

Docket No. 20000-\_\_-EM-24  
Witness: Andre T. Lipinski

BEFORE THE WYOMING PUBLIC SERVICE  
COMMISSION

ROCKY MOUNTAIN POWER

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Direct Testimony of Andre T. Lipinski

April 2024

1 **Q. Please state your name, business address, and present position with PacifiCorp**  
2 **dba Rocky Mountain Power (the “Company”).**

3 A. My name is André T. Lipinski. My business address is 825 NE Multnomah Street, Suite  
4 2000, Portland, Oregon 97232. My present position is Pricing and Cost of Service  
5 Specialist.

### 6 **QUALIFICATIONS**

7 **Q. Briefly describe your education and professional background.**

8 A. I graduated from the University of California, Davis in 2005 with a Bachelor of Arts  
9 degree in Classical Civilization, and from the University of Southern California in 2011  
10 with a Master of Public Administration degree. In addition to my formal education, I  
11 have worked for the Company since 2013, primarily on pricing and cost of service  
12 matters. I was promoted to my present position in May 2023.

13 **Q. Have you testified in previous regulatory proceedings?**

14 A. Yes. I provided the revenue spread and pricing testimony in the Energy Cost  
15 Adjustment Mechanism (“ECAM”) and renewable energy credits (“REC”) and sulfur  
16 dioxide (“SO<sub>2</sub>”) Revenue Adjustment Mechanism (“RRA”) application that the  
17 Company filed in 2023 with the Wyoming Public Service Commission  
18 (“Commission”).

### 19 **PURPOSE OF TESTIMONY**

20 **Q. What is the purpose of your testimony?**

21 A. The purpose of my testimony is to present the Company’s proposed revenue spread and  
22 prices in tariff Schedule 95 (“Schedule 95”) to recover the ECAM balancing account  
23 for the calendar year 2023 deferral (“2024 ECAM”). I also present the proposed

1 revenue spread and prices in tariff Schedule 93 (“Schedule 93”) to recover the RRA  
2 forecast (base) and deferred revenues.

3 **Q. How does the Company estimate its proposed prices for Schedules 95 and 93 will**  
4 **affect customers?**

5 A. The Company estimates a total annual increase of \$86.4 million, or 12.3 percent. This  
6 includes an \$84.3 million (12.0 percent) increase in the ECAM prices, and a \$2.1  
7 million (0.3 percent) increase in the RRA prices. Exhibit 5.1, pages 2 and 3, show the  
8 effects of these revenue changes by class and service (schedule). Pages 4 through 11  
9 show bill comparisons for each of the major schedules. Pages 12 through 21 show  
10 proposed prices and revenues. Page 22 shows billing units the Company used to  
11 produce the proposed prices and revenues.

#### 12 **ECAM – PROPOSED REVENUE SPREAD AND PRICES FOR SCHEDULE 95**

13 **Q. What amount does the Company request for the 2024 ECAM in this case?**

14 A. As shown in Exhibit 2.1,<sup>1</sup> the Company requests to collect approximately \$139.4  
15 million from customers. The Company proposes to collect that amount over a 12-month  
16 period, from July 1, 2024 through June 30, 2025. The annual change for customers is  
17 an increase of \$84.3 million, or 12.0 percent. The annual change is the difference  
18 between the requested collection and the amount that the Company forecasts present  
19 (2023 ECAM) prices will collect between July 1, 2024 and June 30, 2025.

20 **Q. How does the Company propose to allocate the 2024 ECAM revenue across the**  
21 **schedules?**

22 A. Consistent with the Company’s approved Schedule 95,<sup>2</sup> the Company proposes an

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<sup>1</sup> See, the direct testimony of Company witness, Jack Painter.

<sup>2</sup> See, sheet number 95-5, *ECAM Adjustment Calculation*.

1 allocation that uses the same proportions as the allocation of base Net Power Costs  
2 approved in the 2023 general rate case (“2023 GRC”) in Docket No. 20000-633-ER-23.  
3 Exhibit 5.1 page 13 shows this allocation.

4 **Q. How did the Company produce the proposed Schedule 95 prices?**

5 A. The Company produced the prices by dividing each schedule’s revenue allocation by  
6 forecast billing units for the 12 months ending June 2025. Exhibit 5.1, page 13, shows  
7 the proposed prices, while page 14 shows the revenue associated with each price.  
8 Page 22 shows the forecast billing units.

9 **RRA – PROPOSED REVENUE SPREAD AND PRICES FOR SCHEDULE 93**

10 **Q. What amount does the Company request for the RRA in this case?**

11 A. As shown in Exhibit 4.1,<sup>3</sup> the Company requests to refund \$2.0 million to customers.  
12 The Company proposes to refund this amount over a 12-month period, from July 1,  
13 2024 through June 30, 2025. The annual change for customers is an increase of  
14 \$2.1 million, or 0.3 percent. The annual change is the difference between the requested  
15 refund and the amount that the Company forecasts present prices will refund between  
16 July 1, 2024 and June 30, 2025.

17 **Q. How does the Company propose to allocate the RRA revenue across the schedules?**

18 A. Consistent with the Company’s approved Schedule 93,<sup>4</sup> the Company proposes  
19 allocations based on the cost-of-service factor 10 that the Commission approved in the  
20 Company’s 2023 GRC. Exhibit 5.1 page 18 shows these allocations.

21 **Q. How did the Company produce the proposed Schedule 93 prices?**

22 A. The Company produced the prices by dividing each schedule’s revenue allocation by

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<sup>3</sup> See, the direct testimony of Company witness, Aaron J. Rose.

<sup>4</sup> See, sheet number 93-3, *Allocation of the RRA Surcharge/Surcredit to Customer Rate Schedules*.

1 forecast billing units for the 12 months ending June 2025. Exhibit 5.1 page 19 shows  
2 the proposed prices, while pages 20 and 21 show the revenue associated with each  
3 price. Page 22 shows the forecast billing units.

4 **PROPOSED TARIFF SHEET CHANGES**

5 **Q. Please describe Exhibit 5.2.**

6 A. Exhibit 5.2 contains revised Schedule 93, Schedule 95, and Price Summary tariff sheets  
7 reflecting the proposed prices. The Company respectfully requests these become  
8 effective on an interim basis on July 1, 2024.

9 **Q. Does this conclude your direct testimony?**

10 A. Yes.

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE )
APPLICATION OF ROCKY MOUNTAIN ) DOCKET NO. 20000-\_\_-EM-24
POWER TO RECOVER DEFERRED NET )
POWER COSTS PURSUANT TO TARIFF ) (RECORD NO. \_\_\_\_\_)
SCHEDULE 95 ENERGY COST )
ADJUSTMENT MECHANISM AND )
PURSUANT TO TARIFF SCHEDULE 93, )
REC AND SO2 REVENUE ADJUSTMENT )
MECHANISM )

AFFIDAVIT, OATH AND VERIFICATION

André T. Lipinski (Affiant) being of lawful age and being first duly sworn, hereby deposes and says that:

Affiant is a Pricing and Cost of Service Specialist for PacifiCorp, which is a party in this matter.

Affiant prepared and caused to be filed the testimony submitted on April 15, 2024. Affiant has, by all necessary action, been duly authorized to file the testimony and make this Oath and Verification.

Affiant hereby verifies that, based on Affiant's knowledge, all statements and information contained within the testimony and all of its associated attachments are true and complete and constitute the recommendations of the Affiant in his official capacity as a Pricing and Cost of Service Specialist.

Further Affiant Sayeth Not.

Dated this 10 day of April, 2024

[Handwritten signature of André T. Lipinski]

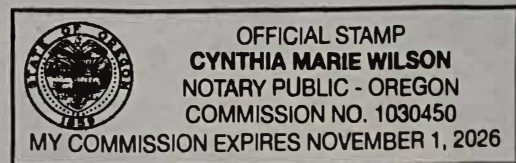
André T. Lipinski
Pricing and Cost of Service Specialist
825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232

STATE OF OREGON )
) SS:
COUNTY OF Multnomah )

The foregoing was acknowledged before me by André T. Lipinski on this 16 day of April, 2024. Witness my hand and official seal.

[Handwritten signature of Notary Public]
Notary Public

My Commission Expires: 11/1/2024



Rocky Mountain Power  
Exhibit 5.1  
Docket No. 20000-\_\_\_\_-EM-24  
Witness: Andre T. Lipinski

BEFORE THE WYOMING PUBLIC SERVICE  
COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Andre T. Lipinski  
Revenue Estimates, Bill Comparisons, and Proposed Prices

April 2024

Revenue (\$000) Change Estimates, by Service																
Service	Schedule	Units		Present \$000				Proposed \$000			Change \$000			Change as a percentage of Present Base		
		Average Customers	Megawatt Hours	Base	Sch. 95		Sch. 93	Sch. 95 Deferred	Sch. 93	Sch. 95 Deferred	Sch. 93	Total	Sch. 95	Sch. 93	Total	
					Base	Deferred										
Residential	2,19	118,053	1,004,125	89,997	32,564	5,884	(508)	17,571	(299)	11,687	209	11,896	9.5	0.2	9.7	
General - Small	25	24,568	296,834	24,516	9,344	1,847	(152)	5,043	(79)	3,196	73	3,269	9.4	0.2	9.7	
General	28,29	3,954	1,234,874	71,269	38,021	7,542	(610)	20,523	(330)	12,982	280	13,262	11.9	0.3	12.1	
General - Large	46	79	1,893,551	78,454	56,043	13,229	(1,002)	30,239	(432)	17,009	570	17,579	12.6	0.4	13.1	
General - Large Transmission	48T	29	3,376,767	111,550	94,651	20,220	(1,472)	51,110	(743)	30,889	729	31,618	15.0	0.4	15.3	
General - Large Partial Requirements	33	11	1,197,345	56,384	31,201	6,092	(357)	14,255	(166)	8,162	191	8,353	9.3	0.2	9.5	
Agricultural Pumping	40	906	27,373	1,650	823	188	(15)	444	(6)	256	9	265	10.3	0.4	10.7	
Street Lighting - Company Owned	51	478	10,426	1,693	285	58	(2)	154	(1)	95	1	96	4.8	0.1	4.9	
Street Lighting - Customer Owned	58	51	1,244	34	32	6	(0)	17	(0)	11	0	11	16.7	0.1	16.8	
Outdoor Area Lighting	15	2,620	3,566	310	92	19	(1)	50	(0)	31	0	31	7.7	0.1	7.7	
Metered Outdoor Lighting	54	87	1,149	37	30	6	(0)	16	(0)	10	0	10	14.9	0.2	15.1	
Annual Guarantee Adjustments	Various			4,126												
<b>Total</b>	<b>All</b>	<b>150,836</b>	<b>9,047,255</b>	<b>440,020</b>	<b>263,087</b>	<b>55,092</b>	<b>(4,120)</b>	<b>139,421</b>	<b>(2,057)</b>	<b>84,329</b>	<b>2,062</b>	<b>86,391</b>	<b>12.0</b>	<b>0.3</b>	<b>12.3</b>	

Units, Present Base, and Present Sch. 95 Base per Docket 20000-633-ER-23  
Present Sch. 95 Deferred and Sch. 93 per Docket 20000-642-EM-23 prices effective January 1, 2024 and forecast billing units for the twelve months ending June 2025  
Proposed Sch. 95 Deferred and Sch. 93 per proposed prices and forecast billing units for the twelve months ending June 2025



Revenue (\$000) Change Estimates, by Class and Service																
Class	Service	Schedule	Units		Present \$000				Proposed \$000		Change \$000			Change as a percentage of Present Base		
			Average Customers	Megawatt Hours	Base	Sch. 95		Sch. 93	Sch. 95 Deferred	Sch. 93	Sch. 95 Deferred	Sch. 93	Total	Sch. 95	Sch. 93	Total
						Base	Deferred									
Residential	Residential	2,19	118,053	1,004,125	89,997	32,564	5,884	(508)	17,571	(299)	11,687	209	11,896	9.5	0.2	9.7
Residential	General - Small	25	1,740	9,830	1,108	310	63	(5)	173	(3)	109	2	112	7.7	0.2	7.9
Residential	Outdoor Area Lighting	15	928	783	85	22	5	(0)	12	(0)	7	0	7	6.8	0.1	6.9
Residential	Annual Guarantee Adjustments	Various			7											
Residential	All	All	120,721	1,014,739	91,196	32,895	5,951	(513)	17,755	(301)	11,804	212	12,016	9.5	0.2	9.7
Commercial	General - Small	25	21,443	263,899	21,659	8,308	1,633	(134)	4,458	(70)	2,825	64	2,890	9.4	0.2	9.6
Commercial	General	28,29	3,475	936,557	56,778	29,236	5,748	(475)	15,648	(258)	9,901	217	10,118	11.5	0.3	11.8
Commercial	General - Large	46	20	189,087	8,536	5,694	1,326	(103)	3,032	(44)	1,706	59	1,765	12.0	0.4	12.4
Commercial	General - Large Transmission	48T	1	13,993	591	412	94	(7)	239	(4)	145	4	148	14.4	0.4	14.8
Commercial	Outdoor Area Lighting	15	1,644	2,673	218	68	14	(1)	37	(0)	23	0	23	7.9	0.1	8.0
Commercial	Metered Outdoor Lighting	54	70	1,066	33	28	6	(0)	15	(0)	9	0	9	15.1	0.2	15.3
Commercial	Annual Guarantee Adjustments	Various			919											
Commercial	All	All	26,653	1,407,275	88,735	43,747	8,821	(720)	23,430	(376)	14,609	345	14,954	11.0	0.3	11.3
Industrial	General - Small	25	1,385	23,105	1,749	726	151	(12)	412	(6)	261	6	267	10.5	0.2	10.8
Industrial	General	28,29	479	298,317	14,491	8,785	1,794	(136)	4,875	(73)	3,081	63	3,144	13.2	0.3	13.5
Industrial	General - Large	46	59	1,704,464	69,918	50,350	11,904	(899)	27,207	(388)	15,303	511	15,814	12.7	0.4	13.1
Industrial	General - Large Transmission	48T	28	3,362,774	110,960	94,239	20,126	(1,464)	50,871	(739)	30,745	725	31,470	15.0	0.4	15.3
Industrial	General - Large Partial Requirements	33	11	1,197,345	56,384	31,201	6,092	(357)	14,255	(166)	8,162	191	8,353	9.3	0.2	9.5
Industrial	Outdoor Area Lighting	15	43	72	5	2	0	(0)	1	(0)	1	0	1	8.4	0.1	8.5
Industrial	Annual Guarantee Adjustments	Various			3,161											
Industrial	All	All	2,004	6,586,076	256,668	185,302	40,067	(2,868)	97,620	(1,373)	57,553	1,496	59,049	13.0	0.3	13.4
Irrigation	Agricultural Pumping	40	906	27,373	1,650	823	188	(15)	444	(6)	256	9	265	10.3	0.4	10.7
Irrigation	Annual Guarantee Adjustments	Various			39											
Irrigation	All	All	906	27,373	1,689	823	188	(15)	444	(6)	256	9	265	10.2	0.4	10.5
Lighting	Street Lighting - Company Owned	51	478	10,426	1,693	285	58	(2)	154	(1)	95	1	96	4.8	0.1	4.9
Lighting	Street Lighting - Customer Owned	58	51	1,244	34	32	6	(0)	17	(0)	11	0	11	16.7	0.1	16.8
Lighting	Outdoor Area Lighting	15	5	38	2	1	0	(0)	0	(0)	0	0	0	8.5	0.1	8.5
Lighting	Metered Outdoor Lighting	54	17	83	4	2	0	(0)	1	(0)	1	0	1	13.0	0.2	13.2
Lighting	All	All	551	11,791	1,732	320	65	(3)	173	(1)	107	1	108	5.2	0.1	5.3
All	All	All	150,836	9,047,255	440,020	263,087	55,092	(4,120)	139,421	(2,057)	84,329	2,062	86,391	12.0	0.3	12.3

Units, Present Base, and Present Sch. 95 Base per Docket 20000-633-ER-23

Present Sch. 95 Deferred and Sch. 93 per Docket 20000-642-EM-23 prices effective January 1, 2024 and forecast billing units for the twelve months ending June 2025

Proposed Sch. 95 Deferred and Sch. 93 per proposed prices and forecast billing units for the twelve months ending June 2025

Residential Service Schedule 2 Bill Comparisons					
kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
	Present	Proposed	Present	Proposed	
50	25	26	499	511	2.4
100	30	31	299	311	4.0
200	40	42	199	211	6.0
300	50	53	166	178	7.2
400	60	64	149	161	8.0
500	70	76	139	151	8.6
600	80	87	133	145	9.0
700	89	98	128	140	9.3
800	99	109	124	136	9.6
900	109	120	121	133	9.8
1,000	119	131	119	131	10.0
1,100	129	142	117	129	10.2
1,200	139	153	116	128	10.3
1,300	149	165	115	127	10.4
1,400	159	176	114	125	10.5
1,500	169	187	113	125	10.6
1,750	194	215	111	123	10.8
2,000	219	242	109	121	10.9
3,000	318	354	106	118	11.3
5,000	516	576	103	115	11.6

The average residential customer uses 700 kWh per month  
 Assumes Single-Phase pricing effective January 1, 2025  
 Excludes adjustments for:  
 Rider Schedules 191, 197, and 198

Small General Service Schedule 25 Bill Comparisons					
kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
	Present	Proposed	Present	Proposed	
300	55	58	182	194	6.2
400	64	68	160	171	7.0
500	73	79	146	158	7.7
600	83	89	138	149	8.2
700	92	100	131	142	8.6
800	101	110	126	138	8.9
900	110	120	123	134	9.2
1,000	120	131	120	131	9.4
1,100	129	141	117	128	9.6
1,200	138	152	115	126	9.7
1,300	147	162	113	125	9.9
1,400	157	172	112	123	10.0
1,500	166	183	111	122	10.1
1,600	175	193	110	121	10.2
1,700	184	204	109	120	10.3
1,800	194	214	108	119	10.4
1,900	203	224	107	118	10.5
2,000	212	235	106	117	10.6
3,000	305	339	102	113	11.0
4,000	398	443	99	111	11.3
5,000	490	546	98	109	11.4
6,000	583	650	97	108	11.5
7,000	676	754	97	108	11.6
8,000	768	858	96	107	11.7

Assumes Secondary Voltage Single-Phase pricing  
 Excludes adjustments for:  
 kVar (Excess)  
 Rider Schedules 191, 197, and 198

General Service Schedule 28 Bill Comparisons							
kW	Percent Load Factor	kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
			Present	Proposed	Present	Proposed	
20	10	1,460	509	543	349	372	6.6
20	25	3,650	594	647	163	177	8.9
20	40	5,840	679	751	116	129	10.6
20	55	8,030	765	856	95	107	11.9
20	70	10,220	850	960	83	94	13.0
20	85	12,410	935	1,064	75	86	13.9
50	10	3,650	1,201	1,285	329	352	7.0
50	25	9,125	1,414	1,546	155	169	9.3
50	40	14,600	1,627	1,807	111	124	11.1
50	55	20,075	1,839	2,067	92	103	12.4
50	70	25,550	2,052	2,328	80	91	13.4
50	85	31,025	2,265	2,589	73	83	14.3
100	10	7,300	2,355	2,522	323	346	7.1
100	25	18,250	2,780	3,044	152	167	9.5
100	40	29,200	3,205	3,565	110	122	11.2
100	55	40,150	3,631	4,086	90	102	12.6
100	70	51,100	4,056	4,608	79	90	13.6
100	85	62,050	4,482	5,129	72	83	14.4
200	10	14,600	4,661	4,997	319	342	7.2
200	25	36,500	5,512	6,040	151	165	9.6
200	40	58,400	6,363	7,082	109	121	11.3
200	55	80,300	7,214	8,125	90	101	12.6
200	70	102,200	8,064	9,168	79	90	13.7
200	85	124,100	8,915	10,210	72	82	14.5
300	10	21,900	6,968	7,472	318	341	7.2
300	25	54,750	8,244	9,036	151	165	9.6
300	40	87,600	9,520	10,600	109	121	11.3
300	55	120,450	10,796	12,164	90	101	12.7
300	70	153,300	12,073	13,728	79	90	13.7
300	85	186,150	13,349	15,292	72	82	14.6
500	10	36,500	11,581	12,421	317	340	7.3
500	25	91,250	13,708	15,027	150	165	9.6
500	40	146,000	15,835	17,634	108	121	11.4
500	55	200,750	17,962	20,241	89	101	12.7
500	70	255,500	20,089	22,847	79	89	13.7
500	85	310,250	22,216	25,454	72	82	14.6
700	10	51,100	16,194	17,370	317	340	7.3
700	25	127,750	19,172	21,019	150	165	9.6
700	40	204,400	22,150	24,668	108	121	11.4
700	55	281,050	25,128	28,318	89	101	12.7
700	70	357,700	28,106	31,967	79	89	13.7
700	85	434,350	31,083	35,616	72	82	14.6
1,000	10	73,000	23,114	24,793	317	340	7.3
1,000	25	182,500	27,368	30,007	150	164	9.6
1,000	40	292,000	31,622	35,220	108	121	11.4
1,000	55	401,500	35,876	40,433	89	101	12.7
1,000	70	511,000	40,130	45,647	79	89	13.7
1,000	85	620,500	44,384	50,860	72	82	14.6
Assumes Secondary Voltage Three-Phase pricing and 730 hours per month Excludes adjustments for: kVar (Excess) Rider Schedules 191, 197, and 198							

Large General Service Schedule 46 Bill Comparisons									
MW	Percent Load Factor	MWh Per Month	Percent On-Peak	\$000 Per Month		\$ Per MWh		Percent Change	
				Present	Proposed	Present	Proposed		
1	10	73	100	27	29	375	395	5.3	
1	10	73	-	8	8	104	110	5.8	
1	25	183	100	32	34	175	187	6.7	
1	25	183	50	31	33	170	181	6.9	
1	25	183	-	11	12	60	66	10.1	
1	40	292	67	36	38	122	131	7.9	
1	40	292	33	34	37	118	127	8.1	
1	40	292	-	14	16	49	55	12.4	
1	55	402	50	39	42	97	106	8.9	
1	55	402	25	38	41	94	103	9.2	
1	55	402	-	18	20	44	50	13.8	
1	70	511	40	42	47	83	91	9.8	
1	70	511	20	41	45	81	89	10.0	
1	85	621	33	46	51	74	81	10.5	
2	10	146	100	54	57	371	391	5.4	
2	10	146	-	15	15	100	106	6.1	
2	25	365	100	63	68	174	186	6.7	
2	25	365	50	61	66	168	180	7.0	
2	25	365	-	21	24	58	65	10.4	
2	40	584	67	70	76	121	130	7.9	
2	40	584	33	68	74	117	126	8.2	
2	40	584	-	28	32	48	54	12.7	
2	55	803	50	77	84	96	105	9.0	
2	55	803	25	75	82	93	102	9.2	
2	55	803	-	35	40	43	49	14.1	
2	70	1,022	40	84	92	82	90	9.8	
2	70	1,022	20	82	90	80	88	10.1	
2	85	1,241	33	91	101	73	81	10.6	
4	10	292	100	106	112	364	384	5.5	
4	10	292	-	27	29	92	99	6.6	
4	25	730	100	125	133	171	183	6.8	
4	25	730	50	120	129	165	177	7.1	
4	25	730	-	40	45	55	62	11.0	
4	40	1,168	67	139	150	119	128	8.1	
4	40	1,168	33	134	145	115	124	8.3	
4	40	1,168	-	54	61	46	52	13.2	
4	55	1,606	50	152	166	95	104	9.1	
4	55	1,606	25	148	162	92	101	9.4	
4	55	1,606	-	67	77	42	48	14.5	
4	70	2,044	40	166	183	81	89	10.0	
4	70	2,044	20	161	178	79	87	10.2	
4	85	2,482	33	180	199	72	80	10.7	
6	10	438	100	159	168	362	382	5.5	
6	10	438	-	40	43	91	97	6.7	
6	25	1,095	100	187	199	170	182	6.9	
6	25	1,095	50	180	193	165	176	7.1	
6	25	1,095	-	60	67	55	61	11.1	
6	40	1,752	67	208	224	118	128	8.1	
6	40	1,752	33	201	218	115	124	8.4	
6	40	1,752	-	80	91	46	52	13.3	
6	55	2,409	50	228	249	95	103	9.1	
6	55	2,409	25	221	242	92	100	9.4	
6	55	2,409	-	101	115	42	48	14.6	
6	70	3,066	40	249	273	81	89	10.0	
6	70	3,066	20	241	266	79	87	10.3	
6	85	3,723	33	269	298	72	80	10.7	

Assumes Primary Voltage Pricing and 730 hours per month  
 Excludes adjustments for:  
 Average of the two greatest non-zero monthly MW demands in a 12-month period  
 kVar (Excess)  
 Rider Schedules 191, 197, and 198

Large General Service - Transmission Schedule 48T Bill Comparisons									
MW	Percent Load Factor	MWh Per Month	Percent On-Peak	\$000 Per Month		\$ Per MWh		Percent Change	
				Present	Proposed	Present	Proposed		
5	10	365	100	123	132	336	363	8.0	
5	10	365	-	19	22	51	59	15.3	
5	25	913	100	145	159	175	175	9.7	
5	25	913	50	140	154	153	169	10.0	
5	25	913	-	35	42	38	46	20.4	
5	40	1,460	67	162	181	111	124	11.3	
5	40	1,460	33	157	175	107	120	11.7	
5	40	1,460	-	51	63	35	43	22.3	
5	55	2,008	50	179	202	89	100	12.6	
5	55	2,008	25	173	196	86	97	13.1	
5	55	2,008	-	68	83	34	41	23.2	
5	70	2,555	40	195	222	76	87	13.8	
5	70	2,555	20	189	216	74	85	14.2	
5	85	3,103	33	212	243	68	78	14.7	
25	10	1,825	100	602	651	330	356	8.1	
25	10	1,825	-	82	96	45	53	17.4	
25	25	4,563	100	715	785	157	172	9.8	
25	25	4,563	50	689	759	151	166	10.2	
25	25	4,563	-	164	199	36	44	21.8	
25	40	7,300	67	800	892	110	122	11.4	
25	40	7,300	33	772	863	106	118	11.9	
25	40	7,300	-	245	302	34	41	23.3	
25	55	10,038	50	883	996	88	99	12.8	
25	55	10,038	25	854	967	85	96	13.2	
25	55	10,038	-	326	405	33	40	24.1	
25	70	12,775	40	966	1,100	76	86	13.9	
25	70	12,775	20	936	1,070	73	84	14.4	
25	85	15,513	33	1,048	1,204	68	78	14.9	
50	10	3,650	100	1,201	1,298	329	356	8.1	
50	10	3,650	-	161	190	44	52	17.7	
50	25	9,125	100	1,427	1,568	156	172	9.8	
50	25	9,125	50	1,374	1,515	151	166	10.2	
50	25	9,125	-	324	396	36	43	22.0	
50	40	14,600	67	1,597	1,780	109	122	11.5	
50	40	14,600	33	1,541	1,724	106	118	11.9	
50	40	14,600	-	487	601	33	41	23.4	
50	55	20,075	50	1,764	1,990	88	99	12.8	
50	55	20,075	25	1,705	1,931	85	96	13.3	
50	55	20,075	-	650	807	32	40	24.2	
50	70	25,550	40	1,929	2,197	75	86	13.9	
50	70	25,550	20	1,869	2,138	73	84	14.4	
50	85	31,025	33	2,093	2,404	67	77	14.9	
90	10	6,570	100	2,159	2,335	329	355	8.1	
90	10	6,570	-	288	340	44	52	17.8	
90	25	16,425	100	2,567	2,820	156	172	9.8	
90	25	16,425	50	2,471	2,724	150	166	10.2	
90	25	16,425	-	581	710	35	43	22.1	
90	40	26,280	67	2,873	3,202	109	122	11.5	
90	40	26,280	33	2,771	3,101	105	118	11.9	
90	40	26,280	-	874	1,080	33	41	23.5	
90	55	36,135	50	3,172	3,579	88	99	12.8	
90	55	36,135	25	3,067	3,474	85	96	13.3	
90	55	36,135	-	1,167	1,450	32	40	24.2	
90	70	45,990	40	3,469	3,953	75	86	13.9	
90	70	45,990	20	3,362	3,846	73	84	14.4	
90	85	55,845	33	3,765	4,326	67	77	14.9	

Assumes 730 hours per month  
 Excludes adjustments for:  
 kVar (Excess)  
 Rider Schedules 191, 197, and 198

Agricultural Pumping Service Schedule 40 Bill Comparisons							
On-Season		kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
kW	Percent Load Factor		Present	Proposed	Present	Proposed	
10	10	730	158	167	216	229	6.0
10	25	1,825	222	239	122	131	7.7
10	40	2,920	286	311	98	106	8.6
10	55	4,015	351	383	87	95	9.1
10	70	5,110	415	455	81	89	9.5
10	85	6,205	480	527	77	85	9.8
20	10	1,460	293	312	200	213	6.5
20	25	3,650	421	455	115	125	8.1
20	40	5,840	550	599	94	103	8.9
20	55	8,030	679	743	85	93	9.4
20	70	10,220	808	887	79	87	9.8
20	85	12,410	937	1,031	75	83	10.1
100	10	7,300	1,374	1,469	188	201	6.9
100	25	18,250	2,018	2,188	111	120	8.4
100	40	29,200	2,662	2,907	91	100	9.2
100	55	40,150	3,306	3,626	82	90	9.7
100	70	51,100	3,950	4,345	77	85	10.0
100	85	62,050	4,594	5,064	74	82	10.2
300	10	21,900	4,076	4,362	186	199	7.0
300	25	54,750	6,008	6,519	110	119	8.5
300	40	87,600	7,940	8,676	91	99	9.3
300	55	120,450	9,872	10,833	82	90	9.7
300	70	153,300	11,804	12,991	77	85	10.1
300	85	186,150	13,736	15,148	74	81	10.3
-	-	1,000	81	88	81	88	8.4
-	-	3,000	199	219	66	73	10.4
-	-	5,000	316	351	63	70	10.8
Assumes Three-Phase pricing and 730 hours per month Excludes adjustments for: Rider Schedules 191, 197, and 198							

Company-Owned Lighting Service Schedules 51 and 15 Bill Comparisons					
Schedule	Lamp	\$ Per Month		Change	
		Present	Proposed	\$	Percent
51	Level 1	9.28	9.51	0.23	2.5
51	Level 2	10.59	11.01	0.42	4.0
51	Level 3	11.81	12.52	0.71	6.0
51	Level 4	13.00	13.97	0.97	7.5
51	Level 5	14.57	15.83	1.26	8.6
51	Level 6	18.00	19.63	1.63	9.1
15	Level 1	8.32	8.85	0.53	6.4
15	Level 2	10.78	11.74	0.96	8.9
15	Level 3	14.57	16.18	1.61	11.1
Excludes adjustments for: Rider Schedules 191, 197, and 198					



Metered Outdoor Lighting Service Schedule 54 Bill Comparisons					
kWh Per Month	\$ Per Month		\$ Per MWh		Percent Change
	Present	Proposed	Present	Proposed	
50	12	12	23.94	24.82	3.7
100	15	16	14.75	15.63	6.0
200	20	22	10.16	11.04	8.7
300	26	29	8.62	9.51	10.2
400	31	35	7.86	8.74	11.2
500	37	41	7.40	8.28	11.9
600	43	48	7.09	7.97	12.4
700	48	54	6.87	7.75	12.8
800	54	61	6.71	7.59	13.1
900	59	67	6.58	7.46	13.4
1,000	65	74	6.48	7.36	13.6
1,100	70	80	6.40	7.28	13.8
1,200	76	86	6.33	7.21	13.9
1,300	81	93	6.27	7.15	14.1
1,400	87	99	6.22	7.10	14.2
1,500	93	106	6.17	7.05	14.3
1,750	106	122	6.09	6.97	14.5
2,000	120	138	6.02	6.90	14.7
3,000	176	202	5.87	6.75	15.0
5,000	287	331	5.74	6.63	15.4
Excludes adjustments for: Rider Schedules 191, 197, and 198					

Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 95 Present Deferred \$ Per	2,19	All	All	kWh	0.00591
Schedule 95 Present Deferred \$ Per	25	All	Secondary	kWh	0.00634
Schedule 95 Present Deferred \$ Per	25	All	Primary	kWh	0.00625
Schedule 95 Present Deferred \$ Per	28,29	All	Secondary	kW	0.55
Schedule 95 Present Deferred \$ Per	28,29	All	Secondary	kWh	0.00509
Schedule 95 Present Deferred \$ Per	28,29	All	Primary	kW	0.55
Schedule 95 Present Deferred \$ Per	28,29	All	Primary	kWh	0.00501
Schedule 95 Present Deferred \$ Per	46	All	Secondary	kW On-Peak	0.68
Schedule 95 Present Deferred \$ Per	46	All	Secondary	kWh	0.00482
Schedule 95 Present Deferred \$ Per	46	All	Primary	kW On-Peak	0.67
Schedule 95 Present Deferred \$ Per	46	All	Primary	kWh	0.00475
Schedule 95 Present Deferred \$ Per	48T	All	All	kW On-Peak	0.78
Schedule 95 Present Deferred \$ Per	48T	All	All	kWh	0.00516
Schedule 95 Present Deferred \$ Per	33	All	Primary	kW On-Peak	0.67
Schedule 95 Present Deferred \$ Per	33	All	Primary	kWh	0.00475
Schedule 95 Present Deferred \$ Per	33	All	Transmission	kW On-Peak	0.78
Schedule 95 Present Deferred \$ Per	33	All	Transmission	kWh	0.00516
Schedule 95 Present Deferred \$ Per	40	All	All	kW (On-Season)	0.39
Schedule 95 Present Deferred \$ Per	40	All	All	kWh	0.00463
Schedule 95 Present Deferred \$ Per	51	All	All	kWh	0.01733
Schedule 95 Present Deferred \$ Per	58	All	All	kWh	0.00553
Schedule 95 Present Deferred \$ Per	15	All	All	kWh	0.01733
Schedule 95 Present Deferred \$ Per	54	All	All	kWh	0.00553
Schedule 95 Present Deferred \$	2,19	Residential	All	kWh	5,883,516
Schedule 95 Present Deferred \$	25	Residential	Secondary	kWh	63,189
Schedule 95 Present Deferred \$	25	Commercial	Secondary	kWh	1,606,189
Schedule 95 Present Deferred \$	25	Commercial	Primary	kWh	26,775
Schedule 95 Present Deferred \$	25	Industrial	Secondary	kWh	134,984
Schedule 95 Present Deferred \$	25	Industrial	Primary	kWh	15,853
Schedule 95 Present Deferred \$	28,29	Commercial	Secondary	kW	1,259,293
Schedule 95 Present Deferred \$	28,29	Commercial	Secondary	kWh	4,049,621
Schedule 95 Present Deferred \$	28,29	Commercial	Primary	kW	83,104
Schedule 95 Present Deferred \$	28,29	Commercial	Primary	kWh	355,587
Schedule 95 Present Deferred \$	28,29	Industrial	Secondary	kW	239,414
Schedule 95 Present Deferred \$	28,29	Industrial	Secondary	kWh	921,766
Schedule 95 Present Deferred \$	28,29	Industrial	Primary	kW	106,318
Schedule 95 Present Deferred \$	28,29	Industrial	Primary	kWh	526,410
Schedule 95 Present Deferred \$	46	Commercial	Secondary	kW On-Peak	43,432
Schedule 95 Present Deferred \$	46	Commercial	Secondary	kWh	178,081
Schedule 95 Present Deferred \$	46	Commercial	Primary	kW On-Peak	230,032
Schedule 95 Present Deferred \$	46	Commercial	Primary	kWh	874,146
Schedule 95 Present Deferred \$	46	Industrial	Secondary	kW On-Peak	227,225
Schedule 95 Present Deferred \$	46	Industrial	Secondary	kWh	647,554
Schedule 95 Present Deferred \$	46	Industrial	Primary	kW On-Peak	2,077,894
Schedule 95 Present Deferred \$	46	Industrial	Primary	kWh	8,951,112
Schedule 95 Present Deferred \$	48T	Commercial	All	kW On-Peak	21,445
Schedule 95 Present Deferred \$	48T	Commercial	All	kWh	72,818
Schedule 95 Present Deferred \$	48T	Industrial	All	kW On-Peak	3,818,537
Schedule 95 Present Deferred \$	48T	Industrial	All	kWh	16,307,431
Schedule 95 Present Deferred \$	33	Industrial	Primary	kW On-Peak	420,173
Schedule 95 Present Deferred \$	33	Industrial	Primary	kWh	4,012,280
Schedule 95 Present Deferred \$	33	Industrial	Transmission	kW On-Peak	213,688
Schedule 95 Present Deferred \$	33	Industrial	Transmission	kWh	1,445,982
Schedule 95 Present Deferred \$	40	Irrigation	All	kW (On-Season)	43,784
Schedule 95 Present Deferred \$	40	Irrigation	All	kWh	144,500
Schedule 95 Present Deferred \$	51	Lighting	All	kWh	58,431
Schedule 95 Present Deferred \$	58	Lighting	All	kWh	6,348
Schedule 95 Present Deferred \$	15	Residential	All	kWh	4,521
Schedule 95 Present Deferred \$	15	Commercial	All	kWh	14,116
Schedule 95 Present Deferred \$	15	Industrial	All	kWh	327
Schedule 95 Present Deferred \$	15	Lighting	All	kWh	148
Schedule 95 Present Deferred \$	54	Commercial	All	kWh	5,895
Schedule 95 Present Deferred \$	54	Lighting	All	kWh	500

Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 95 Proposed Deferred \$ Allocation	2,19	All	All	kWh	17,573,927
Schedule 95 Proposed Deferred \$ Allocation	25	All	Secondary	kWh	4,926,489
Schedule 95 Proposed Deferred \$ Allocation	25	All	Primary	kWh	116,341
Schedule 95 Proposed Deferred \$ Allocation	28,29	All	Secondary	kW	4,196,172
Schedule 95 Proposed Deferred \$ Allocation	28,29	All	Secondary	kWh	13,416,317
Schedule 95 Proposed Deferred \$ Allocation	28,29	All	Primary	kW	523,349
Schedule 95 Proposed Deferred \$ Allocation	28,29	All	Primary	kWh	2,382,953
Schedule 95 Proposed Deferred \$ Allocation	46	All	Secondary	kW On-Peak	645,697
Schedule 95 Proposed Deferred \$ Allocation	46	All	Secondary	kWh	1,867,181
Schedule 95 Proposed Deferred \$ Allocation	46	All	Primary	kW On-Peak	5,514,277
Schedule 95 Proposed Deferred \$ Allocation	46	All	Primary	kWh	22,218,169
Schedule 95 Proposed Deferred \$ Allocation	48T	All	All	kW On-Peak	10,173,433
Schedule 95 Proposed Deferred \$ Allocation	48T	All	All	kWh	40,907,693
Schedule 95 Proposed Deferred \$ Allocation	33	All	Primary	kW On-Peak	1,003,909
Schedule 95 Proposed Deferred \$ Allocation	33	All	Primary	kWh	9,073,098
Schedule 95 Proposed Deferred \$ Allocation	33	All	Transmission	kW On-Peak	566,133
Schedule 95 Proposed Deferred \$ Allocation	33	All	Transmission	kWh	3,611,166
Schedule 95 Proposed Deferred \$ Allocation	40	All	All	kW (On-Season)	91,304
Schedule 95 Proposed Deferred \$ Allocation	40	All	All	kWh	353,070
Schedule 95 Proposed Deferred \$ Allocation	51	All	All	kWh	153,682
Schedule 95 Proposed Deferred \$ Allocation	58	All	All	kWh	17,290
Schedule 95 Proposed Deferred \$ Allocation	15	All	All	kWh	49,912
Schedule 95 Proposed Deferred \$ Allocation	54	All	All	kWh	16,449
Schedule 95 Proposed Deferred \$ Per	2,19	All	All	kWh	0.01765
Schedule 95 Proposed Deferred \$ Per	25	All	Secondary	kWh	0.01731
Schedule 95 Proposed Deferred \$ Per	25	All	Primary	kWh	0.01706
Schedule 95 Proposed Deferred \$ Per	28,29	All	Secondary	kW	1.54
Schedule 95 Proposed Deferred \$ Per	28,29	All	Secondary	kWh	0.01374
Schedule 95 Proposed Deferred \$ Per	28,29	All	Primary	kW	1.52
Schedule 95 Proposed Deferred \$ Per	28,29	All	Primary	kWh	0.01354
Schedule 95 Proposed Deferred \$ Per	46	All	Secondary	kW On-Peak	1.62
Schedule 95 Proposed Deferred \$ Per	46	All	Secondary	kWh	0.01090
Schedule 95 Proposed Deferred \$ Per	46	All	Primary	kW On-Peak	1.60
Schedule 95 Proposed Deferred \$ Per	46	All	Primary	kWh	0.01074
Schedule 95 Proposed Deferred \$ Per	48T	All	All	kW On-Peak	2.07
Schedule 95 Proposed Deferred \$ Per	48T	All	All	kWh	0.01289
Schedule 95 Proposed Deferred \$ Per	33	All	Primary	kW On-Peak	1.60
Schedule 95 Proposed Deferred \$ Per	33	All	Primary	kWh	0.01074
Schedule 95 Proposed Deferred \$ Per	33	All	Transmission	kW On-Peak	2.07
Schedule 95 Proposed Deferred \$ Per	33	All	Transmission	kWh	0.01289
Schedule 95 Proposed Deferred \$ Per	40	All	All	kW (On-Season)	0.81
Schedule 95 Proposed Deferred \$ Per	40	All	All	kWh	0.01131
Schedule 95 Proposed Deferred \$ Per	51	All	All	kWh	0.04558
Schedule 95 Proposed Deferred \$ Per	58	All	All	kWh	0.01506
Schedule 95 Proposed Deferred \$ Per	15	All	All	kWh	0.04526
Schedule 95 Proposed Deferred \$ Per	54	All	All	kWh	0.01423

Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 95 Proposed Deferred \$	2,19	Residential	All	kWh	17,570,906
Schedule 95 Proposed Deferred \$	25	Residential	Secondary	kWh	172,525
Schedule 95 Proposed Deferred \$	25	Commercial	Secondary	kWh	4,385,352
Schedule 95 Proposed Deferred \$	25	Commercial	Primary	kWh	73,086
Schedule 95 Proposed Deferred \$	25	Industrial	Secondary	kWh	368,545
Schedule 95 Proposed Deferred \$	25	Industrial	Primary	kWh	43,272
Schedule 95 Proposed Deferred \$	28,29	Commercial	Secondary	kW	3,526,021
Schedule 95 Proposed Deferred \$	28,29	Commercial	Secondary	kWh	10,931,590
Schedule 95 Proposed Deferred \$	28,29	Commercial	Primary	kW	229,671
Schedule 95 Proposed Deferred \$	28,29	Commercial	Primary	kWh	961,009
Schedule 95 Proposed Deferred \$	28,29	Industrial	Secondary	kW	670,359
Schedule 95 Proposed Deferred \$	28,29	Industrial	Secondary	kWh	2,488,226
Schedule 95 Proposed Deferred \$	28,29	Industrial	Primary	kW	293,825
Schedule 95 Proposed Deferred \$	28,29	Industrial	Primary	kWh	1,422,673
Schedule 95 Proposed Deferred \$	46	Commercial	Secondary	kW On-Peak	103,471
Schedule 95 Proposed Deferred \$	46	Commercial	Secondary	kWh	402,714
Schedule 95 Proposed Deferred \$	46	Commercial	Primary	kW On-Peak	549,331
Schedule 95 Proposed Deferred \$	46	Commercial	Primary	kWh	1,976,489
Schedule 95 Proposed Deferred \$	46	Industrial	Secondary	kW On-Peak	541,329
Schedule 95 Proposed Deferred \$	46	Industrial	Secondary	kWh	1,464,385
Schedule 95 Proposed Deferred \$	46	Industrial	Primary	kW On-Peak	4,962,135
Schedule 95 Proposed Deferred \$	46	Industrial	Primary	kWh	20,238,934
Schedule 95 Proposed Deferred \$	48T	Commercial	All	kW On-Peak	56,912
Schedule 95 Proposed Deferred \$	48T	Commercial	All	kWh	181,904
Schedule 95 Proposed Deferred \$	48T	Industrial	All	kW On-Peak	10,133,808
Schedule 95 Proposed Deferred \$	48T	Industrial	All	kWh	40,736,975
Schedule 95 Proposed Deferred \$	33	Industrial	Primary	kW On-Peak	1,003,398
Schedule 95 Proposed Deferred \$	33	Industrial	Primary	kWh	9,071,977
Schedule 95 Proposed Deferred \$	33	Industrial	Transmission	kW On-Peak	567,095
Schedule 95 Proposed Deferred \$	33	Industrial	Transmission	kWh	3,612,153
Schedule 95 Proposed Deferred \$	40	Irrigation	All	kW (On-Season)	90,936
Schedule 95 Proposed Deferred \$	40	Irrigation	All	kWh	352,979
Schedule 95 Proposed Deferred \$	51	Lighting	All	kWh	153,681
Schedule 95 Proposed Deferred \$	58	Lighting	All	kWh	17,288
Schedule 95 Proposed Deferred \$	15	Residential	All	kWh	11,808
Schedule 95 Proposed Deferred \$	15	Commercial	All	kWh	36,865
Schedule 95 Proposed Deferred \$	15	Industrial	All	kWh	853
Schedule 95 Proposed Deferred \$	15	Lighting	All	kWh	387
Schedule 95 Proposed Deferred \$	54	Commercial	All	kWh	15,168
Schedule 95 Proposed Deferred \$	54	Lighting	All	kWh	1,285

Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 93 Present Base \$ Per	2,19	All	All	kWh	(0.00043)
Schedule 93 Present Base \$ Per	25	All	All	kWh	(0.00044)
Schedule 93 Present Base \$ Per	28,29	All	All	kW	(0.10)
Schedule 93 Present Base \$ Per	28,29	All	All	kWh	(0.00018)
Schedule 93 Present Base \$ Per	46	All	All	kW On-Peak	(0.13)
Schedule 93 Present Base \$ Per	46	All	All	kWh	(0.00016)
Schedule 93 Present Base \$ Per	48T	All	All	kW On-Peak	(0.14)
Schedule 93 Present Base \$ Per	48T	All	All	kWh	(0.00017)
Schedule 93 Present Base \$ Per	33	All	Primary	kW On-Peak	(0.13)
Schedule 93 Present Base \$ Per	33	All	Primary	kWh	(0.00016)
Schedule 93 Present Base \$ Per	33	All	Transmission	kW On-Peak	(0.14)
Schedule 93 Present Base \$ Per	33	All	Transmission	kWh	(0.00017)
Schedule 93 Present Base \$ Per	40	All	All	kW (On-Season)	(0.04)
Schedule 93 Present Base \$ Per	40	All	All	kWh	(0.00026)
Schedule 93 Present Base \$ Per	51	All	All	kWh	(0.00060)
Schedule 93 Present Base \$ Per	58	All	All	kWh	(0.00018)
Schedule 93 Present Base \$ Per	15	All	All	kWh	(0.00062)
Schedule 93 Present Base \$ Per	54	All	All	kWh	(0.00020)
Schedule 93 Present Deferred \$ Per	2,19	All	All	kWh	(0.00008)
Schedule 93 Present Deferred \$ Per	25	All	All	kWh	(0.00008)
Schedule 93 Present Deferred \$ Per	28,29	All	All	kW	(0.02)
Schedule 93 Present Deferred \$ Per	28,29	All	All	kWh	(0.00003)
Schedule 93 Present Deferred \$ Per	46	All	All	kW On-Peak	(0.02)
Schedule 93 Present Deferred \$ Per	46	All	All	kWh	(0.00003)
Schedule 93 Present Deferred \$ Per	48T	All	All	kW On-Peak	(0.03)
Schedule 93 Present Deferred \$ Per	48T	All	All	kWh	(0.00003)
Schedule 93 Present Deferred \$ Per	33	All	Primary	kW On-Peak	(0.02)
Schedule 93 Present Deferred \$ Per	33	All	Primary	kWh	(0.00003)
Schedule 93 Present Deferred \$ Per	33	All	Transmission	kW On-Peak	(0.03)
Schedule 93 Present Deferred \$ Per	33	All	Transmission	kWh	(0.00003)
Schedule 93 Present Deferred \$ Per	40	All	All	kW (On-Season)	(0.01)
Schedule 93 Present Deferred \$ Per	40	All	All	kWh	(0.00005)
Schedule 93 Present Deferred \$ Per	51	All	All	kWh	(0.00011)
Schedule 93 Present Deferred \$ Per	58	All	All	kWh	(0.00003)
Schedule 93 Present Deferred \$ Per	15	All	All	kWh	(0.00011)
Schedule 93 Present Deferred \$ Per	54	All	All	kWh	(0.00004)

Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 93 Present Base \$	2,19	Residential	All	kWh	(428,073)
Schedule 93 Present Base \$	25	Residential	Secondary	kWh	(4,385)
Schedule 93 Present Base \$	25	Commercial	Secondary	kWh	(111,471)
Schedule 93 Present Base \$	25	Commercial	Primary	kWh	(1,885)
Schedule 93 Present Base \$	25	Industrial	Secondary	kWh	(9,368)
Schedule 93 Present Base \$	25	Industrial	Primary	kWh	(1,116)
Schedule 93 Present Base \$	28,29	Commercial	Secondary	kW	(228,962)
Schedule 93 Present Base \$	28,29	Commercial	Secondary	kWh	(143,209)
Schedule 93 Present Base \$	28,29	Commercial	Primary	kW	(15,110)
Schedule 93 Present Base \$	28,29	Commercial	Primary	kWh	(12,776)
Schedule 93 Present Base \$	28,29	Industrial	Secondary	kW	(43,530)
Schedule 93 Present Base \$	28,29	Industrial	Secondary	kWh	(32,597)
Schedule 93 Present Base \$	28,29	Industrial	Primary	kW	(19,331)
Schedule 93 Present Base \$	28,29	Industrial	Primary	kWh	(18,913)
Schedule 93 Present Base \$	46	Commercial	Secondary	kW On-Peak	(8,303)
Schedule 93 Present Base \$	46	Commercial	Secondary	kWh	(5,911)
Schedule 93 Present Base \$	46	Commercial	Primary	kW On-Peak	(44,633)
Schedule 93 Present Base \$	46	Commercial	Primary	kWh	(29,445)
Schedule 93 Present Base \$	46	Industrial	Secondary	kW On-Peak	(43,440)
Schedule 93 Present Base \$	46	Industrial	Secondary	kWh	(21,496)
Schedule 93 Present Base \$	46	Industrial	Primary	kW On-Peak	(403,174)
Schedule 93 Present Base \$	46	Industrial	Primary	kWh	(301,511)
Schedule 93 Present Base \$	48T	Commercial	All	kW On-Peak	(3,849)
Schedule 93 Present Base \$	48T	Commercial	All	kWh	(2,399)
Schedule 93 Present Base \$	48T	Industrial	All	kW On-Peak	(685,378)
Schedule 93 Present Base \$	48T	Industrial	All	kWh	(537,260)
Schedule 93 Present Base \$	33	Industrial	Primary	kW On-Peak	(81,526)
Schedule 93 Present Base \$	33	Industrial	Primary	kWh	(135,150)
Schedule 93 Present Base \$	33	Industrial	Transmission	kW On-Peak	(38,354)
Schedule 93 Present Base \$	33	Industrial	Transmission	kWh	(47,639)
Schedule 93 Present Base \$	40	Irrigation	All	kW (On-Season)	(4,491)
Schedule 93 Present Base \$	40	Irrigation	All	kWh	(8,114)
Schedule 93 Present Base \$	51	Lighting	All	kWh	(2,023)
Schedule 93 Present Base \$	58	Lighting	All	kWh	(207)
Schedule 93 Present Base \$	15	Residential	All	kWh	(162)
Schedule 93 Present Base \$	15	Commercial	All	kWh	(505)
Schedule 93 Present Base \$	15	Industrial	All	kWh	(12)
Schedule 93 Present Base \$	15	Lighting	All	kWh	(5)
Schedule 93 Present Base \$	54	Commercial	All	kWh	(213)
Schedule 93 Present Base \$	54	Lighting	All	kWh	(18)

Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 93 Present Deferred \$	2,19	Residential	All	kWh	(79,642)
Schedule 93 Present Deferred \$	25	Residential	Secondary	kWh	(797)
Schedule 93 Present Deferred \$	25	Commercial	Secondary	kWh	(20,267)
Schedule 93 Present Deferred \$	25	Commercial	Primary	kWh	(343)
Schedule 93 Present Deferred \$	25	Industrial	Secondary	kWh	(1,703)
Schedule 93 Present Deferred \$	25	Industrial	Primary	kWh	(203)
Schedule 93 Present Deferred \$	28,29	Commercial	Secondary	kW	(45,792)
Schedule 93 Present Deferred \$	28,29	Commercial	Secondary	kWh	(23,868)
Schedule 93 Present Deferred \$	28,29	Commercial	Primary	kW	(3,022)
Schedule 93 Present Deferred \$	28,29	Commercial	Primary	kWh	(2,129)
Schedule 93 Present Deferred \$	28,29	Industrial	Secondary	kW	(8,706)
Schedule 93 Present Deferred \$	28,29	Industrial	Secondary	kWh	(5,433)
Schedule 93 Present Deferred \$	28,29	Industrial	Primary	kW	(3,866)
Schedule 93 Present Deferred \$	28,29	Industrial	Primary	kWh	(3,152)
Schedule 93 Present Deferred \$	46	Commercial	Secondary	kW On-Peak	(1,277)
Schedule 93 Present Deferred \$	46	Commercial	Secondary	kWh	(1,108)
Schedule 93 Present Deferred \$	46	Commercial	Primary	kW On-Peak	(6,867)
Schedule 93 Present Deferred \$	46	Commercial	Primary	kWh	(5,521)
Schedule 93 Present Deferred \$	46	Industrial	Secondary	kW On-Peak	(6,683)
Schedule 93 Present Deferred \$	46	Industrial	Secondary	kWh	(4,030)
Schedule 93 Present Deferred \$	46	Industrial	Primary	kW On-Peak	(62,027)
Schedule 93 Present Deferred \$	46	Industrial	Primary	kWh	(56,533)
Schedule 93 Present Deferred \$	48T	Commercial	All	kW On-Peak	(825)
Schedule 93 Present Deferred \$	48T	Commercial	All	kWh	(423)
Schedule 93 Present Deferred \$	48T	Industrial	All	kW On-Peak	(146,867)
Schedule 93 Present Deferred \$	48T	Industrial	All	kWh	(94,811)
Schedule 93 Present Deferred \$	33	Industrial	Primary	kW On-Peak	(12,542)
Schedule 93 Present Deferred \$	33	Industrial	Primary	kWh	(25,341)
Schedule 93 Present Deferred \$	33	Industrial	Transmission	kW On-Peak	(8,219)
Schedule 93 Present Deferred \$	33	Industrial	Transmission	kWh	(8,407)
Schedule 93 Present Deferred \$	40	Irrigation	All	kW (On-Season)	(1,123)
Schedule 93 Present Deferred \$	40	Irrigation	All	kWh	(1,560)
Schedule 93 Present Deferred \$	51	Lighting	All	kWh	(371)
Schedule 93 Present Deferred \$	58	Lighting	All	kWh	(34)
Schedule 93 Present Deferred \$	15	Residential	All	kWh	(29)
Schedule 93 Present Deferred \$	15	Commercial	All	kWh	(90)
Schedule 93 Present Deferred \$	15	Industrial	All	kWh	(2)
Schedule 93 Present Deferred \$	15	Lighting	All	kWh	(1)
Schedule 93 Present Deferred \$	54	Commercial	All	kWh	(43)
Schedule 93 Present Deferred \$	54	Lighting	All	kWh	(4)

Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 93 Proposed Base \$ Allocation	2,19	All	All	kWh	(514,500)
Schedule 93 Proposed Base \$ Allocation	25	All	All	kWh	(138,013)
Schedule 93 Proposed Base \$ Allocation	28,29	All	All	kW	(327,670)
Schedule 93 Proposed Base \$ Allocation	28,29	All	All	kWh	(210,892)
Schedule 93 Proposed Base \$ Allocation	46	All	All	kW On-Peak	(373,517)
Schedule 93 Proposed Base \$ Allocation	46	All	All	kWh	(362,412)
Schedule 93 Proposed Base \$ Allocation	48T	All	All	kW On-Peak	(620,635)
Schedule 93 Proposed Base \$ Allocation	48T	All	All	kWh	(603,500)
Schedule 93 Proposed Base \$ Allocation	33	All	Primary	kW On-Peak	(60,958)
Schedule 93 Proposed Base \$ Allocation	33	All	Primary	kWh	(136,677)
Schedule 93 Proposed Base \$ Allocation	33	All	Transmission	kW On-Peak	(34,537)
Schedule 93 Proposed Base \$ Allocation	33	All	Transmission	kWh	(53,275)
Schedule 93 Proposed Base \$ Allocation	40	All	All	kW (On-Season)	(3,878)
Schedule 93 Proposed Base \$ Allocation	40	All	All	kWh	(6,931)
Schedule 93 Proposed Base \$ Allocation	51	All	All	kWh	(2,249)
Schedule 93 Proposed Base \$ Allocation	58	All	All	kWh	(268)
Schedule 93 Proposed Base \$ Allocation	15	All	All	kWh	(769)
Schedule 93 Proposed Base \$ Allocation	54	All	All	kWh	(248)
Schedule 93 Proposed Deferred \$ Allocation	2,19	All	All	kWh	214,480
Schedule 93 Proposed Deferred \$ Allocation	25	All	All	kWh	57,534
Schedule 93 Proposed Deferred \$ Allocation	28,29	All	All	kW	136,596
Schedule 93 Proposed Deferred \$ Allocation	28,29	All	All	kWh	87,915
Schedule 93 Proposed Deferred \$ Allocation	46	All	All	kW On-Peak	155,708
Schedule 93 Proposed Deferred \$ Allocation	46	All	All	kWh	151,079
Schedule 93 Proposed Deferred \$ Allocation	48T	All	All	kW On-Peak	258,724
Schedule 93 Proposed Deferred \$ Allocation	48T	All	All	kWh	251,581
Schedule 93 Proposed Deferred \$ Allocation	33	All	Primary	kW On-Peak	25,411
Schedule 93 Proposed Deferred \$ Allocation	33	All	Primary	kWh	56,977
Schedule 93 Proposed Deferred \$ Allocation	33	All	Transmission	kW On-Peak	14,398
Schedule 93 Proposed Deferred \$ Allocation	33	All	Transmission	kWh	22,209
Schedule 93 Proposed Deferred \$ Allocation	40	All	All	kW (On-Season)	1,617
Schedule 93 Proposed Deferred \$ Allocation	40	All	All	kWh	2,889
Schedule 93 Proposed Deferred \$ Allocation	51	All	All	kWh	937
Schedule 93 Proposed Deferred \$ Allocation	58	All	All	kWh	112
Schedule 93 Proposed Deferred \$ Allocation	15	All	All	kWh	321
Schedule 93 Proposed Deferred \$ Allocation	54	All	All	kWh	103



Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 93 Proposed Base \$ Per	2,19	All	All	kWh	(0.00052)
Schedule 93 Proposed Base \$ Per	25	All	All	kWh	(0.00047)
Schedule 93 Proposed Base \$ Per	28,29	All	All	kW	(0.11)
Schedule 93 Proposed Base \$ Per	28,29	All	All	kWh	(0.00018)
Schedule 93 Proposed Base \$ Per	46	All	All	kW On-Peak	(0.10)
Schedule 93 Proposed Base \$ Per	46	All	All	kWh	(0.00016)
Schedule 93 Proposed Base \$ Per	48T	All	All	kW On-Peak	(0.13)
Schedule 93 Proposed Base \$ Per	48T	All	All	kWh	(0.00019)
Schedule 93 Proposed Base \$ Per	33	All	Primary	kW On-Peak	(0.10)
Schedule 93 Proposed Base \$ Per	33	All	Primary	kWh	(0.00016)
Schedule 93 Proposed Base \$ Per	33	All	Transmission	kW On-Peak	(0.13)
Schedule 93 Proposed Base \$ Per	33	All	Transmission	kWh	(0.00019)
Schedule 93 Proposed Base \$ Per	40	All	All	kW (On-Season)	(0.03)
Schedule 93 Proposed Base \$ Per	40	All	All	kWh	(0.00022)
Schedule 93 Proposed Base \$ Per	51	All	All	kWh	(0.00067)
Schedule 93 Proposed Base \$ Per	58	All	All	kWh	(0.00023)
Schedule 93 Proposed Base \$ Per	15	All	All	kWh	(0.00070)
Schedule 93 Proposed Base \$ Per	54	All	All	kWh	(0.00021)
Schedule 93 Proposed Deferred \$ Per	2,19	All	All	kWh	0.00022
Schedule 93 Proposed Deferred \$ Per	25	All	All	kWh	0.00020
Schedule 93 Proposed Deferred \$ Per	28,29	All	All	kW	0.04
Schedule 93 Proposed Deferred \$ Per	28,29	All	All	kWh	0.00008
Schedule 93 Proposed Deferred \$ Per	46	All	All	kW On-Peak	0.04
Schedule 93 Proposed Deferred \$ Per	46	All	All	kWh	0.00007
Schedule 93 Proposed Deferred \$ Per	48T	All	All	kW On-Peak	0.05
Schedule 93 Proposed Deferred \$ Per	48T	All	All	kWh	0.00008
Schedule 93 Proposed Deferred \$ Per	33	All	Primary	kW On-Peak	0.04
Schedule 93 Proposed Deferred \$ Per	33	All	Primary	kWh	0.00007
Schedule 93 Proposed Deferred \$ Per	33	All	Transmission	kW On-Peak	0.05
Schedule 93 Proposed Deferred \$ Per	33	All	Transmission	kWh	0.00008
Schedule 93 Proposed Deferred \$ Per	40	All	All	kW (On-Season)	0.01
Schedule 93 Proposed Deferred \$ Per	40	All	All	kWh	0.00009
Schedule 93 Proposed Deferred \$ Per	51	All	All	kWh	0.00028
Schedule 93 Proposed Deferred \$ Per	58	All	All	kWh	0.00010
Schedule 93 Proposed Deferred \$ Per	15	All	All	kWh	0.00029
Schedule 93 Proposed Deferred \$ Per	54	All	All	kWh	0.00009

Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 93 Proposed Base \$	2,19	Residential	All	kWh	(517,670)
Schedule 93 Proposed Base \$	25	Residential	Secondary	kWh	(4,684)
Schedule 93 Proposed Base \$	25	Commercial	Secondary	kWh	(119,071)
Schedule 93 Proposed Base \$	25	Commercial	Primary	kWh	(2,014)
Schedule 93 Proposed Base \$	25	Industrial	Secondary	kWh	(10,007)
Schedule 93 Proposed Base \$	25	Industrial	Primary	kWh	(1,192)
Schedule 93 Proposed Base \$	28,29	Commercial	Secondary	kW	(251,859)
Schedule 93 Proposed Base \$	28,29	Commercial	Secondary	kWh	(143,209)
Schedule 93 Proposed Base \$	28,29	Commercial	Primary	kW	(16,621)
Schedule 93 Proposed Base \$	28,29	Commercial	Primary	kWh	(12,776)
Schedule 93 Proposed Base \$	28,29	Industrial	Secondary	kW	(47,883)
Schedule 93 Proposed Base \$	28,29	Industrial	Secondary	kWh	(32,597)
Schedule 93 Proposed Base \$	28,29	Industrial	Primary	kW	(21,264)
Schedule 93 Proposed Base \$	28,29	Industrial	Primary	kWh	(18,913)
Schedule 93 Proposed Base \$	46	Commercial	Secondary	kW On-Peak	(6,387)
Schedule 93 Proposed Base \$	46	Commercial	Secondary	kWh	(5,911)
Schedule 93 Proposed Base \$	46	Commercial	Primary	kW On-Peak	(34,333)
Schedule 93 Proposed Base \$	46	Commercial	Primary	kWh	(29,445)
Schedule 93 Proposed Base \$	46	Industrial	Secondary	kW On-Peak	(33,415)
Schedule 93 Proposed Base \$	46	Industrial	Secondary	kWh	(21,496)
Schedule 93 Proposed Base \$	46	Industrial	Primary	kW On-Peak	(310,133)
Schedule 93 Proposed Base \$	46	Industrial	Primary	kWh	(301,511)
Schedule 93 Proposed Base \$	48T	Commercial	All	kW On-Peak	(3,574)
Schedule 93 Proposed Base \$	48T	Commercial	All	kWh	(2,681)
Schedule 93 Proposed Base \$	48T	Industrial	All	kW On-Peak	(636,423)
Schedule 93 Proposed Base \$	48T	Industrial	All	kWh	(600,467)
Schedule 93 Proposed Base \$	33	Industrial	Primary	kW On-Peak	(62,712)
Schedule 93 Proposed Base \$	33	Industrial	Primary	kWh	(135,150)
Schedule 93 Proposed Base \$	33	Industrial	Transmission	kW On-Peak	(35,615)
Schedule 93 Proposed Base \$	33	Industrial	Transmission	kWh	(53,244)
Schedule 93 Proposed Base \$	40	Irrigation	All	kW (On-Season)	(3,368)
Schedule 93 Proposed Base \$	40	Irrigation	All	kWh	(6,866)
Schedule 93 Proposed Base \$	51	Lighting	All	kWh	(2,259)
Schedule 93 Proposed Base \$	58	Lighting	All	kWh	(264)
Schedule 93 Proposed Base \$	15	Residential	All	kWh	(183)
Schedule 93 Proposed Base \$	15	Commercial	All	kWh	(570)
Schedule 93 Proposed Base \$	15	Industrial	All	kWh	(13)
Schedule 93 Proposed Base \$	15	Lighting	All	kWh	(6)
Schedule 93 Proposed Base \$	54	Commercial	All	kWh	(224)
Schedule 93 Proposed Base \$	54	Lighting	All	kWh	(19)

Prices (\$ Per) and Revenue (\$)					
	Schedule	Class	Voltage	Component	Quantity
Schedule 93 Proposed Deferred \$	2,19	Residential	All	kWh	219,014
Schedule 93 Proposed Deferred \$	25	Residential	Secondary	kWh	1,993
Schedule 93 Proposed Deferred \$	25	Commercial	Secondary	kWh	50,668
Schedule 93 Proposed Deferred \$	25	Commercial	Primary	kWh	857
Schedule 93 Proposed Deferred \$	25	Industrial	Secondary	kWh	4,258
Schedule 93 Proposed Deferred \$	25	Industrial	Primary	kWh	507
Schedule 93 Proposed Deferred \$	28,29	Commercial	Secondary	kW	91,585
Schedule 93 Proposed Deferred \$	28,29	Commercial	Secondary	kWh	63,648
Schedule 93 Proposed Deferred \$	28,29	Commercial	Primary	kW	6,044
Schedule 93 Proposed Deferred \$	28,29	Commercial	Primary	kWh	5,678
Schedule 93 Proposed Deferred \$	28,29	Industrial	Secondary	kW	17,412
Schedule 93 Proposed Deferred \$	28,29	Industrial	Secondary	kWh	14,487
Schedule 93 Proposed Deferred \$	28,29	Industrial	Primary	kW	7,732
Schedule 93 Proposed Deferred \$	28,29	Industrial	Primary	kWh	8,406
Schedule 93 Proposed Deferred \$	46	Commercial	Secondary	kW On-Peak	2,555
Schedule 93 Proposed Deferred \$	46	Commercial	Secondary	kWh	2,586
Schedule 93 Proposed Deferred \$	46	Commercial	Primary	kW On-Peak	13,733
Schedule 93 Proposed Deferred \$	46	Commercial	Primary	kWh	12,882
Schedule 93 Proposed Deferred \$	46	Industrial	Secondary	kW On-Peak	13,366
Schedule 93 Proposed Deferred \$	46	Industrial	Secondary	kWh	9,404
Schedule 93 Proposed Deferred \$	46	Industrial	Primary	kW On-Peak	124,053
Schedule 93 Proposed Deferred \$	46	Industrial	Primary	kWh	131,911
Schedule 93 Proposed Deferred \$	48T	Commercial	All	kW On-Peak	1,375
Schedule 93 Proposed Deferred \$	48T	Commercial	All	kWh	1,129
Schedule 93 Proposed Deferred \$	48T	Industrial	All	kW On-Peak	244,778
Schedule 93 Proposed Deferred \$	48T	Industrial	All	kWh	252,828
Schedule 93 Proposed Deferred \$	33	Industrial	Primary	kW On-Peak	25,085
Schedule 93 Proposed Deferred \$	33	Industrial	Primary	kWh	59,128
Schedule 93 Proposed Deferred \$	33	Industrial	Transmission	kW On-Peak	13,698
Schedule 93 Proposed Deferred \$	33	Industrial	Transmission	kWh	22,418
Schedule 93 Proposed Deferred \$	40	Irrigation	All	kW (On-Season)	1,123
Schedule 93 Proposed Deferred \$	40	Irrigation	All	kWh	2,809
Schedule 93 Proposed Deferred \$	51	Lighting	All	kWh	944
Schedule 93 Proposed Deferred \$	58	Lighting	All	kWh	115
Schedule 93 Proposed Deferred \$	15	Residential	All	kWh	76
Schedule 93 Proposed Deferred \$	15	Commercial	All	kWh	236
Schedule 93 Proposed Deferred \$	15	Industrial	All	kWh	5
Schedule 93 Proposed Deferred \$	15	Lighting	All	kWh	2
Schedule 93 Proposed Deferred \$	54	Commercial	All	kWh	96
Schedule 93 Proposed Deferred \$	54	Lighting	All	kWh	8

12 Months Ending June 2025 Forecast Billing Units				
Schedule	Class	Voltage	Component	Quantity
2,19	Residential	All	kWh	995,518,777
25	Residential	Secondary	kWh	9,966,763
25	Commercial	Secondary	kWh	253,342,102
25	Commercial	Primary	kWh	4,284,050
25	Industrial	Secondary	kWh	21,290,882
25	Industrial	Primary	kWh	2,536,463
28,29	Commercial	Secondary	kW	2,289,624
28,29	Commercial	Secondary	kWh	795,603,351
28,29	Commercial	Primary	kW	151,099
28,29	Commercial	Primary	kWh	70,975,523
28,29	Industrial	Secondary	kW	435,298
28,29	Industrial	Secondary	kWh	181,093,608
28,29	Industrial	Primary	kW	193,306
28,29	Industrial	Primary	kWh	105,071,882
46	Commercial	Secondary	kW On-Peak	63,871
46	Commercial	Secondary	kWh	36,946,216
46	Commercial	Primary	kW On-Peak	343,332
46	Commercial	Primary	kWh	184,030,659
46	Industrial	Secondary	kW On-Peak	334,154
46	Industrial	Secondary	kWh	134,347,213
46	Industrial	Primary	kW On-Peak	3,101,335
46	Industrial	Primary	kWh	1,884,444,551
48T	Commercial	All	kW On-Peak	27,494
48T	Commercial	All	kWh	14,112,000
48T	Industrial	All	kW On-Peak	4,895,560
48T	Industrial	All	kWh	3,160,354,917
33	Industrial	Primary	kW On-Peak	627,124
33	Industrial	Primary	kWh	844,690,572
33	Industrial	Transmission	kW On-Peak	273,959
33	Industrial	Transmission	kWh	280,229,125
40	Irrigation	All	kW (On-Season)	112,267
40	Irrigation	All	kWh	31,209,448
51	Lighting	All	kWh	3,371,669
58	Lighting	All	kWh	1,147,918
15	Residential	All	kWh	260,897
15	Commercial	All	kWh	814,524
15	Industrial	All	kWh	18,849
15	Lighting	All	kWh	8,556
54	Commercial	All	kWh	1,065,937
54	Lighting	All	kWh	90,332

Rocky Mountain Power  
Exhibit 5.2  
Docket No. 20000-\_\_\_\_-EM-24  
Witness: Andre T. Lipinski

BEFORE THE WYOMING PUBLIC SERVICE  
COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Andre T. Lipinski  
Proposed Tariff Sheets

April 2024

Rocky Mountain Power - Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23  
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 7-1-24 per Docket 20000-\_\_\_-EM-24  
 Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-24 per Docket 20000-\_\_\_-EM-24  
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23  
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20  
 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22  
 Bundled Base, Riders, and Fees are each included on separate bill lines  
 This Price Summary does not include any local taxes or fees

			Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules			
			Deli-very	Trans-mission	Genera-tion		95		93			191	197	198	
							Base	Deferred	Base	Deferred					
			A	B	C		E	F	G	H					
Schedule 15 - Outdoor Area Lighting Service	Lamp	LED Equivalent Lumens													
	Level 1 (19 kWh)	0-5,500	5.69	0.22	0.50	6.41	1.59	0.86	(0.01)	-	8.85 \$ per lamp	2.22%	(0.25) \$ per lamp	0.30%	
	Level 2 (34 kWh)	5,501-12,000	6.52	0.26	0.57	7.35	2.86	1.54	(0.02)	0.01	11.74 \$ per lamp	2.22%	(0.46) \$ per lamp	0.30%	
	Level 3 (57 kWh)	12,001+	7.83	0.31	0.69	8.83	4.79	2.58	(0.04)	0.02	16.18 \$ per lamp	2.22%	(0.76) \$ per lamp	0.30%	
Schedule 2 - Residential Service	Basic - Single Phase		20.00			20.00					20.00 \$ per month	2.57%		0.30%	
	Basic - Three Phase		27.00			27.00					27.00 \$ per month	2.57%		0.30%	
	Energy, effective 1-1-24 - 12-31-24														
	0-500 kWh		1.456	1.007	2.733	5.196	3.243	1.765	(0.052)	0.022	10.174 ¢ per kWh	2.57%	(0.567) ¢ per kWh	0.30%	
	> 500 kWh		1.917	1.442	3.946	7.305	3.243	1.765	(0.052)	0.022	12.283 ¢ per kWh	2.57%	(0.567) ¢ per kWh	0.30%	
Schedule 19 - Optional Residential Service Time of Use Pilot	All kWh		1.663	1.202	3.277	6.142	3.243	1.765	(0.052)	0.022	11.120 ¢ per kWh	2.57%	(0.567) ¢ per kWh	0.30%	
	Basic - Single Phase		20.00			20.00					20.00 \$ per month	2.57%		0.30%	
	Basic - Three Phase		27.00			27.00					27.00 \$ per month	2.57%		0.30%	
	Time of Use Metering Fee		2.00			2.00					2.00 \$ per month	2.57%		0.30%	
	On-Peak Energy		1.663	1.202	3.277	6.142	7.045	1.765	(0.052)	0.022	14.922 ¢ per kWh	2.57%	(0.567) ¢ per kWh	0.30%	
	Off-Peak Energy		1.663	1.202	3.277	6.142	1.006	1.765	(0.052)	0.022	8.883 ¢ per kWh	2.57%	(0.567) ¢ per kWh	0.30%	
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.														

Rocky Mountain Power - Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23  
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 7-1-24 per Docket 20000-\_\_\_-EM-24  
 Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-24 per Docket 20000-\_\_\_-EM-24  
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23  
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20  
 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22  
 Bundled Base, Riders, and Fees are each included on separate bill lines  
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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules		
		Deliver-y	Trans-mission	Genera-tion		95		93			191	197	198
						Base	Deferred	Base	Deferred				
		A	B	C		E	F	G	H				
Schedule 25 - Small General Service	Secondary (Delivery Voltage under 11 kV)												
	Basic - Single Phase	26.88			26.88					26.88 \$ per month	2.22%		0.30%
	Basic - Three Phase	29.08			29.08					29.08 \$ per month	2.22%		0.30%
	Energy	1.703	0.963	2.873	5.539	3.149	1.731	(0.047)	0.020	10.392 ¢ per kWh	2.22%	(0.509) ¢ per kWh	0.30%
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	2.22%		0.30%
	Primary (Delivery Voltage 11 kV or higher)												
	Basic - Single Phase	30.21			30.21					30.21 \$ per month	2.22%		0.30%
	Basic - Three Phase	33.55			33.55					33.55 \$ per month	2.22%		0.30%
	Energy	1.623	0.917	2.738	5.278	3.103	1.706	(0.047)	0.020	10.060 ¢ per kWh	2.22%	(0.509) ¢ per kWh	0.30%
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	2.22%		0.30%
Schedule 28 - General Service	Secondary (Delivery Voltage under 11 kV)												
	Basic - Single Phase	45.12			45.12					45.12 \$ per month	2.22%		0.30%
	Basic - Three Phase	47.94			47.94					47.94 \$ per month	2.22%		0.30%
	Demand	5.23	3.26	8.65	17.14	2.66	1.54	(0.11)	0.04	21.27 \$ per kW	2.22%		0.30%
	Energy	0.349	0.140	0.532	1.021	2.376	1.374	(0.018)	0.008	4.761 ¢ per kWh	2.22%	(0.407) ¢ per kWh	0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	2.22%		0.30%
	Primary (Delivery Voltage 11 kV or higher)												
	Basic - Single Phase	50.76			50.76					50.76 \$ per month	2.22%		0.30%
	Basic - Three Phase	56.32			56.32					56.32 \$ per month	2.22%		0.30%
	Demand	5.05	3.15	8.36	16.56	2.62	1.52	(0.11)	0.04	20.63 \$ per kW	2.22%		0.30%
Energy	0.337	0.136	0.514	0.987	2.341	1.354	(0.018)	0.008	4.672 ¢ per kWh	2.22%	(0.407) ¢ per kWh	0.30%	
Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	2.22%		0.30%	
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Basic	47.67			47.67					47.67 \$ per month	2.22%		0.30%
	Time of Use Metering Fee	2.00			2.00					2.00 \$ per month	2.22%		0.30%
	Energy, for the first 100 kWh per kW	6.220	3.545	9.503	19.268	4.541	1.374	(0.018)	0.008	25.173 ¢ per kWh	2.22%	(0.407) ¢ per kWh	0.30%
	Energy, for all additional kWh	0.160	0.114	0.484	0.758	4.541	1.374	(0.018)	0.008	6.663 ¢ per kWh	2.22%	(0.407) ¢ per kWh	0.30%
	Off-Peak Energy Credit					(2.326)				(2.326) ¢ per kWh	2.22%		0.30%
Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	2.22%		0.30%	
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Rocky Mountain Power - Wyoming Price Summary

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 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23  
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20  
 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22  
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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules			
		Deliver-y	Trans-mission	Genera-tion		95		93			191	197	198	
						Base	Deferred	Base	Deferred					
		A	B	C		E	F	G	H					
Schedule 46 Large General Service (1,000 KW and Over)	Secondary (Delivery Voltage under 11 kV)													
	Basic <= 3,000 kW	468.94			468.94					468.94 \$ per month	1.18%		0.30%	
	Basic > 3,000 kW	819.63			819.63					819.63 \$ per month	1.18%		0.30%	
	Facilities <= 3,000 kW	3.19	0.06		3.25					3.25 \$ per kW	1.18%		0.30%	
	Facilities > 3,000 kW	2.94	0.06		3.00					3.00 \$ per kW	1.18%		0.30%	
	Load Size <= 3,000 kW		1.50		1.50					1.50 \$ per kW	1.18%		0.30%	
	Load Size > 3,000 kW		1.25		1.25					1.25 \$ per kW	1.18%		0.30%	
	On-Peak Demand		3.21	11.27	14.48	3.56	1.62	(0.10)	0.04	19.60 \$ per kW	1.18%		0.30%	
	On-Peak Energy		0.164	0.578	0.742	3.112	1.090	(0.016)	0.007	4.935 ¢ per kWh	1.18%	(0.295) ¢ per kWh	0.30%	
	Off-Peak Energy		0.164	0.578	0.742	1.949	1.090	(0.016)	0.007	3.772 ¢ per kWh	1.18%	(0.295) ¢ per kWh	0.30%	
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.18%		0.30%	
	Primary (Delivery Voltage 11 kV or higher)													
	Basic <= 3,000 kW	607.58			607.58					607.58 \$ per month	1.18%		0.30%	
	Basic > 3,000 kW	1,035.75			1,035.75					1,035.75 \$ per month	1.18%		0.30%	
	Facilities <= 3,000 kW	3.19	0.06		3.25					3.25 \$ per kW	1.18%		0.30%	
	Facilities > 3,000 kW	2.94	0.06		3.00					3.00 \$ per kW	1.18%		0.30%	
	Load Size <= 3,000 kW		1.50		1.50					1.50 \$ per kW	1.18%		0.30%	
	Load Size > 3,000 kW		1.25		1.25					1.25 \$ per kW	1.18%		0.30%	
	On-Peak Demand		3.30	11.61	14.91	3.51	1.60	(0.10)	0.04	19.96 \$ per kW	1.18%		0.30%	
	On-Peak Energy		0.154	0.544	0.698	3.081	1.074	(0.016)	0.007	4.844 ¢ per kWh	1.18%	(0.295) ¢ per kWh	0.30%	
Off-Peak Energy		0.154	0.544	0.698	1.918	1.074	(0.016)	0.007	3.681 ¢ per kWh	1.18%	(0.295) ¢ per kWh	0.30%		
Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.18%		0.30%		
Schedule 48T Large General Service (1,000 KW and Over, 46 kV or higher)	Basic	2,838.28			2,838.28					2,838.28 \$ per month	1.18%		0.30%	
	Load Size		1.00		1.00					1.00 \$ per kW	1.18%		0.30%	
	On-Peak Demand	0.05	3.59	12.09	15.73	3.60	2.07	(0.13)	0.05	21.32 \$ per kW	1.18%		0.30%	
	On-Peak Energy		0.135	0.535	0.670	2.971	1.289	(0.019)	0.008	4.919 ¢ per kWh	1.18%	(0.249) ¢ per kWh	0.30%	
	Off-Peak Energy		0.135	0.535	0.670	1.808	1.289	(0.019)	0.008	3.756 ¢ per kWh	1.18%	(0.249) ¢ per kWh	0.30%	
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	1.18%		0.30%	
Aggregated Billing Option														
Administrative Fee	150.00			150.00					150.00 \$ per month	1.18%			0.30%	
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Rocky Mountain Power - Wyoming Price Summary

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 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20  
 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22  
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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules			
		Deliver-y	Trans-mission	Genera-tion		95		93			191	197	198	
						Base	Deferred	Base	Deferred					
		A	B	C		E	F	G	H					
Schedule 33 - Partial Requirements Service	Primary (Delivery Voltage under 46 kV)													
	Basic	1,035.75			1,035.75					1,035.75 \$ per month	1.18%		0.30%	
	On-Peak Supplementary Facilities	2.94	0.06		3.00					3.00 \$ per kW	1.18%		0.30%	
	Supplementary Load Size		1.25		1.25					1.25 \$ per kW	1.18%		0.30%	
	On-Peak Supplementary Demand		3.30	11.61	14.91	3.51	1.60	(0.10)	0.04	19.96 \$ per kW	1.18%		0.30%	
	Back-Up Facilities	1.26	1.97	4.96	8.19					8.19 \$ per kW	1.18%		0.30%	
	Back-Up Demand	0.06	0.09	0.33	0.48					0.48 \$ per kW	1.18%		0.30%	
	Scheduled Maintenance	0.03	0.05	0.17	0.25					0.25 \$ per kW	1.18%		0.30%	
	Excess Demand		6.60	30.24	36.84					36.84 \$ per kW	1.18%		0.30%	
	On-Peak Supplementary and Back-Up Energy		0.154	0.544	0.698	3.081	1.074	(0.016)	0.007	4.844 ¢ per kWh	1.18%	(0.286) ¢ per kWh	0.30%	
	Off-Peak Supplementary and Back-Up Energy		0.154	0.544	0.698	1.918	1.074	(0.016)	0.007	3.681 ¢ per kWh	1.18%	(0.286) ¢ per kWh	0.30%	
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.18%		0.30%	
	Transmission (Delivery Voltage 46 kV or higher)													
	Basic	2,838.28			2,838.28					2,838.28 \$ per month	1.18%		0.30%	
	Supplementary Load Size		1.00		1.00					1.00 \$ per kW	1.18%		0.30%	
	On-Peak Supplementary Demand	0.05	3.59	12.09	15.73	3.60	2.07	(0.13)	0.05	21.32 \$ per kW	1.18%		0.30%	
	Back-Up Facilities	0.01	1.15	3.02	4.18					4.18 \$ per kW	1.18%		0.30%	
	Back-Up Demand		0.11	0.42	0.53					0.53 \$ per kW	1.18%		0.30%	
	Scheduled Maintenance		0.06	0.21	0.27					0.27 \$ per kW	1.18%		0.30%	
	Excess Demand	0.10	7.18	31.38	38.66					38.66 \$ per kW	1.18%		0.30%	
On-Peak Supplementary and Back-Up Energy		0.135	0.535	0.670	2.971	1.289	(0.019)	0.008	4.919 ¢ per kWh	1.18%	(0.286) ¢ per kWh	0.30%		
Off-Peak Supplementary and Back-Up Energy		0.135	0.535	0.670	1.808	1.289	(0.019)	0.008	3.756 ¢ per kWh	1.18%	(0.286) ¢ per kWh	0.30%		
Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	1.18%		0.30%		
Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)	Interruptible Demand Credit				(1.00)					(1.00) \$ per kW				
	Per kW of On-Peak Interruptible Demand													
	Interruptible Energy Credit				(20.000)					(20.000) ¢ per kWh				
	Administrative Fee				90.00					90.00 \$ per month				
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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules			
		Delivery	Transmission	Generation		95		93			191	197	198	
						Base	Deferred	Base	Deferred					
		A	B	C		E	F	G	H					
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service	Basic - Single Phase	7.72	2.82	7.48	18.02					18.02 \$ per month	2.22%		0.30%	
	Basic - Three Phase	9.59	3.51	9.29	22.39					22.39 \$ per month	2.22%		0.30%	
	On-Season* Demand Energy	3.03	1.11	2.94	7.08	1.80	0.81	(0.03)	0.01	9.67 \$ per kW	2.22%		0.30%	
	Time of Use Pilot	1.310	0.479	1.270	3.059	2.390	1.131	(0.022)	0.009	6.567 ¢ per kWh	2.22%	(0.468) ¢ per kWh	0.30%	
	Time of Use Metering Fee	2.00			2.00					2.00 \$ per month	2.22%		0.30%	
	On-Peak Energy Adder Off-Peak Energy Adder On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times. Energy Adders are only applicable during the On-Season.* Time-of-Use Metering Fee is applicable all months.					3.529 (1.287)				3.529 ¢ per kWh (1.287) ¢ per kWh	2.22% 2.22%		0.30% 0.30%	
*On-Season is May through September														
Schedule 51 - Company-Owned Street Lighting Service	Lamp	LED Equivalent Lumens												
	Level 1 (8 kWh)	0-3,500	7.51	0.30	0.66	8.47	0.68	0.36	(0.01)	0.01	9.51 \$ per lamp	2.22%	(0.18) \$ per lamp	0.30%
	Level 2 (15 kWh)	3,501-5,500	8.04	0.32	0.71	9.07	1.27	0.68	(0.01)	-	11.01 \$ per lamp	2.22%	(0.33) \$ per lamp	0.30%
	Level 3 (25 kWh)	5,501-8,000	8.24	0.32	0.73	9.29	2.10	1.14	(0.02)	0.01	12.52 \$ per lamp	2.22%	(0.55) \$ per lamp	0.30%
	Level 4 (34 kWh)	8,001-12,000	8.49	0.33	0.75	9.57	2.86	1.55	(0.02)	0.01	13.97 \$ per lamp	2.22%	(0.75) \$ per lamp	0.30%
	Level 5 (44 kWh)	12,001-15,500	8.99	0.35	0.79	10.13	3.71	2.01	(0.03)	0.01	15.83 \$ per lamp	2.22%	(0.97) \$ per lamp	0.30%
	Level 6 (57 kWh)	15,501+	10.87	0.43	0.96	12.26	4.79	2.60	(0.04)	0.02	19.63 \$ per lamp	2.22%	(1.26) \$ per lamp	0.30%
Schedule 54 - Metered Outdoor Lighting Service	Basic		9.19		9.19					9.19 \$ per month	2.22%		0.30%	
	Energy		0.739	0.489	1.150	2.378	2.653	1.423	(0.021)	0.009	6.442 ¢ per kWh	2.22%	(0.188) ¢ per kWh	0.30%
Schedule 58 - Customer-Owned Street Lighting Service	Energy		2.142	0.084	0.189	2.415	2.576	1.506	(0.023)	0.010	6.484 ¢ per kWh	2.22%	(0.176) ¢ per kWh	0.30%

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 Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23  
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			Delivery A	Transmission B	Generation C		95		93			191	197	198		
							Base E	Deferred F	Base G	Deferred H						
Schedule 15 – Outdoor Area Lighting Service	Lamp	LED Equivalent Lumens														
	Level 1 (19 kWh)	0-5,500	—5.69	—0.22	—0.50	—6.41	—1.59	—0.33	—(0.01)	—	—8.32	\$-per lamp	2.22%	—(0.25)	\$-per lamp	0.30%
	Level 2 (34 kWh)	5,501-12,000	—6.52	—0.26	—0.57	—7.35	—2.86	—0.59	—(0.02)	—	—10.78	\$-per lamp	2.22%	—(0.46)	\$-per lamp	0.30%
	Level 3 (57 kWh)	12,001+	—7.83	—0.31	—0.69	—8.83	—4.79	—0.99	—(0.04)	—	—14.57	\$-per lamp	2.22%	—(0.76)	\$-per lamp	0.30%
Schedule 2 – Residential Service	Basic – Single Phase		—20.00			—20.00					—20.00	\$-per month	2.57%			0.30%
	Basic – Three Phase		—27.00			—27.00					—27.00	\$-per month	2.57%			0.30%
	Energy, effective 1-1-24 – 12-31-24															
	0-500 kWh		—1.456	—1.007	—2.733	—5.196	—3.243	—0.591	—(0.043)	—(0.008)	—8.979	¢-per kWh	2.57%	—(0.567)	¢-per kWh	0.30%
	>500 kWh		—1.917	—1.442	—3.946	—7.305	—3.243	—0.591	—(0.043)	—(0.008)	—11.088	¢-per kWh	2.57%	—(0.567)	¢-per kWh	0.30%
Energy, effective 1-1-25																
All kWh			—1.663	—1.202	—3.277	—6.142	—3.243	—0.591	—(0.043)	—(0.008)	—9.925	¢-per kWh	2.57%	—(0.567)	¢-per kWh	0.30%
Schedule 19 – Optional Residential Service Time of Use Pilot	Basic – Single Phase		—20.00			—20.00					—20.00	\$-per month	2.57%			0.30%
	Basic – Three Phase		—27.00			—27.00					—27.00	\$-per month	2.57%			0.30%
	Time of Use Metering Fee		—2.00			—2.00					—2.00	\$-per month	2.57%			0.30%
	On-Peak Energy		—1.663	—1.202	—3.277	—6.142	—7.045	—0.591	—(0.043)	—(0.008)	—13.727	¢-per kWh	2.57%	—(0.567)	¢-per kWh	0.30%
	Off-Peak Energy		—1.663	—1.202	—3.277	—6.142	—1.006	—0.591	—(0.043)	—(0.008)	—7.688	¢-per kWh	2.57%	—(0.567)	¢-per kWh	0.30%
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.															

Rocky Mountain Power – Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23  
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23  
 Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23  
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23  
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20  
 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22  
 Bundled Base, Riders, and Fees are each included on separate bill lines  
 This Price Summary does not include any local taxes or fees

		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules		
		Deliver-y	Trans-mission	Genera-tion		95		93			191	197	198
						Base	Deferred	Base	Deferred				
A	B	C	E	F	G	H							
Schedule 25 – Small General Service	Secondary (Delivery Voltage under 11 kV)												
	Basic – Single Phase	26.88			26.88					26.88 \$-per month	2.22%		0.30%
	Basic – Three Phase	29.08			29.08					29.08 \$-per month	2.22%		0.30%
	Energy	1.703	0.963	2.873	5.539	3.149	0.634	(0.044)	(0.008)	9.270 ¢-per kWh	2.22%	(0.509) ¢-per kWh	0.30%
	Reactive Power		0.15	0.45	0.60					0.60 \$-per kVar	2.22%		0.30%
	Primary (Delivery Voltage 11 kV or higher)												
	Basic – Single Phase	30.21			30.21					30.21 \$-per month	2.22%		0.30%
	Basic – Three Phase	33.55			33.55					33.55 \$-per month	2.22%		0.30%
	Energy	1.623	0.917	2.738	5.278	3.103	0.625	(0.044)	(0.008)	8.954 ¢-per kWh	2.22%	(0.509) ¢-per kWh	0.30%
	Reactive Power		0.15	0.45	0.60					0.60 \$-per kVar	2.22%		0.30%
Schedule 28 – General Service	Secondary (Delivery Voltage under 11 kV)												
	Basic – Single Phase	45.12			45.12					45.12 \$-per month	2.22%		0.30%
	Basic – Three Phase	47.94			47.94					47.94 \$-per month	2.22%		0.30%
	Demand	5.23	3.26	8.65	17.14	2.66	0.55	(0.10)	(0.02)	20.23 \$-per kW	2.22%		0.30%
	Energy	0.349	0.140	0.532	1.021	2.376	0.509	(0.018)	(0.003)	3.885 ¢-per kWh	2.22%	(0.407) ¢-per kWh	0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$-per kVar	2.22%		0.30%
	Primary (Delivery Voltage 11 kV or higher)												
	Basic – Single Phase	50.76			50.76					50.76 \$-per month	2.22%		0.30%
	Basic – Three Phase	56.32			56.32					56.32 \$-per month	2.22%		0.30%
	Demand	5.05	3.15	8.36	16.56	2.62	0.55	(0.10)	(0.02)	19.61 \$-per kW	2.22%		0.30%
Energy	0.337	0.136	0.514	0.987	2.341	0.501	(0.018)	(0.003)	3.808 ¢-per kWh	2.22%	(0.407) ¢-per kWh	0.30%	
Reactive Power		0.16	0.44	0.60					0.60 \$-per kVar	2.22%		0.30%	
Schedule 29 General Service – Optional Non-Residential Time of Use Pilot	Basic	47.67			47.67					47.67 \$-per month	2.22%		0.30%
	Time of Use Metering Fee	2.00			2.00					2.00 \$-per month	2.22%		0.30%
	Energy, for the first 100 kWh per kW	6.220	3.545	9.503	19.268	4.541	0.509	(0.018)	(0.003)	24.297 ¢-per kWh	2.22%	(0.407) ¢-per kWh	0.30%
	Energy, for all additional kWh	0.160	0.114	0.484	0.758	4.541	0.509	(0.018)	(0.003)	5.787 ¢-per kWh	2.22%	(0.407) ¢-per kWh	0.30%
	Off-Peak Energy Credit					(2.326)				(2.326) ¢-per kWh	2.22%		0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$-per kVar	2.22%		0.30%
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.													

Rocky Mountain Power – Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23  
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23  
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 Bundled Base, Riders, and Fees are each included on separate bill lines  
 This Price Summary does not include any local taxes or fees

		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules		
		Deliv- ery	Trans- mission	Genera- tion		95		93			191	197	198
						Base	Deferred	Base	Deferred				
A	B	C	E	F	G	H							
Schedule 46 Large General Service (1,000 kW and Over)	Secondary (Delivery Voltage under 11 kV)												
	Basic <= 3,000 kW	—468.94			—468.94					—468.94 \$-per month	1.18%		0.30%
	Basic > 3,000 kW	—819.63			—819.63					—819.63 \$-per month	1.18%		0.30%
	Facilities <= 3,000 kW	—3.19	—0.06		—3.25					—3.25 \$-per kW	1.18%		0.30%
	Facilities > 3,000 kW	—2.94	—0.06		—3.00					—3.00 \$-per kW	1.18%		0.30%
	Load Size <= 3,000 kW		—1.50		—1.50					—1.50 \$-per kW	1.18%		0.30%
	Load Size > 3,000 kW		—1.25		—1.25					—1.25 \$-per kW	1.18%		0.30%
	On-Peak Demand		—3.21	—11.27	—14.48	—3.56	—0.68	—(0.13)	—(0.02)	—18.57 \$-per kW	1.18%		0.30%
	On-Peak Energy		—0.164	—0.578	—0.742	—3.112	—0.482	—(0.016)	—(0.003)	—4.317 ¢-per kWh	1.18%	—(0.295) ¢-per kWh	0.30%
	Off-Peak Energy		—0.164	—0.578	—0.742	—1.949	—0.482	—(0.016)	—(0.003)	—3.154 ¢-per kWh	1.18%	—(0.295) ¢-per kWh	0.30%
	Reactive Power		—0.16	—0.44	—0.60					—0.60 \$-per kVar	1.18%		0.30%
	Primary (Delivery Voltage 11 kV or higher)												
	Basic <= 3,000 kW	—607.58			—607.58					—607.58 \$-per month	1.18%		0.30%
	Basic > 3,000 kW	—1,035.75			—1,035.75					—1,035.75 \$-per month	1.18%		0.30%
	Facilities <= 3,000 kW	—3.19	—0.06		—3.25					—3.25 \$-per kW	1.18%		0.30%
	Facilities > 3,000 kW	—2.94	—0.06		—3.00					—3.00 \$-per kW	1.18%		0.30%
	Load Size <= 3,000 kW		—1.50		—1.50					—1.50 \$-per kW	1.18%		0.30%
	Load Size > 3,000 kW		—1.25		—1.25					—1.25 \$-per kW	1.18%		0.30%
	On-Peak Demand		—3.30	—11.61	—14.91	—3.51	—0.67	—(0.13)	—(0.02)	—18.94 \$-per kW	1.18%		0.30%
	On-Peak Energy		—0.154	—0.544	—0.698	—3.081	—0.475	—(0.016)	—(0.003)	—4.235 ¢-per kWh	1.18%	—(0.295) ¢-per kWh	0.30%
Off-Peak Energy		—0.154	—0.544	—0.698	—1.918	—0.475	—(0.016)	—(0.003)	—3.072 ¢-per kWh	1.18%	—(0.295) ¢-per kWh	0.30%	
Reactive Power		—0.16	—0.44	—0.60					—0.60 \$-per kVar	1.18%		0.30%	
Schedule 48T Large General Service (1,000 kW and Over, 46 kV or higher)	Basic	—2,838.28			—2,838.28					—2,838.28 \$-per month	1.18%		0.30%
	Load Size		—1.00		—1.00					—1.00 \$-per kW	1.18%		0.30%
	On-Peak Demand	—0.05	—3.59	—12.09	—15.73	—3.60	—0.78	—(0.14)	—(0.03)	—19.94 \$-per kW	1.18%		0.30%
	On-Peak Energy		—0.135	—0.535	—0.670	—2.971	—0.516	—(0.017)	—(0.003)	—4.137 ¢-per kWh	1.18%	—(0.249) ¢-per kWh	0.30%
	Off-Peak Energy		—0.135	—0.535	—0.670	—1.808	—0.516	—(0.017)	—(0.003)	—2.974 ¢-per kWh	1.18%	—(0.249) ¢-per kWh	0.30%
	Reactive Power		—0.15	—0.45	—0.60					—0.60 \$-per kVar	1.18%		0.30%
	Aggregated Billing Option Administrative Fee	—150.00			—150.00					—150.00 \$-per month	1.18%		0.30%
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.													

Rocky Mountain Power – Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23  
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23  
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 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22  
 Bundled Base, Riders, and Fees are each included on separate bill lines  
 This Price Summary does not include any local taxes or fees

		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules			
		Delivery A	Transmission B	Generation C		95		93			191	197	198	
						Base E	Deferred F	Base G	Deferred H					
Schedule 33—Partial Requirements Service	Primary (Delivery Voltage under 46 kV) Basic	-1,035.75			-1,035.75					-1,035.75 \$-per month	1.18%		0.30%	
	On-Peak Supplementary Facilities	-2.94	-0.06		-3.00					-3.00 \$-per kW	1.18%		0.30%	
	Supplementary Load Size		1.25		1.25					-1.25 \$-per kW	1.18%		0.30%	
	On-Peak Supplementary Demand		3.30	-11.61	-14.91	-3.51	-0.67	(-0.13)	(-0.02)	-18.94 \$-per kW	1.18%		0.30%	
	Back-Up Facilities	-1.26	-1.97	-4.96	-8.19					-8.19 \$-per kW	1.18%		0.30%	
	Back-Up Demand	-0.06	-0.09	-0.33	-0.48					-0.48 \$-per kW	1.18%		0.30%	
	Scheduled Maintenance	-0.03	-0.05	-0.17	-0.25					-0.25 \$-per kW	1.18%		0.30%	
	Excess Demand		6.60	30.24	36.84					-36.84 \$-per kW	1.18%		0.30%	
	On-Peak Supplementary and Back-Up Energy		-0.154	-0.544	-0.698	-3.081	-0.475	(-0.016)	(-0.003)	-4.235 \$-per kWh	1.18%	(-0.286)	\$-per kWh	0.30%
	Off-Peak Supplementary and Back-Up Energy		-0.154	-0.544	-0.698	-1.918	-0.475	(-0.016)	(-0.003)	-3.072 \$-per kWh	1.18%	(-0.286)	\$-per kWh	0.30%
	Reactive Power		-0.16	-0.44	-0.60					-0.60 \$-per kVar	1.18%		0.30%	
	Transmission (Delivery Voltage 46 kV or higher) Basic	-2,838.28			-2,838.28					-2,838.28 \$-per month	1.18%		0.30%	
	Supplementary Load Size		1.00		1.00					-1.00 \$-per kW	1.18%		0.30%	
	On-Peak Supplementary Demand	-0.05	3.59	-12.09	-15.73	-3.60	-0.78	(-0.14)	(-0.03)	-19.94 \$-per kW	1.18%		0.30%	
	Back-Up Facilities	-0.01	1.15	3.02	4.18					-4.18 \$-per kW	1.18%		0.30%	
	Back-Up Demand		0.11	0.42	0.53					-0.53 \$-per kW	1.18%		0.30%	
	Scheduled Maintenance		0.06	0.21	0.27					-0.27 \$-per kW	1.18%		0.30%	
	Excess Demand	-0.10	7.18	31.38	38.66					-38.66 \$-per kW	1.18%		0.30%	
	On-Peak Supplementary and Back-Up Energy		-0.135	-0.535	-0.670	-2.971	-0.516	(-0.017)	(-0.003)	-4.137 \$-per kWh	1.18%	(-0.286)	\$-per kWh	0.30%
	Off-Peak Supplementary and Back-Up Energy		-0.135	-0.535	-0.670	-1.808	-0.516	(-0.017)	(-0.003)	-2.974 \$-per kWh	1.18%	(-0.286)	\$-per kWh	0.30%
	Reactive Power		-0.15	-0.45	-0.60					-0.60 \$-per kVar	1.18%		0.30%	
	Schedule 30—Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)	Interruptible Demand Credit Per kW of On-Peak Interruptible Demand				(-1.00)					(-1.00) \$-per kW			
		Interruptible Energy Credit Per kWh of Interrupted Energy				(-20.000)					(-20.000) \$-per kWh			
Administrative Fee					(-90.00)					(-90.00) \$-per month				
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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules					
		Deliver	Transmission	Generation		95		93			191	197	198			
						Base	Deferred	Base	Deferred							
		A	B	C		E	F	G	H							
Schedule 40—Irrigation and Soil Drainage Pumping Power Service	Basic—Single Phase	7.72	2.82	7.48	18.02					18.02	\$-per month	2.22%		0.30%		
	Basic—Three Phase	9.59	3.51	9.29	22.39					22.39	\$-per month	2.22%		0.30%		
	On-Season* Demand	3.03	1.11	2.94	7.08	1.80	0.39	(0.04)	(0.01)	9.22	\$-per kW	2.22%		0.30%		
	Energy	1.310	0.479	1.270	3.059	2.390	0.463	(0.026)	(0.005)	5.881	¢-per kWh	2.22%	(0.468)	¢-per kWh	0.30%	
	Time of Use Pilot															
	Time of Use Metering Fee	2.00			2.00					2.00	\$-per month	2.22%			0.30%	
Schedule 51—Company-Owned Street Lighting Service	On-Peak Energy Adder					3.529				3.529	¢-per kWh	2.22%		0.30%		
	Off-Peak Energy Adder					(1.287)				(1.287)	¢-per kWh	2.22%		0.30%		
	On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times.															
	Energy Adders are only applicable during the On-Season.*															
*On-Season is May through September																
Schedule 54—Metered Outdoor Lighting Service	LED Equivalent Lumens															
	Level 1 (8 kWh)	0-3,500	7.51	0.30	0.66	8.47	0.68	0.14		(0.01)	9.28	\$-per lamp	2.22%	(0.18)	\$-per lamp	0.30%
	Level 2 (15 kWh)	3,501-5,500	8.04	0.32	0.71	9.07	1.27	0.26	(0.01)		10.59	\$-per lamp	2.22%	(0.33)	\$-per lamp	0.30%
	Level 3 (25 kWh)	5,501-8,000	8.24	0.32	0.73	9.29	2.10	0.44	(0.02)		11.81	\$-per lamp	2.22%	(0.55)	\$-per lamp	0.30%
	Level 4 (34 kWh)	8,001-12,000	8.49	0.33	0.75	9.57	2.86	0.59	(0.02)		13.00	\$-per lamp	2.22%	(0.75)	\$-per lamp	0.30%
	Level 5 (44 kWh)	12,001-15,500	8.99	0.35	0.79	10.13	3.71	0.76	(0.03)		14.57	\$-per lamp	2.22%	(0.97)	\$-per lamp	0.30%
Schedule 58—Customer-Owned Street Lighting Service	Level 6 (57 kWh)	15,501+	10.87	0.43	0.96	12.26	4.79	0.99	(0.03)	(0.01)	18.00	\$-per lamp	2.22%	(1.26)	\$-per lamp	0.30%
	Basic—Energy		9.19			9.19					9.19	\$-per month	2.22%			0.30%
	Energy		0.739	0.489	1.150	2.378	2.653	0.553	(0.020)	(0.004)	5.560	¢-per kWh	2.22%	(0.188)	¢-per kWh	0.30%
	Energy		2.142	0.084	0.189	2.415	2.576	0.553	(0.018)	(0.003)	5.523	¢-per kWh	2.22%	(0.176)	¢-per kWh	0.30%

# ROCKY MOUNTAIN POWER

**First Revision of Sheet No. 93-5  
 Canceling Original Sheet No. 93-5**

**P.S.C. Wyoming No. 18**

## **REC and SO<sub>2</sub> Revenue Adjustment Mechanism Schedule 93**

### **Monthly Billing**

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate.

<b>Schedule</b>	<b>Delivery Voltage</b>	<b>Billing Units</b>	<b>Forecast Base</b>	<b>Deferred</b>
2	All	per kWh Energy	-0.052¢	0.022¢
15 – Level 1	All	per Lamp	-\$0.01	\$0.00
15 – Level 2	All	per Lamp	-\$0.02	\$0.01
15 – Level 3	All	per Lamp	-\$0.04	\$0.02
19	All	per kWh Energy	-0.052¢	0.022¢
25	Secondary	per kWh Energy	-0.047¢	0.020¢
25	Primary	per kWh Energy	-0.047¢	0.020¢
28	Secondary	per kW Demand	-\$0.11	\$0.04
28	Secondary	per kWh Energy	-0.018¢	0.008¢
28	Primary	per kW Demand	-\$0.11	\$0.04
28	Primary	per kWh Energy	-0.018¢	0.008¢
29	All	per kWh Energy	-0.018¢	0.008¢
33	Primary	per kW Demand* On-Peak	-\$0.10	\$0.04
33	Primary	per kWh Energy**	-0.016¢	0.007¢
33	Transmission	per kW Demand* On-Peak	-\$0.13	\$0.05
33	Transmission	per kWh Energy**	-0.019¢	0.008¢

\*Supplementary kW Demand. See Schedule 33 for details.

\*\*Supplementary & Back-Up kWh Energy. See Schedule 33 for details.

*(continued)*

Issued by

Joelle R. Steward, Senior Vice President, Regulation

Issued: April 15, 2024

Effective: With service rendered  
 on and after July 1, 2024

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Dkt. No. 20000-\_\_\_\_-EM-24



# ROCKY MOUNTAIN POWER

**First Revision of Sheet No. 93-6  
 Canceling Original Sheet No. 93-6**

**P.S.C. Wyoming No. 18**

## **REC and SO<sub>2</sub> Revenue Adjustment Mechanism Schedule 93**

### **Monthly Billing (continued)**

<b>Schedule</b>	<b>Delivery Voltage</b>	<b>Billing Units</b>	<b>Forecast Base</b>	<b>Deferred</b>
40	All	per kW On-Season Demand	-\$0.03	\$0.01
40	All	per kWh Energy	-0.022¢	0.009¢
46	Secondary	per kW Demand On-Peak	-\$0.10	\$0.04
46	Secondary	per kWh Energy	-0.016¢	0.007¢
46	Primary	per kW Demand On-Peak	-\$0.10	\$0.04
46	Primary	per kWh Energy	-0.016¢	0.007¢
48T	Transmission	per kW Demand On-Peak	-\$0.13	\$0.05
48T	Transmission	per kWh Energy	-0.019¢	0.008¢
51 – Level 1	All	per Lamp	-\$0.01	\$0.01
51 – Level 2	All	per Lamp	-\$0.01	\$0.00
51 – Level 3	All	per Lamp	-\$0.02	\$0.01
51 – Level 4	All	per Lamp	-\$0.02	\$0.01
51 – Level 5	All	per Lamp	-\$0.03	\$0.01
51 – Level 6	All	per Lamp	-\$0.04	\$0.02
54	All	per kWh Energy	-0.021¢	0.009¢
58	All	per kWh Energy	-0.023¢	0.010¢

### **Rules**

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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Issued by  
 Joelle R. Steward, Senior Vice President, Regulation

Issued: April 15, 2024

Effective: With service rendered  
 on and after July 1, 2024

# ROCKY MOUNTAIN POWER

**Second Revision of Sheet No. 95-7  
 Canceling First Revision of Sheet No. 95-7**

**P.S.C. Wyoming No. 18**

## **Energy Cost Adjustment Mechanism Schedule 95**

### **Deferral of De Minimus ECAM Adjustments**

The Company may elect to defer recovery of an ECAM Adjustment under collection at its discretion and the Company may elect to defer refund of an ECAM Adjustment over recovery if the balance is less than \$1 million. The amounts deferred shall continue to accrue Symmetrical Interest.

### **Monthly Billing**

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate. The column labeled "Base" equals Forecast Base ECAM Rate. The column labeled "Deferred" equals the Deferred ECAM Rate.

<b>Schedule</b>	<b>Delivery Voltage</b>	<b>Billing Units</b>	<b>Base</b>	<b>Deferred</b>
2	All	per kWh Demand	0.888¢	
<u>2</u>	<u>All</u>	<u>per kWh Energy</u>	<u>2.355¢</u>	
2	All	per kWh Total	3.243¢	1.765¢
15 – Level 1	All	per Lamp	\$1.59	\$0.86
15 – Level 2	All	per Lamp	\$2.86	\$1.54
15 – Level 3	All	per Lamp	\$4.79	\$2.58
19	All	per kWh On-Peak Demand	1.844¢	
<u>19</u>	<u>All</u>	<u>per kWh On-Peak Energy</u>	<u>5.201¢</u>	
19	All	per kWh On-Peak Total	7.045¢	1.765¢
19	All	per kWh Off-Peak Demand	0.326¢	
<u>19</u>	<u>All</u>	<u>per kWh Off-Peak Energy</u>	<u>0.680¢</u>	
19	All	per kWh Off-Peak Total	1.006¢	1.765¢

*For Schedule 19, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*

*(continued)*

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 Joelle R. Steward, Senior Vice President, Regulation

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# ROCKY MOUNTAIN POWER

## Second Revision of Sheet No. 95-8 Canceling First Revision of Sheet No. 95-8

P.S.C. Wyoming No. 18

### Energy Cost Adjustment Mechanism Schedule 95

#### Monthly Billing (continued)

Schedule	Delivery Voltage	Billing Units	Base	Deferred
25	Secondary	per kWh Demand	0.780¢	
<u>25</u>	<u>Secondary</u>	<u>per kWh Energy</u>	<u>2.369¢</u>	
25	Secondary	per kWh Total	3.149¢	1.731¢
25	Primary	per kWh Demand	0.769¢	
<u>25</u>	<u>Primary</u>	<u>per kWh Energy</u>	<u>2.334¢</u>	
25	Primary	per kWh Total	3.103¢	1.706¢
28	Secondary	per kW Demand	\$2.66	\$1.54
28	Secondary	per kWh Energy	2.376¢	1.374¢
28	Primary	per kW Demand	\$2.62	\$1.52
28	Primary	per kWh Energy	2.341¢	1.354¢
29	All	per kWh Energy	4.541¢	1.374¢
29	All	per kWh Energy Off-Peak	-2.326¢	
31	Secondary	per kW Demand On-Peak	See Schedule 31	\$1.62
31	Secondary	per kWh Energy On-Peak	See Schedule 31	1.090¢
31	Secondary	per kWh Energy Off-Peak	See Schedule 31	1.090¢
31	Primary	per kW Demand On-Peak	See Schedule 31	\$1.60
31	Primary	per kWh Energy On-Peak	See Schedule 31	1.074¢
31	Primary	per kWh Energy Off-Peak	See Schedule 31	1.074¢
31	Transmission	per kW Demand On-Peak	See Schedule 31	\$2.07
31	Transmission	per kWh Energy On-Peak	See Schedule 31	1.289¢
31	Transmission	per kWh Energy Off-Peak	See Schedule 31	1.289¢

For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

For Schedule 31, the Base ECAM Price Varies Based upon Index. See Schedule 31.

(continued)

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 Joelle R. Steward, Senior Vice President, Regulation

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# ROCKY MOUNTAIN POWER

**Second Revision of Sheet No. 95-9**  
**Canceling First Revision of Sheet No. 95-9**

**P.S.C. Wyoming No. 18**

## **Energy Cost Adjustment Mechanism** **Schedule 95**

### **Monthly Billing** *(continued)*

<b>Schedule</b>	<b>Delivery Voltage</b>	<b>Billing Units</b>	<b>Base</b>	<b>Deferred</b>
33	Primary	per kW Demand* On-Peak	\$3.51	\$1.60
33	Primary	per kWh Energy** On-Peak	3.081¢	1.074¢
33	Primary	per kWh Energy** Off-Peak	1.918¢	1.074¢
33	Transmission	per kW Demand* On-Peak	\$3.60	\$2.07
33	Transmission	per kWh Energy** On-Peak	2.971¢	1.289¢
33	Transmission	per kWh Energy** Off-Peak	1.808¢	1.289¢
*Supplementary kW Demand. See Schedule 33 for details.				
**Supplementary & Back-Up kWh Energy. See Schedule 33 for details.				
40	All	per kW On-Season Demand	\$1.80	\$0.81
40	All	per kWh Energy	2.390¢	1.131¢
40	All	per kWh Energy On-Peak	3.529¢	
40	All	per kWh Energy Off-Peak	-1.287¢	
46	Secondary	per kW Demand On-Peak	\$3.56	\$1.62
46	Secondary	per kWh Energy On-Peak	3.112¢	1.090¢
46	Secondary	per kWh Energy Off-Peak	1.949¢	1.090¢
46	Primary	per kW Demand On-Peak	\$3.51	\$1.60
46	Primary	per kWh Energy On-Peak	3.081¢	1.074¢
46	Primary	per kWh Energy Off-Peak	1.918¢	1.074¢
48T	Transmission	per kW Demand On-Peak	\$3.60	\$2.07
48T	Transmission	per kWh Energy On-Peak	2.971¢	1.289¢
48T	Transmission	per kWh Energy Off-Peak	1.808¢	1.289¢

*For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*

*For Schedule 40, per kWh Energy On-Peak and Off-Peak prices are only applicable to customers participating in Optional Time-of-Use Pilot. For these customers, On-Peak hours are 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*

*(continued)*

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 Joelle R. Steward, Senior Vice President, Regulation

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# ROCKY MOUNTAIN POWER

**Second Revision of Sheet No. 95-10  
Canceling First Revision of Sheet No. 95-10**

**P.S.C. Wyoming No. 18**

## **Energy Cost Adjustment Mechanism Schedule 95**

### **Monthly Billing** *(continued)*

<b>Schedule</b>	<b>Delivery Voltage</b>	<b>Billing Units</b>	<b>Base</b>	<b>Deferred</b>
51 – Level 1	All	per Lamp	\$0.68	\$0.36
51 – Level 2	All	per Lamp	\$1.27	\$0.68
51 – Level 3	All	per Lamp	\$2.10	\$1.14
51 – Level 4	All	per Lamp	\$2.86	\$1.55
51 – Level 5	All	per Lamp	\$3.71	\$2.01
51 – Level 6	All	per Lamp	\$4.79	\$2.60
54	All	per kWh Energy	2.653¢	1.423¢
58	All	per kWh Energy	2.576¢	1.506¢

### **Rules**

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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Joelle R. Steward, Senior Vice President, Regulation

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# ROCKY MOUNTAIN POWER

**First Revision of Sheet No. 93-5**  
**Canceling Original Sheet No. 93-5**

**P.S.C. Wyoming No. 18**

## **REC and SO<sub>2</sub> Revenue Adjustment Mechanism** **Schedule 93**

### **Monthly Billing**

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate.

<b>Schedule</b>	<b>Delivery Voltage</b>	<b>Billing Units</b>	<b>Forecast Base</b>	<b>Deferred</b>
2	All	per kWh Energy	-0.05243¢	-0.02208¢
15 – Level 1	All	per Lamp	-\$0.01	\$0.00
15 – Level 2	All	per Lamp	-\$0.02	\$0.010
15 – Level 3	All	per Lamp	-\$0.04	\$0.020
19	All	per kWh Energy	-0.05243¢	-0.02208¢
25	Secondary	per kWh Energy	-0.0474¢	-0.0208¢
25	Primary	per kWh Energy	-0.0474¢	-0.0208¢
28	Secondary	per kW Demand	-\$0.110	-\$0.042
28	Secondary	per kWh Energy	-0.018¢	-0.0083¢
28	Primary	per kW Demand	-\$0.110	-\$0.042
28	Primary	per kWh Energy	-0.018¢	-0.0083¢
29	All	per kWh Energy	-0.018¢	-0.0083¢
33	Primary	per kW Demand* On-Peak	-\$0.103	-\$0.042
33	Primary	per kWh Energy**	-0.016¢	-0.0073¢
33	Transmission	per kW Demand* On-Peak	-\$0.134	-\$0.053
33	Transmission	per kWh Energy**	-0.0197¢	-0.0083¢

\*Supplementary kW Demand. See Schedule 33 for details.

\*\*Supplementary & Back-Up kWh Energy. See Schedule 33 for details.

*(continued)*

Issued by

Joelle R. Steward, Senior Vice President, Regulation

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# ROCKY MOUNTAIN POWER

**First Revision of Sheet No. 93-6**  
**Canceling Original Sheet No. 93-6**

**P.S.C. Wyoming No. 18**

## REC and SO<sub>2</sub> Revenue Adjustment Mechanism Schedule 93

### Monthly Billing (continued)

Schedule	Delivery Voltage	Billing Units	Forecast Base	Deferred
40	All	per kW On-Season Demand	-\$0.034	-\$0.01
40	All	per kWh Energy	-0.0226¢	-0.0095¢
46	Secondary	per kW Demand On-Peak	-\$0.103	-\$0.042
46	Secondary	per kWh Energy	-0.016¢	-0.0073¢
46	Primary	per kW Demand On-Peak	-\$0.103	-\$0.042
46	Primary	per kWh Energy	-0.016¢	-0.0073¢
48T	Transmission	per kW Demand On-Peak	-\$0.134	-\$0.053
48T	Transmission	per kWh Energy	-0.0197¢	-0.0083¢
51 – Level 1	All	per Lamp	-\$0.010	-\$0.01
51 – Level 2	All	per Lamp	-\$0.01	\$0.00
51 – Level 3	All	per Lamp	-\$0.02	\$0.010
51 – Level 4	All	per Lamp	-\$0.02	\$0.010
51 – Level 5	All	per Lamp	-\$0.03	\$0.010
51 – Level 6	All	per Lamp	-\$0.043	-\$0.024
54	All	per kWh Energy	-0.0210¢	-0.0094¢
58	All	per kWh Energy	-0.02348¢	-0.01003¢

### Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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 Joelle R. Steward, Senior Vice President, Regulation

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# ROCKY MOUNTAIN POWER

~~Second~~**First** Revision of Sheet No. 95-7  
 Canceling ~~First Revision of~~**Original** Sheet No. 95-7

P.S.C. Wyoming No. 18

## Energy Cost Adjustment Mechanism Schedule 95

### Deferral of De Minimus ECAM Adjustments

The Company may elect to defer recovery of an ECAM Adjustment under collection at its discretion and the Company may elect to defer refund of an ECAM Adjustment over recovery if the balance is less than \$1 million. The amounts deferred shall continue to accrue Symmetrical Interest.

### Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt demand multiplied by the following dollar per kilowatt rate plus all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate. The column labeled "Base" equals Forecast Base ECAM Rate. The column labeled "Deferred" equals the Deferred ECAM Rate.

Schedule	Delivery Voltage	Billing Units	Base	Deferred
2	All	per kWh Demand	0.888¢	
<u>2</u>	<u>All</u>	<u>per kWh Energy</u>	<u>2.355¢</u>	
2	All	per kWh Total	3.243¢	<del>10.765594¢</del>
15 – Level 1	All	per Lamp	\$1.59	<del>\$0.8633</del>
15 – Level 2	All	per Lamp	\$2.86	<del>\$10.549</del>
15 – Level 3	All	per Lamp	\$4.79	<del>\$20.5899</del>
19	All	per kWh On-Peak Demand	1.844¢	
<u>19</u>	<u>All</u>	<u>per kWh On-Peak Energy</u>	<u>5.201¢</u>	
19	All	per kWh On-Peak Total	7.045¢	<del>10.765594¢</del>
19	All	per kWh Off-Peak Demand	0.326¢	
<u>19</u>	<u>All</u>	<u>per kWh Off-Peak Energy</u>	<u>0.680¢</u>	
19	All	per kWh Off-Peak Total	1.006¢	<del>10.765594¢</del>

*For Schedule 19, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*

(continued)

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 Joelle R. Steward, Senior Vice President, Regulation

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# ROCKY MOUNTAIN POWER

**Second**~~First~~ Revision of Sheet No. 95-8  
 Canceling ~~First Revision of~~**Original** Sheet No. 95-8

P.S.C. Wyoming No. 18

## Energy Cost Adjustment Mechanism Schedule 95

### Monthly Billing (continued)

Schedule	Delivery Voltage	Billing Units	Base	Deferred
25	Secondary	per kWh Demand	0.780¢	
<del>25</del>	<del>Secondary</del>	<del>per kWh Energy</del>	<del>2.369¢</del>	
25	Secondary	per kWh Total	3.149¢	<u>10.731634¢</u>
25	Primary	per kWh Demand	0.769¢	
<del>25</del>	<del>Primary</del>	<del>per kWh Energy</del>	<del>2.334¢</del>	
25	Primary	per kWh Total	3.103¢	<u>10.706625¢</u>
28	Secondary	per kW Demand	\$2.66	<del>\$10.545</del>
28	Secondary	per kWh Energy	2.376¢	<u>10.374509¢</u>
28	Primary	per kW Demand	\$2.62	<del>\$10.525</del>
28	Primary	per kWh Energy	2.341¢	<u>01.35401¢</u>
29	All	per kWh Energy	4.541¢	<u>10.374509¢</u>
29	All	per kWh Energy Off-Peak	-2.326¢	
31	Secondary	per kW Demand On-Peak	See Schedule 31	<del>\$10.628</del>
31	Secondary	per kWh Energy On-Peak	See Schedule 31	<u>10.090482¢</u>
31	Secondary	per kWh Energy Off-Peak	See Schedule 31	<u>10.090482¢</u>
31	Primary	per kW Demand On-Peak	See Schedule 31	<del>\$10.607</del>
31	Primary	per kWh Energy On-Peak	See Schedule 31	<u>10.07475¢</u>
31	Primary	per kWh Energy Off-Peak	See Schedule 31	<u>10.07475¢</u>
31	Transmission	per kW Demand On-Peak	See Schedule 31	<del>\$20.078</del>
31	Transmission	per kWh Energy On-Peak	See Schedule 31	<u>10.289516¢</u>
31	Transmission	per kWh Energy Off-Peak	See Schedule 31	<u>10.289516¢</u>

For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.

For Schedule 31, the Base ECAM Price Varies Based upon Index. See Schedule 31.

(continued)

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# ROCKY MOUNTAIN POWER

**Second**~~First~~ Revision of Sheet No. 95-9  
 Canceling ~~First Revision of~~**Original** Sheet No. 95-9

P.S.C. Wyoming No. 18

## Energy Cost Adjustment Mechanism Schedule 95

### Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base	Deferred
33	Primary	per kW Demand* On-Peak	\$3.51	\$ <del>10.607</del>
33	Primary	per kWh Energy** On-Peak	3.081¢	<del>10.07475¢</del>
33	Primary	per kWh Energy** Off-Peak	1.918¢	<del>10.07475¢</del>
33	Transmission	per kW Demand* On-Peak	\$3.60	\$ <del>20.078</del>
33	Transmission	per kWh Energy** On-Peak	2.971¢	<del>10.289516¢</del>
33	Transmission	per kWh Energy** Off-Peak	1.808¢	<del>10.289516¢</del>
*Supplementary kW Demand. See Schedule 33 for details.				
**Supplementary & Back-Up kWh Energy. See Schedule 33 for details.				
40	All	per kW On-Season Demand	\$1.80	\$ <del>0.8139</del>
40	All	per kWh Energy	2.390¢	<del>10.14631¢</del>
40	All	per kWh Energy On-Peak	3.529¢	
40	All	per kWh Energy Off-Peak	-1.287¢	
46	Secondary	per kW Demand On-Peak	\$3.56	\$ <del>10.628</del>
46	Secondary	per kWh Energy On-Peak	3.112¢	<del>10.090482¢</del>
46	Secondary	per kWh Energy Off-Peak	1.949¢	<del>10.090482¢</del>
46	Primary	per kW Demand On-Peak	\$3.51	\$ <del>10.607</del>
46	Primary	per kWh Energy On-Peak	3.081¢	<del>10.07475¢</del>
46	Primary	per kWh Energy Off-Peak	1.918¢	<del>10.07475¢</del>
48T	Transmission	per kW Demand On-Peak	\$3.60	\$ <del>20.078</del>
48T	Transmission	per kWh Energy On-Peak	2.971¢	<del>10.289516¢</del>
48T	Transmission	per kWh Energy Off-Peak	1.808¢	<del>10.289516¢</del>

*For Schedules 29, 31, 33, 46 and 48T, On-Peak hours are 7:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*

*For Schedule 40, per kWh Energy On-Peak and Off-Peak prices are only applicable to customers participating in Optional Time-of-Use Pilot. For these customers, On-Peak hours are 5:00 p.m. to 11:00 p.m., all days, and Off-Peak hours are all remaining hours.*

*(continued)*

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# ROCKY MOUNTAIN POWER

~~Second~~**First** Revision of Sheet No. 95-10  
 Canceling ~~First Revision of~~**Original** Sheet No. 95-10

P.S.C. Wyoming No. 18

## Energy Cost Adjustment Mechanism Schedule 95

### Monthly Billing *(continued)*

Schedule	Delivery Voltage	Billing Units	Base	Deferred
51 – Level 1	All	per Lamp	\$0.68	\$0. <del>36</del> <b>14</b>
51 – Level 2	All	per Lamp	\$1.27	\$0. <del>68</del> <b>26</b>
51 – Level 3	All	per Lamp	\$2.10	\$ <del>10.14</del> <b>44</b>
51 – Level 4	All	per Lamp	\$2.86	\$ <del>10.55</del> <b>9</b>
51 – Level 5	All	per Lamp	\$3.71	\$ <del>20.01</del> <b>76</b>
51 – Level 6	All	per Lamp	\$4.79	\$ <del>20.60</del> <b>99</b>
54	All	per kWh Energy	2.653¢	<del>10.4255</del> <b>3</b> ¢
58	All	per kWh Energy	2.576¢	<del>10.5065</del> <b>3</b> ¢

### Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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 Joelle R. Steward, Senior Vice President, Regulation

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