



1407 West North Temple, Suite 330
Salt Lake City, UT 84116

May 24, 2021

VIA ELECTRONIC FILING

Wyoming Public Service Commission
2515 Warren Avenue, Suite 300
Cheyenne, Wyoming 82002

Attn: John Burbridge, Chief Counsel

Docket No. 20000-__-ET-21
Record No. _____

**RE: IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
FOR AUTHORITY TO REVISE TARIFF SCHEDULE 37 AND TARIFF SCHEDULE 135**

Dear Mr. Burbridge:

Please find enclosed for filing Rocky Mountain Power's (the "Company") application for authority to revise tariff Schedule 37 Avoided Cost Purchases from Qualifying Facilities to incorporate unused net metering credit prices and to revise tariff Schedule 135 Net Metering Service to incorporate additional language to clarify how to calculate unused credits for the year.

The application, supporting exhibit, and work paper are being provided in electronic format only by email and on the Docket Management System as allowed by the Wyoming Public Service Commission's ("Commission") Order issued on March 19, 2020, which temporarily suspended the requirement to file paper copies.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

with copies to: Stacy Splittstoesser
Wyoming Regulatory Affairs Manager
Rocky Mountain Power
315 W. 27th St.
Cheyenne, Wyoming 82001
E-mail: stacy.splittstoesser@pacificorp.com

Wyoming Public Service Commission

May 24, 2021

Page 2

Emily L. Wegener
Stephanie Barber-Renteria
Rocky Mountain Power
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
E-mail: emily.wegener@pacificorp.com
stephanie.barber-renteria@pacificorp.com

If there are any informal questions related to this application, please feel free to contact Stacy Splittstoesser at (307) 632-2677.

Sincerely,



Joelle R. Steward
Vice President, Regulation

Enclosures

Emily Wegener
Stephanie Barber-Renteria (Wyoming Bar #7-4917)
1407 West North Temple, Suite 320
Salt Lake City UT 84116
Telephone No.: (801) 220-4526
Facsimile No.: (801) 220-3299
Email: emily.wegener@pacificorp.com
stephanie.barber-renteria@pacificorp.com

Attorneys for Rocky Mountain Power

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION)	DOCKET NO. 20000-__-ET-21
OF ROCKY MOUNTAIN POWER FOR)	
AUTHORITY TO REVISE TARIFF)	Record No. (_____)
SCHEDULE 37 AND TARIFF SCHEDULE)	
135)	

COMES NOW, Rocky Mountain Power (the “Company”), and hereby applies to the Wyoming Public Service Commission (the “Commission”) for authority to revise tariff Schedule 37 Avoided Cost Purchases from Qualifying Facilities (“Schedule 37”) to incorporate unused net metering credit prices and to revise tariff Schedule 135 Net Metering Service (“Schedule 135”) to incorporate additional language to clarify how to calculate unused credits for the year as shown in Exhibit 1 to this application.

In support of this Application, the Company states as follows:

1. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, which provides electric service to retail customers through its Rocky Mountain Power division in the states of Wyoming, Utah, and Idaho, and through its Pacific Power division in the states of Oregon, California, and Washington.

2. Rocky Mountain Power is a regulated public utility in the state of Wyoming and is subject to the Commission's jurisdiction with respect to its prices and terms of

electric service to retail customers in Wyoming. Rocky Mountain Power's principal place of business in Wyoming is 2840 East Yellowstone Highway, Casper, Wyoming, 82602.

3. Communications regarding this filing should be addressed to:

Stacy Splittstoesser
Wyoming Regulatory Affairs Manager
Rocky Mountain Power
315 West 27th Street
Cheyenne, Wyoming 82001
E-mail: stacy.splittstoesser@pacificorp.com

Emily L. Wegener
Stephanie Barber-Renteria
Rocky Mountain Power
1407 West North Temple, Suite 320
Salt Lake City, Utah 84116
E-mail: emily.wegener@pacificorp.com
stephanie.barber-renteria@pacificorp.com

In addition, the Company respectfully requests that all data requests regarding this matter be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah St, Suite 2000
Portland, Oregon 97232

Informal inquiries may be directed to Stacy Splittstoesser, at (307) 632-2677.

4. Net metering customers that qualify for and operate under the Company's Schedule 135 receive a credit at the beginning of each calendar year if they have accumulated unused kilowatt-hour credits during the previous year. The credit is calculated based on the type of system the customer has installed and the rates that are published in Schedule 37.

5. The Company was approached by Commission staff with questions about how customers can calculate, on their own, the amount for unused credits by using the existing language in Schedule 135, which references Schedule 37.

6. After discussions with Commission staff, the Company is proposing to modify Schedule 37 and 135 to include additional language to assist customers in determining the unused credit. The proposed modifications are explained below.

7. For Schedule 135, the Company is proposing additional language within number 3 on tariff sheet number 135-2 to include a statement that describes how to calculate the unused credits.

8. For Schedule 37, the Company is proposing to include an additional column on tariff sheets numbered 37-1 and 37-2. The proposed additional column is titled “Unused Net Metering Credit Prices ¢/kWh ” that shows the prices for each year for non-firm energy.

9. Within the Definitions section on tariff sheet number 37-9, the Company is proposing to include additional language that specifically shows the number on-peak and off-peak hours in a year for each season that should assist customers in determining how to calculate the unused credit that is included in the proposed language within Schedule 135.

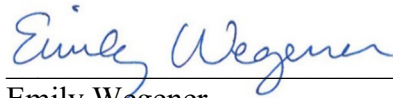
10. The proposed tariff changes are included in clean and legislative format in Exhibit 1 to this application.

11. The proposed changes should provide greater clarity and understanding for the Company’s existing net metering customers and for potential future customers that are interested in installing their own on-site generation facilities.

WHEREFORE, in accordance with Chapter 3, Section 21(j) of the Commission's Rules, the Company respectfully requests that the Commission issue an order approving the Company's proposed changes to Schedule 135 Net Metering Service and Schedule 37 Avoided Costs for Qualifying Facilities as shown in Exhibit 1 to this application.

DATED this 24th day of May, 2021.

Respectfully submitted,



Emily Wegener
Stephanie Barber-Renteria

Attorneys for Rocky Mountain Power

Exhibit 1

ROCKY MOUNTAIN POWER

~~Third~~Fourth Revision of Sheet No. 37-1
 Canceling ~~Second~~Third Revision of Sheet No. 37-1

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Available

To owners of Qualifying Facilities in all territory served by the Company in the State of Wyoming.

Applicable

Applicable to the purchase by the Company of all non-firm energy produced by Qualifying Facilities over which the Commission has jurisdiction, prior to commercial operation and subject to a power sales contract. After commercial operation is achieved, Qualifying Facilities will receive firm power prices.

Applicable to firm power purchases from: 1) Qualifying Facilities with a historic or projected annual capacity factor of up to 70%, and a design capacity of up to 1 MW; 2) hydro projects with design capacities up to 5 MW; and hydro or other projects with a historic or projected annual capacity factor of greater than 70%, up to a maximum of 10 MW of average monthly capacity and associated energy. Owners of these Qualifying Facilities are required to enter into a written power sales contract with the Company.

Rates for Purchases

Non-firm Energy

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of avoided costs. The prices applicable to a Wyoming Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time the power is delivered.

Base Load QF Non-Firm Energy Prices

Deliveries Year	On-Peak Energy Prices		Off-Peak Energy Prices		<u>Unused Net Metering Credit Prices</u> ¢/kWh
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.75	4.00	0.97	1.91	<u>1.68</u>
2021	1.42	3.18	0.77	1.62	<u>1.37</u>
2022	1.58	2.91	0.86	1.47	<u>1.38</u>
2023	1.71	2.93	0.93	1.47	<u>1.45</u>

(continued)

Issued by
 Joelle R. Steward, Vice President, Regulation

Issued: ~~September 9, 2020~~May 24, 2021

Effective: With service rendered
 on and after August 27, 2019

ROCKY MOUNTAIN POWER

~~Second~~Third Revision of Sheet No. 37-2
 Canceling ~~First~~Second Revision of Sheet No. 37-2

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases
 Non-firm Energy (continued)

Deliveries Year	Wind QF Non-Firm Energy Prices				<u>Unused Net Metering Credit Prices ¢/kWh</u>
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.38	3.12	0.80	1.48	<u>1.33</u>
2021	0.50	2.25	0.29	1.14	<u>0.73</u>
2022	0.74	2.39	0.42	1.21	<u>0.88</u>
2023	0.87	2.46	0.49	1.24	<u>0.95</u>

Deliveries Year	Fixed Solar QF Non-Firm Energy Prices				<u>Unused Net Metering Credit Prices ¢/kWh</u>
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.72	4.23	0.92	2.02	<u>1.70</u>
2021	1.04	3.04	0.55	1.56	<u>1.15</u>
2022	1.33	3.05	0.70	1.56	<u>1.29</u>
2023	1.43	2.94	0.75	1.50	<u>1.31</u>

Deliveries Year	Tracking Solar QF Non-Firm Energy Prices				<u>Unused Net Metering Credit Prices ¢/kWh</u>
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.67	4.47	0.85	2.14	<u>1.71</u>
2021	1.11	3.14	0.56	1.60	<u>1.20</u>

(continued)

Issued by
 Joelle R. Steward, Vice President, Regulation

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ROCKY MOUNTAIN POWER

~~Second-Third~~ Revision of Sheet No. 37-2
Canceling ~~First-Second~~ Revision of Sheet No. 37-2

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

2022	1.43	3.01	0.72	1.53	<u>1.31</u>
2023	1.54	2.85	0.77	1.45	<u>1.33</u>

(continued)

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WY_37-2.LEGE

Dkt. No. 20000-~~545~~__-ET-~~18~~__21

ROCKY MOUNTAIN POWER

Canceling ~~Second~~First Revision of Sheet No. 37-9
~~First Revision of~~Original Sheet No. 37-9

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Definitions *(continued)*

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-peak hours are defined as follows: Summer Season 3:00 p.m. to 10:00 p.m. (854 annual hours); and Winter Season 5:00 a.m. to 8:00 a.m., then 5:00 p.m. to 11:00 p.m. (2,187 annual hours; 2,196 annual hours in leap years) All times are Pacific Prevailing Time and apply to all days.

Off-Peak Hours

All hours other than On-Peak hours (2,074 annual hours during the Summer Season and 3,645 annual hours during the Winter Season; 3,660 annual hours during the Winter Season in leap years).

Monthly Payments

The Monthly Payment is the sum of the winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a Base Load facility, Wind Facility, Fixed Solar Facility and a Tracking Solar Facility.

Rules

~~Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.~~

Negotiations

~~Power purchase agreement negotiations with Owners of Qualifying Facilities that meet the requirements of the "Applicable" section shall proceed in accordance with the following provisions of the Company's Energy Service Schedule 38: Sections I.A; I.B.1;~~

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Issued: ~~September 4, 2020~~May 24, 2021

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WY_37-9.LEGE

Dkt. No. 20000-~~545~~___-ET-2118

ROCKY MOUNTAIN POWER

Canceling ~~First Revision of~~ Second Revision of Sheet No. 37-9
~~Original~~ Sheet No. 37-9

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

~~I.B.4 (with pricing based on this Schedule 37), including subsections (a)-(g); I.B.5; I.B.6, including subsections (a)-(d); I.B.7, including subsections (a)-(e); I.B.8; and all of Sections II and III.~~

Issued by
Joelle R. Steward, Vice President, Regulation

Issued: ~~September 4, 2020~~ May 24, 2021

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WY_37-9.LEGE

Dkt. No. 20000-~~545~~___-ET-2118

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 135-2
Canceling Original Sheet No. 135-2

P.S.C. Wyoming No. 16

Net Metering Service Schedule 135

Special Conditions (continued)

3. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Company at the average energy rate for winter and summer non-firm avoided costs for the applicable calendar year as shown in Schedule 37, Avoided Cost Purchases from Qualifying Facilities. Unused credit prices listed on Schedule 37 are calculated by multiplying the prices for each technology type by the number of hours in each season and time of use period, summing this total for On-Peak Winter, On-Peak Summer, Off-Peak Winter and Off-Peak Summer, and dividing this total by the number of hours in the year.
4. The customer-generator is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Company for purposes of safety and reliability.
5. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
6. The customer-generator shall, at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

Issued by

~~Jeffrey K. Larsen~~Joelle R. Steward, Vice President, Regulation

Issued: ~~December 28, 2015~~May 24, 2021

Effective: With service rendered
on and after January 1, 2016

WY_135-2.LEGE

Dkt. No. 20000-~~469~~ -ETR-15 21

ROCKY MOUNTAIN POWER

Fourth Revision of Sheet No. 37-1
Canceling Third Revision of Sheet No. 37-1

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Available

To owners of Qualifying Facilities in all territory served by the Company in the State of Wyoming.

Applicable

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Rates for Purchases

Non-firm Energy

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Deliveries Year	Base Load QF Non-Firm Energy Prices				Unused Net Metering Credit Prices ¢/kWh
	On-Peak Energy Prices		Off-Peak Energy Prices		
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
2020	1.75	4.00	0.97	1.91	1.68
2021	1.42	3.18	0.77	1.62	1.37
2022	1.58	2.91	0.86	1.47	1.38
2023	1.71	2.93	0.93	1.47	1.45

(continued)

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on and after _____

ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 37-2
 Canceling Second Revision of Sheet No. 37-2

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Non-firm Energy (continued)

Deliveries Year	Wind QF Non-Firm Energy Prices				Unused Net Metering Credit Prices ¢/kWh
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	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh	
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2022	0.74	2.39	0.42	1.21	0.88
2023	0.87	2.46	0.49	1.24	0.95

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Deliveries Year	Tracking Solar QF Non-Firm Energy Prices				Unused Net Metering Credit Prices ¢/kWh
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2020	1.67	4.47	0.85	2.14	1.71
2021	1.11	3.14	0.56	1.60	1.20
2022	1.43	3.01	0.72	1.53	1.31
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(continued)

Issued by
 Joelle R. Steward, Vice President, Regulation

Issued: May 24, 2021

Effective: With service rendered
 on and after _____

WY_37-2.REV

Dkt. No. 20000-____-ET-21

ROCKY MOUNTAIN POWER

Second Revision of Sheet No. 37-9
Canceling First Revision of Sheet No. 37-9

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Definitions *(continued)*

Winter Season

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The months of June through September.

On-Peak Hours

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The Monthly Payment is the sum of the winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a Base Load facility, Wind Facility, Fixed Solar Facility and a Tracking Solar Facility.

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Joelle R. Steward, Vice President, Regulation

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WY_37-9.REV

Dkt. No. 20000-____-ET-21

ROCKY MOUNTAIN POWER

Original Sheet No. 37-10

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Definitions *(continued)*

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

Negotiations

Power purchase agreement negotiations with Owners of Qualifying Facilities that meet the requirements of the "Applicable" section shall proceed in accordance with the following provisions of the Company's Energy Service Schedule 38: Sections I.A; I.B.1; I.B.4 (with pricing based on this Schedule 37), including subsections (a)-(g); I.B.5; I.B.6, including subsections (a)-(d); I.B.7, including subsections (a)-(e); I.B.8; and all of Sections II and III.

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Joelle R. Steward, Vice President, Regulation

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WY_37-10.NEW

Dkt. No. 20000-____-ET-21

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 135-2
Canceling Original Sheet No. 135-2

P.S.C. Wyoming No. 16

Net Metering Service Schedule 135

Special Conditions (continued)

3. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Company at the average energy rate for winter and summer non-firm avoided costs for the applicable calendar year as shown in Schedule 37, Avoided Cost Purchases from Qualifying Facilities. Unused credit prices listed on Schedule 37 are calculated by multiplying the prices for each technology type by the number of hours in each season and time of use period, summing this total for On-Peak Winter, On-Peak Summer, Off-Peak Winter and Off-Peak Summer, and dividing this total by the number of hours in the year.
4. The customer-generator is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Company for purposes of safety and reliability.
5. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
6. The customer-generator shall, at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

Rules

Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by the Wyoming Public Service Commission.

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Joelle R. Steward, Vice President, Regulation

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on and after _____

WY_135-2.LEG

Dkt. No. 20000-____-ET-21