



1407 West North Temple, Suite 330
Salt Lake City, UT 84116

June 22, 2022

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Wyoming Public Service Commission
2515 Warren Avenue, Suite 300
Cheyenne, Wyoming 82002

Attn: John Burbridge, Chief Counsel

Docket No. 20000-617-EM-22
Record No. 17037

RE: IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER TO INCREASE CURRENT RATES BY \$27.8 MILLION TO RECOVER DEFERRED NET POWER COSTS UNDER TARIFF SCHEDULE 95 ENERGY COST ADJUSTMENT MECHANISM AND TO DECREASE CURRENT RATES BY \$1.6 MILLION UNDER TARIFF SCHEDULE 93, REC AND SO2 REVENUE ADJUSTMENT MECHANISM – Price Summary Tariff Sheets

Dear Mr. Burbridge:

Please find enclosed the price summary tariff sheets reflecting the Wyoming Public Service Commission's ("Commission") approval of interim rates from the open meeting conducted on June 21, 2022. The interim rates will be effective beginning July 1, 2022 subject to further review.

Please contact Stacy Splittstoesser, Wyoming Regulatory Affairs Manager at (307) 632-2677 if you have any questions.

Sincerely,

Joelle R. Steward
Senior Vice President, Regulation and Customer/Community Solutions

Enclosures

cc: Service List

Rocky Mountain Power - Wyoming Price Summary

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.
 Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.
 Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.
 This Price Summary does not include any local taxes or fees.

A			B			C			D			E			F			G			H			I			J			K			L			M			N		
Unbundled Base Rate						=A+B+C			Rider Schedule 95			=E+F			Rider Schedule 93			=H+I			TOU Metering Fee			=D+G+J+K			Rider Schedules														
Deliv-ery	Trans-mission	Genera-tion	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate	191	197																						

Schedule 15 - Outdoor Area Lighting Service

	kWh	A	B	C	D	E	F	G	H	I	J	K	L	M	N
Level 1 (0-5,500 LED Equivalent Lumens)	19	\$6.05	\$0.09	\$0.22	\$6.36	\$1.13	\$0.16	\$1.29	(\$0.01)	\$0.00	(\$0.01)		\$7.64 /lamp	1.67%	(\$0.25) /lamp
Level 2 (5,501-12,000 LED Equivalent Lumens)	34	\$6.73	\$0.16	\$0.40	\$7.29	\$2.03	\$0.27	\$2.30	(\$0.01)	(\$0.01)	(\$0.02)		\$9.57 /lamp	1.67%	(\$0.46) /lamp
Level 3 (12,001 and Greater LED Equivalent Lumens)	57	\$7.82	\$0.27	\$0.67	\$8.76	\$3.40	\$0.46	\$3.86	(\$0.02)	(\$0.01)	(\$0.03)		\$12.59 /lamp	1.67%	(\$0.76) /lamp

Schedule 2/18 - Residential Service

Basic Charge		\$20.00	\$0.00	\$0.00	\$20.00								\$20.00 /month	0.65%	
0-500 kWh Energy Charge															
Energy	-	0.138	0.425	0.563	1.649	0.217	1.866	(0.029)	(0.005)	(0.034)			2.395 e/kWh		
Demand-Related	0.984	0.753	2.056	3.793	0.553	0.073	0.626	-	-	-			4.419 e/kWh		
Total	0.984	0.891	2.481	4.356	2.202	0.290	2.492	(0.029)	(0.005)	(0.034)			6.814 e/kWh	0.65%	(0.567) e/kWh
>500 kWh Energy Charge															
Energy	-	0.302	0.927	1.229	1.649	0.217	1.866	(0.029)	(0.005)	(0.034)			3.061 e/kWh		
Demand-Related	1.906	1.458	3.979	7.343	0.553	0.073	0.626	-	-	-			7.969 e/kWh		
Total	1.906	1.760	4.906	8.572	2.202	0.290	2.492	(0.029)	(0.005)	(0.034)			11.030 e/kWh	0.65%	(0.567) e/kWh
Demand Charge*		\$0.00	\$0.44	\$1.21	\$1.65								\$1.65 /kW	0.65%	

Schedule 19/18 - Optional Residential Service Time of Use Pilot

Basic Charge		\$20.00	\$0.00	\$0.00	\$20.00							\$2.00	\$22.00 /month	0.65%	
On-Peak Energy Charge															
Energy	-	0.210	0.644	0.854	4.495	0.217	4.712	(0.029)	(0.005)	(0.034)			5.532 e/kWh		
Demand-Related	1.386	1.061	2.895	5.342	1.509	0.073	1.582	-	-	-			6.924 e/kWh		
Total	1.386	1.271	3.539	6.196	6.004	0.290	6.294	(0.029)	(0.005)	(0.034)			12.456 e/kWh	0.65%	(0.567) e/kWh
Off-Peak Energy Charge															
Energy	-	0.210	0.644	0.854	(0.026)	0.217	0.191	(0.029)	(0.005)	(0.034)			1.011 e/kWh		
Demand-Related	1.386	1.061	2.895	5.342	(0.009)	0.073	0.064	-	-	-			5.406 e/kWh		
Total	1.386	1.271	3.539	6.196	(0.035)	0.290	0.255	(0.029)	(0.005)	(0.034)			6.417 e/kWh	0.65%	(0.567) e/kWh
Demand Charge*		\$0.00	\$0.44	\$1.21	\$1.65								\$1.65 /kW	0.65%	

On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

*Only applicable to customers requiring three-phase service; see Schedule 18 - Three Phase Residential Service Rider. For these customers, the monthly Demand Charge will not be less than \$3.00

Rocky Mountain Power - Wyoming Price Summary

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 Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.
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A			B	C	D	E		F	G	H		I	J	K	L	M		N
Unbundled Base Rate					=A+B+C	Rider Schedule 95			=E+F	Rider Schedule 93			=H+I	TOU Metering Fee	=D+G+J+K	Rider Schedules		
Deliver	Transmission	Generation	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate	191	197		

Schedule 25 - Small General Service

Secondary (Delivery Voltage under 11 kV)

Basic Charge - Single Phase	\$23.80	\$0.00	\$0.00	\$23.80											\$23.80 /month		1.67%		
Basic Charge - Three Phase	\$25.75	\$0.00	\$0.00	\$25.75											\$25.75 /month		1.67%		
Energy Charge																			
Demand	-	-	-	-	0.490	0.070	0.560	-	-	-					0.560 e/kWh				
Energy	1.461	1.040	3.238	5.739	1.660	0.238	1.898	(0.028)	(0.005)	(0.033)				7.604 e/kWh					
Total	1.461	1.040	3.238	5.739	2.150	0.308	2.458	(0.028)	(0.005)	(0.033)				8.164 e/kWh			1.67%	(0.509) e/kWh	
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60											\$0.60 /kVar		1.67%		

Primary (Delivery Voltage 11 kV or higher)

Basic Charge - Single Phase	\$26.75	\$0.00	\$0.00	\$26.75											\$26.75 /month		1.67%		
Basic Charge - Three Phase	\$29.70	\$0.00	\$0.00	\$29.70											\$29.70 /month		1.67%		
Energy Charge																			
Demand	-	-	-	-	0.483	0.069	0.552	-	-	-					0.552 e/kWh				
Energy	1.392	0.991	3.086	5.469	1.636	0.235	1.871	(0.028)	(0.005)	(0.033)				7.307 e/kWh					
Total	1.392	0.991	3.086	5.469	2.119	0.304	2.423	(0.028)	(0.005)	(0.033)				7.859 e/kWh			1.67%	(0.509) e/kWh	
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60											\$0.60 /kVar		1.67%		

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A			B	C	D	E		F	G	H		I	J	K	L	M		N
Unbundled Base Rate					=A+B+C	Rider Schedule 95			=E+F	Rider Schedule 93			=H+I	TOU Metering Fee	=D+G+J+K	Rider Schedules		
Deliver	Trans- mission	Genera- tion	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate	191	197		

Schedule 33 - Partial Requirements Service

Primary (Delivery Voltage under 46 kV)

Basic Charge	\$1,270.00	\$0.00	\$0.00	\$1,270.00											\$1,270.00 /month		0.91%
Load Size Charge	\$2.47	\$0.00	\$0.00	\$2.47											\$2.47 /LS kW		0.91%
On-Peak Supplementary Demand Charge	\$0.00	\$4.94	\$12.89	\$17.83	\$2.36	\$0.33	\$2.69	(\$0.08)	(\$0.01)	(\$0.09)					\$20.43 /kW		0.91%
Back-Up Facilities Charge	\$0.00	\$2.40	\$6.27	\$8.67											\$8.67 /kW		0.91%
On-Peak Back-Up Demand Charge	\$0.00	\$0.11	\$0.30	\$0.41											\$0.41 /kW/Day		0.91%
Scheduled Maintenance Charge	\$0.00	\$0.06	\$0.15	\$0.21											\$0.21 /kW		0.91%
On-Peak Excess Demand Charge	\$0.00	\$11.19	\$29.19	\$40.38											\$40.38 /kW		0.91%
On-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	2.377	0.229	2.606	(0.010)	(0.002)	(0.012)					3.477 ¢/kWh		0.91%
Off-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	1.214	0.229	1.443	(0.010)	(0.002)	(0.012)					2.314 ¢/kWh		0.91%
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60											\$0.60 /kVar		0.91%

Transmission (Delivery Voltage 46 kV or higher)

Basic Charge	\$5,939.00	\$0.00	\$0.00	\$5,939.00											\$5,939.00 /month		0.91%
On-Peak Supplementary Demand Charge	\$0.04	\$4.71	\$13.08	\$17.83	\$2.37	\$0.37	\$2.74	(\$0.09)	(\$0.02)	(\$0.11)					\$20.46 /kW		0.91%
Back-Up Facilities Charge	\$0.01	\$1.18	\$3.26	\$4.45											\$4.45 /kW		0.91%
On-Peak Back-Up Demand Charge	\$0.00	\$0.11	\$0.29	\$0.40											\$0.40 /kW/Day		0.91%
Scheduled Maintenance Charge	\$0.00	\$0.06	\$0.14	\$0.20											\$0.20 /kW		0.91%
On-Peak Excess Demand Charge	\$0.08	\$10.68	\$29.64	\$40.40											\$40.40 /kW		0.91%
On-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	2.299	0.245	2.544	(0.011)	(0.002)	(0.013)					3.367 ¢/kWh		0.91%
Off-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	1.136	0.245	1.381	(0.011)	(0.002)	(0.013)					2.204 ¢/kWh		0.91%
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60											\$0.60 /kVar		0.91%

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

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Unbundled Base Rate						=A+B+C			Bundled			Rider Schedule 95			=E+F			Rider Schedule 93			=H+I			TOU			=D+G+J+K			Combed			Rider Schedules								
Deliv-ery	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Metering Fee	Effective Rate	191	197																						

Schedule 48T Large General Service Transmission Delivery Time of Use 1,000 KW and Over (Delivery Voltage 46 kV or higher)

Basic Charge	\$5,939.00	\$0.00	\$0.00	\$5,939.00													\$5,939.00 /month	0.91%	
On-Peak Demand Charge	\$0.04	\$4.71	\$13.08	\$17.83	\$2.37	\$0.37	\$2.74	(\$0.09)	(\$0.02)	(\$0.11)							\$20.46 /kW	0.91%	
On-Peak Energy Charge	-	0.183	0.653	0.836	2.299	0.245	2.544	(0.011)	(0.002)	(0.013)							3.367 ¢/kWh	0.91%	(0.249) ¢/kWh
Off-Peak Energy Charge	-	0.183	0.653	0.836	1.136	0.245	1.381	(0.011)	(0.002)	(0.013)							2.204 ¢/kWh	0.91%	(0.249) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60													\$0.60 /kVar	0.91%	

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

The On-Peak Demand Charge is calculated using On-Peak Period Billing Demand, which is defined as the greater of:

1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, or
2. 500 kW

Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)

Interruptible Demand Credit Per kW of On-Peak Interruptible Demand																	(\$1.00) /kW		
Interruptible Energy Credit Per kWh of Interrupted Energy																	(20.000) ¢/kWh		
Administrative Fee																	\$90.00 /month		

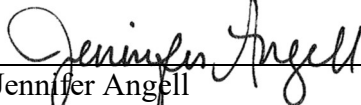
CERTIFICATE OF SERVICE

Docket No. 20000-617-EM-22

Record No. 17037

This is to certify that on June 22, 2022, a true and exact copy of Rocky Mountain Power's **Price Summary Tariff Sheets** filing was emailed to the following:

OCA	
Rachel Collins 2515 Warren Avenue, Suite 304 Cheyenne, WY 82002 rachel.collins1@wyo.gov	
WIEC	
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Rocky Mountain Power	
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Jennifer Angell
Regulatory Project Manager