

BEFORE THE PUBLIC SERVICE COMMISSION OF WYOMING

**IN THE MATTER OF THE APPLICATION)
OF ROCKY MOUNTAIN POWER TO)
INCREASE CURRENT RATES BY \$27.8)
MILLION TO RECOVER DEFERRED NET)
POWER COSTS PURSUANT TO TARIFF)
SCHEDULE 95 ENERGY COST)
ADJUSTMENT MECHANISM AND TO)
DECREASE CURRENT RATES BY \$1.6)
MILLION PURSUANT TO TARIFF)
SCHEDULE 93, REC AND SO2 REVENUE)
ADJUSTMENT MECHANISM)**

Docket No. 20000-____-EM-22
(Record No. _____)

**NOTICE OF APPLICATION
(Issued April __, 2022)**

Pursuant to the Wyoming Administrative Procedure Act and the Rules of the Public Service Commission of Wyoming, notice is hereby given of the application of Rocky Mountain Power requesting authority to change rates pursuant to two different rate schedules: (1) its energy cost adjustment mechanism (“ECAM”) Tariff Schedule 95 requesting approval to increase rates by \$27.8 million or 4.2 percent in deferred net power costs (“NPC”); and (2) its REC and SO2 revenue adjustment mechanism (“RRA”) Tariff Schedule 93, requesting approval to decrease rates by \$1.6 million or 0.2 percent, as more fully described below.

1. Rocky Mountain Power (or the “Company”) is a public utility, as defined in W.S. §37-1-101(a)(vi)(C), providing retail electric public utility service under certificates of public convenience and necessity issued by the Public Service Commission of Wyoming (“Commission”). Rocky Mountain Power is subject to the Commission’s jurisdiction under W.S. §37-2-112.

2. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, which provides retail electric service through its Rocky Mountain Power division in the states of Wyoming, Utah, and Idaho, and provides retail electric service through its Pacific Power division in the states of Washington, Oregon, and California.

3. The Company’s principal place of business in Wyoming is Casper. Rocky Mountain Power provides retail electricity service to approximately 147,000 customers in Wyoming. Rocky Mountain Power provides retail electric service in the following fifteen counties: Albany, Big Horn, Carbon, Converse, Fremont, Hot Springs, Johnson, Lincoln, Natrona, Park, Platte, Sublette, Sweetwater, Uinta, and Washakie, including, among others, the following cities: Buffalo, Big Piney, Casper, Cody, Douglas, Evanston, Glenrock, Green River, Kemmerer, Lander, Laramie, Lovell, Pinedale, Rawlins, Riverton, Rock Springs, Thermopolis, and Worland.

Brief Summary of the Application

4. On April 15, 2022, Rocky Mountain Power submitted an application, together with testimony, exhibits and revised tariff sheets requesting authority to revise and change rates pursuant to two different rate schedules: (1) its ECAM Tariff Schedule 95 requesting approval to increase rates by \$27.8 million or 4.2 percent in deferred NPC; and (2) its RRA Tariff Schedule 93, requesting approval to decrease rates by \$1.6 million or 0.2 percent to reflect the sale of renewable energy credits (“RECs”) and sulfur dioxide (“SO2”) emission allowances.

5. Pursuant to Tariff Schedule 95, the Company is proposing to recover approximately \$25.9 million comprised of total deferred NPC including embedded cost differential (“ECD”) adjustments during the deferral period, deferral period interest, and residual balances from the 2020 ECAM and 2021 ECAM. The Company is proposing to revise Tariff Schedule 95 by removing the current sur-credit of approximately \$1.9 million and adding the approximately \$25.9 million to the currently effective deferred NPC rate for a total increase of approximately \$27.8 million to retail customers.

6. Pursuant to Tariff Schedule 93, the Company is proposing to refund to customers approximately \$2.7 million to account for calendar year 2021 balancing account adjustments and 2022 forecast sales revenues for REC and SO2 products in the market. From the currently approved \$1.1 million surcredit, this results in an overall decrease of approximately \$1.6 million from current rates.

7. The Company requests that the increase in Wyoming rates become effective on an interim basis July 1, 2022, subject to further review and hearing.

8. The proposed price changes by tariff rate schedule in the Application are set forth in the tables below:

ECAM Schedule 95

Customer Class	Proposed Percentage Change 2022 Wyoming ECAM
Residential	
Schedules 2, 19	2.8
General Service	
Schedule 25	3.0
Schedules 28, 29	3.8
Large General Service	
Schedule 33	4.9
Schedule 46	4.6
Schedule 48T	5.0
Irrigation	
Schedule 40	3.5
Schedule 210	3.5
Lighting Schedules	
Schedule 15	2.4
Schedule 51	1.5
Schedule 54	5.3
Schedule 58	6.1

Overall	4.2
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RRA Schedule 93

Customer Class	Proposed Percentage Change 2022 Wyoming RRA
Residential	
Schedules 2, 19	-0.1
General Service	
Schedule 25	-0.2
Schedules 28, 29	-0.2
Large General Service	
Schedule 33	-0.2
Schedule 46	-0.2
Schedule 48T	-0.3
Irrigation	
Schedule 40	-0.4
Schedule 210	-0.2
Lighting Schedules	
Schedule 15	-0.3
Schedule 51	-0.2
Schedule 54	-0.6
Schedule 58	-0.8
Overall	-0.2

Intervention and Other Participation

9. This is not a complete description of the application. Customers with questions about how the case could change their individual electricity bills should contact Rocky Mountain Power directly for further information. Interested persons may inspect the application during regular business hours at Rocky Mountain Power’s Wyoming service centers located in Casper (Casper Service Center and Casper Region Office), Cody, Evanston, Laramie, Pinedale, Rawlins, Riverton, Rock Springs and Worland, and at the Commission’s offices in Cheyenne, Wyoming, during regular business hours. The application and its supporting testimony and exhibits may also be reviewed on the internet at <http://www.rockymountainpower.net>.

10. Anyone desiring to file a public comment, statement, protest, intervention petition or request for a public hearing in this matter must file with the Commission in writing on or before _____, 2022. Intervention petitions and request for a public hearing shall set forth the grounds on which they are made and the position and interest of the petitioner in this proceeding.

Contacting the Commission

11. For more information and assistance, or if you wish to intervene in this matter and/or request a public hearing which you will attend and you require reasonable accommodation for a disability, call the Commission at (307) 777-7427 or write to them at 2515 Warren Avenue,

Hansen Building, Suite 300, Cheyenne, Wyoming 82002. Communications-impaired persons may also contact the Commission by accessing Wyoming Relay at 711. Please be sure to make reference to Docket No. 20000-____-EM-22 in your correspondence.

12. This Notice of Application may be published without its caption and signature block as an official notice in this matter, which shall consist of paragraphs 1 through 11 hereof.

13. This *Notice of Application* is effective immediately.

MADE and ENTERED at Cheyenne, Wyoming, this ____ day of _____ 2022.

BY ORDER OF THE COMMISSION

(SEAL)

John Burbridge, Chief Counsel
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