



1407 West North Temple, Suite 330
Salt Lake City, UT 84116

August 10, 2021

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Wyoming Public Service Commission
2515 Warren Avenue, Suite 300
Cheyenne, Wyoming 82002

Attn: John Burbridge, Chief Counsel

Docket No. 20000-601-ET-21
Record No. 15801

**RE: IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
FOR AUTHORITY TO REVISE TARIFF SCHEDULE 37 AND TARIFF SCHEDULE 135
– Supplemental Filing**

Dear Mr. Burbridge:

The Wyoming Public Service Commission staff requested Rocky Mountain Power (the “Company”) supplement this application with updated Schedule 37 and 135 tariffs in clean and legislative formats reflecting the recent rate case outcome in Docket No. 20000-578-ER-20. Please find enclosed for filing, Exhibit 2 that supplements the application with the clean and legislative formats of the proposed tariff changes per staff’s request.

Please feel free to contact Stacy Splittstoesser at (307) 632-2677 if you have any questions.

Sincerely,

Joelle R. Steward
Vice President, Regulation

Enclosure

Exhibit 2

ROCKY MOUNTAIN POWER

First Revision of Original Sheet No. 37-1
Canceling Original Sheet No. 37-1

P.S.C. Wyoming No. 17

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Available

To owners of Qualifying Facilities in all territory served by the Company in the State of Wyoming.

Applicable

Applicable to the purchase by the Company of all non-firm energy produced by Qualifying Facilities over which the Commission has jurisdiction, prior to commercial operation and subject to a power sales contract. After commercial operation is achieved, Qualifying Facilities will receive firm power prices.

Applicable to firm power purchases from: 1) Qualifying Facilities with a historic or projected annual capacity factor of up to 70%, and a design capacity of up to 1 MW; 2) hydro projects with design capacities up to 5 MW; and hydro or other projects with a historic or projected annual capacity factor of greater than 70%, up to a maximum of 10 MW of average monthly capacity and associated energy. Owners of these Qualifying Facilities are required to enter into a written power sales contract with the Company.

Rates for Purchases

Non-firm Energy

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of avoided costs. The prices applicable to a Wyoming Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time the power is delivered.

Base Load QF Non-Firm Energy Prices

Deliveries Year	On-Peak Energy Prices		Off-Peak Energy Prices		<u>Unused Net Metering Credit Prices</u> ¢/kWh
	Winter	Summer	Winter	Summer	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
2020	1.75	4.00	0.97	1.91	<u>1.68</u>
2021	1.42	3.18	0.77	1.62	<u>1.37</u>
2022	1.58	2.91	0.86	1.47	<u>1.38</u>
2023	1.71	2.93	0.93	1.47	<u>1.45</u>

(continued)

Issued by
Joelle R. Steward, Vice President, Regulation

Issued: ~~June 25~~ August 10, 2021

Effective: With service rendered
on and after July September 1, 2021

ROCKY MOUNTAIN POWER

First Revision of Original Sheet No. 37-2
Canceling Original Sheet No. 37-2

P.S.C. Wyoming No. 17

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases Non-firm Energy (continued)

Deliveries Year	Wind QF Non-Firm Energy Prices				<u>Unused Net Metering Credit Price ¢/kWh</u>
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.38	3.12	0.80	1.48	<u>1.33</u>
2021	0.50	2.25	0.29	1.14	<u>0.73</u>
2022	0.74	2.39	0.42	1.21	<u>0.88</u>
2023	0.87	2.46	0.49	1.24	<u>0.95</u>

Deliveries Year	Fixed Solar QF Non-Firm Energy Prices				<u>Unused Net Metering Credit Price ¢/kWh</u>
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.72	4.23	0.92	2.02	<u>1.70</u>
2021	1.04	3.04	0.55	1.56	<u>1.15</u>
2022	1.33	3.05	0.70	1.56	<u>1.29</u>
2023	1.43	2.94	0.75	1.50	<u>1.31</u>

Deliveries Year	Tracking Solar QF Non-Firm Energy Prices				<u>Unused Net Metering Credit Price ¢/kWh</u>
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.67	4.47	0.85	2.14	<u>1.71</u>
2021	1.11	3.14	0.56	1.60	<u>1.20</u>
2022	1.43	3.01	0.72	1.53	<u>1.31</u>
2023	1.54	2.85	0.77	1.45	<u>1.33</u>

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ROCKY MOUNTAIN POWER

First Revision of Original Sheet No. 37-9
Canceling Original Sheet No. 37-9

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Avoided Cost Purchases from Qualifying Facilities Schedule 37

Definitions *(continued)*

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-peak hours are defined as follows: Summer Season 3:00 p.m. to 10:00 p.m. (854 annual hours); and Winter Season 5:00 a.m. to 8:00 a.m., then 5:00 p.m. to 11:00 p.m. (2,187 annual hours; 2,196 annual hours in leap years) All times are Pacific Prevailing Time and apply to all days.

Off-Peak Hours

All hours other than On-Peak hours (2,074 annual hours during the Summer Season and 3,645 annual hours during the Winter Season; 3,660 annual hours during the Winter Season in leap years).

Monthly Payments

The Monthly Payment is the sum of the winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a Base Load facility, Wind Facility, Fixed Solar Facility and a Tracking Solar Facility.

Rules

~~Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.~~

Negotiations

~~Power purchase agreement negotiations with Owners of Qualifying Facilities that meet the requirements of the "Applicable" section shall proceed in accordance with the following provisions of the Company's Energy Service Schedule 38: Sections I.A; I.B.1;~~

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Issued: ~~June 25~~August 10, 2021

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WY_37-9.LEGREV

Dkt. No. 20000-~~601578~~-ETR-210

ROCKY MOUNTAIN POWER

First Revision of Original Sheet No. 37-9
Canceling Original Sheet No. 37-9

P.S.C. Wyoming No. 17

Avoided Cost Purchases from Qualifying Facilities Schedule 37

~~I.B.4 (with pricing based on this Schedule 37), including subsections (a) (g); I.B.5; I.B.6, including subsections (a) (d); I.B.7, including subsections (a) (e); I.B.8; and all of Sections II and III.~~

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ROCKY MOUNTAIN POWER

First Revision of Original Sheet No. 135-2
Canceling Original Sheet No. 135-2

P.S.C. Wyoming No. 17

Net Metering Service Schedule 135

Special Conditions (continued)

3. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Company at the average energy rate for winter and summer non-firm avoided costs for the applicable calendar year as shown in Schedule 37, Avoided Cost Purchases from Qualifying Facilities. Unused credit prices listed on Schedule 37 are calculated by multiplying the prices for each technology type by the number of hours in each season and time of use period, summing this total for On-Peak Winter, On-Peak Summer, Off-Peak Winter and Off-Peak Summer, and dividing this total by the number of hours in the year.
4. The customer-generator is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Company for purposes of safety and reliability.
5. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
6. The customer-generator shall, at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

Rules

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Net Metering Service Schedule 135

Special Conditions (continued)

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