

October 1, 2026

VIA ELECTRONIC FILING

Wyoming Public Service Commission
2515 Warren Avenue, Suite 300
Cheyenne, Wyoming 82002

Attn: John Burbridge, Chief Counsel

Docket No. 20000-____-EM-26
Record No. _____

**RE: IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
FOR AUTHORITY TO REDUCE THE TARIFF SCHEDULE 198 CARBON CAPTURE
COMPLIANCE CHARGE – Application**

Dear Mr. Burbridge:

Please find enclosed for filing Rocky Mountain Power's (the "Company") application, petition for confidential treatment, supporting exhibits and work papers requesting to reduce the tariff Schedule 198 surcharge to (0.62) percent per month. The Company has filed these documents electronically on the Wyoming Public Service Commission's docket management system.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By email (preferred): datarequest@pacificorp.com
stacy.splittstoesser@pacificorp.com
zachary.rogala@pacificorp.com

By regular mail:

Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

With copies to:

Stacy Splittstoesser
Wyoming Regulatory Affairs Manager
Rocky Mountain Power
315 West 27th Street
Cheyenne, Wyoming 82001

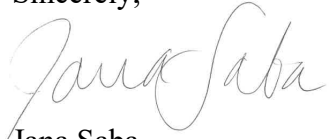
Wyoming Public Service Commission

October 1, 2026

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If there are any informal questions related to this application, please feel free to contact Stacy Splittstoesser, Wyoming Regulatory Affairs Manager at (801) 534-5018.

Sincerely,

A handwritten signature in cursive script that reads "Jana Saba". The signature is written in a light gray or blue ink.

Jana Saba

Director, Regulatory Affairs and Operations

Enclosures

Zachary Rogala
 Rocky Mountain Power
 1407 West North Temple, Suite 320
 Salt Lake City, Utah 84116
 (801) 220-2233
zachary.rogala@pacificorp.com

Attorney for Rocky Mountain Power

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER FOR AUTHORITY TO REDUCE THE TARIFF SCHEDULE 198 CARBON CAPTURE COMPLIANCE CHARGE	Docket No. 20000-__-EM-26 (Record No. ____) Application
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Rocky Mountain Power, a division of PacifiCorp (“Company” or “Rocky Mountain Power”), respectfully requests the Wyoming Public Service Commission (“Commission”) approve the Company’s application (“Application”) to reduce the tariff Schedule 198, Carbon Capture Compliance Charge (“Schedule 198”) from charging customers 0.05 percent, to crediting customers 0.62 percent per month, on an interim basis beginning January 1, 2027. The Company also requests the Commission conclude that the costs incurred from September 2025 through August 2026 are incremental costs that were prudently incurred to comply with Wyoming’s reliable and dispatchable low-carbon energy standard pursuant to Wyo. Stat. §§ 37-18-101 and 37-18-102, and the Commission’s rules in Chapter 3, Section 38 Low-Carbon Energy Portfolio Standards (“Portfolio Standards”).

In support of its Application, Rocky Mountain Power states that:

1. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, and provides electric service to retail customers through its Rocky Mountain Power division in Wyoming, Utah, and Idaho, and its Pacific Power division in Oregon, California, and Washington.

2. Rocky Mountain Power is a public utility in the state of Wyoming subject to the Commission's jurisdiction with respect to prices and terms of electric service to Wyoming retail customers. Rocky Mountain Power's principal place of business in Wyoming is 2840 East Yellowstone Highway, Casper, Wyoming 82609.

3. Formal correspondence and requests for additional information regarding this matter should be addressed to:

By email (preferred): datarequest@pacificorp.com
stacy.splittstoesser@pacificorp.com
zachary.rogala@pacificorp.com

By regular mail:

Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
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With copies to:

Stacy Splittstoesser
Wyoming Regulatory Affairs Manager
Rocky Mountain Power
315 West 27th Street
Cheyenne, Wyoming 82001

Informal questions may be directed to Stacy Splittstoesser, Wyoming Regulatory Affairs Manager at (801) 534-5018.

BACKGROUND

4. Rocky Mountain Power's Schedule 198 is a balancing account mechanism that tracks: (1) incremental costs to comply with the Commission's Portfolio Standards, and (2)

revenues collected through a monthly carbon capture compliance surcharge that is based on forecasted costs.¹ The Company updates its Schedule 198 surcharge each October and the surcharge is applied monthly to all Rocky Mountain Power Wyoming customer bills.²

5. On October 1, 2025, the Company requested the Commission decrease the Schedule 198 surcharge from 0.12 to 0.05 percent, and conclude that \$322,409.51 in deferred costs from September 2024 through August 2025 were prudently incurred, and met the definition of “incremental costs” to comply with the Commission’s Portfolio Standards.³ The Commission approved the Company’s request during an open meeting on December 4, 2025, and issued a final written order on July 7, 2026.⁴

6. On March 24, 2026, Rocky Mountain Power filed its 2026 Annual Update application, providing an update on the Company’s progress implementing its Final Plan.⁵ The Company reported continued progress on the Jim Bridger Front-End Engineering Design (“FEED”) study, and committed to submitting a supplemental filing after completing evaluation of Phase 2 of the Jim Bridger FEED study and the Allam-Fetvedt Cycle (“AFC”) project. The Company did not propose any amendments to the Final Plan in this update.

7. On March 31, 2026, PacifiCorp filed the 2025 Integrated Resource Plan (“IRP”) Update with the Commission.⁶ A carbon capture retrofit on Jim Bridger Units 3 and 4 continued to be selected in the preferred portfolio. The economic modeling and analysis in the 2025 IRP

¹ First Revision of Sheet No. 198-1.

² *Id.*

³ *In re Rocky Mountain Power’s Application to Reduce Tariff Schedule 198*, Docket No. 20000-693-EM-25 (Record No. 17983).

⁴ *Id.*

⁵ *In re Rocky Mountain Power’s 2026 CCUS Annual Status Update*, Docket No. 20000-704-EA-26 (Record No. 18092).

⁶ *In re Rocky Mountain Power’s 2025 IRP Update*, Docket No. 20000-676-EA-24 (Record No. 17741).

Update relied on supplier-agnostic carbon capture technologies, performance, and cost estimates that were developed from Phase 1 of the Jim Bridger FEED study.

8. Concurrent with this Application and in a separate docket, the Company has submitted the first amendment to its Final Plan (“Amended Final Plan”), to provide an update on the Jim Bridger FEED study and AFC project. As further explained in the Amended Final Plan, the Company proposes to not proceed with a Company-led Phase 3 of the FEED study. The filing also provides an update on the AFC project, noting that the Company’s project partner has elected to not advance the project to a FEED-level study at this time.

APPLICATION

9. Rocky Mountain Power requests Commission review of revenue and costs from September 1, 2025 through August 31, 2026. Over this period, the Company recorded \$633,125.56 in revenue and \$602,222.43 in deferred costs.⁷ This totals an over-collection of approximately \$4.7 million since the inception of the Schedule 198 surcharge. This over-collection is recorded as a regulatory liability in Federal Energy Regulatory Commission (“FERC”) Account 254 and is subject to a symmetrical carrying charge based on Rocky Mountain Power’s pre-tax weighted average cost of capital.

10. The Company requests the Commission conclude that \$602,222.43 of costs that Rocky Mountain Power incurred from September 2025 through August 2026 were prudently incurred incremental costs, necessary to comply with the Company’s Final Plan and Wyoming Portfolio Standards.⁸ These costs include: consultant fees for conducting Phases 1 and 2 of the Jim

⁷ Exhibit 1.1.

⁸ 23-1 Wyo. Code R. § 3(a)(xxix) (defining incremental costs “As used in W.S. §§ 37-18-101 and -102, the net difference between a utility’s cost to comply with the reliable and dispatchable low-carbon energy standard and the reasonable and prudent costs that the utility would have incurred but for the reliable and dispatchable low-carbon energy standard, as determined prior, but close in time to the investment decision.”).

Bridger FEED study, internal travel expenses, and Wyoming Energy Authority Energy Matching Fund (“EMF”) reimbursements for the Jim Bridger FEED study.

11. Consistent with the Company’s Amended Final Plan, the Company forecasts limited additional incremental costs, because Rocky Mountain Power has proposed that further substantial carbon capture investigation and development costs would be borne by third parties. The Company’s estimate of forecasted costs through the end of 2027 can be found in Confidential Exhibit 1.2.

12. Based on these forecasted costs and revenues, and current over-collected balance, the Company proposes to reduce the current Schedule 198 tariff charge of 0.05 percent, to a credit of 0.62 percent, and begin reimbursing the over-collected balance beginning January 1, 2027 on an interim basis. As shown in Exhibit 1.3, this rate is estimated to distribute approximately \$5.1 million to Wyoming customers throughout 2027. The proposed rate, together with forecasted collections through 2026, reimbursements in 2027, forecasted incurred costs, the current \$4.7 million Schedule 198 balance, and forecasted reimbursement of EMF, is expected to produce an ending account balance of zero as of December 31, 2027. Any over- or under-collection based on results from the Company’s EMF grant, revenue collected from September 2026 through December 2026, and reimbursements starting January 2027 will be accounted for as either regulatory assets or liabilities, and would be addressed in subsequent Schedule 198 applications.

13. Exhibit 1.4 provides a redline and clean version of the proposed change to Schedule 198 and the price summary sheets.

REQUEST FOR RELIEF

14. Rocky Mountain Power respectfully requests the Commission allow the Company to reduce the Schedule 198 surcharge to credit customers 0.62 percent per month on an interim

basis beginning January 1, 2027, and conclude that Rocky Mountain Power's costs incurred up to August 31, 2026 were prudently incurred, and are incremental costs to comply with its Final Plan.

Respectfully submitted this 1st day of October, 2026,

/s/ Zachary Rogala
Zachary Rogala

Attorney for Rocky Mountain Power

Rocky Mountain Power
Exhibit 1.1
Docket No. 20000-____-EM-26

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Exhibit 1.1
Schedule 198 Balancing Account

October 2026

Account 187308 / Company 1000					
RegA - WY Low-Carbon Energy Standards					
Deferral of costs incurred to comply with WY HB 200 requirements:					
CY 2022	Beginning Balance	Deferral of Costs Incurred	Revenue Collected	Carrying Charge	Ending Balance
Jan-22	-	-	-	-	-
Feb-22	-	173,027.19	-	632.41	173,659.60
Mar-22	173,659.60	52,442.18	-	1,461.13	227,562.91
Apr-22	227,562.91	11,908.31	-	1,707.01	241,178.23
May-22	241,178.23	(1,500.00)	-	1,757.53	241,435.76
Jun-22	241,435.76	-	-	1,764.90	243,200.66
Jul-22	243,200.66	6,825.94	-	1,802.75	251,829.35
Aug-22	251,829.35	43,182.50	-	1,998.70	297,010.55
Sep-22	297,010.55	747.38	-	2,173.88	299,931.81
Oct-22	299,931.81	39,657.30	-	2,337.45	341,926.56
Nov-22	341,926.56	31,523.97	-	2,614.70	376,065.23
Dec-22	376,065.23	39,521.92	-	2,893.49	418,480.64
Total 2022		397,336.69	-	21,143.95	
CY 2023	Beginning Balance	Deferral of Costs Incurred	Revenue Collected	Carrying Charge	Ending Balance
Jan-23	418,480.64	28,445.42	(202.89)	3,162.32	449,885.49
Feb-23	449,885.49	18,830.00	(73,504.03)	3,088.83	398,300.29
Mar-23	398,300.29	42,240.00	(150,793.29)	2,514.81	292,261.81
Apr-23	292,261.81	4,500.00	(156,491.92)	1,580.90	141,850.79
May-23	141,850.79	5,393.78	(146,586.66)	520.87	1,178.78
Jun-23	1,178.78	-	(138,276.55)	(496.78)	(137,594.55)
Jul-23	(137,594.55)	-	(167,928.72)	(1,619.60)	(307,142.87)
Aug-23	(307,142.87)	-	(167,269.99)	(2,856.59)	(477,269.45)
Sep-23	(477,269.45)	-	(168,515.70)	(4,104.76)	(649,889.91)
Oct-23	(649,889.91)	15,300.00	(160,134.01)	(5,280.06)	(800,003.98)
Nov-23	(800,003.98)	(16,972.94)	(166,133.39)	(6,517.28)	(989,627.59)
Dec-23	(989,627.59)	-	(179,200.90)	(7,889.16)	(1,176,717.65)
Total 2023		97,736.26	(1,675,038.05)	(17,896.50)	
CY 2024	Beginning Balance	Deferral of Costs Incurred	Revenue Collected	Carrying Charge	Ending Balance
Jan-24	(1,176,717.65)	-	(184,441.58)	(9,120.50)	(1,370,279.73)
Feb-24	(1,370,279.73)	(20,115.42)	(177,582.29)	(10,559.36)	(1,578,536.80)
Mar-24	(1,578,536.80)	20,533.80	(176,632.53)	(11,906.71)	(1,746,542.24)
Apr-24	(1,746,542.24)	44,865.00	(183,478.02)	(13,051.41)	(1,898,206.67)
May-24	(1,898,206.67)	-	(171,146.66)	(14,258.42)	(2,083,611.75)
Jun-24	(2,083,611.75)	5,040.00	(173,729.52)	(15,582.19)	(2,267,883.46)
Jul-24	(2,267,883.46)	2,160.00	(188,899.56)	(16,971.51)	(2,471,594.53)
Aug-24	(2,471,594.53)	8,547.00	(197,791.46)	(18,444.68)	(2,679,283.67)
Sep-24	(2,679,283.67)	-	(218,444.75)	(20,042.39)	(2,917,770.81)
Oct-24	(2,917,770.81)	-	(197,323.30)	(21,680.61)	(3,136,774.72)
Nov-24	(3,136,774.72)	-	(202,973.39)	(23,275.00)	(3,363,023.11)
Dec-24	(3,363,023.11)	-	(214,022.40)	(24,940.87)	(3,601,986.38)
Total 2024		61,030.38	(2,286,465.46)	(199,833.65)	
CY 2025	Beginning Balance	Deferral of Costs Incurred	Revenue Collected	Carrying Charge	Ending Balance
Jan-25	(3,601,986.38)	-	(160,742.10)	(26,466.94)	(3,789,195.42)
Feb-25	(3,789,195.42)	-	(85,363.86)	(27,541.62)	(3,902,100.90)
Mar-25	(3,902,100.90)	225,456.03	(78,216.56)	(27,517.21)	(3,782,378.64)
Apr-25	(3,782,378.64)	28,928.58	(80,234.23)	(27,370.23)	(3,861,054.52)
May-25	(3,861,054.52)	(8,952.59)	(62,432.36)	(28,007.87)	(3,960,447.34)
Jun-25	(3,960,447.34)	(18,925.20)	(90,287.98)	(29,242.98)	(4,098,903.50)
Jul-25	(4,098,903.50)	(7,805.03)	(89,970.22)	(30,209.75)	(4,226,888.50)
Aug-25	(4,226,888.50)	103,707.72	(85,656.21)	(30,720.10)	(4,239,557.09)
Sep-25	(4,239,557.09)	(27,730.49)	(81,183.26)	(31,274.74)	(4,379,745.58)
Oct-25	(4,379,745.58)	104,285.30	(76,316.00)	(31,797.29)	(4,383,573.57)
Nov-25	(4,383,573.57)	298,464.35	(85,191.00)	(31,150.36)	(4,201,450.58)
Dec-25	(4,201,450.58)	146,264.50	(85,431.08)	(30,379.03)	(4,170,996.19)
Total 2025		843,693.17	(1,061,024.86)	(351,678.12)	
CY 2026	Beginning Balance	Deferral of Costs Incurred	Revenue Collected	Carrying Charge	Ending Balance
Jan-26	(4,170,996.19)	(66,634.48)	(64,978.73)	(30,858.05)	(4,333,467.45)
Feb-26	(4,333,467.45)	49,313.27	(33,962.44)	(31,506.19)	(4,349,622.81)
Mar-26	(4,349,622.81)	102,035.08	(36,780.46)	(31,442.12)	(4,315,810.31)
Apr-26	(4,315,810.31)	(14,159.85)	(33,266.44)	(31,606.20)	(4,394,842.80)
May-26	(4,394,842.80)	(77,610.43)	(34,581.26)	(32,417.67)	(4,539,452.16)
Jun-26	(4,539,452.16)	151,531.88	(32,840.20)	(32,630.11)	(4,453,390.59)
Jul-26	(4,453,390.59)	(71,625.57)	(34,855.91)	(32,823.30)	(4,592,695.37)
Aug-26	(4,592,695.37)	8,088.87	(33,738.78)	(33,543.54)	(4,651,888.82)
Sep-26	-	-	-	-	-
Oct-26	-	-	-	-	-
Nov-26	-	-	-	-	-
Dec-26	-	-	-	-	-
Total 2026		80,938.77	(305,004.22)	(256,827.18)	
TOTAL		1,480,735.27	(5,327,532.59)	(805,091.50)	

REDACTED

Rocky Mountain Power

Exhibit 1.2

Docket No. 20000-____-EM-26

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

REDACTED

Exhibit 1.2

Schedule 198 Forecast Costs

October 2026

**THIS EXHIBIT IS CONFIDENTIAL IN ITS
ENTIRETY AND IS PROVIDED UNDER
SEPARATE COVER**

Rocky Mountain Power
Exhibit 1.3
Docket No. 20000-____-EM-26

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Exhibit 1.3
Effects of Schedule 198 at (0.62) Percent

October 2026

Schedule 198 Revenue Change Estimates, by Schedule												
Service	Schedule	Average Custo- mers	Megawatt Hours	Revenue (\$000)								
				Present						Proposed Schedule 198	Change	Percent Change
				Base + Sch. 95 Base	Schedule 95 Deferred	92	93	191	198			
Residential	2,19	118,751	988,216	140,473	3,350	755	(536)	4,292	74	(918)	(992)	(0.7)
General - Small	25	24,711	290,408	36,094	895	214	(145)	1,052	19	(236)	(255)	(0.7)
General	28,29	3,996	1,149,496	116,358	3,693	610	(575)	3,410	62	(764)	(826)	(0.7)
General - Large	46	86	2,260,111	176,596	6,214	863	(988)	3,252	93	(1,151)	(1,244)	(0.7)
General - Large Transmission	48T	29	3,173,525	213,286	7,871	1,018	(1,299)	3,932	112	(1,391)	(1,504)	(0.7)
General - Large Partial Requirements	33	11	1,139,516	93,405	3,610	499	(472)	1,727	49	(611)	(661)	(0.7)
Agricultural Pumping	40	915	31,080	2,791	95	16	(13)	82	1	(18)	(20)	(0.7)
Street Lighting - Company Owned	51	439	10,534	2,285	25	12	(2)	66	1	(15)	(16)	(0.7)
Street Lighting - Customer Owned	58	53	1,138	59	2	0	(0)	2	0	(0)	(0)	(0.7)
Outdoor Area Lighting	15	2,688	3,611	447	8	2	(1)	13	0	(3)	(3)	(0.7)
Metered Outdoor Lighting	54	86	1,152	67	3	0	(0)	2	0	(0)	(0)	(0.7)
Annual Guarantee Adjustments	Various			3,966								
All		151,765	9,048,786	785,828	25,766	3,991	(4,031)	17,831	413	(5,108)	(5,521)	(0.7)
Average Customers, Megawatt-hours, Base \$000, Schedule 95 Base \$000 and Schedule 92 \$000 per Docket 20000-671-ER-24 forecast for the twelve months ended December 2025												
Schedule 95 Deferred and Schedule 93 \$000 per Docket 20000-707-EM-26 forecast for the twelve months ending June 2027												
Schedule 191 \$000 per Schedule 191 percentages per Docket 20000-658-ET-24												
Percent Change is Change as a percentage of Present Base + Schedule 95 Base \$000												

Schedule 198 Revenue Change Estimates, by Class and Schedule																
Class	Service	Schedule	Average Custo- mers	Megawatt Hours	Revenue (\$000)									Proposed Schedule 198	Change	Percent Change
					Present						191	198				
					Base + Sch. 95 Base	Schedule 95 Deferred	92	93	198							
Residential	Residential	2,19	118,751	988,216	140,473	3,350	755	(536)	4,292	74	(918)	(992)	(0.7)			
Residential	General - Small	25	1,740	9,909	1,568	32	15	(5)	46	1	(10)	(11)	(0.7)			
Residential	Outdoor Area Lighting	15	997	838	118	2	1	(0)	3	0	(1)	(1)	(0.7)			
Residential	Annual Guarantee Adjustments	Various			7											
Residential	All	All	121,488	998,962	142,165	3,384	771	(542)	4,342	75	(929)	(1,004)	(0.7)			
Commercial	General - Small	25	21,583	256,672	31,793	791	186	(128)	927	17	(208)	(225)	(0.7)			
Commercial	General	28,29	3,533	863,297	90,514	2,835	478	(449)	2,652	48	(594)	(642)	(0.7)			
Commercial	General - Large	46	24	220,146	18,131	757	90	(122)	336	10	(119)	(128)	(0.7)			
Commercial	General - Large Transmission	48T	1	14,112	1,092	42	5	(7)	20	1	(7)	(8)	(0.7)			
Commercial	Outdoor Area Lighting	15	1,649	2,700	323	6	2	(0)	9	0	(2)	(2)	(0.7)			
Commercial	Metered Outdoor Lighting	54	69	1,062	60	3	0	(0)	2	0	(0)	(0)	(0.7)			
Commercial	Annual Guarantee Adjustments	Various			775											
Commercial	All	All	26,859	1,357,989	142,686	4,434	762	(708)	3,946	75	(930)	(1,006)	(0.7)			
Industrial	General - Small	25	1,388	23,827	2,733	71	12	(12)	80	1	(18)	(19)	(0.7)			
Industrial	General	28,29	463	286,198	25,844	859	132	(126)	759	14	(170)	(184)	(0.7)			
Industrial	General - Large	46	62	2,039,965	158,465	5,456	773	(866)	2,916	83	(1,032)	(1,115)	(0.7)			
Industrial	General - Large Transmission	48T	28	3,159,413	212,195	7,829	1,012	(1,292)	3,911	112	(1,384)	(1,496)	(0.7)			
Industrial	General - Large Partial Requirements	33	11	1,139,516	93,405	3,610	499	(472)	1,727	49	(611)	(661)	(0.7)			
Industrial	Outdoor Area Lighting	15	42	73	7	0	0	(0)	0	0	(0)	(0)	(0.7)			
Industrial	Annual Guarantee Adjustments	Various			3,097											
Industrial	All	All	1,994	6,648,993	495,747	17,825	2,428	(2,767)	9,393	260	(3,215)	(3,475)	(0.7)			
Irrigation	Agricultural Pumping	40	915	31,080	2,791	95	16	(13)	82	1	(18)	(20)	(0.7)			
Irrigation	Annual Guarantee Adjustments	Various			88											
Irrigation	All	All	915	31,080	2,878	95	16	(13)	82	1	(18)	(20)	(0.7)			
Lighting	Street Lighting - Company Owned	51	439	10,534	2,285	25	12	(2)	66	1	(15)	(16)	(0.7)			
Lighting	Street Lighting - Customer Owned	58	53	1,138	59	2	0	(0)	2	0	(0)	(0)	(0.7)			
Lighting	Metered Outdoor Lighting	54	17	90	7	0	0	(0)	0	0	(0)	(0)	(0.7)			
Lighting	All	All	509	11,762	2,352	27	12	(2)	68	1	(15)	(16)	(0.7)			
All	All	All	151,765	9,048,786	785,828	25,766	3,991	(4,031)	17,831	413	(5,108)	(5,521)	(0.7)			
Average Customers, Megawatt-hours, Base \$000, Schedule 95 Base \$000 and Schedule 92 \$000 per Docket 20000-671-ER-24 forecast for the twelve months ended December 2025																
Schedule 95 Deferred and Schedule 93 \$000 per Docket 20000-707-EM-26 forecast for the twelve months ending June 2027																
Schedule 191 \$000 per Schedule 191 percentages per Docket 20000-658-ET-24																
Percent Change is Change as a percentage of Present Base + Schedule 95 Base \$000																

Residential Billing Effects					
kWh per Month	\$ per Month		¢ per kWh		Percent Change
	Present	Proposed	Present	Proposed	
50	30.00	29.80	60.00	59.60	(0.7)
100	35.76	35.52	35.76	35.52	(0.7)
200	47.27	46.96	23.64	23.48	(0.7)
300	58.79	58.39	19.60	19.46	(0.7)
400	70.30	69.83	17.58	17.46	(0.7)
500	81.82	81.27	16.36	16.25	(0.7)
600	93.33	92.71	15.56	15.45	(0.7)
700	104.85	104.15	14.98	14.88	(0.7)
800	116.36	115.58	14.55	14.45	(0.7)
900	127.88	127.02	14.21	14.11	(0.7)
1,000	139.39	138.46	13.94	13.85	(0.7)
1,100	150.91	149.90	13.72	13.63	(0.7)
1,200	162.42	161.34	13.54	13.44	(0.7)
1,300	173.94	172.77	13.38	13.29	(0.7)
1,400	185.45	184.21	13.25	13.16	(0.7)
1,500	196.97	195.65	13.13	13.04	(0.7)
1,750	225.75	224.24	12.90	12.81	(0.7)
2,000	254.54	252.84	12.73	12.64	(0.7)
3,000	369.69	367.22	12.32	12.24	(0.7)
5,000	599.98	595.97	12.00	11.92	(0.7)
Per single-phase prices effective July 1, 2026 on Schedules 2, 92, 93, 95, 191 and 198 The average residential customer uses 700 kilowatt-hours per month (per Docket 20000-671-ER-24)					

Rocky Mountain Power
Exhibit 1.4
Docket No. 20000-____-EM-26

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Exhibit 1.4
Tariff Sheets (Clean and Redline)

October 2026

Rocky Mountain Power – Wyoming Price Summary

Base effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-26 per Docket 20000-693-EM-25

Customer bill line items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

				Base	Rider Schedules							Combined Price	
					92		95		93	191	198		
							Base	Deferred					
Schedule 2 – Residential Service	Basic – Single Phase			—23.00	—0.53					2.98%	0.05%	—24.24	\$ per month
	Basic – Three Phase			—30.00	—0.53					2.98%	0.05%	—31.46	\$ per month
	Energy			—8.136			—2.762	—0.331	—(0.053)	2.98%	0.05%	—11.515	¢ per kWh
Schedule 19 – Optional Residential Service Time of Use Pilot	Basic – Single Phase			—23.00	—0.53					2.98%	0.05%	—24.24	\$ per month
	Basic – Three Phase			—30.00	—0.53					2.98%	0.05%	—31.46	\$ per month
	Time of Use Metering Fee			—2.00						2.98%	0.05%	—2.06	\$ per month
	On-Peak Energy			—8.136			—6.564	—0.331	—(0.053)	2.98%	0.05%	—15.432	¢ per kWh
	Off-Peak Energy			—8.136			—0.525	—0.331	—(0.053)	2.98%	0.05%	—9.210	¢ per kWh
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.												
Schedule 15 – Outdoor Area Lighting Service	Lamp Level	LED Equivalent Lumens	Monthly kWh										
	1	0-5,500	19	—7.89		0.59%	—1.19	—0.14	—(0.01)	2.84%	0.05%	—9.52	\$ per lamp
	2	5,501-12,000	34	—9.04		0.59%	—2.13	—0.26	—(0.02)	2.84%	0.05%	—11.79	\$ per lamp
	3	12,001+	57	—10.86		0.59%	—3.57	—0.43	—(0.03)	2.84%	0.05%	—15.32	\$ per lamp

Base effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-26 per Docket 20000-693-EM-25

Customer bill line items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

		Base	Rider Schedules							Combined Price	
			92		95		93	191	198		
					Base	Deferred					
Schedule 25 – Small General Service	Secondary (Delivery Voltage under 11 kV)	—31.61	—0.72								
	Basic – Single Phase	—34.20	—0.72					2.84%	0.05%	—33.26	\$ per month
	Basic – Three Phase							2.84%	0.05%	—35.93	\$ per month
	Energy	—6.467			—2.676	—0.321	—(0.052)	2.84%	0.05%	—9.684	¢ per kWh
	Reactive Power	—0.60						2.84%	0.05%	—0.62	\$ per kVar
	Primary (Delivery Voltage 11 kV or higher)										
	Basic – Single Phase	—35.53	—0.72					2.84%	0.05%	—37.30	\$ per month
	Basic – Three Phase	—39.46	—0.72					2.84%	0.05%	—41.34	\$ per month
	Energy	—6.164			—2.637	—0.316	—(0.052)	2.84%	0.05%	—9.327	¢ per kWh
	Reactive Power	—0.60						2.84%	0.05%	—0.62	\$ per kVar
Schedule 28 – General Service	Secondary (Delivery Voltage under 11 kV)										
	Basic – Single Phase	—55.29		0.71%				2.84%	0.05%	—57.29	\$ per month
	Basic – Three Phase	—58.75		0.71%				2.84%	0.05%	—60.88	\$ per month
	Demand	—17.83		0.71%	—1.95	—0.23	—(0.10)	2.84%	0.05%	—20.62	\$ per kW
	Energy	—2.541		0.71%	—2.142	—0.257	—(0.023)	2.84%	0.05%	—5.078	¢ per kWh
	Reactive Power	—0.60		0.71%				2.84%	0.05%	—0.62	\$ per kVar
	Primary (Delivery Voltage 11 kV or higher)										
	Basic – Single Phase	—62.21		0.71%				2.84%	0.05%	—64.46	\$ per month
	Basic – Three Phase	—69.02		0.71%				2.84%	0.05%	—71.52	\$ per month
	Demand	—17.23		0.71%	—1.92	—0.23	—(0.10)	2.84%	0.05%	—19.96	\$ per kW
	Energy	—2.461		0.71%	—2.110	—0.253	—(0.023)	2.84%	0.05%	—4.958	¢ per kWh
	Reactive Power	—0.60		0.71%				2.84%	0.05%	—0.62	\$ per kVar
Schedule 29 General Service – Optional Non-Residential Time of Use Pilot	Basic	—58.43		0.71%				2.84%	0.05%	—60.55	\$ per month
	Time of Use Metering Fee	—2.00						2.84%	0.05%	—2.06	\$ per month
	Energy, for the first 100 kWh per kW	—20.910		0.71%	—4.115	—0.257	—(0.023)	2.84%	0.05%	—26.142	¢ per kWh
	Energy, for all additional kWh	—2.400		0.71%	—4.115	—0.257	—(0.023)	2.84%	0.05%	—6.962	¢ per kWh
	Off-Peak Energy Credit				—(2.326)			2.84%	0.05%	—(2.393)	¢ per kWh
	Reactive Power	—0.60		0.71%				2.84%	0.05%	—0.62	\$ per kVar
	On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.										

Rocky Mountain Power—Wyoming Price Summary

Base effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-26 per Docket 20000-693-EM-25

Customer bill line items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

		Base	Rider Schedules							Combined Price	
			92		95		93	191	198		
					Base	Deferred					
Schedule 46 Large General Service (1,000 KW and Over)	Secondary (Delivery Voltage under 11 kV)										
	Basic ≤ 3,000 kW	—468.94		0.72%					1.78%	0.05%	—480.96 \$ per month
	Basic > 3,000 kW	—819.63		0.72%					1.78%	0.05%	—840.65 \$ per month
	Facilities ≤ 3,000 kW	—4.21		0.72%					1.78%	0.05%	—4.32 \$ per kW
	Facilities > 3,000 kW	—3.89		0.72%					1.78%	0.05%	—3.99 \$ per kW
	Load Size ≤ 3,000 kW	—1.80		0.72%					1.78%	0.05%	—1.85 \$ per kW
	Load Size > 3,000 kW	—1.50		0.72%					1.78%	0.05%	—1.54 \$ per kW
	On-Peak Demand	—19.02		0.72%	—4.21	—0.50	—(0.17)	1.78%	0.05%	—24.13 \$ per kW	
	On-Peak Energy	—0.975		0.72%	—2.550	—0.219	—(0.019)	1.78%	0.05%	—3.800 ¢ per kWh	
	Off-Peak Energy	—0.975		0.72%	—1.387	—0.219	—(0.019)	1.78%	0.05%	—2.616 ¢ per kWh	
	Reactive Power	—0.60		0.72%				1.78%	0.05%	—0.62 \$ per kVar	
	Primary (Delivery Voltage 11 kV or higher)										
	Basic ≤ 3,000 kW	—607.58		0.72%					1.78%	0.05%	—623.16 \$ per month
	Basic > 3,000 kW	—1,035.75		0.72%					1.78%	0.05%	—1,062.31 \$ per month
	Facilities ≤ 3,000 kW	—4.21		0.72%					1.78%	0.05%	—4.32 \$ per kW
	Facilities > 3,000 kW	—3.89		0.72%					1.78%	0.05%	—3.99 \$ per kW
	Load Size ≤ 3,000 kW	—1.80		0.72%					1.78%	0.05%	—1.85 \$ per kW
	Load Size > 3,000 kW	—1.50		0.72%					1.78%	0.05%	—1.54 \$ per kW
	On-Peak Demand	—19.58		0.72%	—4.15	—0.50	—(0.17)	1.78%	0.05%	—24.64 \$ per kW	
	On-Peak Energy	—0.916		0.72%	—2.529	—0.216	—(0.019)	1.78%	0.05%	—3.715 ¢ per kWh	
	Off-Peak Energy	—0.916		0.72%	—1.366	—0.216	—(0.019)	1.78%	0.05%	—2.531 ¢ per kWh	
	Reactive Power	—0.60		0.72%				1.78%	0.05%	—0.62 \$ per kVar	
Schedule 48T Large General Service (1,000 KW and Over, 46 kV or higher)	Basic	—3,213.52		0.74%					1.78%	0.05%	—3,296.57 \$ per month
	Load Size	—1.20		0.74%					1.78%	0.05%	—1.23 \$ per kW
	On-Peak Demand	—20.59		0.74%	—4.29	—0.51	—(0.18)	1.78%	0.05%	—25.83 \$ per kW	
	On-Peak Energy	—0.877		0.74%	—2.442	—0.206	—(0.019)	1.78%	0.05%	—3.577 ¢ per kWh	
	Off-Peak Energy	—0.877		0.74%	—1.279	—0.206	—(0.019)	1.78%	0.05%	—2.393 ¢ per kWh	
	Reactive Power	—0.60		0.74%				1.78%	0.05%	—0.62 \$ per kVar	
	Aggregated Billing Option										
Administrative Fee		—150.00						1.78%	0.05%	—152.75 \$ per month	
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.											
Monthly billings may also include Minimum Demand and Excess Demand Charges in accordance with Rule 12.											

Rocky Mountain Power – Wyoming Price Summary

Base effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-26 per Docket 20000-693-EM-25

Customer bill line items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

		Base	Rider Schedules							Combined Price	
			92	95		93	191	198			
				Base	Deferred						
Schedule 33—Partial-Requirements Service	Primary (Delivery Voltage under 46 kV)										
	Basic	—1,035.75		0.72%				1.78%	0.05%	—1,062.31	\$ per month
	On-Peak Supplementary Facilities	—3.89		0.72%				1.78%	0.05%	—3.99	\$ per kW
	Supplementary Load Size	—1.50		0.72%				1.78%	0.05%	—1.54	\$ per kW
	On-Peak Supplementary Demand	—19.58		0.72%	—4.15	—0.50	—(0.17)	1.78%	0.05%	—24.64	\$ per kW
	Back-Up Facilities	—8.19		0.72%				1.78%	0.05%	—8.40	\$ per kW
	Back-Up Demand	—0.69		0.72%				1.78%	0.05%	—0.71	\$ per kW
	Scheduled Maintenance	—0.35		0.72%				1.78%	0.05%	—0.36	\$ per kW
	Excess Demand	—47.46		0.72%				1.78%	0.05%	—48.68	\$ per kW
	On-Peak Supplementary and Back-Up Energy	—0.916		0.72%	—2.529	—0.216	—(0.019)	1.78%	0.05%	—3.715	¢ per kWh
	Off-Peak Supplementary and Back-Up Energy	—0.916		0.72%	—1.366	—0.216	—(0.019)	1.78%	0.05%	—2.531	¢ per kWh
	Reactive Power	—0.60		0.72%				1.78%	0.05%	—0.62	\$ per kVar
	Transmission (Delivery Voltage 46 kV or higher)										
	Basic	—3,213.52		0.74%				1.78%	0.05%	—3,296.57	\$ per month
	Supplementary Load Size	—1.20		0.74%				1.78%	0.05%	—1.23	\$ per kW
	On-Peak Supplementary Demand	—20.59		0.74%	—4.29	—0.51	—(0.18)	1.78%	0.05%	—25.83	\$ per kW
	Back-Up Facilities	—4.18		0.74%				1.78%	0.05%	—4.29	\$ per kW
	Back-Up Demand	—0.72		0.74%				1.78%	0.05%	—0.74	\$ per kW
	Scheduled Maintenance	—0.36		0.74%				1.78%	0.05%	—0.37	\$ per kW
	Excess Demand	—49.76		0.74%				1.78%	0.05%	—51.05	\$ per kW
	On-Peak Supplementary and Back-Up Energy	—0.877		0.74%	—2.442	—0.206	—(0.019)	1.78%	0.05%	—3.577	¢ per kWh
	Off-Peak Supplementary and Back-Up Energy	—0.877		0.74%	—1.279	—0.206	—(0.019)	1.78%	0.05%	—2.393	¢ per kWh
	Reactive Power	—0.60		0.74%				1.78%	0.05%	—0.62	\$ per kVar
	On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.										
	Monthly billings may also include Minimum Demand and Excess Demand Charges in accordance with Rule 12.										

Base effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-26 per Docket 20000-693-EM-25

Customer bill line items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

				Base	Rider Schedules						Combined Price		
					92		95		93	191			198
							Base	Deferred					
Schedule 40 – Irrigation and Soil Drainage Pumping Power Service	Basic – Single Phase			19.41		0.82%				2.84%	0.05%	20.13	\$ per month
	Basic – Three Phase			24.11		0.82%				2.84%	0.05%	25.01	\$ per month
	On-Season* Demand			9.22		0.82%	1.82	0.22	(0.05)	2.84%	0.05%	11.61	\$ per kW
	Energy			2.392		0.82%	1.830	0.219	(0.021)	2.84%	0.05%	4.568	¢ per kWh
	Time of Use Pilot												
	Time of Use Metering Fee			2.00						2.84%	0.05%	2.06	\$ per month
	On-Peak Energy Adder						3.529			2.84%	0.05%	3.631	¢ per kWh
	Off-Peak Energy Adder						(1.287)			2.84%	0.05%	(1.324)	¢ per kWh
	On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times.												
	Energy Adders are only applicable during the On-Season.*												
	Time-of-Use Metering Fee is applicable all months.												
	*On-Season is May through September												
Schedule 51 – Company-Owned Street Lighting Service	Lamp Level	LED Equivalent Lumens	Monthly kWh										
	1	0-3,500	8	10.42		0.59%	0.50	0.06	—	2.84%	0.05%	11.36	\$ per lamp
	2	3,501-5,500	15	11.16		0.59%	0.94	0.11	(0.01)	2.84%	0.05%	12.62	\$ per lamp
	3	5,501-8,000	25	11.43		0.59%	1.57	0.19	(0.01)	2.84%	0.05%	13.63	\$ per lamp
	4	8,001-12,000	34	11.77		0.59%	2.13	0.26	(0.02)	2.84%	0.05%	14.62	\$ per lamp
	5	12,001-15,500	44	12.46		0.59%	2.76	0.33	(0.02)	2.84%	0.05%	16.05	\$ per lamp
	6	15,501+	57	15.08		0.59%	3.57	0.43	(0.03)	2.84%	0.05%	19.69	\$ per lamp
	Customer Funded Conversion 1	0-3,500	8	9.08		0.59%	0.50	0.06	—	2.84%	0.05%	9.97	\$ per lamp
	Customer Funded Conversion 2	3,501-5,500	15	9.76		0.59%	0.94	0.11	(0.01)	2.84%	0.05%	11.17	\$ per lamp
	Customer Funded Conversion 3	5,501-8,000	25	10.00		0.59%	1.57	0.19	(0.01)	2.84%	0.05%	12.15	\$ per lamp
	Customer Funded Conversion 4	8,001-12,000	34	10.09		0.59%	2.13	0.26	(0.02)	2.84%	0.05%	12.88	\$ per lamp
	Customer Funded Conversion 5	12,001-15,500	44	10.63		0.59%	2.76	0.33	(0.02)	2.84%	0.05%	14.16	\$ per lamp
	Customer Funded Conversion 6	15,501+	57	12.35		0.59%	3.57	0.43	(0.03)	2.84%	0.05%	16.87	\$ per lamp
Schedule 58 – Customer-Owned Street Lighting Service	Energy			2.970		0.59%	1.915	0.230	(0.023)	2.84%	0.05%	5.257	¢ per kWh
Schedule 54 – Metered Outdoor Lighting Service	Basic			14.82		0.68%				2.84%	0.05%	15.35	\$ per month
	Energy			2.502		0.68%	1.974	0.237	(0.015)	2.84%	0.05%	4.851	¢ per kWh

Rocky Mountain Power - Wyoming Price Summary

Base effective 6-1-25 per Docket 20000-671-ER-24

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Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-27 per Docket 20000-____-EM-26

Customer bill line-items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

				Base	Rider Schedules							Combined Price	
					95		93	191	198				
					Base	Deferred							
Schedule 2 - Residential Service	Basic - Single Phase			23.00	0.53					2.98%	-0.62%	24.08	\$ per month
	Basic - Three Phase			30.00	0.53					2.98%	-0.62%	31.24	\$ per month
	Energy			8.136			2.762	0.331	(0.053)	2.98%	-0.62%	11.438	¢ per kWh
Schedule 19 - Optional Residential Service Time of Use Pilot	Basic - Single Phase			23.00	0.53					2.98%	-0.62%	24.08	\$ per month
	Basic - Three Phase			30.00	0.53					2.98%	-0.62%	31.24	\$ per month
	Time of Use Metering Fee			2.00						2.98%	-0.62%	2.05	\$ per month
	On-Peak Energy			8.136			6.564	0.331	(0.053)	2.98%	-0.62%	15.329	¢ per kWh
	Off-Peak Energy			8.136			0.525	0.331	(0.053)	2.98%	-0.62%	9.148	¢ per kWh
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.												
Schedule 15 - Outdoor Area Lighting Service		LED Equivalent Lumens	Monthly kWh										
	Lamp Level												
	1	0-5,500	19	7.89		0.59%	1.19	0.14	(0.01)	2.84%	-0.62%	9.46	\$ per lamp
	2	5,501-12,000	34	9.04		0.59%	2.13	0.26	(0.02)	2.84%	-0.62%	11.72	\$ per lamp
	3	12,001+	57	10.86		0.59%	3.57	0.43	(0.03)	2.84%	-0.62%	15.22	\$ per lamp

Rocky Mountain Power - Wyoming Price Summary

Base effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-27 per Docket 20000-____-EM-26

Customer bill line-items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

		Base	Rider Schedules							Combined Price	
			92		95		93	191	198		
					Base	Deferred					
Schedule 25 - Small General Service	Secondary (Delivery Voltage under 11 kV)	31.61	0.72								
	Basic - Single Phase							2.84%	-0.62%	33.04	\$ per month
	Basic - Three Phase	34.20	0.72					2.84%	-0.62%	35.69	\$ per month
	Energy	6.467			2.676	0.321	(0.052)	2.84%	-0.62%	9.619	¢ per kWh
	Reactive Power	0.60						2.84%	-0.62%	0.61	\$ per kVar
	Primary (Delivery Voltage 11 kV or higher)										
	Basic - Single Phase	35.53	0.72					2.84%	-0.62%	37.05	\$ per month
	Basic - Three Phase	39.46	0.72					2.84%	-0.62%	41.06	\$ per month
	Energy	6.164			2.637	0.316	(0.052)	2.84%	-0.62%	9.265	¢ per kWh
	Reactive Power	0.60						2.84%	-0.62%	0.61	\$ per kVar
Schedule 28 - General Service	Secondary (Delivery Voltage under 11 kV)										
	Basic - Single Phase	55.29		0.71%				2.84%	-0.62%	56.91	\$ per month
	Basic - Three Phase	58.75		0.71%				2.84%	-0.62%	60.47	\$ per month
	Demand	17.83		0.71%	1.95	0.23	(0.10)	2.84%	-0.62%	20.48	\$ per kW
	Energy	2.541		0.71%	2.142	0.257	(0.023)	2.84%	-0.62%	5.044	¢ per kWh
	Reactive Power	0.60		0.71%				2.84%	-0.62%	0.62	\$ per kVar
	Primary (Delivery Voltage 11 kV or higher)										
	Basic - Single Phase	62.21		0.71%				2.84%	-0.62%	64.03	\$ per month
	Basic - Three Phase	69.02		0.71%				2.84%	-0.62%	71.04	\$ per month
	Demand	17.23		0.71%	1.92	0.23	(0.10)	2.84%	-0.62%	19.83	\$ per kW
	Energy	2.461		0.71%	2.110	0.253	(0.023)	2.84%	-0.62%	4.925	¢ per kWh
		Reactive Power	0.60		0.71%				2.84%	-0.62%	0.62
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Basic	58.43		0.71%				2.84%	-0.62%	60.14	\$ per month
	Time of Use Metering Fee	2.00						2.84%	-0.62%	2.04	\$ per month
	Energy, for the first 100 kWh per kW	20.910		0.71%	4.115	0.257	(0.023)	2.84%	-0.62%	25.967	¢ per kWh
	Energy, for all additional kWh	2.400		0.71%	4.115	0.257	(0.023)	2.84%	-0.62%	6.915	¢ per kWh
	Off-Peak Energy Credit				(2.326)			2.84%	-0.62%	(2.377)	¢ per kWh
	Reactive Power	0.60		0.71%				2.84%	-0.62%	0.62	\$ per kVar
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.											

Rocky Mountain Power - Wyoming Price Summary

Base effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-27 per Docket 20000-____-EM-26

Customer bill line-items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

		Base	Rider Schedules							Combined Price	
			92		95		93	191	198		
					Base	Deferred					
Schedule 46 Large General Service (1,000 KW and Over)	Secondary (Delivery Voltage under 11 kV)										
	Basic <= 3,000 kW	468.94		0.72%				1.78%	-0.62%	477.74	\$ per month
	Basic > 3,000 kW	819.63		0.72%				1.78%	-0.62%	835.02	\$ per month
	Facilities <= 3,000 kW	4.21		0.72%				1.78%	-0.62%	4.29	\$ per kW
	Facilities > 3,000 kW	3.89		0.72%				1.78%	-0.62%	3.96	\$ per kW
	Load Size <= 3,000 kW	1.80		0.72%				1.78%	-0.62%	1.83	\$ per kW
	Load Size > 3,000 kW	1.50		0.72%				1.78%	-0.62%	1.53	\$ per kW
	On-Peak Demand	19.02		0.72%	4.21	0.50	(0.17)	1.78%	-0.62%	23.97	\$ per kW
	On-Peak Energy	0.975		0.72%	2.550	0.219	(0.019)	1.78%	-0.62%	3.775	¢ per kWh
	Off-Peak Energy	0.975		0.72%	1.387	0.219	(0.019)	1.78%	-0.62%	2.599	¢ per kWh
	Reactive Power	0.60		0.72%				1.78%	-0.62%	0.61	\$ per kVar
	Primary (Delivery Voltage 11 kV or higher)										
	Basic <= 3,000 kW	607.58		0.72%				1.78%	-0.62%	618.99	\$ per month
	Basic > 3,000 kW	1,035.75		0.72%				1.78%	-0.62%	1,055.19	\$ per month
	Facilities <= 3,000 kW	4.21		0.72%				1.78%	-0.62%	4.29	\$ per kW
	Facilities > 3,000 kW	3.89		0.72%				1.78%	-0.62%	3.96	\$ per kW
	Load Size <= 3,000 kW	1.80		0.72%				1.78%	-0.62%	1.83	\$ per kW
	Load Size > 3,000 kW	1.50		0.72%				1.78%	-0.62%	1.53	\$ per kW
	On-Peak Demand	19.58		0.72%	4.15	0.50	(0.17)	1.78%	-0.62%	24.48	\$ per kW
	On-Peak Energy	0.916		0.72%	2.529	0.216	(0.019)	1.78%	-0.62%	3.691	¢ per kWh
	Off-Peak Energy	0.916		0.72%	1.366	0.216	(0.019)	1.78%	-0.62%	2.514	¢ per kWh
	Reactive Power	0.60		0.72%				1.78%	-0.62%	0.61	\$ per kVar
Schedule 48T Large General Service (1,000 KW and Over, 46 kV or higher)	Basic	3,213.52		0.74%				1.78%	-0.62%	3,274.50	\$ per month
	Load Size	1.20		0.74%				1.78%	-0.62%	1.22	\$ per kW
	On-Peak Demand	20.59		0.74%	4.29	0.51	(0.18)	1.78%	-0.62%	25.65	\$ per kW
	On-Peak Energy	0.877		0.74%	2.442	0.206	(0.019)	1.78%	-0.62%	3.553	¢ per kWh
	Off-Peak Energy	0.877		0.74%	1.279	0.206	(0.019)	1.78%	-0.62%	2.376	¢ per kWh
	Reactive Power	0.60		0.74%				1.78%	-0.62%	0.61	\$ per kVar
	Aggregated Billing Option										
	Administrative Fee	150.00						1.78%	-0.62%	151.72	\$ per month
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.											
Monthly billings may also include Minimum Demand and Excess Demand Charges in accordance with Rule 12.											

Rocky Mountain Power - Wyoming Price Summary

Base effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-27 per Docket 20000-____-EM-26

Customer bill line-items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

		Base	Rider Schedules							Combined Price	
			92		95		93	191	198		
					Base	Deferred					
Schedule 33 - Partial Requirements Service	Primary (Delivery Voltage under 46 kV)										
	Basic	1,035.75		0.72%				1.78%	-0.62%	1,055.19	\$ per month
	On-Peak Supplementary Facilities	3.89		0.72%				1.78%	-0.62%	3.96	\$ per kW
	Supplementary Load Size	1.50		0.72%				1.78%	-0.62%	1.53	\$ per kW
	On-Peak Supplementary Demand	19.58		0.72%	4.15	0.50	(0.17)	1.78%	-0.62%	24.48	\$ per kW
	Back-Up Facilities	8.19		0.72%				1.78%	-0.62%	8.34	\$ per kW
	Back-Up Demand	0.69		0.72%				1.78%	-0.62%	0.70	\$ per kW
	Scheduled Maintenance	0.35		0.72%				1.78%	-0.62%	0.36	\$ per kW
	Excess Demand	47.46		0.72%				1.78%	-0.62%	48.35	\$ per kW
	On-Peak Supplementary and Back-Up Energy	0.916		0.72%	2.529	0.216	(0.019)	1.78%	-0.62%	3.691	¢ per kWh
	Off-Peak Supplementary and Back-Up Energy	0.916		0.72%	1.366	0.216	(0.019)	1.78%	-0.62%	2.514	¢ per kWh
	Reactive Power	0.60		0.72%				1.78%	-0.62%	0.61	\$ per kVar
	Transmission (Delivery Voltage 46 kV or higher)										
	Basic	3,213.52		0.74%				1.78%	-0.62%	3,274.50	\$ per month
	Supplementary Load Size	1.20		0.74%				1.78%	-0.62%	1.22	\$ per kW
	On-Peak Supplementary Demand	20.59		0.74%	4.29	0.51	(0.18)	1.78%	-0.62%	25.65	\$ per kW
	Back-Up Facilities	4.18		0.74%				1.78%	-0.62%	4.26	\$ per kW
	Back-Up Demand	0.72		0.74%				1.78%	-0.62%	0.73	\$ per kW
	Scheduled Maintenance	0.36		0.74%				1.78%	-0.62%	0.37	\$ per kW
	Excess Demand	49.76		0.74%				1.78%	-0.62%	50.70	\$ per kW
	On-Peak Supplementary and Back-Up Energy	0.877		0.74%	2.442	0.206	(0.019)	1.78%	-0.62%	3.553	¢ per kWh
	Off-Peak Supplementary and Back-Up Energy	0.877		0.74%	1.279	0.206	(0.019)	1.78%	-0.62%	2.376	¢ per kWh
	Reactive Power	0.60		0.74%				1.78%	-0.62%	0.61	\$ per kVar
	On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.										
	Monthly billings may also include Minimum Demand and Excess Demand Charges in accordance with Rule 12.										

Rocky Mountain Power - Wyoming Price Summary

Base effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-27 per Docket 20000-____-EM-26

Customer bill line-items separate Base, Fees, and all Rider Schedules

This Price Summary does not include any local taxes or fees

				Base	Rider Schedules								
							95		93	191			198
					92			Base			Deferred		
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service	Basic - Single Phase			19.41		0.82%				2.84%	-0.62%	20.00	\$ per month
	Basic - Three Phase			24.11		0.82%				2.84%	-0.62%	24.84	\$ per month
	On-Season* Demand			9.22		0.82%	1.82	0.22	(0.05)	2.84%	-0.62%	11.53	\$ per kW
	Energy			2.392		0.82%	1.830	0.219	(0.021)	2.84%	-0.62%	4.537	¢ per kWh
	Time of Use Pilot			2.00			3.529 (1.287)			2.84%	-0.62%	2.04	\$ per month
	Time of Use Metering Fee												
	On-Peak Energy Adder												
	Off-Peak Energy Adder												
	On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times.												
	Energy Adders are only applicable during the On-Season.*											(1.315)	¢ per kWh
Time-of-Use Metering Fee is applicable all months.													
*On-Season is May through September													
Schedule 51 - Company-Owned Street Lighting Service	Lamp Level	LED Equivalent Lumens	Monthly kWh										
	1	0-3,500	8	10.42		0.59%	0.50	0.06	-	2.84%	-0.62%	11.28	\$ per lamp
	2	3,501-5,500	15	11.16		0.59%	0.94	0.11	(0.01)	2.84%	-0.62%	12.54	\$ per lamp
	3	5,501-8,000	25	11.43		0.59%	1.57	0.19	(0.01)	2.84%	-0.62%	13.54	\$ per lamp
	4	8,001-12,000	34	11.77		0.59%	2.13	0.26	(0.02)	2.84%	-0.62%	14.52	\$ per lamp
	5	12,001-15,500	44	12.46		0.59%	2.76	0.33	(0.02)	2.84%	-0.62%	15.95	\$ per lamp
	6	15,501+	57	15.08		0.59%	3.57	0.43	(0.03)	2.84%	-0.62%	19.56	\$ per lamp
	Customer Funded Conversion 1	0-3,500	8	9.08		0.59%	0.50	0.06	-	2.84%	-0.62%	9.91	\$ per lamp
	Customer Funded Conversion 2	3,501-5,500	15	9.76		0.59%	0.94	0.11	(0.01)	2.84%	-0.62%	11.10	\$ per lamp
	Customer Funded Conversion 3	5,501-8,000	25	10.00		0.59%	1.57	0.19	(0.01)	2.84%	-0.62%	12.07	\$ per lamp
	Customer Funded Conversion 4	8,001-12,000	34	10.09		0.59%	2.13	0.26	(0.02)	2.84%	-0.62%	12.80	\$ per lamp
	Customer Funded Conversion 5	12,001-15,500	44	10.63		0.59%	2.76	0.33	(0.02)	2.84%	-0.62%	14.07	\$ per lamp
	Customer Funded Conversion 6	15,501+	57	12.35		0.59%	3.57	0.43	(0.03)	2.84%	-0.62%	16.75	\$ per lamp
	Schedule 58 - Customer-Owned Street Lighting Service	Energy			2.970		0.59%	1.915	0.230	(0.023)	2.84%	-0.62%	5.222
Schedule 54 - Metered Outdoor Lighting Service	Basic			14.82		0.68%				2.84%	-0.62%	15.25	\$ per month
	Energy			2.502		0.68%	1.974	0.237	(0.015)	2.84%	-0.62%	4.819	¢ per kWh

ROCKY MOUNTAIN POWER

~~First~~Second Revision of Sheet No. 198-1
Canceling First Revision of~~Original~~ Sheet No. 198-1

P.S.C. Wyoming No. 19

Carbon Capture Compliance Schedule 198

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This schedule shall be applicable to retail tariff Customers taking service under the terms contained in this tariff to recover costs to comply with the reliable and dispatchable low-carbon energy standard as required and allowed by Wyoming Statute §§ 37-18-101 and 37-18-102 and the Wyoming Public Service Commission's rules in Chapter 3, Section 38 Low-Carbon Energy Portfolio Standards.

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills shall have applied the following percentage ~~increase: - 0.62%~~ 0.05%

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is part, and to those prescribed by the Wyoming Public Service Commission.

Balancing Account Accounting

Revenues collected through the Schedule 198 surcharge will be used to recover costs incurred for the development of the Low-Carbon Energy Portfolio Standards utilizing Carbon Capture, Utilization, and Storage (CCUS) through the use of a balancing account.

The balancing account shall track the Low-Carbon Energy Portfolio Standards costs net of revenues collected. In the event total revenues collected exceed total costs incurred, the Company will record a regulatory liability balance in FERC Account 254 (Other Regulatory Liabilities). In the event total costs incurred exceed total revenues collected, the Company will record a regulatory asset balance in FERC Account 182.3

(continued)

Issued by

Joelle R. Steward, Senior Vice President, Regulation

Issued: ~~January 14~~October 1, 2026

Effective: With service rendered
on and after January 1, 2027~~6~~

WY_198-1.E

Dkt. No. 20000-~~693~~___-EM-265

ROCKY MOUNTAIN POWER

Second Revision of Sheet No. 198-1
Canceling First Revision of Sheet No. 198-1

P.S.C. Wyoming No. 19

Carbon Capture Compliance
Schedule 198

Available

In all territory served by the Company in the State of Wyoming.

Applicable

This schedule shall be applicable to retail tariff Customers taking service under the terms contained in this tariff to recover costs to comply with the reliable and dispatchable low-carbon energy standard as required and allowed by Wyoming Statute §§ 37-18-101 and 37-18-102 and the Wyoming Public Service Commission's rules in Chapter 3, Section 38 Low-Carbon Energy Portfolio Standards.

Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills shall have applied the following percentage: -0.62%

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is part, and to those prescribed by the Wyoming Public Service Commission.

Balancing Account Accounting

Revenues collected through the Schedule 198 surcharge will be used to recover costs incurred for the development of the Low-Carbon Energy Portfolio Standards utilizing Carbon Capture, Utilization, and Storage (CCUS) through the use of a balancing account.

The balancing account shall track the Low-Carbon Energy Portfolio Standards costs net of revenues collected. In the event total revenues collected exceed total costs incurred, the Company will record a regulatory liability balance in FERC Account 254 (Other Regulatory Liabilities). In the event total costs incurred exceed total revenues collected, the Company will record a regulatory asset balance in FERC Account 182.3

(continued)

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