



1407 West North Temple, Suite 330  
Salt Lake City, UT 84116

September 9, 2020

***VIA ELECTRONIC FILING***

Wyoming Public Service Commission  
2515 Warren Avenue, Suite 300  
Cheyenne, Wyoming 82002

Attn: Chris Petrie, Chief Counsel

Docket No. 20000-545-ET-18  
Record No. 15133

**RE: IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER FOR MODIFICATION OF AVOIDED COST METHODOLOGY AND REDUCED CONTRACT TERM OF PURPA POWER PURCHASE AGREEMENTS WITH QUALIFYING FACILITIES – Tariff Filing**

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Dear Mr. Petrie:

Please find enclosed a corrected tariff sheet for Schedule 37 (Avoided Cost Purchases from Qualifying Facilities) in response to comments and discussion with the Wyoming Public Service Commission's ("Commission") Staff. These sheets were originally filed pursuant to the Commission's written order issued on June 24, 2020, and became effective based on the Commission's deliberations that were held on August 27, 2019.

Please contact Stacy Splittstoesser, Wyoming Regulatory Affairs Manager at (307) 632-2677 if you have any questions.

Sincerely,

Joelle R. Steward  
Vice President, Regulation

Enclosure

cc: Service List

# ROCKY MOUNTAIN POWER

~~Second~~Third Revision of Sheet No. 37-1  
Canceling ~~Second~~First Revision of Sheet No. 37-1

P.S.C. Wyoming No. 16

## Avoided Cost Purchases from Qualifying Facilities Schedule 37

### Available

To owners of Qualifying Facilities in all territory served by the Company in the State of Wyoming.

### Applicable

Applicable to the purchase by the Company of all non-firm energy produced by Qualifying Facilities over which the Commission has jurisdiction, prior to commercial operation and subject to a power sales contract. After commercial operation is achieved, Qualifying Facilities will receive firm power prices.

Applicable to ~~For~~ firm power purchases from: 1) all ~~all~~ Qualifying Facilities ~~over which the Commission has jurisdiction~~ with a historic or projected annual capacity factor of up to seventy percent ~~70%, or below~~ and a design capacity of up to 1 MW ~~design capacity or~~; 2) for hydro projects with design capacities up to 5 MW; ~~design capacity, and hydro or other projects with a historic or projected annual capacity factor of greater than 70%, or~~ up to a maximum of 10 MW of average monthly capacity and associated energy, ~~when the historic or projected annual capacity factor is greater than seventy percent.~~ Owners of these Qualifying Facilities shall be ~~are~~ required to enter into a written power sales contract with the Company.

### Rates for Purchases

#### Non-firm Energy

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of avoided costs. The prices applicable to a Wyoming Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time the power is delivered.

Deliveries Year	Base Load QF Non-Firm Energy Prices			
	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
<del>2020</del> 2017	<del>1.75</del> 1.27	<del>4.00</del> 4.54	<del>0.97</del> 1.45	<del>1.91</del> 1.43
<del>2021</del> 2018	<del>1.42</del> 1.30	<del>3.18</del> 1.84	<del>0.77</del> 1.17	<del>1.62</del> 1.37

(continued)

Issued by  
Joelle R. Steward, Vice President, Regulation

Issued: ~~May 3, 2018~~September 9, 2020

Effective: With service rendered  
on and after ~~March 8, 2018~~August 27, 2019

# ROCKY MOUNTAIN POWER

~~Second~~Third Revision of Sheet No. 37-1  
Canceling ~~Second~~First Revision of Sheet No. 37-1

P.S.C. Wyoming No. 16

## Avoided Cost Purchases from Qualifying Facilities Schedule 37

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<del>2022</del> <u>2019</u>	<del>1.58</del> <u>1.27</u>	<del>2.91</del> <u>1.92</u>	<del>0.86</del> <u>1.12</u>	<del>1.47</del> <u>1.31</u>
<del>2023</del> <u>2020</u>	<del>1.71</del> <u>1.53</u>	<del>2.93</del> <u>2.03</u>	<del>0.93</del> <u>1.34</u>	<del>1.47</del> <u>1.34</u>

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(continued)

Issued by  
Joelle R. Steward, Vice President, Regulation

Issued: ~~May 3, 2018~~September 9, 2020

Effective: With service rendered  
on and after ~~March 8, 2018~~August 27, 2019

# ROCKY MOUNTAIN POWER

Third Revision of Sheet No. 37-1  
Canceling Second Revision of Sheet No. 37-1

P.S.C. Wyoming No. 16

## Avoided Cost Purchases from Qualifying Facilities Schedule 37

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Applicable to firm power purchases from: 1) Qualifying Facilities with a historic or projected annual capacity factor of up to 70%, and a design capacity of up to 1 MW; 2) hydro projects with design capacities up to 5 MW; and hydro or other projects with a historic or projected annual capacity factor of greater than 70%, up to a maximum of 10 MW of average monthly capacity and associated energy. Owners of these Qualifying Facilities are required to enter into a written power sales contract with the Company.

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	On-Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2020	1.75	4.00	0.97	1.91
2021	1.42	3.18	0.77	1.62
2022	1.58	2.91	0.86	1.47
2023	1.71	2.93	0.93	1.47

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Issued by  
Joelle R. Steward, Vice President, Regulation

Issued: September 9, 2020

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on and after August 27, 2019

CERTIFICATE OF SERVICE

I hereby certify that on September 9, 2020, I caused to be served, via Email and Overnight Delivery a true and correct copy of Rocky Mountain Power's **Tariff Compliance Filing** to the following service list:

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