

Rocky Mountain Power
Exhibit RMP___(JRS-3SS)
Docket No. 20000-520-EA-17
Witness: Joelle R. Steward

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Second Supplemental Direct Testimony of Joelle R. Steward

Example Monthly RTM Deferral Calculation – Revenue Requirement

February 2018

PacifiCorp
 Wyoming
 Combined Projects - Example Monthly RTM Deferral Calculation
 Revenue Requirement

Line No.	Reference	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December
Total Company													
Plant Revenue Requirement													
1	Capital Investment	-	-	-	-	-	-	-	-	-	299,660	1,914,862	2,241,011
2	Depreciation Reserve	-	-	-	-	-	-	-	-	-	(821)	(5,391)	(10,840)
3	Accumulated DIT Balance	-	-	-	-	-	-	-	-	-	-	(5,820)	(74,957)
4	Net Rate Base	-	-	-	-	-	-	-	-	-	298,839	1,903,650	2,155,214
sum of lines 1-3													
5	Pre-Tax Rate of Return	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%
6	Pre-Tax Return on Rate Base	-	-	-	-	-	-	-	-	-	-	2,241	14,278
7	Footnote 1	-	-	-	-	-	-	-	-	-	-	-	-
8	Wholesale Wheeling Revenue	-	-	-	-	-	-	-	-	-	-	(166)	(802)
9	Operation & Maintenance	-	-	-	-	-	-	-	-	-	-	2,250	2,250
10	Depreciation	-	-	-	-	-	-	-	-	-	821	4,570	5,449
11	Property Taxes	-	-	-	-	-	-	-	-	-	-	-	-
12	Wind Tax	-	-	-	-	-	-	-	-	-	-	-	-
sum of lines 7-11													
Net Power Cost													
13	NPC Incremental Savings	-	-	-	-	-	-	-	-	-	-	(6,416)	(6,416)
See Exhibit JRS-4SS													
PTC Benefit													
14	PTC Benefit	-	-	-	-	-	-	-	-	-	-	(8,820)	(8,820)
15	PTC Benefit in Base Rates	-	-	-	-	-	-	-	-	-	-	-	-
16	Net PTC	-	-	-	-	-	-	-	-	-	-	(8,820)	(8,820)
17	Gross-up for taxes	-	-	-	-	-	-	-	-	-	-	(2,876)	(2,876)
18	PTC Revenue Requirement	-	-	-	-	-	-	-	-	-	-	(11,695)	(11,695)
sum of lines 12, 13 and 18													
19	Rev. Requirement	-	-	-	-	-	-	-	-	-	821	(9,216)	3,064
Adjustment for ECAM Pass-through													
20	NPC Incremental Savings	-	-	-	-	-	-	-	-	-	-	(6,416)	(6,416)
21	Percentage included in ECAM (70%)	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
22	ECAM Pass-through	-	-	-	-	-	-	-	-	-	-	(4,491)	(4,491)
23	Rev. Reqt after ECAM Pass-through	-	-	-	-	-	-	-	-	-	821	(4,724)	7,555
Wyoming All-located													
24	Total Deferral - WY Share	-	-	-	-	-	-	-	-	-	131	(754)	1,206
25	Net Customer Benefit	-	-	-	-	-	-	-	-	-	131	(1,471)	489
Deferral Balance - WY Share													
26	Beginning Deferral Balance	-	-	-	-	-	-	-	-	-	-	-	-
27	Monthly Deferral	-	-	-	-	-	-	-	-	-	-	131	(623)
28	Deferral Collection	-	-	-	-	-	-	-	-	-	131	(754)	1,206
29	Carrying Charge	-	-	-	-	-	-	-	-	-	0	(0)	(0)
30	Ending Deferral Balance	-	-	-	-	-	-	-	-	-	131	(623)	583
31	Federal/State Combined Tax Rate	24.587%											
32	Net to Gross Bump up Factor = 1/(1-tax rate)	1.3260											
33	Deferred Balance Carrying Charge	2.02%											
34	Pre-tax Return	9.001%											
35	Property Tax Rate	0.77%											
36	Wyoming SG Factor	15.9592%											
37	Wyoming GPS Factor	14.6657%											

Footnotes:
 1) Pre-tax Return, line 6, is calculated as the rate of return (line 5) multiplied by the ending net rate base of the prior month (line 4) divided by 12
 2) Includes Wholesale Wheeling Revenue offset for transmission asset credit already in base rates
 3) For illustrative purposes, collection of December's balance is assumed to be collected beginning the following June 15

PacifiCorp
Wyoming
 Combined Projects - Example Monthly RTM Deferral Calculation
 Revenue Requirement

Line No.	Reference	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December
\$-Thousands													
Total Company													
Plant Revenue Requirement													
1	Capital Investment	2,241,011	2,241,011	2,241,011	2,241,011	2,245,221	2,245,221	2,245,499	2,245,499	2,245,499	2,245,499	2,245,593	2,245,593
2	Depreciation Reserve	(16,289)	(21,738)	(27,187)	(32,636)	(38,091)	(43,546)	(49,003)	(54,459)	(59,915)	(65,371)	(70,828)	(76,284)
3	Accumulated DIT Balance	(74,957)	(74,957)	(102,788)	(102,788)	(102,788)	(130,620)	(130,620)	(130,620)	(158,451)	(158,451)	(158,451)	(186,283)
4	Net Rate Base	2,149,765	2,144,316	2,111,036	2,105,587	2,104,342	2,071,055	2,065,877	2,060,420	2,027,133	2,021,676	2,016,314	1,983,026
5	Pre-Tax Rate of Return	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%
6	Footnote 1	16,165	16,124	16,083	15,834	15,793	15,784	15,534	15,495	15,454	15,204	15,164	15,123
7	Footnote 2	(913)	(912)	(911)	(907)	(907)	(909)	(905)	(904)	(903)	(899)	(898)	(897)
8	Operation & Maintenance	2,114	2,114	2,114	2,114	2,114	2,114	2,114	2,114	2,114	2,114	2,114	2,114
9	Depreciation	5,449	5,449	5,449	5,449	5,455	5,455	5,456	5,456	5,456	5,457	5,457	5,457
10	Property Taxes	1,432	1,432	1,432	1,432	1,432	1,432	1,432	1,432	1,432	1,432	1,432	1,432
11	Wind Tax	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Plant Revenue Requirement	24,247	24,207	24,168	23,922	23,888	23,876	23,631	23,584	23,564	23,308	23,269	23,230
Net Power Cost													
13	NPC Incremental Savings	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)
PTC Benefit													
14	PTC Benefit	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)
15	PTC Benefit in Base Rates	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)
16	Net PTC	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)
17	Gross-up for taxes	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)
18	PTC Revenue Requirement	6,655	6,615	6,575	6,330	6,296	6,284	6,039	6,001	5,961	5,716	5,676	5,637
19	Rev. Requirement	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)
Adjustment for ECAM Pass-through													
20	NPC Incremental Savings	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)	(6,743)
21	Percentage included in ECAM (70%)	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
22	ECAM Pass-through	(4,720)	(4,720)	(4,720)	(4,720)	(4,720)	(4,720)	(4,720)	(4,720)	(4,720)	(4,720)	(4,720)	(4,720)
23	Rev. Req't after ECAM Pass-through	11,375	11,335	11,285	11,050	11,016	11,004	10,759	10,721	10,682	10,436	10,396	10,357
Wyoming Alllocated													
24	Total Deferral - WY Share	1,797	1,790	1,784	1,745	1,740	1,738	1,699	1,693	1,686	1,647	1,641	1,634
25	Net Customer Benefit	1,044	1,037	1,031	992	986	984	945	939	933	894	887	881
Deferral Balance - WY Share													
26	Beginning Deferral Balance	563	2,382	4,178	5,970	7,727	9,481	11,212	12,882	14,549	16,212	17,839	19,463
27	Monthly Deferral	1,797	1,790	1,784	1,745	1,740	1,738	1,699	1,693	1,686	1,647	1,641	1,634
28	Deferral Collection	-	-	-	-	-	(24)	(49)	(49)	(49)	(49)	(49)	(49)
29	Carrying Charge	2	6	9	12	14	17	20	23	26	29	31	34
30	Ending Deferral Balance	2,382	4,178	5,970	7,727	9,481	11,212	12,882	14,549	16,212	17,839	19,463	21,083
31	Federal/State Combined Tax Rate	JRS-4SS, line 5											
32	Net to Gross Bump up Factor = 1/(1-tax rate)	JRS-4SS, line 6											
33	Deferred Balance Carrying Charge	Commission Rule Chpt. 3, Sect. 7											
34	Pre-tax Return	JRS-4SS, line 4											
35	Property Tax Rate	JRS-4SS, line 14											
36	Wyoming SG Factor	JRS-4SS, line 15											
37	Wyoming GPS Factor	JRS-4SS, line 16											

Footnotes:
 1) Pre-tax Return, line 6, is calculated as the rate of return (line 5) multiplied by the ending net rate base of the prior month (line 4) divided by 12
 2) Includes Wholesale Wheeling Revenue offset for transmission asset credit already in base rates
 3) For illustrative purposes, collection of December's balance is assumed to be collected beginning the following June 15

PacifiCorp
Wyoming
 Combined Projects - Example Monthly RTM Deferral Calculation
 Revenue Requirement

Line No.	Reference	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
		January	February	March	April	May	June	July	August	September	October	November	December
1	Capital Investment	2,245,593	2,245,593	2,245,593	2,245,593	2,245,593	2,245,593	2,245,593	2,245,593	2,245,593	2,245,593	2,245,593	2,245,593
2	Depreciation Reserve	(81,741)	(87,198)	(92,654)	(98,111)	(103,567)	(109,024)	(114,481)	(119,938)	(125,396)	(130,853)	(136,310)	(141,768)
3	Accumulated DIT Balance	(186,283)	(186,283)	(202,747)	(202,747)	(202,747)	(219,211)	(219,211)	(219,211)	(235,675)	(235,675)	(235,675)	(252,140)
4	Net Rate Base	1,977,569	1,972,112	1,950,192	1,944,735	1,939,279	1,917,358	1,912,186	1,906,729	1,884,807	1,879,350	1,873,892	1,851,971
5	Pre-Tax Rate of Return	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%
6	Pre-Tax Return on Rate Base	14,874	14,833	14,792	14,627	14,586	14,546	14,381	14,342	14,301	14,137	14,096	14,055
7	Wholesale Wheeling Revenue	(892)	(891)	(890)	(886)	(885)	(884)	(880)	(879)	(878)	(874)	(873)	(872)
8	Operation & Maintenance	2,151	2,151	2,151	2,151	2,151	2,151	2,151	2,151	2,151	2,151	2,151	2,151
9	Depreciation	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457	5,457
10	Property Taxes	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393	1,393
11	Wind Tax	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Plant Revenue Requirement	22,982	22,942	22,903	22,742	22,702	22,862	22,502	22,465	22,425	22,264	22,224	22,185
13	Net Power Cost												
	NPC Incremental Savings	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)
14	PTC Benefit												
15	PTC Benefit	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)
16	Net PTC	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)	(8,182)
17	Gross-up for taxes	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)	(2,668)
18	PTC Revenue Requirement	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)	(10,849)
19	Rev. Requirement	5,277	5,237	5,197	5,036	4,997	4,957	4,797	4,759	4,719	4,559	4,519	4,479
20	Adjustment for ECAM Pass-through												
21	NPC Incremental Savings	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)	(6,856)
22	Percentage included in ECAM (70%)	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
23	ECAM Pass-through	(4,799)	(4,799)	(4,799)	(4,799)	(4,799)	(4,799)	(4,799)	(4,799)	(4,799)	(4,799)	(4,799)	(4,799)
24	Rev. Req't after ECAM Pass-through	10,076	10,036	9,996	9,836	9,796	9,756	9,596	9,559	9,519	9,358	9,318	9,278
25	Wyoming Alllocated												
26	Total Deferral - WY Share	1,590	1,584	1,577	1,552	1,545	1,539	1,513	1,507	1,501	1,475	1,469	1,463
27	Net Customer Benefit	824	818	811	786	779	773	748	742	735	710	703	697
28	Deferral Balance - WY Share												
29	Beginning Deferral Balance	21,083	22,661	24,236	25,807	27,354	28,899	29,584	29,390	28,190	28,983	28,750	28,510
30	Monthly Deferral	1,590	1,584	1,577	1,552	1,545	1,539	1,513	1,507	1,501	1,475	1,469	1,463
31	Deferred Collection	(49)	(49)	(49)	(49)	(49)	(903)	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)
32	Carrying Charge	37	39	42	45	47	49	50	49	49	49	48	48
33	Ending Deferral Balance	22,661	24,236	25,807	27,354	28,899	29,584	29,390	28,190	28,983	28,750	28,510	28,264
34	Federal/State Combined Tax Rate	JRS-4SS, line 5											
35	Net to Gross Bump up Factor = 1/(1-tax rate)	JRS-4SS, line 6											
36	Deferred Balance Carrying Charge	Commission Rule Chpt. 3, Sect. 7											
37	Pre-tax Return	JRS-4SS, line 4											
38	Property Tax Rate	JRS-4SS, line 14											
39	Wyoming SG Factor	JRS-4SS, line 15											
40	Wyoming GPS Factor	JRS-4SS, line 16											

Footnotes:
 1) Pre-tax Return, line 6, is calculated as the rate of return (line 5) multiplied by the ending net rate base of the prior month (line 4) divided by 12
 2) Includes Wholesale Wheeling Revenue offset for transmission asset credit already in base rates
 3) For illustrative purposes, collection of December's balance is assumed to be collected beginning the following June 15

PacifiCorp
Wyoming
 Combined Projects - Example Monthly RTM Deferral Calculation
 Revenue Requirement

Line No.	Reference	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
		January	February	March	April	May	June	July	August	September	October	November	December	
Total Company														
Plant Revenue Requirement														
1	Capital Investment	2,245,878	2,245,878	2,245,878	2,245,878	2,245,878	2,245,878	2,249,754	2,249,754	2,249,754	2,249,754	2,249,754	2,249,754	2,249,754
2	Depreciation Reserve	(147,225)	(152,683)	(158,140)	(163,597)	(169,055)	(174,512)	(179,981)	(185,451)	(190,920)	(196,389)	(201,858)	(207,328)	(207,328)
3	Accumulated DIT Balance	(252,140)	(252,140)	(261,688)	(261,688)	(261,688)	(271,236)	(271,236)	(271,236)	(280,784)	(280,784)	(280,784)	(280,784)	(280,332)
4	Net Rate Base	1,846,513	1,841,056	1,826,051	1,820,593	1,815,136	1,800,130	1,796,537	1,793,068	1,778,061	1,772,581	1,767,112	1,762,095	
5	Pre-Tax Rate of Return	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%
6	Pre-Tax Return on Rate Base	13,891	13,850	13,809	13,696	13,655	13,614	13,502	13,490	13,449	13,336	13,295	13,254	
7	Wholesale Wheeling Revenue	(867)	(866)	(865)	(862)	(860)	(859)	(856)	(855)	(854)	(850)	(849)	(848)	
8	Operation & Maintenance	2,183	2,183	2,183	2,183	2,183	2,183	2,183	2,183	2,183	2,183	2,183	2,183	
9	Depreciation	5,457	5,457	5,457	5,457	5,457	5,457	5,469	5,469	5,469	5,469	5,469	5,469	
10	Property Taxes	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	1,351	
11	Wind Tax	59	59	59	59	59	59	59	59	59	59	59	59	
12	Total Plant Revenue Requirement	22,074	22,035	21,955	21,866	21,846	21,806	21,709	21,688	21,658	21,549	21,509	21,469	
Net Power Cost														
13	NPC Incremental Savings	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)
PTC Benefit														
14	PTC Benefit	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)
15	PTC Benefit in Base Rates	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)	(8,497)
16	Net PTC	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)	(2,770)
17	Gross-up for taxes	(11,267)	(11,267)	(11,267)	(11,267)	(11,267)	(11,267)	(11,267)	(11,267)	(11,267)	(11,267)	(11,267)	(11,267)	(11,267)
18	PTC Revenue Requirement	3,781	3,741	3,701	3,592	3,552	3,512	3,415	3,404	3,364	3,255	3,215	3,175	
19	Rev. Requirement	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)
Adjustment for ECAM Pass-through														
20	NPC Incremental Savings	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)	(7,027)
21	Percentage included in ECAM (70%)	(4,919)	(4,919)	(4,919)	(4,919)	(4,919)	(4,919)	(4,919)	(4,919)	(4,919)	(4,919)	(4,919)	(4,919)	(4,919)
22	ECAM Pass-through	1,371	1,365	1,358	1,341	1,334	1,328	1,313	1,311	1,304	1,287	1,281	1,274	
23	Rev. Req't after ECAM Pass-through	8,700	8,660	8,620	8,511	8,471	8,431	8,334	8,323	8,283	8,174	8,134	8,094	
Wyoming Alllocated														
24	Total Deferral - WY Share	586	580	573	556	549	543	528	526	519	502	496	489	
25	Net Customer Benefit	28,264	27,925	27,580	27,227	26,856	26,479	25,795	24,794	23,791	22,779	21,748	20,709	
26	Beginning Deferral Balance	1,371	1,365	1,358	1,341	1,334	1,328	1,313	1,311	1,304	1,287	1,281	1,274	
27	Monthly Deferral	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)	(1,757)	
28	Deferral Collection	47	47	46	45	45	44	43	41	39	37	36	34	
29	Carrying Charge	27,925	27,580	27,227	26,856	26,479	25,795	24,794	23,791	22,779	21,748	20,709	19,662	
30	Ending Deferral Balance	27,925	27,580	27,227	26,856	26,479	25,795	24,794	23,791	22,779	21,748	20,709	19,662	
31	Federal/State Combined Tax Rate	JRS-4SS, line 5												
32	Net to Gross Bump up Factor = 1/(1-tax rate)	JRS-4SS, line 6												
33	Deferred Balance Carrying Charge	Commission Rule Chpt. 3, Sect. 7												
34	Pre-tax Return	JRS-4SS, line 4												
35	Property Tax Rate	JRS-4SS, line 14												
36	Wyoming SG Factor	JRS-4SS, line 15												
37	Wyoming GPS Factor	JRS-4SS, line 16												

Footnotes:
 1) Pre-tax Return, line 6, is calculated as the rate of return (line 5) multiplied by the ending net rate base of the prior month (line 4) divided by 12
 2) Includes Wholesale Wheeling Revenue offset for transmission asset credit already in base rates
 3) For illustrative purposes, collection of December's balance is assumed to be collected beginning the following June 15

Total Plant Revenue Requirement (Lines 1 - 12, 34):

Exhibit JRS-3SS shows the calculation of the RTM revenue requirement deferral described in my testimony. The calculation starts with total Company amounts on lines 1 - 23 to calculate the Wyoming specific amounts on lines 24 - 30. To calculate the return on rate base associated with the combined investment, net rate base is calculated on a monthly basis. The net rate base balance on line 4 includes the combined investment in wind and transmission resources, along with the associated impacts on the depreciation reserve and accumulated DIT Balance. The monthly beginning net rate base (the final amount from the prior month) is then multiplied by the pre-tax Weighted Average Cost of Capital ("WACC") from the last Wyoming general rate case on line 5, updated for the new tax law, to determine the Company's pre-tax return on rate base on line 6. The example uses the pre-tax WACC from Docket No. 20000-469-ER-15. The total plant revenue requirement is calculated by taking the return on rate base shown on line 6 and adding the O&M expense, depreciation expense, property taxes and wind tax on lines 8 - 11 to determine the total plant revenue requirement on line 12. Wholesale wheeling revenue on line 7 reflects the 3rd party wheeling revenue associated with the new transmission investment.

Net Power Costs (Line 13):

The total company incremental NPC savings associated with new wind resources is shown on line 13. The incremental NPC savings associated with the new wind projects are multiplied by seventy percent on line 21 to determine the amount of the NPC savings that will be returned to customers through the sharing band of the ECAM.

PTC Benefits (Lines 14-18, 31, 32):

Lines 14-18 show the calculation of the PTC benefits associated with the new wind resources. The actual PTC sales are grossed-up for taxes using the net-to-gross bump-up factor from the Company's last general rate case (shown on line 32 - updated for the new tax law) to derive the PTC revenue requirement on line 18. The tax gross-up is necessary for customers to get the full revenue requirement benefit of the PTCs and is calculated using the federal and state combined tax rate shown on line 31, which was also included in the last general rate case.

Deferral Balance (Lines 19 - 30):

The Wyoming share of the net deferral begins by calculating the total combined project revenue requirement on line 19, which is the sum of Total Plant Revenue Requirement on line 12, NPC Incremental Savings on line 13, and PTC Revenue Requirement on line 18. The seventy percent ECAM pass-through on line 22 is subtracted to provide the Revenue Requirement after ECAM Pass-through on line 23. The Net Customer Benefit (line 25) is the sum of the ECAM Pass-through (line 22) and the Total Deferral - WY Share (line 24). The carrying charge, shown on line 29 is calculated using the Commission-authorized rate on line 33 and is consistent with the calculations used in the Company's other mechanisms such as the ECAM. As described earlier, each month the total-Company RTM revenue requirement will be calculated as illustrated on Exhibit JRS-3SS to align with the resources included in the ECAM. Once per year on a calendar-year basis, the Company will sum the monthly RTM revenue requirement entries to prepare the annual RTM application for filing with the Commission on April 15, with an interim rate effective date that corresponds with the ECAM application, June 15.