover special conditions.

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 48T-1
Canceling Second Revision of Sheet No. 48T-1

P.S.C. Wyoming No. 17

Large General Service Transmission Delivery
Time of Use - 1,000 KW and Over
Schedule 48T

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises. Service under this Schedule is limited to electric service loads where standard transmission service voltage is 46 kV or greater and loads have exceeded 999 kW in more than one month of a consecutive 18-month period. This Schedule will remain applicable until Customer fails to exceed 999 kW for 36 consecutive months or Customer's delivery voltage is less than standard transmission voltage of 46 kV. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for loads that are intermittent, partial requirements, or highly fluctuating, or seasonally disconnected (during any one-year period) will be available only under a special contract.

Partial requirements services for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 33.

Monthly Billing

The sum of the Basic, Load Size, Demand, Energy and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge	$7,265.81			$7,265.81
Load Size Charge	$0.04	$4.35	$1.27	$5.66
Demand Charge, per kW for all On-Peak Period Billing Demand			$10.93	$10.93
Energy Charge, per kWh for all kWh		0.176¢	0.559¢	0.735¢
Reactive Power Charge, per kVar		$0.15	$0.45	$0.60

(continued)

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 48T-2
Canceling Original Sheet No. 48T-2

P.S.C. Wyoming No. 17

Large General Service Transmission Delivery
Time of Use - 1,000 KW and Over
Schedule 48T

Monthly Billing *(continued)*

Load Size

For the determination of the Customer's Load Size Charge, the Customer's Load Size shall be the greater of:

1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or
2. 1,000 kW.

Demand

The measured kW as shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW.

Minimum Charge

The Basic Charge plus the Demand Charge for the current month. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kVar in excess of 40% of the measured kW demand for the same month will be billed per kVar of such excess reactive demand.

On-Peak Period Billing Demand

The On-Peak Period Billing Demand shall be the greater of:

1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, or
2. 500 kW.

On-Peak Period hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 51-1
Canceling Second Revision of Sheet No. 51-1

P.S.C. Wyoming No. 17

Street Lighting Service
Company-Owned System
Schedule 51

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

Monthly Billing

All Monthly Billing shall be the rate per lamp as specified in the rate tables below plus applicable adjustments in accordance with Schedules 93, 95, 191, 197, and 198.

Type of Lamp	LED Equivalent Lumens	Monthly kWh	Delivery	Transmission	Generation (Non ECAM)	Total
Level 1	0 – 3,500	8	$7.90	$0.31	$0.66	$8.87
Level 2	3,501 – 5,500	15	$8.46	$0.34	$0.71	$9.51
Level 3	5,501 – 8,000	25	$8.68	$0.34	$0.73	$9.75
Level 4	8,001 – 12,000	34	$8.94	$0.35	$0.75	$10.04
Level 5	12,001 – 15,500	44	$9.46	$0.37	$0.79	$10.62
Level 6	15,501+	57	$11.44	$0.45	$0.96	$12.85

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 54-1
Canceling Second Revision of Sheet No. 54-1

P.S.C. Wyoming No. 17

Metered Outdoor Lighting
Schedule 54

Available
In all territory served by the Company in the State of Wyoming.

Applicable
To metered outdoor lighting service provided to municipalities, agencies of municipal, county, state or federal governments, schools, or non-profit organizations. Service for purposes other than metered outdoor lighting may not be combined with service under this Schedule for billing purposes. At Customer's option, service for metered outdoor lighting may be taken under Company's applicable General Service Schedule. Service under this Schedule is supplied through one meter at one point of delivery.

Monthly Billing
The sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge	$9.81			$9.81
Energy Charge, per kWh	0.789¢	0.536¢	1.179¢	2.504¢

Minimum Charge
The Basic Charge. A higher minimum may be required under contract to cover special conditions.

Special Conditions
1. Customer shall own all poles, wire and other distribution facilities beyond the Company's point of delivery.
2. Company will supply one transformer, or transformer bank, for each service; any additional transformers required shall be supplied and owned by Customer.
3. All transformers owned by Customer must be properly fused and of types and characteristics which conform to Company's standards.
4. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 58-1
Canceling Second Revision of Sheet No. 58-1

P.S.C. Wyoming No. 17

Street Lighting Service
Customer-Owned System
Schedule 58

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To lighting service provided to municipalities or agencies of municipal, county, state, or federal governments for dusk to dawn illumination of public streets, highways, and thoroughfares by means of Customer owned street lighting systems controlled by photoelectric control or time switch.

Monthly Billing

The Monthly Billing shall be calculated according to the per kWh rate specified below plus applicable adjustments in accordance with Schedules 93, 95, 191, 197, and 198. The cost will be calculated for 4,167 annual hours of operation including applicable loss factors for ballasts and starting aids. Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

	Delivery	Transmission	Generation (Non ECAM)	Total
Energy Only – per kWh	2.255¢	0.089¢	0.189¢	2.533¢

Maintenance Service (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to May 24, 2009.

Special Conditions

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however, the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 93-5
Canceling Second Revision of Sheet No. 93-5

P.S.C. Wyoming No. 17

REC and SO_2 Revenue Adjustment Mechanism
Schedule 93

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate.

Schedule	Delivery Voltage	Billing Units	Forecast Base	Deferred
2	All	per kWh Energy	-0.029¢	-0.005¢
15 – Level 1	All	per Lamp	-$0.01	$0.00
15 – Level 2	All	per Lamp	-$0.01	-$0.01
15 – Level 3	All	per Lamp	-$0.02	-$0.01
19	All	per kWh Energy	-0.029¢	-0.005¢
25	Secondary	per kWh Energy	-0.028¢	-0.005¢
25	Primary	per kWh Energy	-0.028¢	-0.005¢
28	Secondary	per kW Demand	-$0.07	-$0.01
28	Secondary	per kWh Energy	-0.011¢	-0.002¢
28	Primary	per kW Demand	-$0.07	-$0.01
28	Primary	per kWh Energy	-0.011¢	-0.002¢
29	All	per kWh Energy	-0.011¢	-0.002¢
33	Primary	per kW Demand* On-Peak	-$0.08	-$0.01
33	Primary	per kWh Energy**	-0.010¢	-0.002¢
33	Transmission	per kW Demand* On-Peak	-$0.09	-$0.02
33	Transmission	per kWh Energy**	-0.011¢	-0.002¢

*Supplementary kW Demand. See Schedule 33 for details.
**Supplementary & Back-Up kWh Energy. See Schedule 33 for details.

(continued)

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 93-6
Canceling Second Revision of Sheet No. 93-6

P.S.C. Wyoming No. 17

REC and SO_2 Revenue Adjustment Mechanism
Schedule 93

Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Forecast Base	Deferred
40	All	per kW On-Season Demand	-$0.03	$0.00
40	All	per kWh Energy	-0.016¢	-0.003¢
46	Secondary	per kW Demand On-Peak	-$0.08	-$0.01
46	Secondary	per kWh Energy	-0.010¢	-0.002¢
46	Primary	per kW Demand On-Peak	-$0.08	-$0.01
46	Primary	per kWh Energy	-0.010¢	-0.002¢
48T	Transmission	per kW Demand On-Peak	-$0.09	-$0.02
48T	Transmission	per kWh Energy	-0.011¢	-0.002¢
51 – Level 1	All	per Lamp	$0.00	$0.00
51 – Level 2	All	per Lamp	-$0.01	$0.00
51 – Level 3	All	per Lamp	-$0.01	$0.00
51 – Level 4	All	per Lamp	-$0.01	$0.00
51 – Level 5	All	per Lamp	-$0.02	$0.00
51 – Level 6	All	per Lamp	-$0.02	-$0.01
54	All	per kWh Energy	-0.013¢	-0.002¢
58	All	per kWh Energy	-0.012¢	-0.002¢

Rules
Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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ROCKY MOUNTAIN POWER

Second Revision of Sheet No. 95-1
Canceling First Revision of Sheet No. 95-1

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules. All retail tariff rate schedules shall be subject to two normally scheduled rate elements in this Schedule, a Forecast Base ECAM Rate and a Deferred ECAM Rate that together recover all ECAM costs approved for recovery by the Commission including: net power costs (NPC) comprised of fuel, wholesale purchases and sales of electricity (including financial hedges), wheeling expenses, and wholesale purchases and sales of natural gas (including financial hedges); chemical costs; coal generation start-up fuel costs; production tax credits (PTCs); and the Wyoming qualifying facility adjustment.

ECAM Definitions

ECAM is the Wyoming Energy Cost Adjustment Mechanism**.**

ECAM Filing Date shall be on or before April 15 of each year under normal circumstances.

ECAM Rate Effective Date shall be July 1 of each year on an interim basis under normal circumstances, subject to investigation, protest, hearing and final order of the Commission. The Company may file a properly executed application with the Commission to implement the Deferred ECAM Rate on an interim basis and if approved by the Commission the ECAM Adjustment Rate shall continue until a final order is issued by the Commission and the collection amount is adjusted accordingly.

ECAM Rate Effective Period shall be the 12-month period beginning July 1 immediately after the Deferred ECAM Comparison Period and extending through June 30 of the following year- under normal circumstances. The Company may file and the Commission may approve ECAM applications with amortization periods for the recovery of Deferred ECAM Costs other than 12 months to reflect extraordinary circumstances.

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 95-2
Canceling Original Sheet No. 95-2

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

ECAM Definitions *(continued)*

Deferred ECAM Comparison Period shall be the historic 12-month period beginning January 1 and extending through December 31 of the same calendar year prior to the ECAM Filing Date under normal circumstances.

Deferred ECAM Costs are the difference between the Forecast Base ECAM Costs collected from Wyoming customers and Wyoming allocated Adjusted Actual ECAM Costs. Deferred ECAM Costs shall include the difference between the forecast and actual costs for the following ECAM cost components: NPC, chemical costs, coal generation start-up fuel costs, PTCs, and the Wyoming qualifying facility adjustment.

Forecast Base ECAM Costs are the Wyoming allocated ECAM costs approved by the Commission in a Wyoming general rate case. Forecast Base ECAM Costs shall include the following ECAM cost components: NPC, chemical costs, coal generation start-up fuel costs, and PTCs. The Forecast Base ECAM Costs shall be recovered from all retail tariff rate schedules through the unbundled rate elements as set forth in this Schedule.

Adjusted Actual NPC is the actual and prudently incurred Wyoming allocated costs properly recorded in FERC Account Numbers: 501 (Steam Power Generation – Fuel), 503 (Steam Power Generation – Steam from other Sources) and 547 (Other Power Generation – Fuel) for coal, steam and natural gas consumed; 555 (Purchased Power), 565 (Wheeling); and 447 (Sales for Resale). Adjustments shall be made to actual costs for costs that are consistent with the Company's production cost model that is used to determine the Forecast Base NPC, to remove prior period accounting entries made during the Deferred ECAM Comparison Period, and to include applicable Commission-adopted adjustments from the most recent general rate case. Adjusted Actual NPC are calculated taking the total Company Adjusted Actual NPC multiplied by actual Wyoming allocation factors applicable to the Deferred ECAM Comparison Period.

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 95-3
Canceling Original Sheet No. 95-3

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

ECAM Definitions *(continued)*

Fuel Costs Excluded from ECAM shall include costs related to fuel handling, diesel fuel, residual disposal of fuel or other fuel-related costs, and costs that are booked to the following FERC accounts which shall not be included in the Forecast Base NPC or Adjusted Actual NPC:

501	Miscellaneous Non-GRID Fuel Consumed
501.2	Fuel Handling
501.4	Fuel Consumed – Diesel
501.5	Residual Disposal

Non-NPC Items included in the ECAM are costs and/or credits that are closely related to NPC. These items include chemical costs, coal generation startup fuel costs, and PTCs. Forecast base amounts are determined for both of these items in a Wyoming general rate case. The difference between forecast base amounts and actual amounts for these items is included in Deferred ECAM Costs. Actual amounts are calculated by multiplying total Company amounts by actual Wyoming allocation factors applicable to the Deferred ECAM Comparison Period.

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 95-4
Canceling Original Sheet No. 95-4

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

ECAM Definitions *(continued)*

Forecast Base ECAM Rate is a charge applicable to all retail tariff rate schedules as set forth in this Schedule to recover Forecast Base ECAM Costs established in a Wyoming general rate case. This charge shall be designed to collect all Forecast Base ECAM Costs. For Forecast Base ECAM Costs determined during a general rate case, the costs are allocated to all retail rate schedules and, where applicable, to the demand and energy rate components within each schedule based on allocation factors and cost of service study relationships approved by the Commission. The allocated and classified costs are then divided by appropriate billing determinants related to the Forecast Base ECAM costs to calculate the specific rates set forth in this Schedule.

ECAM Adjustment is a balancing account maintained on a monthly basis that shall include the accumulated credit or debit balance of Deferred ECAM Costs and shall also include the Revenue True-Up and symmetrical interest, which shall be applied to the net monthly ECAM Adjustment balance. The ECAM Adjustment balance remaining at the end of an ECAM Rate Effective Period shall be rolled over and included in the next ECAM Rate Effective Period.

Deferred ECAM Rate is a charge applicable to all retail tariff rate schedules as set forth in this Schedule to recover the outstanding balance in the ECAM Adjustment at the beginning of the ECAM Rate Effective Period. The ECAM Adjustment is allocated to all retail tariff rate schedules in the same proportion as the revenues from the applicable Forecast Base ECAM Costs. The allocated and classified costs shall then be divided by appropriate billing determinants related to the current Forecast Base ECAM Costs to calculate the specific rates set forth in this Schedule.

Revenue True-Up is an addition or subtraction to a current ECAM Adjustment in order to true-up the net Commission authorized revenues from the prior ECAM Rate Effective Period to account for an under recovery or over recovery through the Deferred ECAM Rate due to variations in customer loads or a change in the Commission authorized interest rate.

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 95-5
Canceling Original Sheet No. 95-5

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

ECAM Adjustment Calculation

The monthly ECAM Adjustment calculation shall be determined using the following sequence of calculations:

1. Determine the revenues collected under the Forecast Base ECAM Rate identified in this Schedule.
2. Determine the Wyoming Adjusted Actual NPC including the Wyoming qualifying facility adjustment and Adjusted Actual PTCs.
3. Determine the Wyoming actual costs for chemicals, and coal generation start-up fuel.
4. Subtract all actual ECAM costs from the revenues collected under the Forecast Base ECAM Rate identified in this Schedule.
5. Apply the Revenue True-Up
6. Apply Symmetrical Interest to the monthly balance.

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 95-6
Canceling Original Sheet No. 95-6

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Symmetrical Interest

Interest shall be computed on the monthly ECAM Adjustment balance at the Commission-Authorized interest rate. Interest shall be paid to the Company on the Customer Proportion of ECAM under-collections and interest shall be paid to Customers on the Customer Proportion of ECAM over-collections. Interest shall accrue monthly, during the deferral period and continuing through the collection period, on the monthly beginning/ending average outstanding ECAM Adjustment balance. If the Commission implements a proposed Deferred ECAM Rate on an interim basis, the difference in revenues generated by the difference between the interim rate and the final Commission approved rate shall be refunded to or collected from customers with interest at the rate established by the Commission. If the Commission approves an ECAM Adjustment collection period of longer than 12 months, interest on any balance not recovered within 12 months shall be calculated based on the Company's most recent authorized weighted average cost of capital.

(continued)

ROCKY MOUNTAIN POWER

Fifth Revision of Sheet No. 95-7
Canceling Fourth Revision of Sheet No. 95-7

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Deferral of De Minimus ECAM Adjustments

The Company may elect to defer recovery of an ECAM Adjustment under collection at its discretion and the Company may elect to defer refund of an ECAM Adjustment over recovery if the balance is less than $1 million. The amounts deferred shall continue to accrue Symmetrical Interest.

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate. The column labeled "Base" equals Forecast Base ECAM Rate. The column labeled "Deferred" equals the Deferred ECAM Rate.

Schedule	Delivery Voltage	Billing Units	Base	Deferred
2	All	per kWh Demand		0.065¢
2	All	per kWh Energy	4.064¢	0.194¢
15 – Level 1	All	per Lamp	$1.83	$0.14
15 – Level 2	All	per Lamp	$3.29	$0.24
15 – Level 3	All	per Lamp	$5.52	$0.41
19	All	per kWh Demand On-Peak		0.065¢
19	All	per kWh Demand Off-Peak		0.065¢
19	All	per kWh Energy On-Peak	7.866¢	0.194¢
19	All	per kWh Energy Off-Peak	1.827¢	0.194¢

For Schedule 19, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

(continued)

ROCKY MOUNTAIN POWER

Fifth Revision of Sheet No. 95-8
Canceling Fourth Revision of Sheet No. 95-8

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base	Deferred
25	Secondary	per kWh Demand		0.063¢
25	Secondary	per kWh Energy	3.902¢	0.213¢
25	Primary	per kWh Demand		0.062¢
25	Primary	per kWh Energy	3.845¢	0.210¢
28	Secondary	per kW Demand	$4.40	$0.24
28	Secondary	per kWh Energy	2.616¢	0.218¢
28	Primary	per kW Demand	$4.34	$0.23
28	Primary	per kWh Energy	2.578¢	0.215¢
29	All	per kWh Energy	5.245¢	0.218¢
29	All	per kWh Energy Off-Peak	-2.326¢	
31	Secondary	per kW Demand On-Peak	See Schedule 31	$0.30
31	Secondary	per kWh Energy On-Peak	See Schedule 31	0.208¢
31	Secondary	per kWh Energy Off-Peak	See Schedule 31	0.208¢
31	Primary	per kW Demand On-Peak	See Schedule 31	$0.29
31	Primary	per kWh Energy On-Peak	See Schedule 31	0.205¢
31	Primary	per kWh Energy Off-Peak	See Schedule 31	0.205¢
31	Transmission	per kW Demand On-Peak	See Schedule 31	$0.33
31	Transmission	per kWh Energy On-Peak	See Schedule 31	0.219¢
31	Transmission	per kWh Energy Off-Peak	See Schedule 31	0.219¢

For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

For Schedule 31, the Base ECAM Price Varies Based upon Index. See Schedule 31.

(continued)

ROCKY MOUNTAIN POWER

Fifth Revision of Sheet No. 95-9
Canceling Fourth Revision of Sheet No. 95-9

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base	Deferred
33	Primary	per kW Demand* On-Peak	$5.75	$0.29
33	Primary	per kWh Energy** On-Peak	3.298¢	0.205¢
33	Primary	per kWh Energy** Off-Peak	2.135¢	0.205¢
33	Transmission	per kW Demand* On-Peak	$5.94	$0.33
33	Transmission	per kWh Energy** On-Peak	3.244¢	0.219¢
33	Transmission	per kWh Energy** Off-Peak	2.081¢	0.219¢

*Supplementary kW Demand. See Schedule 33 for details.
**Supplementary & Back-Up kWh Energy. See Schedule 33 for details.

40	All	per kW On-Season Demand	$2.99	$0.16
40	All	per kWh Energy	2.634¢	0.193¢
40	All	per kWh Energy On-Peak	3.529¢	
40	All	per kWh Energy Off-Peak	-1.287¢	
46	Secondary	per kW Demand On-Peak	$5.83	$0.30
46	Secondary	per kWh Energy On-Peak	3.332¢	0.208¢
46	Secondary	per kWh Energy Off-Peak	2.169¢	0.208¢
46	Primary	per kW Demand On-Peak	$5.75	$0.29
46	Primary	per kWh Energy On-Peak	3.298¢	0.205¢
46	Primary	per kWh Energy Off-Peak	2.135¢	0.205¢
48T	Transmission	per kW Demand On-Peak	$5.94	$0.33
48T	Transmission	per kWh Energy On-Peak	3.244¢	0.219¢
48T	Transmission	per kWh Energy Off-Peak	2.081¢	0.219¢

For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

For Schedule 40, per kWh Energy On-Peak and Off-Peak prices are only applicable to customers participating in Optional Time-of-Use Pilot. For these customers, On-Peak hours are 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

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ROCKY MOUNTAIN POWER

Fifth Revision of Sheet No. 95-10
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P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base	Deferred
51 – Level 1	All	per Lamp	$0.78	$0.05
51 – Level 2	All	per Lamp	$1.46	$0.10
51 – Level 3	All	per Lamp	$2.42	$0.18
51 – Level 4	All	per Lamp	$3.29	$0.24
51 – Level 5	All	per Lamp	$4.27	$0.31
51 – Level 6	All	per Lamp	$5.52	$0.41
54	All	per kWh Energy	3.043¢	0.239¢
58	All	per kWh Energy	2.964¢	0.239¢

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 191-1
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P.S.C. Wyoming No. 17

Customer Efficiency Service Charge Schedule 191

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This schedule shall be applicable to retail tariff Customers taking service under the terms contained in this tariff.

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied the following percentage increases when calculating a Customer's total monthly bill:

Schedule 2	0.65%
Schedule 15	1.67%
Schedule 19	0.65%
Schedule 25	1.67%
Schedule 28	1.67%
Schedule 29	1.67%
Schedule 33	0.91%
Schedule 40	1.67%
Schedule 46	0.91%
Schedule 48T	0.91%
Schedule 51	1.67%
Schedule 54	1.67%
Schedule 58	1.67%

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 197-1
Canceling Original Sheet No. 197-1

P.S.C. Wyoming No. 17

2017 Federal Tax Act Adjustment
Schedule 197

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This schedule shall be applicable to retail tariff Customers taking service under the terms contained in this tariff.

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate.

	Rate
Schedule 2	-0.567 ¢/kWh
Schedule 15 – Level 1	-$0.25 /lamp
Schedule 15 – Level 2	-$0.46 /lamp
Schedule 15 – Level 3	-$0.76 /lamp
Schedule 19	-0.567 ¢/kWh
Schedule 25	-0.509 ¢/kWh
Schedule 28	-0.407 ¢/kWh
Schedule 29	-0.407 ¢/kWh
Schedule 33	-0.286 ¢/kWh
Schedule 40	-0.468 ¢/kWh
Schedule 46	-0.295 ¢/kWh
Schedule 48T	-0.249 ¢/kWh
Schedule 51 – Level 1	-$0.18 /lamp
Schedule 51 – Level 2	-$0.33 /lamp
Schedule 51 – Level 3	-$0.55 /lamp
Schedule 51 – Level 4	-$0.75 /lamp
Schedule 51 – Level 5	-$0.97 /lamp
Schedule 51 – Level 6	-$1.26 /lamp
Schedule 54	-0.188 ¢/kWh
Schedule 58	-0.176 ¢/kWh

Issued by
Joelle R. Steward, Senior Vice President, Regulation

Issued: March 1, 2023

Effective: With service rendered on and after January 1, 2024

WY_197-1.REV

Dkt. No. 20000-___-ER-23

ROCKY MOUNTAIN POWER

Second Revision of Sheet No. 210-1
Canceling First Revision of Sheet No. 210-1

P.S.C. Wyoming No. 17

Applicable only in
Wyoming West Service Territory

Irrigation and Soil Drainage Pumping Power Service Schedule 210

CANCELED

Available

In the Company's Wyoming West Service Territory as defined on Sheet No. B-11.

Applicable

To Customers desiring seasonal service for irrigation and soil drainage pumping installations. The On-Season is from May 1 through September 30 each year. The Off-season is from January 1 through April 30, and from October 1 through December 31 each year.

Monthly Billing

The Monthly Billing shall be the sum of the Basic, Demand, and Energy Charges. For Customers electing the Time-of-Use Pilot Option, the Monthly Billing shall also include the Time-of-Use Pilot Option Metering Fee. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge				
Single-Phase	$20.20			$20.20
Three-Phase	$25.10			$25.10
Time-of-Use Pilot Option Metering Fee	$2.00			$2.00
Demand Charge				
Per kW, for all kW of Monthly Billing Demand used during the On-Season	($3.64)	$4.27	$11.31	$11.94
Energy Charge, per kWh	2.007¢	0.164¢	0.515¢	2.686¢

Minimum Charge

The Basic Charge.

(continued)

Issued by
Joelle R. Steward, Senior Vice President, Regulation

Issued: January 10, 2023

Effective: With service rendered on and after February 1, 2023

WY_210-1.E

Dkt. No. 20000-615-ET-22

ROCKY MOUNTAIN POWER

Original Sheet No. 210-2

P.S.C. Wyoming No. 17

Applicable only in
Wyoming West Service Territory

Irrigation and Soil Drainage Pumping Power Service Schedule 210

Monthly Billing *(continued)*

Monthly Billing Demand

The measured kW shown by or computed from the readings of Company's demand meter, or by appropriate test, for the 15-minute period of Customer's greatest use during the billing month. For billing months where there is metered energy usage the demand for motors of 10 HP or less may, subject to confirmation by test, be determined from the name plate HP rating and the following table:

5 HP or less	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

Time-of-Use Pilot Option

The Time-of-Use Pilot Option is available to a combination of the first 200 Schedule 40 and Schedule 210 Customers on a first-come, first served basis. Customers requesting service under this pilot option agree to remain on the pilot for one year. Customers will have the option to opt out of the pilot after this date by notifying the Company. Service will continue under this schedule until the Customer notifies the Company to discontinue service or this schedule terminates. Participants shall pay the Time-of-Use Pilot Option Metering Fee. Time-varying rates for pilot participants are shown on Schedule 95 and observe the following time-of-use periods during the On-Season:

On-Peak: 5:00 p.m. to 11:00 p.m., all days.
Off-Peak: All other times.

CANCELED

(continued)

ROCKY MOUNTAIN POWER

Original Sheet No. 210-3

P.S.C. Wyoming No. 17

Applicable only in
Wyoming West Service Territory

Irrigation and Soil Drainage Pumping Power Service Schedule 210

Connection and Disconnection Charges

Company will connect and disconnect service at the beginning and end of Customer's pumping operation each year without charge. Customer shall give Company at least two weeks advance notice in writing of the date disconnection of service is desired. The actual expense incurred for additional connection and disconnection shall be paid by Customer. Customer shall give Company at least two weeks advance notice in writing of the date an additional connection and/or an additional disconnection of service is desired.

Term of Contract

Company may require Customer to sign a written contract with a minimum term of five years.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

CANCELED

Issued by
Joelle R. Steward, Vice President, Regulation

Issued: June 25, 2021

Effective: With service rendered on and after July 1, 2021

WY_210-3.E

Dkt. No. 20000-578-ER-20

ROCKY MOUNTAIN POWER

First Revision of Sheet No. R12-4
Canceling Original Sheet No. R12-4

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

I. Line Extensions - Conditions and Definitions (continued)

I. Facilities Charges
The Facilities Charges are those costs associated with the ownership, operation and maintenance of facilities, excluding meters, built to provide service. Facilities Charges are in addition to standard rate schedule charges and are specified in Schedule 300.

J. Mixed Use
Mixed Use refers to an Extension request with both residential and non-residential loads. Shared Extension costs are allocated as residential and nonresidential proportional to their respective loads to the total load on the shared facilities. The provisions for Residential Extensions will be applied to the residential share of the costs and the provisions for Nonresidential Extensions will be applied to the nonresidential share of the costs.

K. Network Upgrade
Network Upgrades are modifications or additions to existing Company facilities required to serve load that is requested by an Applicant and are integrated with and support the Company's overall transmission and distribution network(s) for the general benefit of all users of such network(s). However, requests to change the nature of an existing line, such as rebuilding from single-phase to three-phase, will be treated as Direct Assigned Facilities for cost allocation purposes.

Network Upgrades of transmission facilities of 115 kV and above and utilized and defined as a transmission path, or facilities that are on the Western Electric Coordinating Council (WECC) critical path list, and associated substations will be made at Company expense.

Network Upgrades on systems not exempted above are made as follows:

1. Upgrades for Customers with total loads of 1,000 kVA or less will be made at Company expense.

2. Customers with total loads in excess of 1,000 kVA will share in the Network Upgrade cost. The Customer's share of the required Network Upgrade cost is proportional to the amount of the new requested load divided by the sum of the total capacity of the required Network Upgrade less the existing load on the existing network facility. This sum is the Available Capacity.

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. R12-5
Canceling Original Sheet No. R12-5

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

Line Extensions - Conditions and Definitions (continued)

K. Network Upgrade (continued)

If the Extension Allowance of a Customer with loads in excess of 1,000 kVA does not cover the Customer's proportionate share of the Network Upgrade cost, they shall pay an advance of the difference, which advance is non-refundable. The Customer shall also pay cash, or provide non-cash security in a form and from a surety or financial institution that is acceptable to the Company, for the remainder of the cost of the Network Upgrade (the Company Network proportionate share). This payment is refunded, or the non-cash security is relinquished, if within the first 36 months of service the load on the upgraded facilities exceeds the threshold load which necessitated the Network Upgrade. Otherwise, the Company will retain the payment or fully draw upon the non-cash security at the end of the 36 months.

L. Purchase of Materials

In addition to advances for Engineering Costs the Company may require an Applicant to advance costs for purchase of material not readily available from Company stores. These advances, if any, will be refunded in the same manner as Engineering Costs.

M. Refunds

An Applicant who pays a refundable advance on an Extension is eligible for up to four refunds during the first five years. Within that five-year period the Applicant may waive any refund that is less than 20 percent of the Applicant's total refundable advance in order to accept four refunds offering greater value. An Applicant is not eligible for refunds from future Extension applications from itself.

For non-waived refunds, the additional Applicants must pay the Company, prior to connection, as provided in the section for the original Applicant. The Company will refund such payments to the Applicant(s) who paid the refundable advance. The Company will not collect from additional Applicants any portion of a waived refund.

An Applicant to whom a refund is due, but whom the Company has failed to identify or has been unable to locate, has 24 months from the connection of the additional Applicant to request the refund.

(continued)

ROCKY MOUNTAIN POWER

Second Revision of Sheet No. R12-6
Canceling First Revision of Sheet No. R12-6

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

I. Line Extensions – Conditions and Definitions (continued)

N. Restrictions
An Extension of the Company's facilities is subject to these regulations and other rules and restrictions. These may include but are not limited to: laws of the United States; laws of the State of Wyoming; executive and administrative proclamations; Commission orders or regulations; or by any lawful requirement of a governmental body.

O. Routes, Easements and Rights-of-Way
The Company will select the route of an Extension in cooperation with the Applicant. The Applicant will acquire and pay all costs of obtaining complete unencumbered rights-of-way, easements or licenses to use land, and will pay all costs for any preparation or clearing of land the Company may require. Any required easements will be prepared on Company-provided forms. The Applicant may request that the Company assist in obtaining rights-of-way, easements or licenses as described above at the Applicant's expense.

P. Rules Previously in Effect
Rule changes do not modify existing Extension contracts. If a Customer advanced funds for an Extension under a Rule or a contract previously in effect, the Company will make refunds for additional Customers as specified in the previous Rule or contract.

Q. Service Conductors
The secondary-voltage conductors extending from the pole line, the underground secondary-voltage main, a secondary-voltage transformer, or a secondary-voltage switch cabinet to the Point of Delivery.

II. Residential Extensions

A. Extension Allowances
The Extension Allowance for permanent single residential applications is $1,800. The Extension Allowance for a residential application in a planned development is $500. Residential meters used by the Company for billing purposes are provided at no cost to the Applicant. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. R12-10
Canceling Original Sheet No. R12-10

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

III. Nonresidential Extensions (continued)

B. Extension Allowances – Delivery at less than 46,000 Volts

1. Less than 1,000 kVA

The Company will grant Nonresidential Applicants requiring less than 1,000 kVA an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Applicant to pay a Contract Minimum Billing for five years. If the Applicant is Remote, the Applicant shall pay a Contract Minimum Bill for as long as service is taken, or until the Applicant no longer meets the criteria for Remote Service.

2. 1,000 kVA or greater

The Company will grant Nonresidential Applicants requiring 1,000 kVA or greater an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the electric service contract is executed with the remaining balance due upon completion of the Extension.

The Applicant must pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years, nor more than 15 years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

Within 10 years of receiving an Extension Allowance, a distribution voltage Customer who switches to transmission voltage delivery, who is not served from a dedicated substation, shall pay back to the Company the Extension Allowance less 1/10th of the Extension Allowance for each year of service of the extension for which the Extension Allowance was granted.

(continued)

ROCKY MOUNTAIN POWER

First Revision of Sheet No. R12-13
Canceling Original Sheet No. R12-13

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

III. Nonresidential Extensions *(continued)*

E. Street Lighting

The Extension Allowance to streetlights taking service under Rate Schedules 51 or 58 is equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to the lights being added.

F. Underground Extensions

The Company will construct line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense. When the Extension is to property which is not part of an improved development, the Company may require the Applicant to pay for facilities on the Applicant's property to provide for additional service reliability or for future development.

For Remote Service extensions, if it is necessary to build an underground Extension in order to obtain easements, the Applicant's costs for Applicant-provided trenching and backfilling, imported backfill material, conduits, pull vaults, and equipment foundations are subject to refund. The Applicant is responsible for providing documentation of these costs to the Company, in a manner satisfactory to the Company. Refunds are determined using the same criteria and calculations used for refunds to Remote Service Applicants.

There are no Facilities Charges assessed and no adjustment of the Contract Minimum Billing for undergrounding costs.

IV. Extensions to Planned Developments

A. General

Planned developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time.

(continued)

Base effective 1-1-24 per Docket 20000-___-ER-23
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-___-ER-23 and Deferred effective 1-1-23 per Docket 20000-617-EM-22
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred effective 7-1-22 per Docket 20000-617-EM-22
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
Bundled Base, Rider, and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

			Unbundled Base				Rider Schedules									
							95			93				Rider Schedules		
								Deferred								
			Deli-very	Trans-mission	Produc-tion	Bundled Base	Base	Demand	Energy	Base	Deferred	TOU Metering Fee	Combined Price	191	197	198
			A	B	C	D =A+B+C	E	F	G	H	I	J	K =D+E+F+G+H+I+J	L	M	N
Schedule 15 - Outdoor Area Lighting Service	Level	LED Equivalent Lumens														
	Level 1	0-5,500	5.98	0.24	0.50	6.72	1.83		0.14	(0.01)	-		8.68 $ per lamp	1.67%	(0.25) per lamp	0.30%
	Level 2	5,501-12,000	6.86	0.27	0.58	7.71	3.29		0.24	(0.01)	(0.01)		11.22 $ per lamp	1.67%	(0.46) per lamp	0.30%
	Level 3	12,001+	8.24	0.33	0.69	9.26	5.52		0.41	(0.02)	(0.01)		15.16 $ per lamp	1.67%	(0.76) per lamp	0.30%
Schedule 2 - Residential Service	Basic - Single Phase		20.00	-	-	20.00							20.00 $ per month	0.65%		0.30%
	Basic - Three Phase		27.00	-	-	27.00							27.00 $ per month	0.65%		0.30%
	Energy, effective 1-1-24 - 12-31-24															
	0-500 kWh		1.790	1.097	2.837	5.724	4.064	0.065	0.194	(0.029)	(0.005)		10.013 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
	> 500 kWh		2.251	1.532	4.049	7.832	4.064	0.065	0.194	(0.029)	(0.005)		12.121 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
	Energy, effective 1-1-25															
	All kWh		1.996	1.292	3.380	6.668	4.064	0.065	0.194	(0.029)	(0.005)		10.957 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
Schedule 19 - Optional Residential Service Time of Use Pilot	Basic - Single Phase		20.00	-	-	20.00						2.00	22.00 $ per month	0.65%		0.30%
	Basic - Three Phase		27.00	-	-	27.00						2.00	29.00 $ per month	0.65%		0.30%
	On-Peak kWh		1.996	1.292	3.380	6.668	7.866	0.065	0.194	(0.029)	(0.005)		14.759 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
	Off-Peak kWh		1.996	1.292	3.380	6.668	1.827	0.065	0.194	(0.029)	(0.005)		8.720 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.															
Schedule 25 - Small General Service	Secondary (Delivery Voltage under 11 kV)															
	Basic - Single Phase		29.07	-	-	29.07							29.07 $ per month	1.67%		0.30%
	Basic - Three Phase		31.45	-	-	31.45							31.45 $ per month	1.67%		0.30%
	Energy		1.836	1.036	2.960	5.832	3.902	0.063	0.213	(0.028)	(0.005)		9.977 ¢ per kWh	1.67%	(0.509) ¢ per kWh	0.30%
	Reactive Power		-	0.15	0.45	0.60							0.60 $ per kVar	1.67%		0.30%
	Primary (Delivery Voltage 11 kV or higher)															
	Basic - Single Phase		32.67	-	-	32.67							32.67 $ per month	1.67%		0.30%
	Basic - Three Phase		36.28	-	-	36.28							36.28 $ per month	1.67%		0.30%
	Energy		1.749	0.987	2.820	5.556	3.845	0.062	0.210	(0.028)	(0.005)		9.640 ¢ per kWh	1.67%	(0.509) ¢ per kWh	0.30%
	Reactive Power		-	0.15	0.45	0.60							0.60 $ per kVar	1.67%		0.30%
Schedule 28 - General Service	Secondary (Delivery Voltage under 11 kV)															
	Basic - Single Phase		47.25	-	-	47.25							47.25 $ per month	1.67%		0.30%
	Basic - Three Phase		50.20	-	-	50.20							50.20 $ per month	1.67%		0.30%
	Demand		4.26	3.45	8.98	16.69	4.40	0.24		(0.07)	(0.01)		21.25 $ per kW	1.67%		0.30%
	Energy		0.770	0.174	0.542	1.486	2.616		0.218	(0.011)	(0.002)		4.307 ¢ per kWh	1.67%	(0.407) ¢ per kWh	0.30%
	Reactive Power		-	0.16	0.45	0.61							0.61 $ per kVar	1.67%		0.30%
	Primary (Delivery Voltage 11 kV or higher)															
	Basic - Single Phase		53.15	-	-	53.15							53.15 $ per month	1.67%		0.30%
	Basic - Three Phase		58.98	-	-	58.98							58.98 $ per month	1.67%		0.30%
	Demand		4.11	3.33	8.67	16.11	4.34	0.23		(0.07)	(0.01)		20.60 $ per kW	1.67%		0.30%
	Energy		0.744	0.168	0.524	1.436	2.578		0.215	(0.011)	(0.002)		4.216 ¢ per kWh	1.67%	(0.407) ¢ per kWh	0.30%
	Reactive Power		-	0.16	0.45	0.61							0.61 $ per kVar	1.67%		0.30%
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Basic		49.92	-	-	49.92						2.00	51.92 $ per month	1.67%		0.30%
	Energy, for the first 100 kWh per kW		6.383	3.629	9.600	19.612	5.245		0.218	(0.011)	(0.002)		25.062 ¢ per kWh	1.67%	(0.407) ¢ per kWh	0.30%
	Energy, for all additional kWh		0.323	0.198	0.581	1.102	5.245		0.218	(0.011)	(0.002)		6.552 ¢ per kWh	1.67%	(0.407) ¢ per kWh	0.30%
	Off-Peak Energy Credit						(2.326)						(2.326) ¢ per kWh	1.67%		0.30%
	Reactive Power		-	0.16	0.45	0.61							0.61 $ per kVar	1.67%		0.30%
	On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.															

Rocky Mountain Power
Exhibit 12.9
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

Base effective 1-1-24 per Docket 20000-___-ER-23
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-___-ER-23 and Deferred effective 1-1-23 per Docket 20000-617-EM-22
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred effective 7-1-22 per Docket 20000-617-EM-22
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
Bundled Base, Rider, and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

		Unbundled Base				Rider Schedules									
						95			93				Rider Schedules		
							Deferred								
		Deli-very	Trans-mission	Produc-tion	Bundled Base	Base	Demand	Energy	Base	Deferred	TOU Metering Fee	Combined Price	191	197	198
		A	B	C	D =A+B+C	E	F	G	H	I	J	K =D+E+F+G+H+I+J	L	M	N
Schedule 46 Large General Service Time of Use 1,000 KW and Over	Secondary (Delivery Voltage under 11 kV)														
	Basic - Load Size <= 3,000 kW	1,160.91	-	-	1,160.91							1,160.91 $ per month	0.91%		0.30%
	Basic - Load Size > 3,000 kW	2,029.06	-	-	2,029.06							2,029.06 $ per month	0.91%		0.30%
	Load Size - Load Size <= 3,000 kW	2.97	3.80	1.06	7.83							7.83 $ per LS kW	0.91%		0.30%
	Load Size - Load Size > 3,000 kW	2.65	3.39	0.94	6.98							6.98 $ per LS kW	0.91%		0.30%
	On-Peak Demand	-	-	10.10	10.10	5.83	0.30		(0.08)	(0.01)		16.14 $ per kW	0.91%		0.30%
	On-Peak Energy	-	0.200	0.585	0.785	3.332		0.208	(0.010)	(0.002)		4.313 ¢ per kWh	0.91%	(0.295) ¢ per kWh	0.30%
	Off-Peak Energy	-	0.200	0.585	0.785	2.169		0.208	(0.010)	(0.002)		3.150 ¢ per kWh	0.91%	(0.295) ¢ per kWh	0.30%
	Reactive Power	-	0.16	0.44	0.60							0.60 $ per kVar	0.91%		0.30%
	Primary (Delivery Voltage 11 kV or higher)														
	Basic - Load Size <= 3,000 kW	1,504.13	-	-	1,504.13							1,504.13 $ per month	0.91%		0.30%
	Basic - Load Size > 3,000 kW	2,564.09	-	-	2,564.09							2,564.09 $ per month	0.91%		0.30%
	Load Size - Load Size <= 3,000 kW	3.33	4.26	1.19	8.78							8.78 $ per LS kW	0.91%		0.30%
	Load Size - Load Size > 3,000 kW	3.19	4.08	1.14	8.41							8.41 $ per LS kW	0.91%		0.30%
	On-Peak Demand	-	-	10.40	10.40	5.75	0.29		(0.08)	(0.01)		16.35 $ per kW	0.91%		0.30%
	On-Peak Energy	-	0.188	0.551	0.739	3.298		0.205	(0.010)	(0.002)		4.230 ¢ per kWh	0.91%	(0.295) ¢ per kWh	0.30%
	Off-Peak Energy	-	0.188	0.551	0.739	2.135		0.205	(0.010)	(0.002)		3.067 ¢ per kWh	0.91%	(0.295) ¢ per kWh	0.30%
	Reactive Power	-	0.16	0.44	0.60							0.60 $ per kVar	0.91%		0.30%
Schedule 48T Large General Service Transmission Delivery Time of Use 1,000 KW and Over (Delivery Voltage 46 kV or higher)	Basic	7,265.81	-	-	7,265.81							7,265.81 $ per month	0.91%		0.30%
	Load Size	0.04	4.35	1.27	5.66							5.66 $ per LS kW	0.91%		0.30%
	On-Peak Demand	-	-	10.93	10.93	5.94	0.33		(0.09)	(0.02)		17.09 $ per kW	0.91%		0.30%
	On-Peak Energy	-	0.176	0.559	0.735	3.244		0.219	(0.011)	(0.002)		4.185 ¢ per kWh	0.91%	(0.249) ¢ per kWh	0.30%
	Off-Peak Energy	-	0.176	0.559	0.735	2.081		0.219	(0.011)	(0.002)		3.022 ¢ per kWh	0.91%	(0.249) ¢ per kWh	0.30%
	Reactive Power	-	0.15	0.45	0.60							0.60 $ per kVar	0.91%		0.30%
Schedule 33 - Partial Requirements Service	Primary (Delivery Voltage under 46 kV)														
	Basic	2,564.09	-	-	2,564.09							2,564.09 $ per month	0.91%		0.30%
	Load Size	3.19	4.08	1.14	8.41							8.41 $ per LS kW	0.91%		0.30%
	On-Peak Supplementary Demand	-	-	10.40	10.40	5.75	0.29		(0.08)	(0.01)		16.35 $ per kW	0.91%		0.30%
	Back-Up Facilities	1.36	1.74	4.93	8.03							8.03 $ per kW	0.91%		0.30%
	On-Peak Back-Up Demand	0.06	0.08	0.40	0.54							0.54 $ per kW per Day	0.91%		0.30%
	Scheduled Maintenance	0.03	0.04	0.20	0.27							0.27 $ per kW	0.91%		0.30%
	On-Peak Excess Demand	-	-	32.22	32.22							32.22 $ per kW	0.91%		0.30%
	On-Peak Supplementary and Back-Up Energy	-	0.188	0.551	0.739	3.298		0.205	(0.010)	(0.002)		4.230 ¢ per kWh	0.91%	(0.286) ¢ per kWh	0.30%
	Off-Peak Supplementary and Back-Up Energy	-	0.188	0.551	0.739	2.135		0.205	(0.010)	(0.002)		3.067 ¢ per kWh	0.91%	(0.286) ¢ per kWh	0.30%
	Reactive Power	-	0.16	0.44	0.60							0.60 $ per kVar	0.91%		0.30%
	Transmission (Delivery Voltage 46 kV or higher)														
	Basic	7,265.81	-	-	7,265.81							7,265.81 $ per month	0.91%		0.30%
	Load Size	0.04	4.35	1.27	5.66							5.66 $ per LS kW	0.91%		0.30%
	On-Peak Supplementary Demand	-	-	10.93	10.93	5.94	0.33		(0.09)	(0.02)		17.09 $ per kW	0.91%		0.30%
	Back-Up Facilities	0.01	1.09	3.04	4.14							4.14 $ per kW	0.91%		0.30%
	On-Peak Back-Up Demand	-	0.11	0.49	0.60							0.60 $ per kW per Day	0.91%		0.30%
	Scheduled Maintenance	-	0.05	0.25	0.30							0.30 $ per kW	0.91%		0.30%
	On-Peak Excess Demand	-	-	33.61	33.61							33.61 $ per kW	0.91%		0.30%
	On-Peak Supplementary and Back-Up Energy	-	0.176	0.559	0.735	3.244		0.219	(0.011)	(0.002)		4.185 ¢ per kWh	0.91%	(0.286) ¢ per kWh	0.30%
	Off-Peak Supplementary and Back-Up Energy	-	0.176	0.559	0.735	2.081		0.219	(0.011)	(0.002)		3.022 ¢ per kWh	0.91%	(0.286) ¢ per kWh	0.30%
	Reactive Power	-	0.15	0.45	0.60							0.60 $ per kVar	0.91%		0.30%
Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)	Interruptible Demand Credit														
	Per kW of On-Peak Interruptible Demand				(1.00)							(1.00) $ per kW			
	Interruptible Energy Credit														
	Per kWh of Interrupted Energy				(20.000)							(20.000) ¢ per kWh			
	Administrative Fee				90.00							90.00 $ per month			
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.															

Rocky Mountain Power
Exhibit 12.9
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

Base effective 1-1-24 per Docket 20000-___-ER-23
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-___-ER-23 and Deferred effective 1-1-23 per Docket 20000-617-EM-22
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred effective 7-1-22 per Docket 20000-617-EM-22
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
Bundled Base, Rider, and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

			Unbundled Base				Rider Schedules							Rider Schedules		
							95			93		TOU				
								Deferred				Metering				
			Deli-very	Trans-mission	Produc-tion	Bundled Base	Base	Demand	Energy	Base	Deferred	Fee	Combined Price	191	197	198
			A	B	C	D =A+B+C	E	F	G	H	I	J	K =D+E+F+G+H+I+J	L	M	N
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service	Basic - Single Phase		8.40	3.06	7.73	19.19							19.19 $ per month	1.67%		0.30%
	Basic - Three Phase		10.44	3.80	9.61	23.85							23.85 $ per month	1.67%		0.30%
	On-Season* Demand		3.30	1.20	3.03	7.53	2.99	0.16		(0.03)	-		10.65 $ per kW	1.67%		0.30%
	Energy		1.426	0.519	1.313	3.258	2.634		0.193	(0.016)	(0.003)		6.066 ¢ per kWh	1.67%	(0.468) ¢ per kWh	0.30%
	Optional Time of Use Pilot															
	Time-of-Use Metering Fee											2.00	2.00 $ per month	1.67%		0.30%
	On-Peak Energy Adder						3.529						3.529 ¢ per kWh	1.67%		0.30%
	Off-Peak Energy Adder						(1.287)						(1.287) ¢ per kWh	1.67%		0.30%
	On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times.															
	Energy Adders are only applicable during the On-Season.*															
	Time-of-Use Metering Fee is applicable all months.															
	*On-Season is May through September															
Schedule 51 - Street Lighting Service Company-Owned System	Level	LED Equivalent Lumens														
	Level 1	0-3,500	7.90	0.31	0.66	8.87	0.78		0.05	-	-		9.70 $ per lamp	1.67%	(0.18) per lamp	0.30%
	Level 2	3,501-5,500	8.46	0.34	0.71	9.51	1.46		0.10	(0.01)	-		11.06 $ per lamp	1.67%	(0.33) per lamp	0.30%
	Level 3	5,500-8,000	8.68	0.34	0.73	9.75	2.42		0.18	(0.01)	-		12.34 $ per lamp	1.67%	(0.55) per lamp	0.30%
	Level 4	8,001-12,000	8.94	0.35	0.75	10.04	3.29		0.24	(0.01)	-		13.56 $ per lamp	1.67%	(0.75) per lamp	0.30%
	Level 5	12,001-15,500	9.46	0.37	0.79	10.62	4.27		0.31	(0.02)	-		15.18 $ per lamp	1.67%	(0.97) per lamp	0.30%
	Level 6	15,501+	11.44	0.45	0.96	12.85	5.52		0.41	(0.02)	(0.01)		18.75 $ per lamp	1.67%	(1.26) per lamp	0.30%
Schedule 54 - Metered Outdoor Lighting	Basic		9.81	-	-	9.81							9.81 $ per month	1.67%		0.30%
	Energy		0.789	0.536	1.179	2.504	3.043		0.239	(0.013)	(0.002)		5.771 ¢ per kWh	1.67%	(0.188) ¢ per kWh	0.30%
Schedule 58 - Street Lighting Service Customer-Owned System	Energy		2.255	0.089	0.189	2.533	2.964		0.239	(0.012)	(0.002)		5.722 ¢ per kWh	1.67%	(0.176) ¢ per kWh	0.30%

Rocky Mountain Power
Exhibit 12.9
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

Rocky Mountain Power
Exhibit 12.10
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Robert M. Meredith

Revised Tariff Sheets (Legislative/Redline)

March 2023

ROCKY MOUNTAIN POWER

~~Original~~ First Revision to Sheet No. B-2
Canceling Original Sheet No. B-2

P.S.C. Wyoming No. 17

Wyoming
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Pricing Schedules

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15	Outdoor Area Lighting Service
~~18~~	~~Three-Phase Residential Service Rider~~
19	Residential Service - Time-of-Use Pilot
25	Small General Service
28	General Service
29	Non-Residential Time-of-Use Pilot
30	Interruptible Service Pilot
31	Real-Time Day Ahead Pricing Pilot
33	Partial Requirements Service Large General Service – 1,000 KW and Over
37	Avoided Cost Purchases from Qualifying Facilities
38	Avoided Cost Purchases from Non-Standard Qualifying Facilities
40	Irrigation and Soil Drainage Pumping Power Service
46	Large General Service – Time of Use - 1,000 KW and Over
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93	REC and SO_2 Revenue Adjustment Mechanism
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(continued)

ROCKY MOUNTAIN POWER

~~Second~~Third Revision of Sheet No. B-3
Canceling ~~First~~Second Revision of Sheet No. B-3

P.S.C. Wyoming No. 17

Wyoming
Table of Contents

Pricing Schedules *(continued)*

Number	Description
135	Net Metering Service
191	Customer Efficiency Service Charge
197	2017 Federal Tax Act Adjustment
198	Carbon Capture, Utilization, and Storage Charge
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300	Charges as Defined by the Rules
400	Special Contracts

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Joelle R. Steward, Senior Vice President, Regulation

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WY_B-3.LEG

Dkt. No. 20000-~~615~~___-ER~~T~~-23~~2~~

ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 2-1
Canceling ~~First~~ Second Revision of Sheet No. 2-1

P.S.C. Wyoming No. 17

Residential Service
Schedule 2

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To single-family residential Customers for all single-phase electric service for domestic purposes when supplied at one point of delivery. For three-phase service, see Schedule 18.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

Monthly Billing

The sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191,197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
~~Single-Phase~~ Basic Charge	$20.00			$20.00
Three-Phase Basic Charge	$27.00			$27.00
Energy Charge~~s~~, per kWh				
Effective 1/1/2024-1/1/2025				
~~Energy Effective 1/1/2024-1/1/2025,~~ 0-500 kWh	1.790¢	~~0~~1.097~~138~~¢	~~0~~2.837~~425~~¢	~~0~~9.~~7885~~. 724~~563~~¢
~~Effective 1/1/2024-1/1/2025, Energy~~ > 500 kWh	2.251¢	~~0~~1.53~~0~~2¢	~~0~~4.049~~27~~¢	~~11.8967~~. 832~~229~~¢
Effective 1/1/2025				

(continued)

Issued by
Joelle R. Steward, Senior Vice President, Regulation

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ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 2-1
Canceling ~~First~~ Second Revision of Sheet No. 2-1

P.S.C. Wyoming No. 17

Residential Service
Schedule 2

~~Effective 1/1/2025, for all kWh for all kWh~~	1.996¢	1.292¢	3.380¢	6.668¢
~~Demand-Related 0-500 kWh~~	~~0.984¢~~	~~0.753¢~~	~~2.056¢~~	~~3.793¢~~
~~Demand-Related > 500 kWh~~	~~1.906¢~~	~~1.458¢~~	~~3.979¢~~	~~7.343¢~~

(continued)

ROCKY MOUNTAIN POWER

ThirdSecond Revision of Sheet No. 15-1
Canceling First Second Revision of Sheet No. 15-1

P.S.C. Wyoming No. 17

Outdoor Area Lighting Service

Schedule 15

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To Customers for service furnished from dusk to dawn for outdoor area lighting with presently-installed Company-owned lamps. Such lamps may be served by secondary voltage circuits from Company's existing overhead distribution system. Lamps shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Lamp installations on any pole except an existing distribution pole are closed to new service.

Monthly Billing

All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191 197, and 198.

Type of Lamp	LED Equivalent Lumens	Monthly kWh	Delivery	Transmission	Generation (Non ECAM)	Total (Per Lamp)
Level 1	0 – 5,000	19	$6.055.98	$0.0924	$0.2250	$6.7236
Level 2	5,001 – 12,000	34	$6.7386	$0.1627	$0.4058	$7.7129
Level 3	12,001+	57	$7.828.24	$0.2733	$0.679	$98.276

(continued)

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ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 19-1
Canceling ~~First~~ Second Revision of Sheet No. 19-1

P.S.C. Wyoming No. 17

Residential Service - Time-of-Use Pilot
Schedule 19

Available

For up to 500 customers on a first-come, first-served basis in all territory served by the Company in the State of Wyoming.

Applicable

To single-family residential Customers for all single-phase electric service for domestic purposes when supplied at one point of delivery. For three-phase service, see Schedule 18.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

Monthly Billing

The sum of the Basic Charge, Time-of-Use Metering Fee, and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Single-Phase Basic Charge	$20.00			$20.00
Three-Phase Basic Charge	$27.00			$27.00
Time-of-Use Metering Fee	$2.00			$2.00
Energy Charge (~~P~~per kWh)	1.996¢	1~~0~~.292~~10~~¢	3~~0~~.380~~644~~¢	~~0~~6.668~~54~~ ¢
~~Demand-Related Per kWh~~	~~1.386¢~~	~~1.061¢~~	~~2.895¢~~	~~5.342¢~~

(continued)

Issued by
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Dkt. No. 20000-~~615~~___-E~~T~~R-2~~2~~3

ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 25-1
Canceling ~~First~~ Second Revision of Sheet No. 25-1

P.S.C. Wyoming No. 17

Small General Service
Schedule 25

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises whose Demands have not registered more than 20.50 kW or whose energy usages have not registered more than 5,000 kWh in more than six (6) of any continuous twelve (12) month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is not applicable to standby or breakdown service.

Monthly Billing

The sum of the Basic, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Secondary Delivery Voltage				
Basic Charge				
Single Phase	$2~~93~~.~~8~~07			$2~~93~~.~~8~~07
Three Phase	$31~~25~~.~~47~~5			$31~~25~~.~~47~~5
Energy Charge				
Per kWh for all kWh	1.83~~46~~~~1~~¢	1.036~~40~~¢	~~3~~2.960~~238~~¢	5.8~~7~~329¢
Primary Delivery Voltage				
Basic Charge				
Single Phase	$32~~6~~.67~~5~~			$32~~6~~.67~~5~~
Three Phase	$36~~29~~.28~~70~~			$36~~29~~.28~~70~~
Energy Charge				
Per kWh for all kWh	1.74~~39~~~~2~~¢	0.98~~79~~~~1~~¢	~~3~~2.~~0~~82~~06~~¢	5.554~~6~~~~9~~¢
Delivery Voltage				
Secondary Delivery Voltage is less than 11kV and Primary Delivery Voltage is 11kV or higher.				
Reactive Power Charge, per kVar		$0.15	$0.45	$0.60

(continued)

ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 28-1
Canceling Second~~First~~ Revision of Sheet No. 28-1

P.S.C. Wyoming No. 17

General Service
Schedule 28

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises whose Demands have registered more than 20.50 kW or whose energy usages have registered more than 5,000 kWh in more than six (6) of any continuous twelve (12) month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is not applicable to standby or breakdown service.

Monthly Billing

The sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Secondary Delivery Voltage				
Basic Charge				
Single Phase	$~~30~~47.25~~40~~			$47~~30~~.25~~40~~
Three Phase	$50~~32~~.~~3~~20			$50~~32~~.2~~3~~0
Demand Charge				
Per kW for all kW	$4.26~~3.54~~	$3.~~6~~45	$~~89~~.98~~71~~	$16.~~68~~9
Energy Charge				
Per kWh for all kWh	0.770~~640~~¢	0.174~~213~~¢	0.542~~666~~¢	1.486~~519~~¢
Primary Delivery Voltage				
Basic Charge				
Single Phase	$5~~3~~4.15~~20~~			$5~~3~~4.15~~20~~
Three Phase	$58~~37~~.9~~5~~8			$58~~37~~.9~~8~~5
Demand Charge				
Per kW for all kW	$4~~3~~.14~~1~~	$3.~~52~~33	$~~98~~.67~~38~~	$16.1~~3~~1
Energy Charge				
Per kWh for all kWh	0.744~~618~~¢	0.~~20~~168¢	0.524~~644~~¢	1.43~~6~~8¢
Delivery Voltage				
Secondary Delivery Voltage is less than 11kV and Primary Delivery Voltage is 11kV or higher.				
Reactive Power Charge, per kVar		$0.16	$0.~~44~~45	$0.61~~0~~

(continued)

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ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 29-1
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P.S.C. Wyoming No. 17

Non-Residential Time-of-Use Pilot
Schedule 29

Available

For up to 100 Customers on a first-come, first served basis in all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises whose loads have not exceeded 999 kW in more than one month of a consecutive twelve (12) month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is not applicable to standby or breakdown service. Meters enrolled in this pilot will not be eligible to participate concurrently in net metering or any other generation related program offered by the Company.

Monthly Billing

The sum of the Basic, Energy, and Reactive Power Charges. The Monthly Billing also includes the Time-of-Use Metering Fee. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge	$~~32~~49.92~~10~~			$~~32~~49.92~~10~~
Time-of-Use Metering Fee	$2.00			$2.00
Energy Charge				
Per kWh, for the first 100 kWh per kW demand	6.383~~060~~¢	3.629~~717~~¢	9.600~~914~~¢	19.612~~91~~¢
Per kWh, for all additional kWh	0.323¢	0.19~~2~~8~~6~~¢	0.~~89~~581¢	1.102~~81~~¢
Reactive Power Charge				
Per kVar		$0.16	$0.45~~4~~	$0.61~~0~~

(continued)

ROCKY MOUNTAIN POWER

~~First~~ Second Revision of Sheet No. 33-3
Canceling ~~Original~~ First Revision of Sheet No. 33-3

P.S.C. Wyoming No. 17

Partial Requirements Service
Large General Service – 1,000 kW and Over
Schedule 33

Monthly Billing *(continued)*

	Delivery	Transmission	Generation (Non-ECAM)	Total
Primary Voltage (less than 46 kV)				
Basic Charge, per month	$~~1~~2,564~~270~~.0			$2~~1~~,564~~270~~.
Load Size Charge, per kW	$3~~2~~.194~~7~~	$4.08	$1.14	$2~~8~~.41~~7~~
Supplementary Demand Charge, per kW		~~$4.94~~	$10~~2~~.40~~89~~	$10~~7~~.40~~83~~
Back-Up Facilities Charge, per kW	$1.36	$1~~2~~.74~~0~~	$4~~6~~.93~~27~~	$8.03~~67~~
Back-Up Demand Charge, per kW	$0.06	$0.~~11~~08	$0.4~~3~~0	$0.54~~1~~
Scheduled Maintenance Charge, per kW	$0.03	$0.04~~6~~	$0.20~~15~~	$0.27~~1~~
Excess Demand Charge, per kW		~~$11.19~~	$32~~9~~.22~~19~~	$324~~0~~.22~~38~~
Supplementary and Back-Up Energy Charge, per kWh		0.~~20~~188¢	0.~~67~~551¢	0.7~~88~~39¢
Reactive Power Charge, per kVar		$0.16	$0.44	$0.60
Transmission Voltage (46 kV or higher)				
Basic Charge, per month	$7~~5~~,265~~939~~.8			$5~~7~~,265~~939~~.
Load Size Charge, per kW	$0.04	$4.35	$1.27	$0~~5~~.66~~00~~
Supplementary Demand Charge, per kW	~~$0.04~~	~~$4.71~~	$10~~3~~.93~~08~~	$10~~7~~.89~~3~~
Back-Up Facilities Charge, per kW	$0.01	$1.09~~18~~	$3.04~~26~~	$4.14~~5~~
Back-Up Demand Charge, per kW		$0.11	$0.4~~2~~9	$0.64~~0~~
Scheduled Maintenance Charge, per kW		$0.05~~6~~	$0.25~~14~~	$0.3~~2~~0
Excess Demand Charge, per kW	~~$0.08~~	~~$10.68~~	$33~~29~~.61~~4~~	$334~~0~~.61~~40~~
Supplementary and Back-Up Energy Charge, per kWh		0.176~~83~~¢	0.~~65~~59~~3~~¢	0.7~~8~~35~~6~~¢
Reactive Power Charge, per kVar		$0.15	$0.45	$0.60

(continued)

ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 40-1
Canceling ~~First~~ Second Revision of Sheet No. 40-1

P.S.C. Wyoming No. 17

~~**Not Applicable in Wyoming West Service Territory**~~

Irrigation and Soil Drainage Pumping Power Service
Schedule 40

Available

In all territory served by the Company in the State of Wyoming ~~except the Wyoming West Service Territory as defined on Sheet No. B-11~~.

Applicable

To Customers desiring seasonal service for irrigation and soil drainage pumping installations. The On-Season is from May 1 through September 30 each year. The Off-Season is from January 1 through April 30, and from October 1 through December 31 each year.

Monthly Billing

The sum of the Basic, Demand and Energy Charges. For Customers electing the Time-of-Use Pilot Option, the Monthly Billing shall also include the Time-of-Use Pilot Option Metering Fee. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge				
Single-Phase	$~~28~~0.~~42~~0	$3.06	$7.73	$~~20~~19.19~~2~~~~0~~
Three-Phase	$~~25~~10.44~~10~~	$3.80	$9.61	$23~~5~~.85~~10~~
Time-of-Use Pilot Option Metering Fee	$2.00			$2.00
Demand Charge				
Per kW, for all kW of Monthly Billing Demand used during the On-Season	~~(~~$~~2~~3.30~~14)~~	$~~2~~1.20~~51~~	$~~6~~3.03~~64~~	$7.~~01~~53
Energy Charge				
Per kWh, for all kWh	1~~2~~.~~72~~426¢	0.519~~223~~¢	1~~0~~.313~~697~~¢	3.258~~644~~¢

(continued)

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ROCKY MOUNTAIN POWER

First Revision of ~~Original~~ Sheet No. 40-2
Canceling Original Sheet No. 40-2

P.S.C. Wyoming No. 17

~~**Not Applicable in Wyoming West Service Territory**~~

Irrigation and Soil Drainage Pumping Power Service
Schedule 40

Monthly Billing *(continued)*

Minimum Charge

The Basic Charge.

Monthly Billing Demand

The measured kW shown by or computed from the readings of Company's demand meter, or by appropriate test, for the 15-minute period of Customer's greatest use during the billing month. For billing months where there is metered energy usage the demand for motors of 10 HP or less may, subject to confirmation by test, be determined from the name plate HP rating and the following table:

5 HP or less	5 kW
Over 5 through 7.5 HP	7 kW
Over 7.5 through 10 HP	9 kW

Time-of-Use Pilot Option

The Time-of-Use Pilot Option is available to a combination of the first 200 Schedule 40 ~~and Schedule 210~~ Customers on a first-come, first served basis. Customers requesting service under this pilot option agree to remain on the pilot for one year. Customers will have the option to opt out of the pilot after this date by notifying the Company. Service will continue under this schedule until the Customer notifies the Company to discontinue service or this schedule terminates. Participants shall pay the Time-of-Use Pilot Option Metering Fee. Time-varying rates for pilot participants are shown on Schedule 95 and observe the following time-of-use periods during the On-Season:

On-Peak: 5:00 p.m. to 11:00 p.m., all days.
Off-Peak: All other times.

(continued)

ROCKY MOUNTAIN POWER

~~First~~ Second Revision of Sheet No. 46-2
Canceling ~~Original~~First Revision of Sheet No. 46-2

P.S.C. Wyoming No. 17

Large General Service
Time of Use - 1,000 KW and Over
Schedule 46

Monthly Billing *(continued)*

	Delivery	Transmission	Generation (Non-ECAM)	Total
Secondary Delivery Voltage				
Basic Charge				
Load Size ≤ 3,000 kW	$~~575~~1,160.91~~00~~			$1,160~~575~~.91~~00~~
Load Size > 3,000 kW	$~~1~~2,02~~905~~.06~~0~~			$~~1~~2,02~~905~~.06~~0~~
Load Size Charge, per kW				
Load Size ≤ 3,000 kW	$2.97~~30~~	$3.80	$1.06	$7~~2~~.83~~0~~
Load Size > 3,000 kW	$2.6~~0~~5	$3.39	$0.94	$6~~2~~.98~~05~~
Demand Charge, per kW				
for all On-Peak Period Billing Demand		~~$4.97~~	$10~~2~~.10~~97~~	$10~~7~~.10~~94~~
Energy Charge, per kWh for all kWh		0.200~~21~~¢	0.585~~717~~¢	0.~~93~~785¢
Primary Delivery Voltage				
Basic Charge				
Load Size ≤ 3,000 kW	$1,5~~70~~45.13~~00~~			$1,50~~74~~5.13~~00~~
Load Size > 3,000 kW	$2~~1~~,564~~270~~.09~~0~~			$2~~1~~,564~~270~~.09~~0~~
Load Size Charge, per kW				
Load Size ≤ 3,000 kW	$3~~2~~.33~~58~~	$4.26	$1.19	$8~~2~~.~~57~~8
Load Size > 3,000 kW	$3~~2~~.19~~47~~	$4.08	$1.14	$8~~2~~.4~~7~~1
Demand Charge, per kW				
for all On-Peak Period Billing Demand		~~$4.94~~	$10~~2~~.40~~89~~	$10~~7~~.40~~83~~
Energy Charge, per kWh for all kWh		0.~~20~~188¢	0.~~675~~51¢	0.~~88~~739¢
Delivery Voltage				
Secondary Delivery Voltage is less than 11kV and Primary Delivery Voltage is 11kV or higher.				
Reactive Power Charge, per kVar		$0.16	$0.44	$0.60

Load Size

For the determination of the Customer's Basic and Load Size Charges, the Customer's Load Size shall be the greater of:

1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or
2. 1,000 kW.

(continued)

ROCKY MOUNTAIN POWER

First Revision of~~Original~~ Sheet No. 46-3
Canceling Original Sheet No. 46-3

P.S.C. Wyoming No. 17

Large General Service
Time of Use - 1,000 KW and Over
Schedule 46

Monthly Billing *(continued)*

Demand

The measured kW as shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW.

On-Peak Period Billing Demand

The On-Peak Period Billing Demand shall be the greater of:

1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, or~~.~~
2. 500 kW.

On Peak Period hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kVar in excess of 40% of the measured kW demand for the same month will be billed per kVar of such excess reactive demand.

Minimum Charge

The Basic, Load Size and Demand Charges for the current month. A higher minimum may be required under contract to cover special conditions.

(continued)

ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 48T-1
Canceling Second~~First~~ Revision of Sheet No. 48T-1

P.S.C. Wyoming No. 17

Large General Service Transmission Delivery
Time of Use - 1,000 KW and Over
Schedule 48T

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To non-residential Customers for all electric service required on the Customer's premises. Service under this Schedule is limited to electric service loads where standard transmission service voltage is 46 kV or greater and loads have exceeded 999 kW in more than one month of a consecutive 18-month period. This Schedule will remain applicable until Customer fails to exceed 999 kW for 36 consecutive months or Customer's delivery voltage is less than standard transmission voltage of 46 kV. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for loads that are intermittent, partial requirements, or highly fluctuating, or seasonally disconnected (during any one-year period) will be available only under a special contract.

Partial requirements services for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 33.

Monthly Billing

The sum of the Basic, Load Size, Demand, Energy and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge	$~~5~~7,265~~939~~.8~~100~~			$~~5~~7,265~~939~~.8~~100~~
Load Size Charge	$0.04	$4.35	$1.27	$5.66
Demand Charge, per kW for all On-Peak Period Billing Demand	~~$0.04~~	~~$4.71~~	$10~~3~~.93~~08~~	$10~~7~~.98~~3~~
Energy Charge, per kWh for all kWh		0.176~~83~~¢	0.56~~5~~93¢	0.78~~3~~56¢
Reactive Power Charge, per kVar		$0.15	$0.45	$0.60

(continued)

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 48T-2
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P.S.C. Wyoming No. 17

Large General Service Transmission Delivery
Time of Use - 1,000 KW and Over
Schedule 48T

Monthly Billing *(continued)*

Load Size

For the determination of the Customer's Load Size Charge, the Customer's Load Size shall be the greater of:

1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or
2. 1,000 kW.

Demand

The measured kW as shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW.

Minimum Charge

The Basic Charge plus the Demand Charge for the current month. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge

The maximum 15-minute reactive demand for the month in kVar in excess of 40% of the measured kW demand for the same month will be billed per kVar of such excess reactive demand.

On-Peak Period Billing Demand

The On-Peak Period Billing Demand shall be the greater of:

1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, or
2. 500 kW.

On-Peak Period hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

(continued)

ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 51-1
Canceling ~~First~~ Second Revision of Sheet No. 51-1

P.S.C. Wyoming No. 17

Street Lighting Service
Company-Owned System
Schedule 51

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

Monthly Billing

All Monthly Billing shall be the rate per lamp as specified in the rate tables below plus applicable adjustments in accordance with Schedules 93, 95, 191, 197, and 198.

Type of Lamp	LED Equivalent Lumens	Monthly kWh	Delivery	Transmission	Generation (Non ECAM)	Total
Level 1	0 – 3,500	8	$~~8~~7.90~~26~~	$0.31~~04~~	$0.66~~10~~	$8.87~~40~~
Level 2	3,501 – 5,500	15	$8.~~7~~46	$0.34~~07~~	$0.71~~8~~	$~~9~~8.51~~99~~
Level 3	5,501 – 8,000	25	$8.68~~2~~	$0.34~~11~~	$0.73~~29~~	$9.75~~22~~
Level 4	8,001 – 12,000	34	$8.94	$0.35~~16~~	$0.75~~40~~	$1~~09~~.~~5~~04
Level 5	12,001 – 15,500	44	$9.~~3~~46	$0.37~~20~~	$0.79~~51~~	$10.62~~05~~
Level 6	15,501+	57	$11.44~~22~~	$0.45~~27~~	$0.9~~6~~7	$12.85~~16~~

(continued)

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ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 54-1
Canceling Second~~First~~ Revision of Sheet No. 54-1

P.S.C. Wyoming No. 17

Metered Outdoor Lighting
Schedule 54

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To metered outdoor lighting service provided to municipalities, agencies of municipal, county, state or federal governments, schools, or non-profit organizations. Service for purposes other than metered outdoor lighting may not be combined with service under this Schedule for billing purposes. At Customer's option, service for metered outdoor lighting may be taken under Company's applicable General Service Schedule. Service under this Schedule is supplied through one meter at one point of delivery.

Monthly Billing

The sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 93, 95, 191, 197, and 198.

	Delivery	Transmission	Generation (Non ECAM)	Total
Basic Charge	$9~~7~~.81~~70~~			$9~~7~~.81~~70~~
Energy Charge, per kWh	0.789~~619~~¢	0.53~~46~~6¢	1.179~~68~~¢	2.~~2~~5043~~3~~¢

Minimum Charge

The Basic Charge. A higher minimum may be required under contract to cover special conditions.

Special Conditions

1. Customer shall own all poles, wire and other distribution facilities beyond the Company's point of delivery.
2. Company will supply one transformer, or transformer bank, for each service; any additional transformers required shall be supplied and owned by Customer.
3. All transformers owned by Customer must be properly fused and of types and characteristics which conform to Company's standards.
4. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

(continued)

ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 58-1
Canceling ~~First~~ Second Revision of Sheet No. 58-1

P.S.C. Wyoming No. 17

Street Lighting Service
Customer-Owned System
Schedule 58

Available

In all territory served by the Company in the State of Wyoming.

Applicable

To lighting service provided to municipalities or agencies of municipal, county, state, or federal governments for dusk to dawn illumination of public streets, highways, and thoroughfares by means of Customer owned street lighting systems controlled by photoelectric control or time switch.

Monthly Billing

The Monthly Billing shall be calculated according to the per kWh rate specified below plus applicable adjustments in accordance with Schedules 93, 95, 191, 197, and 198. The cost will be calculated for 4,167 annual hours of operation including applicable loss factors for ballasts and starting aids. Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

	Delivery	Transmission	Generation (Non ECAM)	Total
Energy Only – per kWh	2~~0~~.~~76~~255¢	0.089~~466~~¢	0~~1~~.1~~6~~89¢	2.53~~396~~¢

Maintenance Service (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to May 24, 2009.

Special Conditions

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however, the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.

(continued)

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ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 93-5
Canceling ~~First~~ Second Revision of Sheet No. 93-5

P.S.C. Wyoming No. 17

REC and SO_2 Revenue Adjustment Mechanism
Schedule 93

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate.

Schedule	Delivery Voltage	Billing Units	Forecast Base	Deferred
2	All	per kWh Energy	-0.029¢	-0.005¢
15 – Level 1	All	per Lamp	-$0.01	$0.00
15 – Level 2	All	per Lamp	-$0.01	-$0.01
15 – Level 3	All	per Lamp	-$0.02	-$0.01
~~18~~	~~All~~	~~per kWh Energy~~	~~-0.029¢~~	~~-0.005¢~~
19	All	per kWh Energy	-0.029¢	-0.005¢
25	Secondary	per kWh Energy	-0.028¢	-0.005¢
25	Primary	per kWh Energy	-0.028¢	-0.005¢
28	Secondary	per kW Demand	-$0.07	-$0.01
28	Secondary	per kWh Energy	-0.011¢	-0.002¢
28	Primary	per kW Demand	-$0.07	-$0.01
28	Primary	per kWh Energy	-0.011¢	-0.002¢
29	All	per kWh Energy	-0.011¢	-0.002¢
33	Primary	per kW Demand* On-Peak	-$0.08	-$0.01
33	Primary	per kWh Energy**	-0.010¢	-0.002¢
33	Transmission	per kW Demand* On-Peak	-$0.09	-$0.02
33	Transmission	per kWh Energy**	-0.011¢	-0.002¢

*Supplementary kW Demand. See Schedule 33 for details.
**Supplementary & Back-Up kWh Energy. See Schedule 33 for details.

(continued)

ROCKY MOUNTAIN POWER

~~Second~~ Third Revision of Sheet No. 93-6
Canceling ~~First~~ Second Revision of Sheet No. 93-6

P.S.C. Wyoming No. 17

REC and SO_2 Revenue Adjustment Mechanism
Schedule 93

Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Forecast Base	Deferred
40	All	per kW On-Season Demand	-$0.03	$0.00
40	All	per kWh Energy	-0.016¢	-0.003¢
46	Secondary	per kW Demand On-Peak	-$0.08	-$0.01
46	Secondary	per kWh Energy	-0.010¢	-0.002¢
46	Primary	per kW Demand On-Peak	-$0.08	-$0.01
46	Primary	per kWh Energy	-0.010¢	-0.002¢
48T	Transmission	per kW Demand On-Peak	-$0.09	-$0.02
48T	Transmission	per kWh Energy	-0.011¢	-0.002¢
51 – Level 1	All	per Lamp	$0.00	$0.00
51 – Level 2	All	per Lamp	-$0.01	$0.00
51 – Level 3	All	per Lamp	-$0.01	$0.00
51 – Level 4	All	per Lamp	-$0.01	$0.00
51 – Level 5	All	per Lamp	-$0.02	$0.00
51 – Level 6	All	per Lamp	-$0.02	-$0.01
54	All	per kWh Energy	-0.013¢	-0.002¢
58	All	per kWh Energy	-0.012¢	-0.002¢
~~210~~	~~All~~	~~per kW On-Season Demand~~	~~-$0.03~~	~~-$0.01~~
~~210~~	~~All~~	~~per kWh Energy~~	~~-0.011¢~~	~~-0.002¢~~

Rules
Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. 95-4
Canceling Original Sheet No. 95-4

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

ECAM Definitions *(continued)*

Forecast Base ECAM Rate is a charge applicable to all retail tariff rate schedules as set forth in this Schedule to recover Forecast Base ECAM Costs established in a Wyoming general rate case. This charge shall be designed to collect all Forecast Base ECAM Costs. For Forecast Base ECAM Costs determined during a general rate case, the costs are allocated to all retail rate schedules and, where applicable, to the demand and energy rate components within each schedule based on allocation factors and cost of service study relationships approved by the Commission. The allocated and classified costs are then divided by appropriate billing determinants related to the Forecast Base ECAM costs to calculate the specific rates set forth in this Schedule.

ECAM Adjustment is a balancing account maintained on a monthly basis that shall include the accumulated credit or debit balance of Deferred ECAM Costs ~~after applying the Symmetrical Sharing Band~~ and shall also include the Revenue True-Up and symmetrical interest, which shall be applied to the net monthly ECAM Adjustment balance. The ECAM Adjustment balance remaining at the end of an ECAM Rate Effective Period shall be rolled over and included in the next ECAM Rate Effective Period.

Deferred ECAM Rate is a charge applicable to all retail tariff rate schedules as set forth in this Schedule to recover the outstanding balance in the ECAM Adjustment at the beginning of the ECAM Rate Effective Period. The ECAM Adjustment is allocated to all retail tariff rate schedules in the same proportion as the revenues from the applicable Forecast Base ECAM Costs. The allocated and classified costs shall then be divided by appropriate billing determinants related to the current Forecast Base ECAM Costs to calculate the specific rates set forth in this Schedule.

Revenue True-Up is an addition or subtraction to a current ECAM Adjustment in order to true-up the net Commission authorized revenues from the prior ECAM Rate Effective Period to account for an under recovery or over recovery through the Deferred ECAM Rate due to variations in customer loads or a change in the Commission authorized interest rate.

(continued)

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. 95-5
Canceling Original Sheet No. 95-5

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

ECAM Adjustment Calculation

The monthly ECAM Adjustment calculation shall be determined using the following sequence of calculations:

1. Determine the revenues collected under the Forecast Base ECAM Rate identified in this Schedule.
2. Determine the Wyoming Adjusted Actual NPC including the Wyoming qualifying facility adjustment and Adjusted Actual PTCs.
3. Determine the Wyoming actual costs for chemicals, and coal generation start-up fuel.
4. Subtract all actual ECAM costs from the revenues collected under the Forecast Base ECAM Rate identified in this Schedule.

~~5. Multiply by the Symmetrical Sharing Band.~~

~~6.~~5. Apply the Revenue True-Up

~~7.~~6. Apply Symmetrical Interest to the monthly balance.

(continued)

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. 95-6
Canceling Original Sheet No. 95-6

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

~~Symmetrical Sharing Band~~

~~Table 1 depicts the symmetrical sharing band of Deferred ECAM Costs eligible for recovery from, or repayment to customers. There will be no deferral or accrual of interest for costs which are included in the Company Proportion.~~

~~TABLE 1~~

~~Adjusted Actual ECAM Cost~~	~~Customer Proportion~~	~~Company Proportion~~
~~All Adjusted Actual ECAM Costs above Forecast Base ECAM Costs, except PTCs~~	~~Company recovers 80% from Customers~~	~~Company absorbs 20%~~
~~PTCs below Forecast~~	~~Company recovers 100% from Customers~~	~~Company absorbs 0%~~
~~All Adjusted Actual ECAM Costs below Forecast Base ECAM Costs, except PTCs~~	~~Company returns 80% to Customers~~	~~Company retains 20%~~
~~PTCs above Forecast~~	~~Company returns 100% to Customers~~	~~Company retains 0%~~

Symmetrical Interest

Interest shall be computed on the monthly ECAM Adjustment balance at the Commission-Authorized interest rate. Interest shall be paid to the Company on the Customer Proportion of ECAM under-collections and interest shall be paid to Customers on the Customer Proportion of ECAM over-collections. Interest shall accrue monthly, during the deferral period and continuing through the collection period, on the monthly beginning/ending average outstanding ECAM Adjustment balance. If the Commission implements a proposed Deferred ECAM Rate on an interim basis, the difference in revenues generated by the difference between the interim rate and the final Commission approved rate shall be refunded to or collected from customers with interest at the rate established by the Commission. If the Commission approves an ECAM Adjustment collection period of longer than 12 months, interest on any balance not recovered within 12 months shall be calculated based on the Company's most recent authorized weighted average cost of capital.

(continued)

ROCKY MOUNTAIN POWER

~~Fourth~~ Fifth Revision of Sheet No. 95-7
Canceling ~~Third~~ Fourth Revision of Sheet No. 95-7

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Deferral of De Minimus ECAM Adjustments

The Company may elect to defer recovery of an ECAM Adjustment under collection at its discretion and the Company may elect to defer refund of an ECAM Adjustment over recovery if the balance is less than $1 million. The amounts deferred shall continue to accrue Symmetrical Interest.

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate. The column labeled "Base" equals Forecast Base ECAM Rate. The column labeled "Deferred" equals the Deferred ECAM Rate.

Schedule	Delivery Voltage	Billing Units	Base	Deferred
2	All	per kWh Demand	~~0.553¢~~	0.065¢
2	All	per kWh Energy	4~~1~~.064~~9~~¢	0.194¢
15 – Level 1	All	per Lamp	$1.~~13~~83	$0.14
15 – Level 2	All	per Lamp	$~~2~~3.29~~03~~	$0.24
15 – Level 3	All	per Lamp	$5~~3~~.52~~40~~	$0.41
19	All	per kWh Demand On-Peak	~~1.510¢~~	0.065¢
19	All	per kWh Demand Off-Peak	~~-0.009¢~~	0.065¢
19	All	per kWh Energy On-Peak	~~4~~7.866~~499~~¢	0.194¢
19	All	per kWh Energy Off-Peak	~~-0~~1.~~02~~827¢	0.194¢

For Schedule 19, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

(continued)

ROCKY MOUNTAIN POWER

~~Fourth~~ Fifth Revision of Sheet No. 95-8
Canceling ~~Third~~ Fourth Revision of Sheet No. 95-8

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base	Deferred
25	Secondary	per kWh Demand	~~0.490¢~~	0.063¢
25	Secondary	per kWh Energy	~~1~~3.902~~660~~¢	0.213¢
25	Primary	per kWh Demand	~~0.483¢~~	0.062¢
25	Primary	per kWh Energy	3~~1~~.845~~636~~¢	0.210¢
28	Secondary	per kW Demand	$~~14~~.40~~81~~	$0.24
28	Secondary	per kWh Energy	2~~1~~.616~~0~~¢	0.218¢
28	Primary	per kW Demand	$~~41~~.34~~79~~	$0.23
28	Primary	per kWh Energy	2~~1~~.578~~636~~¢	0.215¢
29	All	per kWh Energy	5~~3~~.245~~603~~¢	0.218¢
29	All	per kWh Energy Off-Peak	-2.326¢	
31	Secondary	per kW Demand On-Peak	See Schedule 31	$0.30
31	Secondary	per kWh Energy On-Peak	See Schedule 31	0.208¢
31	Secondary	per kWh Energy Off-Peak	See Schedule 31	0.208¢
31	Primary	per kW Demand On-Peak	See Schedule 31	$0.29
31	Primary	per kWh Energy On-Peak	See Schedule 31	0.205¢
31	Primary	per kWh Energy Off-Peak	See Schedule 31	0.205¢
31	Transmission	per kW Demand On-Peak	See Schedule 31	$0.33
31	Transmission	per kWh Energy On-Peak	See Schedule 31	0.219¢
31	Transmission	per kWh Energy Off-Peak	See Schedule 31	0.219¢

For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

For Schedule 31, the Base ECAM Price Varies Based upon Index. See Schedule 31.

(continued)

ROCKY MOUNTAIN POWER

~~Fourth~~ Fifth Revision of Sheet No. 95-9
Canceling ~~Third~~ Fourth Revision of Sheet No. 95-9

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base	Deferred
33	Primary	per kW Demand* On-Peak	$5~~2~~.75~~36~~	$0.29
33	Primary	per kWh Energy** On-Peak	3~~2~~.298~~377~~¢	0.205¢
33	Primary	per kWh Energy** Off-Peak	2~~1~~.~~2~~1354¢	0.205¢
33	Transmission	per kW Demand* On-Peak	$5~~2~~.94~~37~~	$0.33
33	Transmission	per kWh Energy** On-Peak	3~~2~~.2~~99~~44¢	0.219¢
33	Transmission	per kWh Energy** Off-Peak	2~~1~~.081~~36~~¢	0.219¢

*Supplementary kW Demand. See Schedule 33 for details.
**Supplementary & Back-Up kWh Energy. See Schedule 33 for details.

40	All	per kW On-Season Demand	$2~~1~~.994~~0~~	$0.16
40	All	per kWh Energy	2~~1~~.6~~6~~34¢	0.193¢
40	All	per kWh Energy On-Peak	3.529¢	
40	All	per kWh Energy Off-Peak	-1.287¢	
46	Secondary	per kW Demand On-Peak	$5~~2~~.83~~9~~	$0.30
46	Secondary	per kWh Energy On-Peak	3~~2~~.332~~404~~¢	0.208¢
46	Secondary	per kWh Energy Off-Peak	2~~1~~.~~24~~169¢	0.208¢
46	Primary	per kW Demand On-Peak	$5~~2~~.75~~36~~	$0.29
46	Primary	per kWh Energy On-Peak	3~~2~~.298~~377~~¢	0.205¢
46	Primary	per kWh Energy Off-Peak	2~~1~~.~~2~~1354¢	0.205¢
48T	Transmission	per kW Demand On-Peak	$5~~2~~.94~~37~~	$0.33
48T	Transmission	per kWh Energy On-Peak	3~~2~~.2~~99~~44¢	0.219¢
48T	Transmission	per kWh Energy Off-Peak	2~~1~~.081~~36~~¢	0.219¢

For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

For Schedule 40, per kWh Energy On-Peak and Off-Peak prices are only applicable to customers participating in Optional Time-of-Use Pilot. For these customers, On-Peak hours are 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

(continued)

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ROCKY MOUNTAIN POWER

~~Fourth~~ Fifth Revision of Sheet No. 95-10
Canceling ~~Third~~ Fourth Revision Sheet No. 95-10

P.S.C. Wyoming No. 17

Energy Cost Adjustment Mechanism
Schedule 95

Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base	Deferred
51 – Level 1	All	per Lamp	$0.~~48~~78	$0.05
51 – Level 2	All	per Lamp	$1~~0~~.46~~90~~	$0.10
51 – Level 3	All	per Lamp	$2~~1~~.42~~9~~	$0.18
51 – Level 4	All	per Lamp	$3~~2~~.03~~29~~	$0.24
51 – Level 5	All	per Lamp	$4~~2~~.27~~63~~	$0.31
51 – Level 6	All	per Lamp	$5~~3~~.40~~52~~	$0.41
~~54~~	~~All~~	~~per kWh Demand~~	~~0.093¢~~	
54	All	per kWh Energy	3~~1~~.04~~7~~34¢	0.239¢
~~58~~	~~All~~	~~per kWh Demand~~	~~0.093¢~~	
58	All	per kWh Energy	2~~1~~.964~~734~~¢	0.239¢
~~210~~	~~All~~	~~per kW On-Season Demand~~	~~$1.40~~	~~$0.13~~
~~210~~	~~All~~	~~per kWh Energy~~	~~1.663¢~~	~~0.157¢~~
~~210~~	~~All~~	~~per kWh Energy On-Peak~~	~~3.529¢~~	
~~210~~	~~All~~	~~per kWh Energy Off-Peak~~	~~-1.287¢~~	

~~*For Schedule 210, per kWh Energy On-Peak and Off-Peak prices are only applicable to customers participating in Optional Time-of-Use Pilot. For these customers, On-Peak hours are 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*~~

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. 191-1
Canceling Original Sheet No. 191-1

P.S.C. Wyoming No. 17

Customer Efficiency Service Charge Schedule 191

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This schedule shall be applicable to retail tariff Customers taking service under the terms contained in this tariff.

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied the following percentage increases when calculating a Customer's total monthly bill:

Schedule 2	0.65%
Schedule 15	1.67%
~~Schedule 18~~	~~0.65%~~
Schedule 19	0.65%
Schedule 25	1.67%
Schedule 28	1.67%
Schedule 29	1.67%
Schedule 33	0.91%
Schedule 40	1.67%
Schedule 46	0.91%
Schedule 48T	0.91%
Schedule 51	1.67%
Schedule 54	1.67%
Schedule 58	1.67%
~~Schedule 210~~	~~1.67%~~

(continued)

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. 197-1
Canceling Original Sheet No. 197-1

P.S.C. Wyoming No. 17

2017 Federal Tax Act Adjustment
Schedule 197

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This schedule shall be applicable to retail tariff Customers taking service under the terms contained in this tariff.

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate.

	Rate
Schedule 2	-0.567 ¢/kWh
Schedule 15 – Level 1	-$0.25 /lamp
Schedule 15 – Level 2	-$0.46 /lamp
Schedule 15 – Level 3	-$0.76 /lamp
~~Schedule 18~~	~~-0.567 ¢/kWh~~
Schedule 19	-0.567 ¢/kWh
Schedule 25	-0.509 ¢/kWh
Schedule 28	-0.407 ¢/kWh
Schedule 29	-0.407 ¢/kWh
Schedule 33	-0.286 ¢/kWh
Schedule 40	-0.468 ¢/kWh
Schedule 46	-0.295 ¢/kWh
Schedule 48T	-0.249 ¢/kWh
Schedule 51 – Level 1	-$0.18 /lamp
Schedule 51 – Level 2	-$0.33 /lamp
Schedule 51 – Level 3	-$0.55 /lamp
Schedule 51 – Level 4	-$0.75 /lamp
Schedule 51 – Level 5	-$0.97 /lamp
Schedule 51 – Level 6	-$1.26 /lamp
Schedule 54	-0.188 ¢/kWh
Schedule 58	-0.176 ¢/kWh
~~Schedule 210~~	~~-0.434 ¢/kWh~~

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ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. R12-4
Canceling Original Sheet No. R12-4

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

I. Line Extensions - Conditions and Definitions (continued)

I. Facilities Charges
The Facilities Charges are those costs associated with the ownership, operation and maintenance of facilities, excluding meters, built to provide service. Facilities Charges are in addition to standard rate schedule charges and are specified in Schedule 300.

J. Mixed Use
Mixed Use refers to an Extension request with both residential and non-residential loads. Shared Extension costs are allocated as residential and nonresidential proportional to their respective loads to the total load on the shared facilities. The provisions for Residential Extensions will be applied to the residential share of the costs and the provisions for Nonresidential Extensions will be applied to the nonresidential share of the costs.

~~J.~~K. Network Upgrade
Network Upgrades are modifications or additions to existing Company facilities required to serve load that is requested by an Applicant and are integrated with and support the Company's overall transmission and distribution network(s) for the general benefit of all users of such network(s). However, requests to change the nature of an existing line, such as rebuilding from single-phase to three-phase, will be treated as Direct Assigned Facilities for cost allocation purposes.

Network Upgrades of transmission facilities of 115 kV and above and utilized and defined as a transmission path, or facilities that are on the Western Electric Coordinating Council (WECC) critical path list, and associated substations will be made at Company expense.

Network Upgrades on systems not exempted above are made as follows:

1. Upgrades for Customers with total loads of 1,000 kVA or less will be made at Company expense.

(continued)

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. R12-4
Canceling Original Sheet No. R12-4

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

2. Customers with total loads in excess of 1,000 kVA will share in the Network Upgrade cost. The Customer's share of the required Network Upgrade cost is proportional to the amount of the new requested load divided by the sum of the total capacity of the required Network Upgrade less the existing load on the existing network facility. This sum is the Available Capacity.

(continued)

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. R12-5
Canceling Original Sheet No. R12-5

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

Line Extensions - Conditions and Definitions (continued)

~~J~~K. Network Upgrade (continued)

If the Extension Allowance of a Customer with loads in excess of 1,000 kVA does not cover the Customer's proportionate share of the Network Upgrade cost, they shall pay an advance of the difference, which advance is non-refundable. The Customer shall also pay cash, or provide non-cash security in a form and from a surety or financial institution that is acceptable to the Company, for the remainder of the cost of the Network Upgrade (the Company Network proportionate share). This payment is refunded, or the non-cash security is relinquished, if within the first 36 months of service the load on the upgraded facilities exceeds the threshold load which necessitated the Network Upgrade. Otherwise, the Company will retain the payment or fully draw upon the non-cash security at the end of the 36 months.

~~K~~L. Purchase of Materials

In addition to advances for Engineering Costs the Company may require an Applicant to advance costs for purchase of material not readily available from Company stores. These advances, if any, will be refunded in the same manner as Engineering Costs.

~~L~~M. Refunds

An Applicant who pays a refundable advance on an Extension is eligible for up to four refunds during the first five years. Within that five-year period the Applicant may waive any refund that is less than 20 percent of the Applicant's total refundable advance in order to accept four refunds offering greater value. An Applicant is not eligible for refunds from future Extension applications from itself.

For non-waived refunds, the additional Applicants must pay the Company, prior to connection, as provided in the section for the original Applicant. The Company will refund such payments to the Applicant(s) who paid the refundable advance. The Company will not collect from additional Applicants any portion of a waived refund.

An Applicant to whom a refund is due, but whom the Company has failed to identify or has been unable to locate, has 24 months from the connection of the

(continued)

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. R12-5
Canceling Original Sheet No. R12-5

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

additional Applicant to request the refund.

(continued)

ROCKY MOUNTAIN POWER

~~First~~ Second Revision of Sheet No. R12-6
Canceling ~~Original~~ First Revision of Sheet No. R12-6

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

I. Line Extensions – Conditions and Definitions (continued)

~~M~~N. Restrictions
An Extension of the Company's facilities is subject to these regulations and other rules and restrictions. These may include but are not limited to: laws of the United States; laws of the State of Wyoming; executive and administrative proclamations; Commission orders or regulations; or by any lawful requirement of a governmental body.

~~N~~O. Routes, Easements and Rights-of-Way
The Company will select the route of an Extension in cooperation with the Applicant. The Applicant will acquire and pay all costs of obtaining complete unencumbered rights-of-way, easements or licenses to use land, and will pay all costs for any preparation or clearing of land the Company may require. Any required easements will be prepared on Company-provided forms. The Applicant may request that the Company assist in obtaining rights-of-way, easements or licenses as described above at the Applicant's expense.

~~O~~P. Rules Previously in Effect
Rule changes do not modify existing Extension contracts. If a Customer advanced funds for an Extension under a Rule or a contract previously in effect, the Company will make refunds for additional Customers as specified in the previous Rule or contract.

~~P~~Q. Service Conductors
The secondary-voltage conductors extending from the pole line, the underground secondary-voltage main, a secondary-voltage transformer, or a secondary-voltage switch cabinet to the Point of Delivery.

II. Residential Extensions

A. Extension Allowances
The Extension Allowance for permanent single residential applications is $1,800. The Extension Allowance for a residential application in a planned development is $500. Residential meters used by the Company for billing purposes are provided at no cost to the Applicant. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

(continued)

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. R12-10
Canceling Original Sheet No. R12-10

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

III. Nonresidential Extensions (continued)

B. Extension Allowances – Delivery at less than 46,000 Volts

1. Less than 1,000 kVA

The Company will grant Nonresidential Applicants requiring less than 1,000 kVA an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Applicant to pay a Contract Minimum Billing for five years. If the Applicant is Remote, the Applicant shall pay a Contract Minimum Bill for as long as service is taken, or until the Applicant no longer meets the criteria for Remote Service.

2. 1,000 kVA or greater

The Company will grant Nonresidential Applicants requiring 1,000 kVA or greater an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the electric service contract is executed with the remaining balance due upon completion of the Extension.

The Applicant must pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years, nor more than 15 years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

Within 10 years of receiving an Extension Allowance, a distribution voltage Customer who switches to transmission voltage delivery, who is not served from a dedicated substation, shall pay back to the Company the Extension Allowance less 1/10th of the Extension Allowance for each year of service of the extension for which the Extension Allowance was granted.

(continued)

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. R12-13
Canceling Original Sheet No. R12-13

P.S.C. Wyoming No. 17

Line Extensions
Rule 12

III. Nonresidential Extensions *(continued)*

E. Street Lighting

The Extension Allowance to streetlights taking service under Rate Schedules 51~~,~~ or 58~~, 211 or 212~~ is equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to the lights being added.

F. Underground Extensions

The Company will construct line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section VI of this Rule. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense. When the Extension is to property which is not part of an improved development, the Company may require the Applicant to pay for facilities on the Applicant's property to provide for additional service reliability or for future development.

For Remote Service extensions, if it is necessary to build an underground Extension in order to obtain easements, the Applicant's costs for Applicant-provided trenching and backfilling, imported backfill material, conduits, pull vaults, and equipment foundations are subject to refund. The Applicant is responsible for providing documentation of these costs to the Company, in a manner satisfactory to the Company. Refunds are determined using the same criteria and calculations used for refunds to Remote Service Applicants.

There are no Facilities Charges assessed and no adjustment of the Contract Minimum Billing for undergrounding costs.

IV. Extensions to Planned Developments

A. General

Planned developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same

(continued)

ROCKY MOUNTAIN POWER

~~Original~~ First Revision of Sheet No. R12-13
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P.S.C. Wyoming No. 17

Line Extensions
Rule 12

time.

(continued)

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Base Rates effective 5-1-22 per Docket 20000-578-ER-20
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 1-1-23 per Docket 20000-617-EM-22
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

		A	B	C	D =A+B+C	E	F	G =E+F	H	I	J =H+I	K	L =D+G+J+K	M	N	O
		Unbundled Base Rate			Bundled	Rider Schedule 95			Rider Schedule 93			TOU	Combined	Rider Schedules		
		Deli-very	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Metering Fee	Effective Rate	191	197	198
Schedule 15 – Outdoor Area Lighting Service														-		
	kWh															
Level 1 (0-5,500 LED Equivalent Lumens)	19	$6.05	$0.09	$0.22	$6.36	$1.13	$0.14	$1.27	($0.01)	$0.00	($0.01)		**$7.62 /lamp**	1.67%	($0.25) /lamp	0.30%
Level 2 (5,501-12,000 LED Equivalent Lumens)	34	$6.73	$0.16	$0.40	$7.29	$2.03	$0.24	$2.27	($0.01)	($0.01)	($0.02)		**$9.54 /lamp**	1.67%	($0.46) /lamp	0.30%
Level 3 (12,001 and Greater LED Equivalent Lumens)	57	$7.82	$0.27	$0.67	$8.76	$3.40	$0.41	$3.81	($0.02)	($0.01)	($0.03)		**$12.54 /lamp**	1.67%	($0.76) /lamp	0.30%
Schedule 2/18 – Residential Service																
Basic Charge		$20.00	$0.00	$0.00	$20.00								**$20.00 /month**	0.65%		0.30%
0-500 kWh Energy Charge																
Energy		-	0.138	0.425	0.563	1.649	0.194	1.843	(0.029)	(0.005)	(0.034)		**2.372 ¢/kWh**			
Demand-Related		0.984	0.753	2.056	3.793	0.553	0.065	0.618	-	-	-		**4.411 ¢/kWh**		-	
Total		0.984	0.891	2.481	4.356	2.202	0.259	2.461	(0.029)	(0.005)	(0.034)		**6.783 ¢/kWh**	0.65%	(0.567) ¢/kWh	0.30%
>500 kWh Energy Charge																
Energy		-	0.302	0.927	1.229	1.649	0.194	1.843	(0.029)	(0.005)	(0.034)		**3.038 ¢/kWh**			
Demand-Related		1.906	1.458	3.979	7.343	0.553	0.065	0.618	-	-	-		**7.961 ¢/kWh**		-	
Total		1.906	1.760	4.906	8.572	2.202	0.259	2.461	(0.029)	(0.005)	(0.034)		**10.999 ¢/kWh**	0.65%	(0.567) ¢/kWh	0.30%
Demand Charge*		$0.00	$0.44	$1.21	$1.65		-						**$1.65 /kW**	0.65%		0.30%
Schedule 19/18 – Optional Residential Service Time of Use Pilot																
Basic Charge		$20.00	$0.00	$0.00	$20.00							$2.00	**$22.00 /month**	0.65%		0.30%
On-Peak Energy Charge																
Energy		-	0.210	0.644	0.854	4.495	0.194	4.689	(0.029)	(0.005)	(0.034)		**5.509 ¢/kWh**			
Demand-Related		1.386	1.061	2.895	5.342	1.509	0.065	1.574	-	-	-		**6.916 ¢/kWh**			
Total		1.386	1.271	3.539	6.196	6.004	0.259	6.263	(0.029)	(0.005)	(0.034)		**12.425 ¢/kWh**	0.65%	(0.567) ¢/kWh	0.30%
Off-Peak Energy Charge																
Energy		-	0.210	0.644	0.854	(0.026)	0.194	0.168	(0.029)	(0.005)	(0.034)		**0.988 ¢/kWh**			
Demand-Related		1.386	1.061	2.895	5.342	(0.009)	0.065	0.056	-	-	-		**5.398 ¢/kWh**			
Total		1.386	1.271	3.539	6.196	(0.035)	0.259	0.224	(0.029)	(0.005)	(0.034)		**6.386 ¢/kWh**	0.65%	(0.567) ¢/kWh	0.30%
Demand Charge*		$0.00	$0.44	$1.21	$1.65								**$1.65 /kW**	0.65%		0.30%

On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

*Only applicable to customers requiring three-phase service; see Schedule 18 – Three Phase Residential Service Rider. For these customers, the monthly Demand Charge will not be less than $3.00

Rocky Mountain Power
Exhibit 12.10
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

Base Rates effective 5-1-22 per Docket 20000-578-ER-20
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 1-1-23 per Docket 20000-617-EM-22
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22
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Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

	A	B	C	D =A+B+C	E	F	G =E+F	H	I	J =H+I	K	L =D+G+J+K	M	N	O
	Unbundled Base Rate			Bundled	Rider Schedule 95			Rider Schedule 93			TOU	Combined			
	Deli-very	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Metering Fee	Effective Rate	Rider Schedules 191	Rider Schedules 197	Rider Schedules 198
Schedule 25 - Small General Service															
Secondary (Delivery Voltage under 11 kV)															
Basic Charge - Single Phase	$23.80	$0.00	$0.00	$23.80								$23.80 /month	1.67%		0.30%
Basic Charge - Three Phase	$25.75	$0.00	$0.00	$25.75								$25.75 /month	1.67%		0.30%
Energy Charge															
Demand	-	-	-	-	0.490	0.063	0.553	-	-	-		0.553 ¢/kWh			
Energy	1.461	1.040	3.238	5.739	1.660	0.213	1.873	(0.028)	(0.005)	(0.033)		7.579 ¢/kWh			
Total	1.461	1.040	3.238	5.739	2.150	0.276	2.426	(0.028)	(0.005)	(0.033)		8.132 ¢/kWh	1.67%	(0.509) ¢/kWh	0.30%
Reactive Power Charge	$0.00	$0.15	$0.45	$0.60								$0.60 /kVar	1.67%		0.30%
Primary (Delivery Voltage 11 kV or higher)															
Basic Charge - Single Phase	$26.75	$0.00	$0.00	$26.75								$26.75 /month	1.67%		0.30%
Basic Charge - Three Phase	$29.70	$0.00	$0.00	$29.70								$29.70 /month	1.67%		0.30%
Energy Charge															
Demand	-	-	-	-	0.483	0.062	0.545	-	-	-		0.545 ¢/kWh			
Energy	1.392	0.991	3.086	5.469	1.636	0.210	1.846	(0.028)	(0.005)	(0.033)		7.282 ¢/kWh			
Total	1.392	0.991	3.086	5.469	2.119	0.272	2.391	(0.028)	(0.005)	(0.033)		7.827 ¢/kWh	1.67%	(0.509) ¢/kWh	0.30%
Reactive Power Charge	$0.00	$0.15	$0.45	$0.60								$0.60 /kVar	1.67%		0.30%

Rocky Mountain Power
Exhibit 12.10
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

Base Rates effective 5-1-22 per Docket 20000-578-ER-20
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 1-1-23 per Docket 20000-617-EM-22
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
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Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill
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	A	B	C	D =A+B+C	E	F	G =E+F	H	I	J =H+I	K	L =D+G+J+K	M	N	O
	Unbundled Base Rate			Bundled	Rider Schedule 95			Rider Schedule 93			TOU	Combined			
	Deli-very	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Metering Fee	Effective Rate	Rider Schedules 191	197	198
Schedule 28 - General Service															
Secondary (Delivery Voltage under 11 kV)															
Basic Charge - Single Phase	$30.40	$0.00	$0.00	$30.40								$30.40 /month	1.67%		0.30%
Basic Charge - Three Phase	$32.30	$0.00	$0.00	$32.30								$32.30 /month	1.67%		0.30%
Demand Charge	$3.54	$3.64	$9.71	$16.89	$1.81	$0.24	$2.05	($0.07)	($0.01)	($0.08)		$18.86 /kW	1.67%		0.30%
Energy Charge	0.640	0.213	0.666	1.519	1.660	0.218	1.878	(0.011)	(0.002)	(0.013)		3.384 ¢/kWh	1.67%	(0.407) ¢/kWh	0.30%
Reactive Power Charge	$0.00	$0.16	$0.44	$0.60								$0.60 /kVar	1.67%		0.30%
Primary (Delivery Voltage 11 kV or higher)															
Basic Charge - Single Phase	$34.20	$0.00	$0.00	$34.20								$34.20 /month	1.67%		0.30%
Basic Charge - Three Phase	$37.95	$0.00	$0.00	$37.95								$37.95 /month	1.67%		0.30%
Demand Charge	$3.41	$3.52	$9.38	$16.31	$1.79	$0.23	$2.02	($0.07)	($0.01)	($0.08)		$18.25 /kW	1.67%		0.30%
Energy Charge	0.618	0.206	0.644	1.468	1.636	0.215	1.851	(0.011)	(0.002)	(0.013)		3.306 ¢/kWh	1.67%	(0.407) ¢/kWh	0.30%
Reactive Power Charge	$0.00	$0.16	$0.44	$0.60								$0.60 /kVar	1.67%		0.30%
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot															
Basic Charge	$32.10	$0.00	$0.00	$32.10							$2.00	$34.10 /month	1.67%		0.30%
Energy Charge															
0-100 kWh/kW	6.060	3.717	9.914	19.691	3.603	0.218	3.821	(0.011)	(0.002)	(0.013)		23.499 ¢/kWh	1.67%	(0.407) ¢/kWh	0.30%
>100 kWh/kW	-	0.286	0.895	1.181	3.603	0.218	3.821	(0.011)	(0.002)	(0.013)		4.989 ¢/kWh	1.67%	(0.407) ¢/kWh	0.30%
Off-Peak Credit					(2.326)		(2.326)					(2.326) ¢/kWh	1.67%		0.30%
Reactive Power Charge	$0.00	$0.16	$0.44	$0.60								$0.60 /kVar	1.67%		0.30%

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

Rocky Mountain Power
Exhibit 12.10
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

Base Rates effective 5-1-22 per Docket 20000-578-ER-20
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 1-1-23 per Docket 20000-617-EM-22
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22
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Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

	A	B	C	D =A+B+C	E	F	G =E+F	H	I	J =H+I	K	L =D+G+J+K	M	N	O
	Unbundled Base Rate			Bundled	Rider Schedule 95			Rider Schedule 93			TOU	Combined			
	Deli-very	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Metering Fee	Effective Rate	Rider Schedules 191	197	198
Schedule 33 – Partial Requirements Service															
Primary (Delivery Voltage under 46 kV)															
Basic Charge	$1,270.00	$0.00	$0.00	$1,270.00								$1,270.00 /month	0.91%		0.30%
Load Size Charge	$2.47	$0.00	$0.00	$2.47								$2.47 /1.5 kW	0.91%		0.30%
On-Peak Supplementary Demand Charge	$0.00	$4.94	$12.89	$17.83	$2.36	$0.29	$2.65	($0.08)	($0.01)	($0.09)		$20.39 /kW	0.91%		0.30%
Back-Up Facilities Charge	$0.00	$2.40	$6.27	$8.67								$8.67 /kW	0.91%		0.30%
On-Peak Back-Up Demand Charge	$0.00	$0.11	$0.30	$0.41								$0.41 /kW/Day	0.91%		0.30%
Scheduled Maintenance Charge	$0.00	$0.06	$0.15	$0.21								$0.21 /kW	0.91%		0.30%
On-Peak Excess Demand Charge	$0.00	$11.19	$29.19	$40.38								$40.38 /kW	0.91%		0.30%
On-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	2.377	0.205	2.582	(0.010)	(0.002)	(0.012)		3.453 ¢/kWh	0.91%	(0.286) ¢/kWh	0.30%
Off-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	1.214	0.205	1.419	(0.010)	(0.002)	(0.012)		2.290 ¢/kWh	0.91%	(0.286) ¢/kWh	0.30%
Reactive Power Charge	$0.00	$0.16	$0.44	$0.60								$0.60 /kVar	0.91%		0.30%
Transmission (Delivery Voltage 46 kV or higher)															
Basic Charge	$5,939.00	$0.00	$0.00	$5,939.00								$5,939.00 /month	0.91%		0.30%
On-Peak Supplementary Demand Charge	$0.04	$4.71	$13.08	$17.83	$2.37	$0.33	$2.70	($0.09)	($0.02)	($0.11)		$20.42 /kW	0.91%		0.30%
Back-Up Facilities Charge	$0.01	$1.18	$3.26	$4.45								$4.45 /kW	0.91%		0.30%
On-Peak Back-Up Demand Charge	$0.00	$0.11	$0.29	$0.40								$0.40 /kW/Day	0.91%		0.30%
Scheduled Maintenance Charge	$0.00	$0.06	$0.14	$0.20								$0.20 /kW	0.91%		0.30%
On-Peak Excess Demand Charge	$0.08	$10.68	$29.64	$40.40								$40.40 /kW	0.91%		0.30%
On-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	2.299	0.219	2.518	(0.011)	(0.002)	(0.013)		3.341 ¢/kWh	0.91%	(0.286) ¢/kWh	0.30%
Off-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	1.136	0.219	1.355	(0.011)	(0.002)	(0.013)		2.178 ¢/kWh	0.91%	(0.286) ¢/kWh	0.30%
Reactive Power Charge	$0.00	$0.15	$0.45	$0.60								$0.60 /kVar	0.91%		0.30%

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

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	A	B	C	D =A+B+C	E	F	G =E+F	H	I	J =H+I	K	L =D+G+J+K	M	N	O
	Unbundled Base Rate			Bundled	Rider Schedule 95			Rider Schedule 93			TOU	Combined			
	Deli-very	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Metering Fee	Effective Rate	Rider Schedules 191	197	198
Schedule 46 Large General Service Time of Use 1,000 KW and Over															
Secondary (Delivery Voltage under 11 kV)															
Basic Charge - Load Size <= 3,000 kW	$575.00	$0.00	$0.00	$575.00								$575.00 /month	0.91%		0.30%
Basic Charge - Load Size > 3,000 kW	$1,005.00	$0.00	$0.00	$1,005.00								$1,005.00 /month	0.91%		0.30%
Load Size Charge - Load Size <= 3,000 kW	$2.30	$0.00	$0.00	$2.30								$2.30 /LS kW	0.91%		0.30%
Load Size Charge - Load Size > 3,000 kW	$2.05	$0.00	$0.00	$2.05								$2.05 /LS kW	0.91%		0.30%
On-Peak Demand Charge	$0.00	$4.97	$12.97	$17.94	$2.39	$0.30	$2.69	($0.08)	($0.01)	($0.09)		$20.54 /kW	0.91%		0.30%
On-Peak Energy Charge	-	0.221	0.717	0.938	2.404	0.208	2.612	(0.010)	(0.002)	(0.012)		3.538 ¢/kWh	0.91%	(0.295) ¢/kWh	0.30%
Off-Peak Energy Charge	-	0.221	0.717	0.938	1.241	0.208	1.449	(0.010)	(0.002)	(0.012)		2.375 ¢/kWh	0.91%	(0.295) ¢/kWh	0.30%
Reactive Power Charge	$0.00	$0.16	$0.44	$0.60								$0.60 /kVar	0.91%		0.30%
Primary (Delivery Voltage 11 kV or higher)															
Basic Charge - Load Size <= 3,000 kW	$745.00	$0.00	$0.00	$745.00								$745.00 /month	0.91%		0.30%
Basic Charge - Load Size > 3,000 kW	$1,270.00	$0.00	$0.00	$1,270.00								$1,270.00 /month	0.91%		0.30%
Load Size Charge - Load Size <= 3,000 kW	$2.58	$0.00	$0.00	$2.58								$2.58 /LS kW	0.91%		0.30%
Load Size Charge - Load Size > 3,000 kW	$2.47	$0.00	$0.00	$2.47								$2.47 /LS kW	0.91%		0.30%
On-Peak Demand Charge	$0.00	$4.94	$12.89	$17.83	$2.36	$0.29	$2.65	($0.08)	($0.01)	($0.09)		$20.39 /kW	0.91%		0.30%
On-Peak Energy Charge	-	0.208	0.675	0.883	2.377	0.205	2.582	(0.010)	(0.002)	(0.012)		3.453 ¢/kWh	0.91%	(0.295) ¢/kWh	0.30%
Off-Peak Energy Charge	-	0.208	0.675	0.883	1.214	0.205	1.419	(0.010)	(0.002)	(0.012)		2.290 ¢/kWh	0.91%	(0.295) ¢/kWh	0.30%
Reactive Power Charge	$0.00	$0.16	$0.44	$0.60								$0.60 /kVar	0.91%		0.30%

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

For the determination of the Customer's Basic and Load Size Charges, the Customer's Load Size shall be the greater of:
1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or
2. 1,000 kW

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	A	B	C	D =A+B+C	E	F	G =E+F	H	I	J =H+I	K	L =D+G+J+K	M	N	O
	Unbundled Base Rate			Bundled	Rider Schedule 95			Rider Schedule 93			TOU	Combined			
	Deli-very	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Metering Fee	Effective Rate	Rider Schedules 191	197	198
Schedule 48T Large General Service Transmission Delivery Time of Use 1,000 KW and Over (Delivery Voltage 46 kV or higher)													-		
Basic Charge	$5,939.00	$0.00	$0.00	$5,939.00								**$5,939.00 /month**	0.91%		0.30%
On-Peak Demand Charge	$0.04	$4.71	$13.08	$17.83	$2.37	$0.33	$2.70	($0.09)	($0.02)	($0.11)		**$20.42 /kW**	0.91%		0.30%
On-Peak Energy Charge	-	0.183	0.653	0.836	2.299	0.219	2.518	(0.011)	(0.002)	(0.013)		**3.341 ¢/kWh**	0.91%	(0.249) ¢/kWh	0.30%
Off-Peak Energy Charge	-	0.183	0.653	0.836	1.136	0.219	1.355	(0.011)	(0.002)	(0.013)		**2.178 ¢/kWh**	0.91%	(0.249) ¢/kWh	0.30%
Reactive Power Charge	$0.00	$0.15	$0.45	$0.60								**$0.60 /kVar**	0.91%		0.30%

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

The On-Peak Demand Charge is calculated using On-Peak Period Billing Demand, which is defined as the greater of:
1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, or
2. 500 kW

Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)

Interruptible Demand Credit		
Per kW of On-Peak Interruptible Demand	($1.00)	**($1.00) /kW**
Interruptible Energy Credit		
Per kWh of Interrupted Energy	(20.000)	**(20.000) ¢/kWh**
Administrative Fee	$90.00	**$90.00 /month**

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	Unbundled Base Rate			Bundled	Rider Schedule 95			Rider Schedule 93			TOU	Combined			
	Deli-very	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Metering Fee	Effective Rate	Rider Schedules 191	197	198
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service - Not Applicable in Wyoming West Service Territory													-		
Basic Charge - Single Phase	$20.20	$0.00	$0.00	$20.20								**$20.20 /month**	1.67%		0.30%
Basic Charge - Three Phase	$25.10	$0.00	$0.00	$25.10								**$25.10 /month**	1.67%		0.30%
On-Season* Demand Charge	($2.14)	$2.51	$6.64	$7.01	$1.40	$0.16	$1.56	($0.03)	$0.00	($0.03)		**$8.54 /kW**	1.67%	-	0.30%
Energy Charge	2.724	0.223	0.697	3.644	1.663	0.193	1.856	(0.016)	(0.003)	(0.019)		**5.481 ¢/kWh**	1.67%	(0.468) ¢/kWh	0.30%
Schedule 210 - Irrigation and Soil Drainage Pumping Power Service - Applicable only in Wyoming West Service Territory													-		
Basic Charge - Single Phase	$20.20	$0.00	$0.00	$20.20								**$20.20 /month**	1.67%		0.30%
Basic Charge - Three Phase	$25.10	$0.00	$0.00	$25.10								**$25.10 /month**	1.67%		0.30%
On-Season* Demand Charge	($3.64)	$4.27	$11.31	$11.94	$1.40	$0.13	$1.53	($0.03)	($0.01)	($0.04)		**$13.43 /kW**	1.67%		0.30%
Energy Charge	2.007	0.164	0.515	2.686	1.663	0.157	1.820	(0.011)	(0.002)	(0.013)		**4.493 ¢/kWh**	1.67%	(0.434) ¢/kWh	0.30%
Optional Time of Use Pilot - Applicable to Customers on Schedule 40 or 210															
Time-of-Use Metering Fee											$2.00	**$2.00 /month**	1.67%		0.30%
On-Peak Energy Charge Adder					3.529		3.529					**3.529 ¢/kWh**	1.67%		0.30%
Off-Peak Energy Charge Adder					(1.287)		(1.287)					**(1.287) ¢/kWh**	1.67%		0.30%

On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times.
Energy Charge Adders are only applicable during the On-Season.*
Time-of-Use Metering Fee is applicable all months.

*On-Season is May through September

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Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 1-1-23 per Docket 20000-617-EM-22
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

		A	B	C	D =A+B+C	E	F	G =E+F	H	I	J =H+I	K	L =D+G+J+K	M	N	O
		Unbundled Base Rate			Bundled	Rider Schedule 95			Rider Schedule 93			TOU	Combined	Rider Schedules		
		Deli-very	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Metering Fee	Effective Rate	191	197	198
Schedule 51 – Street Lighting Service Company-Owned System																
	kWh															
Level 1 (0-3,500 LED Equivalent Lumens)	8	$8.26	$0.04	$0.10	$8.40	$0.48	$0.05	$0.53	$0.00	$0.00	$0.00		**$8.93 /lamp**	1.67%	($0.18) /lamp	0.30%
Level 2 (3,501-5,500 LED Equivalent Lumens)	15	$8.74	$0.07	$0.18	$8.99	$0.90	$0.10	$1.00	($0.01)	$0.00	($0.01)		**$9.98 /lamp**	1.67%	($0.33) /lamp	0.30%
Level 3 (5,501-8,000 LED Equivalent Lumens)	25	$8.82	$0.11	$0.29	$9.22	$1.49	$0.18	$1.67	($0.01)	$0.00	($0.01)		**$10.88 /lamp**	1.67%	($0.55) /lamp	0.30%
Level 4 (8,001-12,000 LED Equivalent Lumens)	34	$8.94	$0.16	$0.40	$9.50	$2.03	$0.24	$2.27	($0.01)	$0.00	($0.01)		**$11.76 /lamp**	1.67%	($0.75) /lamp	0.30%
Level 5 (12,001-15,500 LED Equivalent Lumens)	44	$9.34	$0.20	$0.51	$10.05	$2.63	$0.31	$2.94	($0.02)	$0.00	($0.02)		**$12.97 /lamp**	1.67%	($0.97) /lamp	0.30%
Level 6 (15,501 and Greater LED Equivalent Lumens)	57	$11.22	$0.27	$0.67	$12.16	$3.40	$0.41	$3.81	($0.02)	($0.01)	($0.03)		**$15.94 /lamp**	1.67%	($1.26) /lamp	0.30%
Schedule 54 – Metered Outdoor Lighting																
Basic Charge		$7.70	$0.00	$0.00	$7.70								**$7.70 /month**	1.67%		0.30%
Energy Charge		0.619	0.466	1.168	2.253	1.827	0.239	2.066	(0.013)	(0.002)	(0.015)		**4.304 ¢/kWh**	1.67%	(0.188) ¢/kWh	0.30%
Schedule 58 – Street Lighting Service Customer-Owned System																
Energy Charge		0.762	0.466	1.168	2.396	1.827	0.239	2.066	(0.012)	(0.002)	(0.014)		**4.448 ¢/kWh**	1.67%	(0.176) ¢/kWh	0.30%

Rocky Mountain Power
Exhibit 12.10
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

Base effective 1-1-24 per Docket 20000-___-ER-23
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-___-ER-23 and Deferred effective 1-1-23 per Docket 20000-617-EM-22
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred effective 7-1-22 per Docket 20000-617-EM-22
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
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			Unbundled Base				Rider Schedules									
							95			93				Rider Schedules		
								Deferred								
			Deli-very	Trans-mission	Produc-tion	Bundled Base	Base	Demand	Energy	Base	Deferred	TOU Metering Fee	Combined Price	191	197	198
			A	B	C	D =A+B+C	E	F	G	H	I	J	K =D+E+F+G+H+I+J	L	M	N
Schedule 15 - Outdoor Area Lighting Service	Level	LED Equivalent Lumens														
	Level 1	0-5,500	5.98	0.24	0.50	6.72	1.83		0.14	(0.01)	-		8.68 $ per lamp	1.67%	(0.25) per lamp	0.30%
	Level 2	5,501-12,000	6.86	0.27	0.58	7.71	3.29		0.24	(0.01)	(0.01)		11.22 $ per lamp	1.67%	(0.46) per lamp	0.30%
	Level 3	12,001+	8.24	0.33	0.69	9.26	5.52		0.41	(0.02)	(0.01)		15.16 $ per lamp	1.67%	(0.76) per lamp	0.30%
Schedule 2 - Residential Service	Basic - Single Phase		20.00	-	-	20.00							20.00 $ per month	0.65%		0.30%
	Basic - Three Phase		27.00	-	-	27.00							27.00 $ per month	0.65%		0.30%
	Energy, effective 1-1-24 - 12-31-24															
	0-500 kWh		1.790	1.097	2.837	5.724	4.064	0.065	0.194	(0.029)	(0.005)		10.013 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
	> 500 kWh		2.251	1.532	4.049	7.832	4.064	0.065	0.194	(0.029)	(0.005)		12.121 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
	Energy, effective 1-1-25															
	All kWh		1.996	1.292	3.380	6.668	4.064	0.065	0.194	(0.029)	(0.005)		10.957 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
Schedule 19 - Optional Residential Service Time of Use Pilot	Basic - Single Phase		20.00	-	-	20.00						2.00	22.00 $ per month	0.65%		0.30%
	Basic - Three Phase		27.00	-	-	27.00						2.00	29.00 $ per month	0.65%		0.30%
	On-Peak kWh		1.996	1.292	3.380	6.668	7.866	0.065	0.194	(0.029)	(0.005)		14.759 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
	Off-Peak kWh		1.996	1.292	3.380	6.668	1.827	0.065	0.194	(0.029)	(0.005)		8.720 ¢ per kWh	0.65%	(0.567) ¢ per kWh	0.30%
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.															
Schedule 25 - Small General Service	Secondary (Delivery Voltage under 11 kV)															
	Basic - Single Phase		29.07	-	-	29.07							29.07 $ per month	1.67%		0.30%
	Basic - Three Phase		31.45	-	-	31.45							31.45 $ per month	1.67%		0.30%
	Energy		1.836	1.036	2.960	5.832	3.902	0.063	0.213	(0.028)	(0.005)		9.977 ¢ per kWh	1.67%	(0.509) ¢ per kWh	0.30%
	Reactive Power		-	0.15	0.45	0.60							0.60 $ per kVar	1.67%		0.30%
	Primary (Delivery Voltage 11 kV or higher)															
	Basic - Single Phase		32.67	-	-	32.67							32.67 $ per month	1.67%		0.30%
	Basic - Three Phase		36.28	-	-	36.28							36.28 $ per month	1.67%		0.30%
	Energy		1.749	0.987	2.820	5.556	3.845	0.062	0.210	(0.028)	(0.005)		9.640 ¢ per kWh	1.67%	(0.509) ¢ per kWh	0.30%
	Reactive Power		-	0.15	0.45	0.60							0.60 $ per kVar	1.67%		0.30%
Schedule 28 - General Service	Secondary (Delivery Voltage under 11 kV)															
	Basic - Single Phase		47.25	-	-	47.25							47.25 $ per month	1.67%		0.30%
	Basic - Three Phase		50.20	-	-	50.20							50.20 $ per month	1.67%		0.30%
	Demand		4.26	3.45	8.98	16.69	4.40	0.24		(0.07)	(0.01)		21.25 $ per kW	1.67%		0.30%
	Energy		0.770	0.174	0.542	1.486	2.616		0.218	(0.011)	(0.002)		4.307 ¢ per kWh	1.67%	(0.407) ¢ per kWh	0.30%
	Reactive Power		-	0.16	0.45	0.61							0.61 $ per kVar	1.67%		0.30%
	Primary (Delivery Voltage 11 kV or higher)															
	Basic - Single Phase		53.15	-	-	53.15							53.15 $ per month	1.67%		0.30%
	Basic - Three Phase		58.98	-	-	58.98							58.98 $ per month	1.67%		0.30%
	Demand		4.11	3.33	8.67	16.11	4.34	0.23		(0.07)	(0.01)		20.60 $ per kW	1.67%		0.30%
	Energy		0.744	0.168	0.524	1.436	2.578		0.215	(0.011)	(0.002)		4.216 ¢ per kWh	1.67%	(0.407) ¢ per kWh	0.30%
	Reactive Power		-	0.16	0.45	0.61							0.61 $ per kVar	1.67%		0.30%
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Basic		49.92	-	-	49.92						2.00	51.92 $ per month	1.67%		0.30%
	Energy, for the first 100 kWh per kW		6.383	3.629	9.600	19.612	5.245		0.218	(0.011)	(0.002)		25.062 ¢ per kWh	1.67%	(0.407) ¢ per kWh	0.30%
	Energy, for all additional kWh		0.323	0.198	0.581	1.102	5.245		0.218	(0.011)	(0.002)		6.552 ¢ per kWh	1.67%	(0.407) ¢ per kWh	0.30%
	Off-Peak Energy Credit						(2.326)						(2.326) ¢ per kWh	1.67%		0.30%
	Reactive Power		-	0.16	0.45	0.61							0.61 $ per kVar	1.67%		0.30%
	On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.															

Rocky Mountain Power
Exhibit 12.10
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith

Base effective 1-1-24 per Docket 20000-___-ER-23
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Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) Base and Deferred effective 7-1-22 per Docket 20000-617-EM-22
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		Unbundled Base				Rider Schedules									
						95			93				Rider Schedules		
							Deferred								
		Deli-very	Trans-mission	Produc-tion	Bundled Base	Base	Demand	Energy	Base	Deferred	TOU Metering Fee	Combined Price	191	197	198
		A	B	C	D =A+B+C	E	F	G	H	I	J	K =D+E+F+G+H+I+J	L	M	N
Schedule 46 Large General Service Time of Use 1,000 KW and Over	Secondary (Delivery Voltage under 11 kV)														
	Basic - Load Size <= 3,000 kW	1,160.91	-	-	1,160.91							1,160.91 $ per month	0.91%		0.30%
	Basic - Load Size > 3,000 kW	2,029.06	-	-	2,029.06							2,029.06 $ per month	0.91%		0.30%
	Load Size - Load Size <= 3,000 kW	2.97	3.80	1.06	7.83							7.83 $ per LS kW	0.91%		0.30%
	Load Size - Load Size > 3,000 kW	2.65	3.39	0.94	6.98							6.98 $ per LS kW	0.91%		0.30%
	On-Peak Demand	-	-	10.10	10.10	5.83	0.30		(0.08)	(0.01)		16.14 $ per kW	0.91%		0.30%
	On-Peak Energy	-	0.200	0.585	0.785	3.332		0.208	(0.010)	(0.002)		4.313 ¢ per kWh	0.91%	(0.295) ¢ per kWh	0.30%
	Off-Peak Energy	-	0.200	0.585	0.785	2.169		0.208	(0.010)	(0.002)		3.150 ¢ per kWh	0.91%	(0.295) ¢ per kWh	0.30%
	Reactive Power	-	0.16	0.44	0.60							0.60 $ per kVar	0.91%		0.30%
	Primary (Delivery Voltage 11 kV or higher)														
	Basic - Load Size <= 3,000 kW	1,504.13	-	-	1,504.13							1,504.13 $ per month	0.91%		0.30%
	Basic - Load Size > 3,000 kW	2,564.09	-	-	2,564.09							2,564.09 $ per month	0.91%		0.30%
	Load Size - Load Size <= 3,000 kW	3.33	4.26	1.19	8.78							8.78 $ per LS kW	0.91%		0.30%
	Load Size - Load Size > 3,000 kW	3.19	4.08	1.14	8.41							8.41 $ per LS kW	0.91%		0.30%
	On-Peak Demand	-	-	10.40	10.40	5.75	0.29		(0.08)	(0.01)		16.35 $ per kW	0.91%		0.30%
	On-Peak Energy	-	0.188	0.551	0.739	3.298		0.205	(0.010)	(0.002)		4.230 ¢ per kWh	0.91%	(0.295) ¢ per kWh	0.30%
	Off-Peak Energy	-	0.188	0.551	0.739	2.135		0.205	(0.010)	(0.002)		3.067 ¢ per kWh	0.91%	(0.295) ¢ per kWh	0.30%
	Reactive Power	-	0.16	0.44	0.60							0.60 $ per kVar	0.91%		0.30%
Schedule 48T Large General Service Transmission Delivery Time of Use 1,000 KW and Over (Delivery Voltage 46 kV or higher)	Basic	7,265.81	-	-	7,265.81							7,265.81 $ per month	0.91%		0.30%
	Load Size	0.04	4.35	1.27	5.66							5.66 $ per LS kW	0.91%		0.30%
	On-Peak Demand	-	-	10.93	10.93	5.94	0.33		(0.09)	(0.02)		17.09 $ per kW	0.91%		0.30%
	On-Peak Energy	-	0.176	0.559	0.735	3.244		0.219	(0.011)	(0.002)		4.185 ¢ per kWh	0.91%	(0.249) ¢ per kWh	0.30%
	Off-Peak Energy	-	0.176	0.559	0.735	2.081		0.219	(0.011)	(0.002)		3.022 ¢ per kWh	0.91%	(0.249) ¢ per kWh	0.30%
	Reactive Power	-	0.15	0.45	0.60							0.60 $ per kVar	0.91%		0.30%
Schedule 33 - Partial Requirements Service	Primary (Delivery Voltage under 46 kV)														
	Basic	2,564.09	-	-	2,564.09							2,564.09 $ per month	0.91%		0.30%
	Load Size	3.19	4.08	1.14	8.41							8.41 $ per LS kW	0.91%		0.30%
	On-Peak Supplementary Demand	-	-	10.40	10.40	5.75	0.29		(0.08)	(0.01)		16.35 $ per kW	0.91%		0.30%
	Back-Up Facilities	1.36	1.74	4.93	8.03							8.03 $ per kW	0.91%		0.30%
	On-Peak Back-Up Demand	0.06	0.08	0.40	0.54							0.54 $ per kW per Day	0.91%		0.30%
	Scheduled Maintenance	0.03	0.04	0.20	0.27							0.27 $ per kW	0.91%		0.30%
	On-Peak Excess Demand	-	-	32.22	32.22							32.22 $ per kW	0.91%		0.30%
	On-Peak Supplementary and Back-Up Energy	-	0.188	0.551	0.739	3.298		0.205	(0.010)	(0.002)		4.230 ¢ per kWh	0.91%	(0.286) ¢ per kWh	0.30%
	Off-Peak Supplementary and Back-Up Energy	-	0.188	0.551	0.739	2.135		0.205	(0.010)	(0.002)		3.067 ¢ per kWh	0.91%	(0.286) ¢ per kWh	0.30%
	Reactive Power	-	0.16	0.44	0.60							0.60 $ per kVar	0.91%		0.30%
	Transmission (Delivery Voltage 46 kV or higher)														
	Basic	7,265.81	-	-	7,265.81							7,265.81 $ per month	0.91%		0.30%
	Load Size	0.04	4.35	1.27	5.66							5.66 $ per LS kW	0.91%		0.30%
	On-Peak Supplementary Demand	-	-	10.93	10.93	5.94	0.33		(0.09)	(0.02)		17.09 $ per kW	0.91%		0.30%
	Back-Up Facilities	0.01	1.09	3.04	4.14							4.14 $ per kW	0.91%		0.30%
	On-Peak Back-Up Demand	-	0.11	0.49	0.60							0.60 $ per kW per Day	0.91%		0.30%
	Scheduled Maintenance	-	0.05	0.25	0.30							0.30 $ per kW	0.91%		0.30%
	On-Peak Excess Demand	-	-	33.61	33.61							33.61 $ per kW	0.91%		0.30%
	On-Peak Supplementary and Back-Up Energy	-	0.176	0.559	0.735	3.244		0.219	(0.011)	(0.002)		4.185 ¢ per kWh	0.91%	(0.286) ¢ per kWh	0.30%
	Off-Peak Supplementary and Back-Up Energy	-	0.176	0.559	0.735	2.081		0.219	(0.011)	(0.002)		3.022 ¢ per kWh	0.91%	(0.286) ¢ per kWh	0.30%
	Reactive Power	-	0.15	0.45	0.60							0.60 $ per kVar	0.91%		0.30%
Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)	Interruptible Demand Credit														
	Per kW of On-Peak Interruptible Demand				(1.00)							(1.00) $ per kW			
	Interruptible Energy Credit														
	Per kWh of Interrupted Energy				(20.000)							(20.000) ¢ per kWh			
	Administrative Fee				90.00							90.00 $ per month			
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.															

Rocky Mountain Power
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			Unbundled Base				Rider Schedules									
							95			93				Rider Schedules		
								Deferred								
			Deli-very	Trans-mission	Produc-tion	Bundled Base	Base	Demand	Energy	Base	Deferred	TOU Metering Fee	Combined Price	191	197	198
			A	B	C	D =A+B+C	E	F	G	H	I	J	K =D+E+F+G+H+I+J	L	M	N
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service	Basic - Single Phase		8.40	3.06	7.73	19.19							19.19 $ per month	1.67%		0.30%
	Basic - Three Phase		10.44	3.80	9.61	23.85							23.85 $ per month	1.67%		0.30%
	On-Season* Demand		3.30	1.20	3.03	7.53	2.99	0.16		(0.03)	-		10.65 $ per kW	1.67%		0.30%
	Energy		1.426	0.519	1.313	3.258	2.634		0.193	(0.016)	(0.003)		6.066 ¢ per kWh	1.67%	(0.468) ¢ per kWh	0.30%
	Optional Time of Use Pilot															
	Time-of-Use Metering Fee											2.00	2.00 $ per month	1.67%		0.30%
	On-Peak Energy Adder						3.529						3.529 ¢ per kWh	1.67%		0.30%
	Off-Peak Energy Adder						(1.287)						(1.287) ¢ per kWh	1.67%		0.30%
	On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times.															
	Energy Adders are only applicable during the On-Season.*															
	Time-of-Use Metering Fee is applicable all months.															
	*On-Season is May through September															
Schedule 51 - Street Lighting Service Company-Owned System	Level	LED Equivalent Lumens														
	Level 1	0-3,500	7.90	0.31	0.66	8.87	0.78		0.05	-	-		9.70 $ per lamp	1.67%	(0.18) per lamp	0.30%
	Level 2	3,501-5,500	8.46	0.34	0.71	9.51	1.46		0.10	(0.01)	-		11.06 $ per lamp	1.67%	(0.33) per lamp	0.30%
	Level 3	5,500-8,000	8.68	0.34	0.73	9.75	2.42		0.18	(0.01)	-		12.34 $ per lamp	1.67%	(0.55) per lamp	0.30%
	Level 4	8,001-12,000	8.94	0.35	0.75	10.04	3.29		0.24	(0.01)	-		13.56 $ per lamp	1.67%	(0.75) per lamp	0.30%
	Level 5	12,001-15,500	9.46	0.37	0.79	10.62	4.27		0.31	(0.02)	-		15.18 $ per lamp	1.67%	(0.97) per lamp	0.30%
	Level 6	15,501+	11.44	0.45	0.96	12.85	5.52		0.41	(0.02)	(0.01)		18.75 $ per lamp	1.67%	(1.26) per lamp	0.30%
Schedule 54 - Metered Outdoor Lighting	Basic		9.81	-	-	9.81							9.81 $ per month	1.67%		0.30%
	Energy		0.789	0.536	1.179	2.504	3.043		0.239	(0.013)	(0.002)		5.771 ¢ per kWh	1.67%	(0.188) ¢ per kWh	0.30%
Schedule 58 - Street Lighting Service Customer-Owned System	Energy		2.255	0.089	0.189	2.533	2.964		0.239	(0.012)	(0.002)		5.722 ¢ per kWh	1.67%	(0.176) ¢ per kWh	0.30%

Rocky Mountain Power
Exhibit 12.10
Docket No. 20000-___-ER-23
Witness: Robert M. Meredith