



1407 W. North Temple  
Salt Lake City, UT 84116

April 8, 2024

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Wyoming Public Service Commission  
2515 Warren Avenue, Suite 300  
Cheyenne, Wyoming 82002

Attn: John Burbridge, Chief Counsel

Docket No. 20000-\_\_-ET-24  
Record No. \_\_\_\_\_

**RE: IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER  
TO CANCEL TARIFF SCHEDULE 197 (2017 FEDERAL TAX ACT ADJUSTMENT)**

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Dear Mr. Burbridge:

Please find enclosed for filing Rocky Mountain Power's (the "Company") application for authority cancel tariff Schedule 197, 2017 Federal Tax Act Adjustment.

One paper copy of the application and exhibits is being provided to the Wyoming Public Service Commission ("Commission"). The documents are also being filed electronically on the Commission's docket management system.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):

[datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[stacy.splittstoesser@pacificorp.com](mailto:stacy.splittstoesser@pacificorp.com)  
[ajay.kumar@pacificorp.com](mailto:ajay.kumar@pacificorp.com)  
[katherine.smith@pacificorp.com](mailto:katherine.smith@pacificorp.com)

By regular mail:

Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

with copies to:

Stacy Splittstoesser  
Wyoming Regulatory Affairs Manager  
Rocky Mountain Power  
315 W. 27<sup>th</sup> St.  
Cheyenne, Wyoming 82001

Wyoming Public Service Commission

April 8, 2024

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If there are any informal questions related to this application, please feel free to contact Stacy Splittstoesser at (801) 534-5018.

Sincerely,

A handwritten signature in blue ink that reads "Joelle Steward". The signature is written in a cursive style with a large initial "J" and a long, sweeping underline.

Joelle Steward

Senior Vice President, Regulation and Customer/Community Solutions

Enclosures

Ajay Kumar  
 Katherine Smith  
 Rocky Mountain Power  
 1407 West North Temple, Suite 320  
 Salt Lake City, Utah 84116  
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*Attorneys for Rocky Mountain Power*

**BEFORE THE WYOMING PUBLIC SERVICE COMMISSION**

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<p><b>IN THE MATTER OF THE APPLICATION OF          ROCKY MOUNTAIN POWER TO CANCEL          TARIFF SCHEDULE 197 (2017 FEDERAL TAX          ACT ADJUSTMENT)</b></p>	<p>) ) ) ) ) ) ) ) )</p>	<p>Docket No. 20000-___-ET-24          (Record No. _____)</p>
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Rocky Mountain Power, a division of PacifiCorp (“Company” or “Rocky Mountain Power”), hereby submits this application (“Application”) to the Wyoming Public Service Commission (“Commission”) respectfully requesting approval to cancel tariff Schedule 197 – 2017 Federal Tax Act Adjustment and remove the credit to customers beginning July 1, 2024 due to the excess deferred income tax being fully amortized on this date.

In support of its Application, Rocky Mountain Power states as follows:

1. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, which provides electric service to retail customers through its Rocky Mountain Power division in the states of Wyoming, Utah, and Idaho, and through its Pacific Power division in the states of Oregon, California, and Washington.

2. Rocky Mountain Power is a public utility in the state of Wyoming subject to the Commission’s jurisdiction with respect to its prices and terms of electric service to retail customers

in Wyoming. Rocky Mountain Power's principal place of business in Wyoming is 2840 East Yellowstone Highway, Casper, Wyoming, 82602.

3. Formal correspondence and requests for additional information regarding this matter should be addressed to:

By email (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[stacy.splittstoesser@pacificorp.com](mailto:stacy.splittstoesser@pacificorp.com)  
[ajay.kumar@pacificorp.com](mailto:ajay.kumar@pacificorp.com)  
[katherine.smith@pacificorp.com](mailto:katherine.smith@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

With copies to: Stacy Splittstoesser  
Wyoming Regulatory Affairs Manager  
Rocky Mountain Power  
315 West 27<sup>th</sup> Street  
Cheyenne, Wyoming 82001  
E-mail: [stacy.splittstoesser@pacificorp.com](mailto:stacy.splittstoesser@pacificorp.com)

Informal questions may be directed to Stacy Splittstoesser, Wyoming Regulatory Affairs Manager at (801) 534-5018.

## **BACKGROUND**

4. The federal Tax Cuts and Jobs Act of 2017 ("TCJA") decreased the federal corporate tax rate from 35 percent to 21 percent effective January 1, 2018. The Commission required utilities, including the Company, to record the difference between the federal income tax liability under the law in effect on December 31, 2017, and the law in effect on and after January

1, 2018, to a deferred regulatory account. Utilities were also directed to develop plans to return this benefit to customers.<sup>1,2</sup>

5. The Company began deferring the benefits of the TCJA to a regulatory liability on January 1, 2018 and filed its Assessment Plan in Docket No. 90000-134-XO-17 (Record No. 14915) as directed by the Commission. The Assessment Plan included a discussion of the impacts of the TCJA, estimated revenue requirement impacts, and the accounting treatment and proposed rate plan. Because the revenue requirement impacts were unknown at the time of filing the Assessment Plan, the Company proposed to file a separate application to implement the rate reduction to begin delivering the benefits to customers.

6. The Company filed an application to decrease customer rates in Docket No. 20000-536-ER-18 (Record No. 14999) on May 16, 2018. The Commission ordered the Company to return the TCJA benefits to customers through the following terms: 1) an annual refund of \$22.5 million through Schedule 197, the Federal Tax Act Adjustment, until new base rates from the next general rate case are in effect; 2) a \$3.6 million offset to the 2018 energy cost adjustment mechanism (“ECAM”) and renewable energy credit and sulfur dioxide revenue adjustment mechanism (“RRA”); and 3) deferral of the remaining amounts in a regulatory liability account.<sup>3</sup>

7. In another application filed by the Company on April 17, 2019, Docket No. 20000-560-EA-19 (Record No. 15240), the Commission approved a stipulation that provided for the following terms in regard to the TCJA benefits: 1) a \$3.96 million offset to the Company’s 2019

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<sup>1</sup> Order Requiring Wyoming Public Utilities and Telecommunications Companies to Account for Financial Benefits Associated with Passage of the Tax Cuts and Jobs Act of 2017 As Deferred Regulatory Liabilities, issued December 29, 2017 (Docket No. 90000-134-XO-17, Record No. 14915).

<sup>2</sup> Order Requiring Certain Wyoming Public Utilities and Telecommunications Companies to File Initial Assessments of the Effects of the Tax Cuts and Jobs Act of 2017 on the Justness and Reasonableness of Existing Rates issued March 23, 2018 (Docket No. 90000-134-XO-17, Record No. 14915).

<sup>3</sup> *In the Matter of the Application of Rocky Mountain Power to Decrease Rates by \$26.1 Million to Refund Customers for the 2017 Tax Reform Act*, Docket No. 20000-536-ER-18 (Record No. 14999), Memorandum Opinion, Findings and Order Approving Application Nunc Pro Tunc issued August 29, 2019.

ECAM; 2) an \$11.34 million increase to the customer refund within Schedule 197; 3) a \$4.0 million offset for the Equalization Adjustment addressed in Section XIV of the 2017 PacifiCorp Interjurisdictional Allocation Protocol approved by the Commission in Docket No. 20000-486-EA-15 (Record No. 14304), and extended through 2019 in Docket No. 20000-510-EA-17 (Record No. 14644); and 4) the remaining amounts within the TCJA deferral account would be addressed in the Company's next general rate case.<sup>4</sup>

8. The Company's next general rate case was filed on March 2, 2020 in Docket No. 20000-578-ER-20 (Record No. 15464). The Company proposed rate mitigation strategies for the remaining TCJA balance in its direct and rebuttal testimony. The Commission rejected the rate mitigation proposals and directed the Company to return the TCJA benefits back to customers over a period of three years through Schedule 197. The Company provided the effect of returning the TCJA benefits and the three-year amortization schedule as Attachment 3 to its compliance filing submitted on June 3, 2021 in this docket. The Commission-approved rates from the 2020 general rate case went into effect on July 1, 2021.<sup>5</sup>

#### **TAX BALANCE AMORTIZATION AND EFFECT ON RATES**

9. As of July 1, 2024, the remaining \$83.5 million tax balance will be fully amortized. Exhibit 1.1 to this Application includes the amortization schedule for the balance, which has been amortized in accordance with accounting principles generally accepted in the United States ("GAAP").

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<sup>4</sup> *In the Matter of the Application of Rocky Mountain Power to Decrease Rates by \$0.4 Million under Tariff Schedule 197, 2017 Federal Tax Cut Adjustment*, Docket No. 20000-560-EA-19 (Record No. 15240), Memorandum Opinion, Findings and Order Approving Application and Stipulation issued February 10, 2020.

<sup>5</sup> *In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Service Rates by Approximately \$7.1 Million Per Year or 1.1 Percent, to Revise the Energy Cost Adjustment Mechanism, and to Discontinue Operations at Cholla Unit 4*, Docket No. 20000-578-ER-20 (Record No. 15464), Memorandum Opinion, Findings and Order issued July 15, 2021.

10. Exhibit 1.2 to this application summarizes the incremental increase to retail revenues associated with the cancellation of Schedule 197. Canceling Schedule 197 increases rates by approximately \$29.9 million or 4.2 percent.

11. Exhibit 1.3 provides the redline and clean versions of tariff Sheet No. B-3 and the price summary tariff sheets showing removal of Schedule 197. Since the Company is proposing to cancel Schedule 197 the tariff sheet number 197-1 will simply be removed from the tariff book once this application is approved by the Commission.

**REQUEST FOR RELIEF**

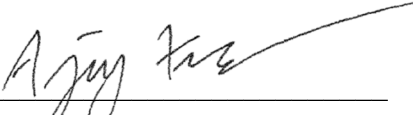
12. Rocky Mountain Power's Schedule 197 tariff has returned the benefits of the TCJA back to customers as directed by the Commission and the amortization will be concluded as of July 1, 2024.

13. Rocky Mountain Power respectfully requests the Commission issue an order approving the cancellation of Schedule 197 with an effective date of July 1, 2024.

DATED this 8<sup>th</sup> day of April, 2024.

Respectfully submitted,

ROCKY MOUNTAIN POWER

  
\_\_\_\_\_  
Ajay Kumar  
Katherine Smith

*Attorneys for Rocky Mountain Power*

## EXHIBIT 1.1



**PacifiCorp**  
**Wyoming Schedule 197 Amortization Schedule - Actuals**  
**As of December 31, 2024**

	<u>Period</u>	<u>Actual/ Estimate</u>	<u>Beginning Balance</u>	<u>Refund</u>	<u>Interest</u>	<u>Ending Balance</u>
1	Jun-21	Actual	\$ (83,421,185)	\$ 5,867,448	\$ -	\$ (77,553,737)
2	Jul-21	Actual	\$ (77,553,737)	\$ 2,508,054	\$ (328,141)	\$ (75,373,824)
3	Aug-21	Actual	\$ (75,373,824)	\$ 1,904,833	\$ (319,519)	\$ (73,788,509)
4	Sep-21	Actual	\$ (73,788,509)	\$ 1,307,093	\$ (310,862)	\$ (72,792,278)
5	Oct-21	Actual	\$ (72,792,278)	\$ 871,421	\$ (302,170)	\$ (72,223,027)
6	Nov-21	Actual	\$ (72,223,027)	\$ 1,095,815	\$ (293,444)	\$ (71,420,657)
7	Dec-21	Actual	\$ (71,420,657)	\$ 1,369,857	\$ (284,683)	\$ (70,335,482)
	<b>Total</b>			<b>\$ 14,924,521</b>	<b>\$ (1,838,819)</b>	
8	Jan-22	Actual	\$ (70,335,482)	\$ 1,945,995	\$ (275,887)	\$ (68,665,374)
9	Feb-22	Actual	\$ (68,665,374)	\$ 1,225,985	\$ (267,056)	\$ (67,706,445)
10	Mar-22	Actual	\$ (67,706,445)	\$ 944,431	\$ (258,190)	\$ (67,020,203)
11	Apr-22	Actual	\$ (67,020,203)	\$ 1,008,801	\$ (249,288)	\$ (66,260,690)
12	May-22	Actual	\$ (66,260,690)	\$ 1,126,216	\$ (240,351)	\$ (65,374,825)
13	Jun-22	Actual	\$ (65,374,825)	\$ 860,380	\$ (231,378)	\$ (64,745,822)
14	Jul-22	Actual	\$ (64,745,822)	\$ 5,679,270	\$ (222,369)	\$ (59,288,921)
15	Aug-22	Actual	\$ (59,288,921)	\$ 3,672,318	\$ (213,324)	\$ (55,829,927)
16	Sep-22	Actual	\$ (55,829,927)	\$ 3,147,999	\$ (204,244)	\$ (52,886,171)
17	Oct-22	Actual	\$ (52,886,171)	\$ 1,274,138	\$ (195,127)	\$ (51,807,160)
18	Nov-22	Actual	\$ (51,807,160)	\$ 2,330,604	\$ (185,973)	\$ (49,662,530)
19	Dec-22	Actual	\$ (49,662,530)	\$ 6,632,904	\$ (176,783)	\$ (43,206,409)
	<b>Total</b>			<b>\$ 29,849,042</b>	<b>\$ (2,719,969)</b>	
20	Jan-23	Actual	\$ (43,206,409)	\$ 2,262,506	\$ (167,556)	\$ (41,111,460)
21	Feb-23	Actual	\$ (41,111,460)	\$ 555,710	\$ (158,293)	\$ (40,714,043)
22	Mar-23	Actual	\$ (40,714,043)	\$ 1,588,958	\$ (148,992)	\$ (39,274,078)
23	Apr-23	Actual	\$ (39,274,078)	\$ 968,097	\$ (139,655)	\$ (38,445,636)
24	May-23	Actual	\$ (38,445,636)	\$ 1,432,536	\$ (130,280)	\$ (37,143,380)
25	Jun-23	Actual	\$ (37,143,380)	\$ 1,861,667	\$ (120,868)	\$ (35,402,581)
26	Jul-23	Actual	\$ (35,402,581)	\$ 4,687,307	\$ (111,418)	\$ (30,826,692)
27	Aug-23	Actual	\$ (30,826,692)	\$ 2,707,145	\$ (101,930)	\$ (28,221,478)
28	Sep-23	Actual	\$ (28,221,478)	\$ 2,416,425	\$ (92,405)	\$ (25,897,458)
29	Oct-23	Actual	\$ (25,897,458)	\$ 2,699,038	\$ (82,841)	\$ (23,281,261)
30	Nov-23	Actual	\$ (23,281,261)	\$ 982,123	\$ (73,240)	\$ (22,372,378)
31	Dec-23	Actual	\$ (22,372,378)	\$ 7,687,533	\$ (63,600)	\$ (14,748,445)
	<b>Total</b>			<b>\$ 29,849,043</b>	<b>\$ (1,391,079)</b>	
32	Jan-24	Actual	\$ (14,748,445)	\$ 510,414	\$ (53,921)	\$ (14,291,953)
33	Feb-24	Actual	\$ (14,291,953)	\$ 707,171	\$ (44,204)	\$ (13,628,986)
34	Mar-24	Estimate	\$ (13,628,986)	\$ 769,516	\$ (34,448)	\$ (12,893,918)
35	Apr-24	Estimate	\$ (12,893,918)	\$ 482,879	\$ (24,654)	\$ (12,435,693)
36	May-24	Estimate	\$ (12,435,693)	\$ 834,416	\$ (14,820)	\$ (11,616,096)
37	Jun-24	Estimate	\$ (11,616,096)	\$ 1,767,477	\$ (4,931)	\$ (9,853,550)
38	Jul-24	Estimate	\$ (9,853,550)	\$ 2,338,847	\$ -	\$ (7,514,702)
39	Aug-24	Estimate	\$ (7,514,702)	\$ 2,050,342	\$ -	\$ (5,464,360)
40	Sep-24	Estimate	\$ (5,464,360)	\$ 1,451,036	\$ -	\$ (4,013,324)
41	Oct-24	Estimate	\$ (4,013,324)	\$ 630,403	\$ -	\$ (3,382,921)
42	Nov-24	Estimate	\$ (3,382,921)	\$ 629,364	\$ -	\$ (2,753,556)
43	Dec-24	Estimate	\$ (2,753,556)	\$ 2,753,556	\$ -	\$ -
	<b>Total</b>			<b>\$ 14,925,423</b>	<b>\$ (176,978)</b>	

## EXHIBIT 1.2

Schedule 197 Cancellation Annual Revenue Effects							
Service	Schedule	Average Customers	Megawatt Hours	\$000			
				Base + Schedule 95 Base	Proposed Schedule 197		
					Change	Percent Change	
Residential	2,19	118,053	1,004,125	122,561	5,693	4.6	
General - Small	25	24,568	296,834	33,860	1,511	4.5	
General	28,29	3,954	1,234,874	109,290	5,026	4.6	
General - Large	46	79	1,893,551	134,498	5,586	4.2	
General - Large Transmission	48T	29	3,376,767	206,202	8,408	4.1	
General - Large Partial Requirements	33	11	1,197,345	87,585	3,424	3.9	
Agricultural Pumping	40	906	27,373	2,473	128	5.2	
Street Lighting - Company Owned	51	478	10,426	1,977	75	3.8	
Street Lighting - Customer Owned	58	51	1,244	66	2	3.3	
Outdoor Area Lighting	15	2,620	3,566	402	15	3.7	
Metered Outdoor Lighting	54	87	1,149	67	2	3.2	
Annual Guarantee Adjustments	Various	-	-	4,126	-	-	
All	All	150,836	9,047,255	703,108	29,871	4.2	
Average Customers and Megawatt Hours per forecast for the 12 months ended December 2024							
Base + Schedule 95 Base \$000 per Docket 20000-633-ER-23							
Percent Change is Change as a percentage of Base + Schedule 95 Base							

Schedule 197 Cancellation Annual Revenue Effects							
Class	Service	Schedule	Average Customers	Megawatt Hours	\$000		
					Base + Schedule 95 Base	Proposed Schedule 197	
						Change	Percent Change
Residential	Residential	2,19	118,053	1,004,125	122,561	5,693	4.6
Residential	General - Small	25	1,740	9,830	1,417	50	3.5
Residential	Outdoor Area Lighting	15	928	783	107	4	3.3
Residential	Annual Guarantee Adjustments	Various	-	-	7	-	-
Residential	All	All	120,721	1,014,739	124,091	5,747	4.6
Commercial	General - Small	25	21,443	263,899	29,967	1,343	4.5
Commercial	General	28,29	3,475	936,557	86,014	3,812	4.4
Commercial	General - Large	46	20	189,087	14,230	558	3.9
Commercial	General - Large Transmission	48T	1	13,993	1,003	35	3.5
Commercial	Outdoor Area Lighting	15	1,644	2,673	287	11	3.8
Commercial	Metered Outdoor Lighting	54	70	1,066	61	2	3.3
Commercial	Annual Guarantee Adjustments	Various	-	-	919	-	-
Commercial	All	All	26,653	1,407,275	132,482	5,761	4.3
Industrial	General - Small	25	1,385	23,105	2,475	118	4.8
Industrial	General	28,29	479	298,317	23,276	1,214	5.2
Industrial	General - Large	46	59	1,704,464	120,268	5,028	4.2
Industrial	General - Large Transmission	48T	28	3,362,774	205,199	8,373	4.1
Industrial	General - Large Partial Requirements	33	11	1,197,345	87,585	3,424	3.9
Industrial	Outdoor Area Lighting	15	43	72	6	0	4.0
Industrial	Annual Guarantee Adjustments	Various	-	-	3,161	-	-
Industrial	All	All	2,004	6,586,076	441,970	18,158	4.1
Irrigation	Agricultural Pumping	40	906	27,373	2,473	128	5.2
Irrigation	Annual Guarantee Adjustments	Various	-	-	39	-	-
Irrigation	All	All	906	27,373	2,513	128	5.1
Lighting	Street Lighting - Company Owned	51	478	10,426	1,977	75	3.8
Lighting	Street Lighting - Customer Owned	58	51	1,244	66	2	3.3
Lighting	Outdoor Area Lighting	15	5	38	3	0	4.1
Lighting	Metered Outdoor Lighting	54	17	83	6	0	2.6
Lighting	All	All	551	11,791	2,052	77	3.8
All	All	All	150,836	9,047,255	703,108	29,871	4.2

Average Customers and Megawatt Hours per forecast for the 12 months ended December 2024  
Base + Schedule 95 Base \$000 per Docket 20000-633-ER-23  
Percent Change is Change as a percentage of Base + Schedule 95 Base

## EXHIBIT 1.3

Rocky Mountain Power - Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23

Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22

Bundled Base, Riders, and Fees are each included on separate bill lines

This Price Summary does not include any local taxes or fees

			Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules	
			Deliv-ery	Trans-mission	Genera-tion		95		93			191	198
							Base	Deferred	Base	Deferred			
A	B	C	E	F	G	H							
Schedule 15 - Outdoor Area Lighting Service	Lamp	LED Equivalent Lumens											
	Level 1 (19 kWh)	0-5,500	5.69	0.22	0.50	6.41	1.59	0.33	(0.01)	-	8.32 \$ per lamp	2.22%	0.30%
	Level 2 (34 kWh)	5,501-12,000	6.52	0.26	0.57	7.35	2.86	0.59	(0.02)	-	10.78 \$ per lamp	2.22%	0.30%
	Level 3 (57 kWh)	12,001+	7.83	0.31	0.69	8.83	4.79	0.99	(0.04)	-	14.57 \$ per lamp	2.22%	0.30%
Schedule 2 - Residential Service	Basic - Single Phase		20.00			20.00					20.00 \$ per month	2.57%	0.30%
	Basic - Three Phase		27.00			27.00					27.00 \$ per month	2.57%	0.30%
	Energy, effective 1-1-24 - 12-31-24												
	0-500 kWh		1.456	1.007	2.733	5.196	3.243	0.591	(0.043)	(0.008)	8.979 ¢ per kWh	2.57%	0.30%
	> 500 kWh		1.917	1.442	3.946	7.305	3.243	0.591	(0.043)	(0.008)	11.088 ¢ per kWh	2.57%	0.30%
Schedule 19 - Optional Residential Service Time of Use Pilot	Energy, effective 1-1-25												
	All kWh		1.663	1.202	3.277	6.142	3.243	0.591	(0.043)	(0.008)	9.925 ¢ per kWh	2.57%	0.30%
Schedule 19 - Optional Residential Service Time of Use Pilot	Basic - Single Phase		20.00			20.00					20.00 \$ per month	2.57%	0.30%
	Basic - Three Phase		27.00			27.00					27.00 \$ per month	2.57%	0.30%
	Time of Use Metering Fee		2.00			2.00					2.00 \$ per month	2.57%	0.30%
	On-Peak Energy		1.663	1.202	3.277	6.142	7.045	0.591	(0.043)	(0.008)	13.727 ¢ per kWh	2.57%	0.30%
	Off-Peak Energy		1.663	1.202	3.277	6.142	1.006	0.591	(0.043)	(0.008)	7.688 ¢ per kWh	2.57%	0.30%
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.												

Rocky Mountain Power - Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23

Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22

Bundled Base, Riders, and Fees are each included on separate bill lines

This Price Summary does not include any local taxes or fees

		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules	
		Deliv-ery	Trans-mission	Genera-tion		95		93			191	198
						Base	Deferred	Base	Deferred			
A	B	C	E	F	G	H						
Schedule 25 - Small General Service	Secondary (Delivery Voltage under 11 kV)											
	Basic - Single Phase	26.88			26.88					26.88 \$ per month	2.22%	0.30%
	Basic - Three Phase	29.08			29.08					29.08 \$ per month	2.22%	0.30%
	Energy	1.703	0.963	2.873	5.539	3.149	0.634	(0.044)	(0.008)	9.270 ¢ per kWh	2.22%	0.30%
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	2.22%	0.30%
	Primary (Delivery Voltage 11 kV or higher)											
	Basic - Single Phase	30.21			30.21					30.21 \$ per month	2.22%	0.30%
	Basic - Three Phase	33.55			33.55					33.55 \$ per month	2.22%	0.30%
Schedule 28 - General Service	Energy	1.623	0.917	2.738	5.278	3.103	0.625	(0.044)	(0.008)	8.954 ¢ per kWh	2.22%	0.30%
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	2.22%	0.30%
	Secondary (Delivery Voltage under 11 kV)											
	Basic - Single Phase	45.12			45.12					45.12 \$ per month	2.22%	0.30%
	Basic - Three Phase	47.94			47.94					47.94 \$ per month	2.22%	0.30%
	Demand	5.23	3.26	8.65	17.14	2.66	0.55	(0.10)	(0.02)	20.23 \$ per kW	2.22%	0.30%
	Energy	0.349	0.140	0.532	1.021	2.376	0.509	(0.018)	(0.003)	3.885 ¢ per kWh	2.22%	0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	2.22%	0.30%
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Primary (Delivery Voltage 11 kV or higher)											
	Basic - Single Phase	50.76			50.76					50.76 \$ per month	2.22%	0.30%
	Basic - Three Phase	56.32			56.32					56.32 \$ per month	2.22%	0.30%
	Demand	5.05	3.15	8.36	16.56	2.62	0.55	(0.10)	(0.02)	19.61 \$ per kW	2.22%	0.30%
	Energy	0.337	0.136	0.514	0.987	2.341	0.501	(0.018)	(0.003)	3.808 ¢ per kWh	2.22%	0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	2.22%	0.30%
	Basic	47.67			47.67					47.67 \$ per month	2.22%	0.30%
	Time of Use Metering Fee	2.00			2.00					2.00 \$ per month	2.22%	0.30%
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Energy, for the first 100 kWh per kW	6.220	3.545	9.503	19.268	4.541	0.509	(0.018)	(0.003)	24.297 ¢ per kWh	2.22%	0.30%
	Energy, for all additional kWh	0.160	0.114	0.484	0.758	4.541	0.509	(0.018)	(0.003)	5.787 ¢ per kWh	2.22%	0.30%
	Off-Peak Energy Credit					(2.326)				(2.326) ¢ per kWh	2.22%	0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	2.22%	0.30%
	On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.											

Rocky Mountain Power - Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23

Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22

Bundled Base, Riders, and Fees are each included on separate bill lines

This Price Summary does not include any local taxes or fees

		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules		
		Deliv-ery A	Trans-mission B	Genera-tion C		95		93			191	198	
						Base E	Deferred F	Base G	Deferred H				
Schedule 46 Large General Service (1,000 KW and Over)	Secondary (Delivery Voltage under 11 kV)												
	Basic <= 3,000 kW	468.94			468.94					468.94 \$ per month	1.18%	0.30%	
	Basic > 3,000 kW	819.63			819.63					819.63 \$ per month	1.18%	0.30%	
	Facilities <= 3,000 kW	3.19	0.06		3.25					3.25 \$ per kW	1.18%	0.30%	
	Facilities > 3,000 kW	2.94	0.06		3.00					3.00 \$ per kW	1.18%	0.30%	
	Load Size <= 3,000 kW		1.50		1.50					1.50 \$ per kW	1.18%	0.30%	
	Load Size > 3,000 kW		1.25		1.25					1.25 \$ per kW	1.18%	0.30%	
	On-Peak Demand		3.21	11.27	14.48	3.56	0.68	(0.13)	(0.02)	18.57 \$ per kW	1.18%	0.30%	
	On-Peak Energy		0.164	0.578	0.742	3.112	0.482	(0.016)	(0.003)	4.317 ¢ per kWh	1.18%	0.30%	
	Off-Peak Energy		0.164	0.578	0.742	1.949	0.482	(0.016)	(0.003)	3.154 ¢ per kWh	1.18%	0.30%	
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.18%	0.30%	
	Primary (Delivery Voltage 11 kV or higher)												
	Basic <= 3,000 kW	607.58			607.58					607.58 \$ per month	1.18%	0.30%	
	Basic > 3,000 kW	1,035.75			1,035.75					1,035.75 \$ per month	1.18%	0.30%	
	Facilities <= 3,000 kW	3.19	0.06		3.25					3.25 \$ per kW	1.18%	0.30%	
	Facilities > 3,000 kW	2.94	0.06		3.00					3.00 \$ per kW	1.18%	0.30%	
	Load Size <= 3,000 kW		1.50		1.50					1.50 \$ per kW	1.18%	0.30%	
	Load Size > 3,000 kW		1.25		1.25					1.25 \$ per kW	1.18%	0.30%	
	On-Peak Demand		3.30	11.61	14.91	3.51	0.67	(0.13)	(0.02)	18.94 \$ per kW	1.18%	0.30%	
	On-Peak Energy		0.154	0.544	0.698	3.081	0.475	(0.016)	(0.003)	4.235 ¢ per kWh	1.18%	0.30%	
Off-Peak Energy		0.154	0.544	0.698	1.918	0.475	(0.016)	(0.003)	3.072 ¢ per kWh	1.18%	0.30%		
Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.18%	0.30%		
Schedule 48T Large General Service (1,000 KW and Over, 46 kV or higher)	Basic	2,838.28			2,838.28					2,838.28 \$ per month	1.18%	0.30%	
	Load Size		1.00		1.00					1.00 \$ per kW	1.18%	0.30%	
	On-Peak Demand	0.05	3.59	12.09	15.73	3.60	0.78	(0.14)	(0.03)	19.94 \$ per kW	1.18%	0.30%	
	On-Peak Energy		0.135	0.535	0.670	2.971	0.516	(0.017)	(0.003)	4.137 ¢ per kWh	1.18%	0.30%	
	Off-Peak Energy		0.135	0.535	0.670	1.808	0.516	(0.017)	(0.003)	2.974 ¢ per kWh	1.18%	0.30%	
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	1.18%	0.30%	
Aggregated Billing Option Administrative Fee		150.00			150.00					150.00 \$ per month	1.18%	0.30%	
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.													



Rocky Mountain Power - Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23

Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22

Bundled Base, Riders, and Fees are each included on separate bill lines

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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules	
		Deliv-ery A	Trans-mission B	Genera-tion C		95		93			191	198
						Base E	Deferred F	Base G	Deferred H			
Schedule 33 - Partial Requirements Service	Primary (Delivery Voltage under 46 kV)											
	Basic	1,035.75			1,035.75					1,035.75 \$ per month	1.18%	0.30%
	On-Peak Supplementary Facilities	2.94	0.06		3.00					3.00 \$ per kW	1.18%	0.30%
	Supplementary Load Size		1.25		1.25					1.25 \$ per kW	1.18%	0.30%
	On-Peak Supplementary Demand		3.30	11.61	14.91	3.51	0.67	(0.13)	(0.02)	18.94 \$ per kW	1.18%	0.30%
	Back-Up Facilities	1.26	1.97	4.96	8.19					8.19 \$ per kW	1.18%	0.30%
	Back-Up Demand	0.06	0.09	0.33	0.48					0.48 \$ per kW	1.18%	0.30%
	Scheduled Maintenance	0.03	0.05	0.17	0.25					0.25 \$ per kW	1.18%	0.30%
	Excess Demand		6.60	30.24	36.84					36.84 \$ per kW	1.18%	0.30%
	On-Peak Supplementary and Back-Up Energy		0.154	0.544	0.698	3.081	0.475	(0.016)	(0.003)	4.235 ¢ per kWh	1.18%	0.30%
	Off-Peak Supplementary and Back-Up Energy		0.154	0.544	0.698	1.918	0.475	(0.016)	(0.003)	3.072 ¢ per kWh	1.18%	0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.18%	0.30%
	Transmission (Delivery Voltage 46 kV or higher)											
	Basic	2,838.28			2,838.28					2,838.28 \$ per month	1.18%	0.30%
	Supplementary Load Size		1.00		1.00					1.00 \$ per kW	1.18%	0.30%
	On-Peak Supplementary Demand	0.05	3.59	12.09	15.73	3.60	0.78	(0.14)	(0.03)	19.94 \$ per kW	1.18%	0.30%
	Back-Up Facilities	0.01	1.15	3.02	4.18					4.18 \$ per kW	1.18%	0.30%
	Back-Up Demand		0.11	0.42	0.53					0.53 \$ per kW	1.18%	0.30%
	Scheduled Maintenance		0.06	0.21	0.27					0.27 \$ per kW	1.18%	0.30%
	Excess Demand	0.10	7.18	31.38	38.66					38.66 \$ per kW	1.18%	0.30%
	On-Peak Supplementary and Back-Up Energy		0.135	0.535	0.670	2.971	0.516	(0.017)	(0.003)	4.137 ¢ per kWh	1.18%	0.30%
	Off-Peak Supplementary and Back-Up Energy		0.135	0.535	0.670	1.808	0.516	(0.017)	(0.003)	2.974 ¢ per kWh	1.18%	0.30%
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	1.18%	0.30%
Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)	Interruptible Demand Credit Per kW of On-Peak Interruptible Demand				(1.00)					(1.00) \$ per kW		
	Interruptible Energy Credit Per kWh of Interrupted Energy				(20.000)					(20.000) ¢ per kWh		
	Administrative Fee				90.00					90.00 \$ per month		
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.												

Rocky Mountain Power - Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23

Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22

Bundled Base, Riders, and Fees are each included on separate bill lines

This Price Summary does not include any local taxes or fees

		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules		
		Deliv-ery	Trans-mission	Genera-tion		95		93			191	198	
						Base	Deferred	Base	Deferred				
A	B	C	E	F	G	H							
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service	Basic - Single Phase	7.72	2.82	7.48	18.02					18.02 \$ per month	2.22%	0.30%	
	Basic - Three Phase	9.59	3.51	9.29	22.39					22.39 \$ per month	2.22%	0.30%	
	On-Season* Demand	3.03	1.11	2.94	7.08	1.80	0.39	(0.04)	(0.01)	9.22 \$ per kW	2.22%	0.30%	
	Energy	1.310	0.479	1.270	3.059	2.390	0.463	(0.026)	(0.005)	5.881 ¢ per kWh	2.22%	0.30%	
	Time of Use Pilot												
	Time of Use Metering Fee	2.00			2.00						2.00 \$ per month	2.22%	0.30%
	On-Peak Energy Adder					3.529				3.529 ¢ per kWh	2.22%	0.30%	
	Off-Peak Energy Adder					(1.287)				(1.287) ¢ per kWh	2.22%	0.30%	
	On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times.												
	Energy Adders are only applicable during the On-Season.*												
	Time-of-Use Metering Fee is applicable all months.												
	*On-Season is May through September												
Schedule 51 - Company-Owned Street Lighting Service	Lamp	LED Equivalent Lumens											
	Level 1 (8 kWh)	0-3,500	7.51	0.30	0.66	8.47	0.68	0.14	-	(0.01)	9.28 \$ per lamp	2.22%	0.30%
	Level 2 (15 kWh)	3,501-5,500	8.04	0.32	0.71	9.07	1.27	0.26	(0.01)	-	10.59 \$ per lamp	2.22%	0.30%
	Level 3 (25 kWh)	5,501-8,000	8.24	0.32	0.73	9.29	2.10	0.44	(0.02)	-	11.81 \$ per lamp	2.22%	0.30%
	Level 4 (34 kWh)	8,001-12,000	8.49	0.33	0.75	9.57	2.86	0.59	(0.02)	-	13.00 \$ per lamp	2.22%	0.30%
	Level 5 (44 kWh)	12,001-15,500	8.99	0.35	0.79	10.13	3.71	0.76	(0.03)	-	14.57 \$ per lamp	2.22%	0.30%
	Level 6 (57 kWh)	15,501+	10.87	0.43	0.96	12.26	4.79	0.99	(0.03)	(0.01)	18.00 \$ per lamp	2.22%	0.30%
Schedule 54 - Metered Outdoor Lighting Service	Basic		9.19			9.19					9.19 \$ per month	2.22%	0.30%
	Energy		0.739	0.489	1.150	2.378	2.653	0.553	(0.020)	(0.004)	5.560 ¢ per kWh	2.22%	0.30%
Schedule 58 - Customer-Owned Street Lighting Service	Energy		2.142	0.084	0.189	2.415	2.576	0.553	(0.018)	(0.003)	5.523 ¢ per kWh	2.22%	0.30%

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 Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23  
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23  
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20  
 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22  
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			Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules				
			Delivery A	Transmission B	Generation C		95		93			191	197	198		
							Base E	Deferred F	Base G	Deferred H						
Schedule 15 – Outdoor Area Lighting Service	Lamp	LED Equivalent Lumens														
	Level 1 (19 kWh)	0-5,500	—5.69	—0.22	—0.50	—6.41	—1.59	—0.33	—(0.01)	—	—8.32	\$ per lamp	2.22%	—(0.25)	\$ per lamp	0.30%
	Level 2 (34 kWh)	5,501-12,000	—6.52	—0.26	—0.57	—7.35	—2.86	—0.59	—(0.02)	—	—10.78	\$ per lamp	2.22%	—(0.46)	\$ per lamp	0.30%
	Level 3 (57 kWh)	12,001+	—7.83	—0.31	—0.69	—8.83	—4.79	—0.99	—(0.04)	—	—14.57	\$ per lamp	2.22%	—(0.76)	\$ per lamp	0.30%
Schedule 2 – Residential Service	Basic – Single Phase		—20.00			—20.00					—20.00	\$ per month	2.57%			0.30%
	Basic – Three Phase		—27.00			—27.00					—27.00	\$ per month	2.57%			0.30%
	Energy, effective 1-1-24 – 12-31-24															
	0-500 kWh		—1.456	—1.007	—2.733	—5.196	—3.243	—0.591	—(0.043)	—(0.008)	—8.979	¢ per kWh	2.57%	—(0.567)	¢ per kWh	0.30%
>500 kWh		—1.917	—1.442	—3.946	—7.305	—3.243	—0.591	—(0.043)	—(0.008)	—11.088	¢ per kWh	2.57%	—(0.567)	¢ per kWh	0.30%	
Schedule 19 – Optional Residential Service Time of Use Pilot	Basic – Single Phase		—20.00			—20.00					—20.00	\$ per month	2.57%			0.30%
	Basic – Three Phase		—27.00			—27.00					—27.00	\$ per month	2.57%			0.30%
	Time of Use Metering Fee		—2.00			—2.00					—2.00	\$ per month	2.57%			0.30%
	On-Peak Energy		—1.663	—1.202	—3.277	—6.142	—7.045	—0.591	—(0.043)	—(0.008)	—13.727	¢ per kWh	2.57%	—(0.567)	¢ per kWh	0.30%
Off-Peak Energy		—1.663	—1.202	—3.277	—6.142	—1.006	—0.591	—(0.043)	—(0.008)	—7.688	¢ per kWh	2.57%	—(0.567)	¢ per kWh	0.30%	
On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.																

Rocky Mountain Power – Wyoming Price Summary

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		Deliv- ery A	Trans- mission B	Genera- tion C		95		93			191	197	198		
						Base E	Deferred F	Base G	Deferred H						
Schedule 25 – Small General Service	Secondary (Delivery Voltage under 11 kV)														
	Basic – Single Phase	—26.88			—26.88					—26.88	\$ per month	2.22%		0.30%	
	Basic – Three Phase	—29.08			—29.08					—29.08	\$ per month	2.22%		0.30%	
	Energy	—1.703	—0.963	—2.873	—5.539	—3.149	—0.634	—(0.044)	—(0.008)	—9.270	¢ per kWh	2.22%	—(0.509)	¢ per kWh	0.30%
	Reactive Power		—0.15	—0.45	—0.60					—0.60	\$ per kVar	2.22%		0.30%	
	Primary (Delivery Voltage 11 kV or higher)														
	Basic – Single Phase	—30.21			—30.21					—30.21	\$ per month	2.22%		0.30%	
	Basic – Three Phase	—33.55			—33.55					—33.55	\$ per month	2.22%		0.30%	
Energy	—1.623	—0.917	—2.738	—5.278	—3.103	—0.625	—(0.044)	—(0.008)	—8.954	¢ per kWh	2.22%	—(0.509)	¢ per kWh	0.30%	
Reactive Power		—0.15	—0.45	—0.60					—0.60	\$ per kVar	2.22%		0.30%		
Schedule 28 – General Service	Secondary (Delivery Voltage under 11 kV)														
	Basic – Single Phase	—45.12			—45.12					—45.12	\$ per month	2.22%		0.30%	
	Basic – Three Phase	—47.94			—47.94					—47.94	\$ per month	2.22%		0.30%	
	Demand	—5.23	—3.26	—8.65	—17.14	—2.66	—0.55	—(0.10)	—(0.02)	—20.23	\$ per kW	2.22%		0.30%	
	Energy	—0.349	—0.140	—0.532	—1.021	—2.376	—0.509	—(0.018)	—(0.003)	—3.885	¢ per kWh	2.22%	—(0.407)	¢ per kWh	0.30%
	Reactive Power		—0.16	—0.44	—0.60					—0.60	\$ per kVar	2.22%		0.30%	
	Primary (Delivery Voltage 11 kV or higher)														
	Basic – Single Phase	—50.76			—50.76					—50.76	\$ per month	2.22%		0.30%	
Basic – Three Phase	—56.32			—56.32					—56.32	\$ per month	2.22%		0.30%		
Demand	—5.05	—3.15	—8.36	—16.56	—2.62	—0.55	—(0.10)	—(0.02)	—19.61	\$ per kW	2.22%		0.30%		
Energy	—0.337	—0.136	—0.514	—0.987	—2.341	—0.501	—(0.018)	—(0.003)	—3.808	¢ per kWh	2.22%	—(0.407)	¢ per kWh	0.30%	
Reactive Power		—0.16	—0.44	—0.60					—0.60	\$ per kVar	2.22%		0.30%		
Schedule 29 General Service – Optional Non-Residential Time of Use Pilot	Basic	—47.67			—47.67					—47.67	\$ per month	2.22%		0.30%	
	Time of Use Metering Fee	—2.00			—2.00					—2.00	\$ per month	2.22%		0.30%	
	Energy, for the first 100 kWh per kW	—6.220	—3.545	—9.503	—19.268	—4.541	—0.509	—(0.018)	—(0.003)	—24.297	¢ per kWh	2.22%	—(0.407)	¢ per kWh	0.30%
	Energy, for all additional kWh	—0.160	—0.114	—0.484	—0.758	—4.541	—0.509	—(0.018)	—(0.003)	—5.787	¢ per kWh	2.22%	—(0.407)	¢ per kWh	0.30%
	Off-Peak Energy Credit					—(2.326)				—(2.326)	¢ per kWh	2.22%		0.30%	
Reactive Power		—0.16	—0.44	—0.60					—0.60	\$ per kVar	2.22%		0.30%		
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.															

Rocky Mountain Power – Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23  
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 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22  
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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules				
		Delivery A	Transmission B	Generation C		95		93			191	197	198		
						Base E	Deferred F	Base G	Deferred H						
													191	197	198
Schedule 46 Large General Service (1,000 kW and Over)	Secondary (Delivery Voltage under 11 kV)														
	Basic <= 3,000 kW	—468.94			—468.94					—468.94	\$ per month	1-18%		0.30%	
	Basic > 3,000 kW	—819.63			—819.63					—819.63	\$ per month	1-18%		0.30%	
	Facilities <= 3,000 kW	—3.19	—0.06		—3.25					—3.25	\$ per kW	1-18%		0.30%	
	Facilities > 3,000 kW	—2.94	—0.06		—3.00					—3.00	\$ per kW	1-18%		0.30%	
	Load Size <= 3,000 kW		—1.50		—1.50					—1.50	\$ per kW	1-18%		0.30%	
	Load Size > 3,000 kW		—1.25		—1.25					—1.25	\$ per kW	1-18%		0.30%	
	On-Peak Demand		—3.21	—11.27	—14.48	—3.56	—0.68	—(0.13)	—(0.02)	—18.57	\$ per kW	1-18%		0.30%	
	On-Peak Energy		—0.164	—0.578	—0.742	—3.112	—0.482	—(0.016)	—(0.003)	—4.317	¢ per kWh	1-18%	—(0.295) ¢ per kWh	0.30%	
	Off-Peak Energy		—0.164	—0.578	—0.742	—1.949	—0.482	—(0.016)	—(0.003)	—3.154	¢ per kWh	1-18%	—(0.295) ¢ per kWh	0.30%	
	Reactive Power		—0.16	—0.44	—0.60					—0.60	\$ per kVar	1-18%		0.30%	
	Primary (Delivery Voltage 11 kV or higher)														
	Basic <= 3,000 kW	—607.58			—607.58					—607.58	\$ per month	1-18%		0.30%	
	Basic > 3,000 kW	—1,035.75			—1,035.75					—1,035.75	\$ per month	1-18%		0.30%	
	Facilities <= 3,000 kW	—3.19	—0.06		—3.25					—3.25	\$ per kW	1-18%		0.30%	
	Facilities > 3,000 kW	—2.94	—0.06		—3.00					—3.00	\$ per kW	1-18%		0.30%	
	Load Size <= 3,000 kW		—1.50		—1.50					—1.50	\$ per kW	1-18%		0.30%	
	Load Size > 3,000 kW		—1.25		—1.25					—1.25	\$ per kW	1-18%		0.30%	
	On-Peak Demand		—3.30	—11.61	—14.91	—3.51	—0.67	—(0.13)	—(0.02)	—18.94	\$ per kW	1-18%		0.30%	
	On-Peak Energy		—0.154	—0.544	—0.698	—3.081	—0.475	—(0.016)	—(0.003)	—4.235	¢ per kWh	1-18%	—(0.295) ¢ per kWh	0.30%	
Off-Peak Energy		—0.154	—0.544	—0.698	—1.918	—0.475	—(0.016)	—(0.003)	—3.072	¢ per kWh	1-18%	—(0.295) ¢ per kWh	0.30%		
Reactive Power		—0.16	—0.44	—0.60					—0.60	\$ per kVar	1-18%		0.30%		
Schedule 48T Large General Service (1,000 kW and Over, 46 kV or higher)	Basic	—2,838.28			—2,838.28					—2,838.28	\$ per month	1-18%		0.30%	
	Load Size		—1.00		—1.00					—1.00	\$ per kW	1-18%		0.30%	
	On-Peak Demand	—0.05	—3.59	—12.09	—15.73	—3.60	—0.78	—(0.14)	—(0.03)	—19.94	\$ per kW	1-18%		0.30%	
	On-Peak Energy		—0.135	—0.535	—0.670	—2.971	—0.516	—(0.017)	—(0.003)	—4.137	¢ per kWh	1-18%	—(0.249) ¢ per kWh	0.30%	
	Off-Peak Energy		—0.135	—0.535	—0.670	—1.808	—0.516	—(0.017)	—(0.003)	—2.974	¢ per kWh	1-18%	—(0.249) ¢ per kWh	0.30%	
	Reactive Power		—0.15	—0.45	—0.60					—0.60	\$ per kVar	1-18%		0.30%	
Aggregated Billing Option Administrative Fee	—150.00			—150.00					—150.00	\$ per month	1-18%		0.30%		
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.															

Rocky Mountain Power – Wyoming Price Summary

Base effective 1-1-24 per Docket 20000-633-ER-23  
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 Bundled Base, Riders, and Fees are each included on separate bill lines  
 This Price Summary does not include any local taxes or fees

		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules			
		Delivery A	Transmission B	Generation C		95		93			191	197	198	
						Base E	Deferred F	Base G	Deferred H					
Schedule 33 – Partial Requirements Service	Primary (Delivery Voltage under 46 kV)													
	Basic	-1,035.75			-1,035.75					-1,035.75	\$ per month	1-18%		0.30%
	On-Peak Supplementary Facilities	-2.94	-0.06		-3.00					-3.00	\$ per kW	1-18%		0.30%
	Supplementary Load Size		-1.25		-1.25					-1.25	\$ per kW	1-18%		0.30%
	On-Peak Supplementary Demand		-3.30	-11.61	-14.91	-3.51	-0.67	(-0.13)	(-0.02)	-18.94	\$ per kW	1-18%		0.30%
	Back-Up Facilities	-1.26	-1.97	-4.96	-8.19					-8.19	\$ per kW	1-18%		0.30%
	Back-Up Demand	-0.06	-0.09	-0.33	-0.48					-0.48	\$ per kW	1-18%		0.30%
	Scheduled Maintenance	-0.03	-0.05	-0.17	-0.25					-0.25	\$ per kW	1-18%		0.30%
	Excess Demand		-6.60	-30.24	-36.84					-36.84	\$ per kW	1-18%		0.30%
	On-Peak Supplementary and Back-Up Energy		-0.154	-0.544	-0.698	-3.081	-0.475	(-0.016)	(-0.003)	-4.235	¢ per kWh	1-18%	(-0.286) ¢ per kWh	0.30%
	Off-Peak Supplementary and Back-Up Energy		-0.154	-0.544	-0.698	-1.918	-0.475	(-0.016)	(-0.003)	-3.072	¢ per kWh	1-18%	(-0.286) ¢ per kWh	0.30%
	Reactive Power		-0.16	-0.44	-0.60					-0.60	\$ per kVar	1-18%		0.30%
	Transmission (Delivery Voltage 46 kV or higher)													
	Basic	-2,838.28			-2,838.28					-2,838.28	\$ per month	1-18%		0.30%
	Supplementary Load Size		-1.00		-1.00					-1.00	\$ per kW	1-18%		0.30%
	On-Peak Supplementary Demand	-0.05	-3.59	-12.09	-15.73	-3.60	-0.78	(-0.14)	(-0.03)	-19.94	\$ per kW	1-18%		0.30%
	Back-Up Facilities	-0.01	-1.15	-3.02	-4.18					-4.18	\$ per kW	1-18%		0.30%
	Back-Up Demand		-0.11	-0.42	-0.53					-0.53	\$ per kW	1-18%		0.30%
	Scheduled Maintenance		-0.06	-0.21	-0.27					-0.27	\$ per kW	1-18%		0.30%
	Excess Demand	-0.10	-7.18	-31.38	-38.66					-38.66	\$ per kW	1-18%		0.30%
On-Peak Supplementary and Back-Up Energy		-0.135	-0.535	-0.670	-2.971	-0.516	(-0.017)	(-0.003)	-4.137	¢ per kWh	1-18%	(-0.286) ¢ per kWh	0.30%	
Off-Peak Supplementary and Back-Up Energy		-0.135	-0.535	-0.670	-1.808	-0.516	(-0.017)	(-0.003)	-2.974	¢ per kWh	1-18%	(-0.286) ¢ per kWh	0.30%	
Reactive Power		-0.15	-0.45	-0.60					-0.60	\$ per kVar	1-18%		0.30%	
Schedule 30 – Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)	Interruptible Demand Credit													
	Per kW of On-Peak Interruptible Demand				(-1.00)					(-1.00)	\$ per kW			
	Interruptible Energy Credit													
Schedule 46 or 48T)	Per kWh of Interrupted Energy				(-20.000)					(-20.000)	¢ per kWh			
	Administrative Fee				(-90.00)					(-90.00)	\$ per month			
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.														

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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules					
		Deliv- ery	Trans- mission	Genera- tion		95		93			191	197	198			
						Base	Deferred	Base	Deferred							
		A	B	C		E	F	G	H		J ¢ per kWh	K ¢ per kWh	L ¢ per kWh			
Schedule 40 – Irrigation and Soil Drainage Pumping Power Service	Basic – Single Phase	7.72	2.82	7.48	18.02					18.02	\$ per month	2.22%		0.30%		
	Basic – Three Phase	9.59	3.51	9.29	22.39					22.39	\$ per month	2.22%		0.30%		
	On-Season* Demand	3.03	1.11	2.94	7.08	1.80	0.39	(0.04)	(0.01)	9.22	\$ per kW	2.22%		0.30%		
	Energy	1.310	0.479	1.270	3.059	2.390	0.463	(0.026)	(0.005)	5.881	¢ per kWh	2.22%	(0.468)	¢ per kWh	0.30%	
	Time of Use Pilot															
	Time of Use Metering Fee	2.00			2.00					2.00	\$ per month	2.22%		0.30%		
On-Peak Energy Adder					3.529				3.529	¢ per kWh	2.22%		0.30%			
Off-Peak Energy Adder					(1.287)				(1.287)	¢ per kWh	2.22%		0.30%			
On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times. Energy Adders are only applicable during the On-Season.* Time of Use Metering Fee is applicable all months. *On-Season is May through September																
Schedule 51 – Company-Owned Street Lighting Service	Lamp	LED Equivalent Lumens														
	Level 1 (8 kWh)	0-3,500	7.51	0.30	0.66	8.47	0.68	0.14		(0.01)	9.28	\$ per lamp	2.22%	(0.18)	\$ per lamp	0.30%
	Level 2 (15 kWh)	3,501-5,500	8.04	0.32	0.71	9.07	1.27	0.26	(0.01)		10.59	\$ per lamp	2.22%	(0.33)	\$ per lamp	0.30%
	Level 3 (25 kWh)	5,501-8,000	8.24	0.32	0.73	9.29	2.10	0.44	(0.02)		11.81	\$ per lamp	2.22%	(0.55)	\$ per lamp	0.30%
	Level 4 (34 kWh)	8,001-12,000	8.49	0.33	0.75	9.57	2.86	0.59	(0.02)		13.00	\$ per lamp	2.22%	(0.75)	\$ per lamp	0.30%
	Level 5 (44 kWh)	12,001-15,500	8.99	0.35	0.79	10.13	3.71	0.76	(0.03)		14.57	\$ per lamp	2.22%	(0.97)	\$ per lamp	0.30%
	Level 6 (57 kWh)	15,501+	10.87	0.43	0.96	12.26	4.79	0.99	(0.03)	(0.01)	18.00	\$ per lamp	2.22%	(1.26)	\$ per lamp	0.30%
Schedule 54 – Metered Outdoor Lighting Service	Basic		9.19		9.19					9.19	\$ per month	2.22%		0.30%		
	Energy		0.739	0.489	1.150	2.378	2.653	0.553	(0.020)	(0.004)	5.560	¢ per kWh	2.22%	(0.188)	¢ per kWh	0.30%
Schedule 58 – Customer-Owned Street Lighting Service	Energy		2.142	0.084	0.189	2.415	2.576	0.553	(0.018)	(0.003)	5.523	¢ per kWh	2.22%	(0.176)	¢ per kWh	0.30%

# ROCKY MOUNTAIN POWER

First Revision of Sheet No. B-3  
~~Canceling~~ Original Sheet No. B-3

P.S.C. Wyoming No. 18

## Wyoming Table of Contents

### Pricing Schedules *(continued)*

<u>Number</u>	<u>Description</u>
135	Net Metering Service
191	Customer Efficiency Service Charge
<del>197</del>	<del>2017 Federal Tax Act Adjustment</del>
198	Carbon Capture, Utilization, and Storage Charge
300	Charges as Defined by the Rules
400	Special Contracts

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Issued by

Joelle R. Steward, Senior Vice President, Regulation

Issued: ~~December 15, 2023~~ April 8, 2024

Effective: With service rendered  
on and after January July 1, 2024

WY\_B-3.LEG

Dkt. No. 20000-633-ETR-243



# ROCKY MOUNTAIN POWER

First Revision of Sheet No. B-3  
Canceling Original Sheet No. B-3

P.S.C. Wyoming No. 18

## Wyoming Table of Contents

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### Pricing Schedules *(continued)*

<u>Number</u>	<u>Description</u>
135	Net Metering Service
191	Customer Efficiency Service Charge
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# ROCKY MOUNTAIN POWER

Original Sheet No. 197-1

P.S.C. Wyoming No. 18

## 2017 Federal Tax Act Adjustment Schedule 197

### Available

In all territory served by the Company in the State of Wyoming.

### Applicable

This schedule shall be applicable to retail tariff Customers taking service under the terms contained in this tariff.

### Monthly Billing

In addition to the Monthly Billing charges and provisions of the applicable rate schedule applied in determining a Customer's electric bill, all monthly bills for customers receiving service under the following rate schedules shall have applied an adjustment amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour rate plus all lamps multiplied by the following dollar per lamp rate.

	<u>Rate</u>
Schedule 2	-0.567 ¢/kWh
Schedule 15 – Level 1	-\$0.25 /lamp
Schedule 15 – Level 2	-\$0.46 /lamp
Schedule 15 – Level 3	-\$0.76 /lamp
Schedule 19	-0.567 ¢/kWh
Schedule 25	-0.509 ¢/kWh
Schedule 28	-0.407 ¢/kWh
Schedule 29	-0.407 ¢/kWh
Schedule 33	-0.286 ¢/kWh
Schedule 40	-0.468 ¢/kWh
Schedule 46	-0.295 ¢/kWh
Schedule 48T	-0.249 ¢/kWh
Schedule 51 – Level 1	-\$0.18 /lamp
Schedule 51 – Level 2	-\$0.33 /lamp
Schedule 51 – Level 3	-\$0.55 /lamp
Schedule 51 – Level 4	-\$0.75 /lamp
Schedule 51 – Level 5	-\$0.97 /lamp
Schedule 51 – Level 6	-\$1.26 /lamp
Schedule 54	-0.188 ¢/kWh
Schedule 58	-0.176 ¢/kWh

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