

Rocky Mountain Power
Exhibit RMP___(JRS-3SD)
Docket No. 20000-520-EA-17
Witness: Joelle R. Steward

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Supplemental Direct Testimony of Joelle R. Steward

Example Monthly RTM Deferral Calculation – Revenue Requirement

January 2018

PacifiCorp
 Wyoming
 Combined Projects - Example Monthly RTM Deferral Calculation
 Revenue Requirement

Line No.	Reference	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December
Total Company													
Plant Revenue Requirement													
1	Capital Investment	-	-	-	-	-	-	-	-	-	282,944	1,748,047	2,068,833
2	Depreciation Reserve	-	-	-	-	-	-	-	-	-	(804)	(4,893)	(9,853)
3	Accumulated DIT Balance	-	-	-	-	-	-	-	-	-	-	(5,761)	(67,581)
4	Net Rate Base	-	-	-	-	-	-	-	-	-	282,140	1,737,392	1,991,389
sum of lines 1-3													
5	Pre-Tax Rate of Return	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%
6	Pre-Tax Return on Rate Base	-	-	-	-	-	-	-	-	-	-	2,116	13,031
Footnote 1													
7	Wholesale Wheeling Revenue	-	-	-	-	-	-	-	-	-	-	(143)	(793)
Footnote 2													
8	Operation & Maintenance	-	-	-	-	-	-	-	-	-	-	2,002	2,002
9	Depreciation	-	-	-	-	-	-	-	-	-	804	4,089	4,960
10	Property Taxes	-	-	-	-	-	-	-	-	-	-	-	-
11	Wind Tax	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Plant Revenue Requirement	-	-	-	-	-	-	-	-	-	804	8,065	19,200
sum of lines 7-11													
Net Power Cost													
13	NPC Incremental Savings	-	-	-	-	-	-	-	-	-	-	(6,126)	(6,126)
See Exhibit JRS-4SD													
PTC Benefit													
14	PTC Benefit	-	-	-	-	-	-	-	-	-	-	(7,681)	(7,681)
15	PTC Benefit in Base Rates	-	-	-	-	-	-	-	-	-	-	-	-
16	Net PTC	-	-	-	-	-	-	-	-	-	-	(7,681)	(7,681)
17	Gross-up for taxes	-	-	-	-	-	-	-	-	-	-	(2,504)	(2,504)
18	PTC Revenue Requirement	-	-	-	-	-	-	-	-	-	-	(10,186)	(10,186)
sum of lines 16 and 17													
19	Rev. Requirement	-	-	-	-	-	-	-	-	-	804	(8,247)	2,888
sum of lines 12, 13 and 18													
Adjustment for ECAM Pass-through													
20	NPC Incremental Savings	-	-	-	-	-	-	-	-	-	-	(6,126)	(6,126)
21	Percentage included in ECAM (70%)	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
22	ECAM Pass-through	-	-	-	-	-	-	-	-	-	-	(4,288)	(4,288)
23	Rev. Req't after ECAM Pass-through	-	-	-	-	-	-	-	-	-	804	(3,959)	7,177
line 19 - line 22													
Wyoming Allocated													
24	Total Deferral - WY Share	-	-	-	-	-	-	-	-	-	128	(632)	1,145
line 22 * line 36 + line 24													
25	Net Customer Benefit	-	-	-	-	-	-	-	-	-	128	(1,316)	461
Deferral Balance - WY Share													
26	Beginning Deferral Balance	-	-	-	-	-	-	-	-	-	-	-	(504)
27	Monthly Deferral	-	-	-	-	-	-	-	-	-	-	128	1,145
28	Deferral Collection	-	-	-	-	-	-	-	-	-	-	-	-
29	Carrying Charge	-	-	-	-	-	-	-	-	-	0	(0)	0
30	Ending Deferral Balance	-	-	-	-	-	-	-	-	-	128	(504)	642
sum of lines 26-29													
31	Federal/State Combined Tax Rate	24.587%											
32	Net to Gross Bump up Factor = (1/(1-tax rate))	1.3260											
33	Deferred Balance Carrying Charge	2.02%											
34	Pre-tax Return	9.001%											
35	Property Tax Rate	0.77%											
36	Wyoming SG Factor	15.9592%											
37	Wyoming GPS Factor	14.6657%											

Footnotes:
 1) Pre-tax Return, line 6, is calculated as the rate of return (line 5) multiplied by the ending net rate base of the prior month (line 4) divided by 12
 2) Includes Wholesale Wheeling Revenue offset for transmission asset credit already in base rates
 3) For illustrative purposes, collection of December's balance is assumed to be collected beginning the following June 15

PacifiCorp
 Wyoming
 Combined Projects - Example Monthly RTM Deferral Calculation
 Revenue Requirement

Line No.	Reference	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December
Total Company													
Plant Revenue Requirement													
1	Capital Investment	2,068,833	2,068,833	2,068,833	2,068,833	2,073,043	2,073,043	2,073,269	2,073,269	2,073,269	2,073,269	2,073,363	2,073,363
2	Depreciation Reserve	(14,813)	(19,773)	(24,732)	(29,692)	(34,658)	(39,625)	(44,592)	(49,559)	(54,526)	(59,492)	(64,460)	(69,427)
3	Accumulated DIT Balance	(67,591)	(67,591)	(62,715)	(62,715)	(92,715)	(117,839)	(117,839)	(117,839)	(142,962)	(142,962)	(142,962)	(168,086)
4	Net Rate Base	1,986,429	1,981,469	1,951,386	1,946,426	1,945,670	1,915,580	1,910,839	1,905,872	1,875,781	1,870,814	1,865,941	1,835,850
5	Pre-Tax Rate of Return	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%
6	Pre-Tax Return on Rate Base	14,936	14,889	14,862	14,636	14,599	14,593	14,368	14,332	14,295	14,069	14,032	13,995
7	Wholesale Wheeling Revenue	(898)	(897)	(896)	(892)	(892)	(895)	(891)	(890)	(888)	(884)	(883)	(882)
8	Operation & Maintenance	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933
9	Depreciation	4,960	4,960	4,960	4,960	4,966	4,966	4,967	4,967	4,967	4,967	4,967	4,967
10	Property Taxes	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322	1,322
11	Wind Tax	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Plant Revenue Requirement	22,253	22,216	22,180	21,959	21,928	21,920	21,699	21,665	21,628	21,407	21,371	21,335
Net Power Cost													
13	NPC Incremental Savings	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)
PTC Benefit													
14	PTC Benefit	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)
15	PTC Benefit in Base Rates	-	-	-	-	-	-	-	-	-	-	-	-
16	Net PTC	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)
17	Gross-up for taxes	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)
18	PTC Revenue Requirement	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)
19	Rev. Requirement	6,108	6,072	6,036	5,814	5,784	5,776	5,555	5,520	5,484	5,262	5,227	5,191
Adjustment for ECAM Pass-through													
20	NPC Incremental Savings	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)	(6,417)
21	Percentage included in ECAM (70%)	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
22	ECAM Pass-through	(4,492)	(4,492)	(4,492)	(4,492)	(4,492)	(4,492)	(4,492)	(4,492)	(4,492)	(4,492)	(4,492)	(4,492)
23	Rev. Req't after ECAM Pass-through	10,600	10,564	10,528	10,306	10,276	10,267	10,046	10,012	9,976	9,754	9,718	9,683
Wyoming Allocated													
24	Total Deferral - WY Share	1,675	1,669	1,663	1,628	1,623	1,621	1,586	1,581	1,575	1,540	1,534	1,528
25	Net Customer Benefit	958	952	946	911	906	905	869	864	858	823	817	811
Deferral Balance - WY Share													
26	Beginning Deferral Balance	642	2,319	3,983	5,664	7,303	8,939	10,550	12,102	13,651	15,197	16,710	18,219
27	Monthly Deferral	1,675	1,669	1,663	1,628	1,623	1,621	1,586	1,581	1,575	1,540	1,534	1,528
28	Deferral Collection	-	-	-	-	-	(27)	(53)	(53)	(53)	(53)	(53)	(53)
29	Carrying Charge	-	5	8	11	14	16	19	22	24	27	29	32
30	Ending Deferral Balance	2,319	3,993	5,664	7,303	8,939	10,550	12,102	13,651	15,197	16,710	18,219	19,726
31	Federal/State Combined Tax Rate	JRS-4SD, line 5											
32	Net to Gross Bump up Factor = 1/(1-tax rate)	JRS-4SD, line 6											
33	Deferred Balance Carrying Charge	Commission Rule Chpt. 3, Sect. 7											
34	Pre-tax Return	JRS-4SD, line 4											
35	Property Tax Rate	JRS-4SD, line 14											
36	Wyoming SG Factor	JRS-4SD, line 15											
37	Wyoming GPS Factor	JRS-4SD, line 16											

Footnotes:
 1) Pre-tax Return, line 6, is calculated as the rate of return (line 5) multiplied by the ending net rate base of the prior month (line 4) divided by 12
 2) Includes Wholesale Wheeling Revenue offset for transmission asset credit already in base rates
 3) For illustrative purposes, collection of December's balance is assumed to be collected beginning the following June 15

PacifiCorp
 Wyoming
 Combined Projects - Example Monthly RTM Deferral Calculation
 Revenue Requirement

Line No.	Reference	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
		January	February	March	April	May	June	July	August	September	October	November	December	
1	Capital Investment	2,073,363	2,073,363	2,073,363	2,073,363	2,073,363	2,073,363	2,073,363	2,073,363	2,073,363	2,073,363	2,073,363	2,073,363	2,073,363
2	Depreciation Reserve	(74,394)	(79,361)	(84,329)	(89,296)	(94,263)	(99,230)	(104,198)	(109,166)	(114,134)	(119,102)	(124,070)	(129,038)	
3	Accumulated DIT Balance	(168,086)	(168,086)	(168,039)	(168,039)	(168,039)	(167,991)	(167,943)	(167,895)	(167,847)	(167,799)	(167,751)	(167,703)	
4	Net Rate Base	1,830,883	1,825,915	1,805,986	1,801,028	1,796,061	1,776,141	1,771,405	1,766,438	1,746,517	1,741,549	1,736,581	1,716,661	
5	Pre-Tax Rate of Return	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%
6	Pre-Tax Return on Rate Base	13,770	13,733	13,695	13,546	13,509	13,471	13,322	13,286	13,249	13,100	13,062	13,025	
7	Wholesale Wheeling Revenue	(878)	(876)	(875)	(872)	(871)	(870)	(866)	(865)	(864)	(860)	(859)	(858)	
8	Operation & Maintenance	1,946	1,946	1,946	1,946	1,946	1,946	1,946	1,946	1,946	1,946	1,946	1,946	
9	Depreciation	4,967	4,967	4,967	4,967	4,967	4,967	4,968	4,968	4,968	4,968	4,968	4,968	
10	Property Taxes	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	1,287	
11	Wind Tax	-	-	-	-	-	-	-	-	-	-	-	-	
12	Total Plant Revenue Requirement	21,092	21,056	21,020	20,874	20,838	20,802	20,657	20,622	20,586	20,440	20,404	20,368	
13	Net Power Cost	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	
14	PTC Benefit	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	
15	PTC Benefit	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	(7,336)	
16	Net PTC	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	(2,392)	
17	Gross-up for taxes	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	(9,728)	
18	PTC Revenue Requirement	4,912	4,875	4,839	4,694	4,657	4,621	4,476	4,442	4,406	4,260	4,224	4,187	
19	Rev. Requirement	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	(6,453)	
20	Adjustment for ECAM Pass-through	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	
21	Percentage included in ECAM (70%)	(4,517)	(4,517)	(4,517)	(4,517)	(4,517)	(4,517)	(4,517)	(4,517)	(4,517)	(4,517)	(4,517)	(4,517)	
22	ECAM Pass-through	9,429	9,392	9,356	9,211	9,174	9,138	8,993	8,959	8,923	8,777	8,741	8,705	
23	Rev. Req't after ECAM Pass-through	1,488	1,482	1,477	1,453	1,448	1,442	1,419	1,413	1,407	1,384	1,378	1,373	
24	Wyoming Allocated	767	761	756	732	727	721	698	692	686	663	657	652	
25	Net Customer Benefit	19,726	21,195	22,661	24,123	25,565	27,003	27,642	27,463	27,278	27,088	26,873	26,653	
26	Beginning Deferral Balance	1,488	1,482	1,477	1,453	1,448	1,442	1,419	1,413	1,407	1,384	1,378	1,373	
27	Monthly Deferral	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	(53)	
28	Deferral Collection	34	37	39	42	44	46	46	46	46	45	45	45	
29	Carrying Charge	21,195	22,661	24,123	25,565	27,003	27,642	27,463	27,278	27,088	26,873	26,653	26,426	
30	Ending Deferral Balance													
31	Federal/State Combined Tax Rate													
32	Net to Gross Bump up Factor = 1/(1-tax rate)													
33	Deferred Balance Carrying Charge													
34	Property Tax Rate													
35	Wyoming SG Factor													
36	Wyoming GPS Factor													
37														

Footnotes:
 1) Pre-tax Return, line 6, is calculated as the rate of return (line 5) multiplied by the ending net rate base of the prior month (line 4) divided by 12
 2) Includes Wholesale Wheeling Revenue offset for transmission asset credit already in base rates
 3) For illustrative purposes, collection of December's balance is assumed to be collected beginning the following June 15

PacifiCorp
Wyoming
 Combined Projects - Example Monthly RTM Deferral Calculation
 Revenue Requirement

Line No.	Reference	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023
		January	February	March	April	May	June	July	August	September	October	November	December		
Total Company															
Plant Revenue Requirement															
1	Capital Investment	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595	2,073,595
2	Depreciation Reserve	(134,006)	(138,973)	(143,941)	(148,909)	(153,877)	(158,845)	(163,813)	(168,781)	(173,749)	(178,717)	(183,685)	(188,653)	(193,621)	(198,589)
3	Accumulated DIT Balance	(227,898)	(227,898)	(236,663)	(236,663)	(236,663)	(245,428)	(245,428)	(245,428)	(254,193)	(254,193)	(254,193)	(254,193)	(254,193)	(254,193)
4	Net Rate Base	1,711,693	1,706,725	1,692,981	1,680,023	1,668,065	1,656,321	1,645,067	1,634,084	1,623,353	1,612,985	1,602,970	1,593,305	1,583,985	1,575,000
5	Pre-Tax Rate of Return	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%	9.001%
6	Pre-Tax Return on Rate Base	12,876	12,839	12,801	12,698	12,661	12,624	12,521	12,519	12,481	12,378	12,341	12,304	12,267	12,230
7	Wholesale Wheeling Revenue	(853)	(852)	(851)	(848)	(847)	(845)	(842)	(841)	(840)	(837)	(836)	(834)	(832)	(830)
8	Operation & Maintenance	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924
9	Depreciation	4,968	4,968	4,968	4,968	4,968	4,968	4,968	4,968	4,968	4,968	4,968	4,968	4,968	4,968
10	Property Taxes	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249
11	Wind Tax	51	51	51	51	51	51	51	51	51	51	51	51	51	51
12	Total Plant Revenue Requirement	20,215	20,178	20,142	20,043	20,006	19,970	19,885	19,884	19,848	19,748	19,712	19,676	19,640	19,604
Net Power Cost															
13	NPC Incremental Savings	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)
PTC Benefit															
14	PTC Benefit	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)
15	PTC Benefit in Base Rates	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)	(7,618)
16	Net PTC	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)	(2,484)
17	Gross-up for taxes	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)	(10,102)
18	PTC Revenue Requirement	3,494	3,458	3,422	3,322	3,286	3,249	3,164	3,164	3,127	3,028	2,991	2,955	2,919	2,883
19	Rev. Requirement	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)
Adjustment for ECAM Pass-through															
20	NPC Incremental Savings	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)	(6,619)
21	Percentage included in ECAM (70%)	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%	70%
22	ECAM Pass-through	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)	(4,633)
23	Rev. Req't after ECAM Pass-through	8,127	8,091	8,055	7,955	7,919	7,883	7,798	7,797	7,761	7,661	7,625	7,589	7,553	7,517
Wyoming Allocated															
24	Total Deferral - WY Share	1,281	1,275	1,269	1,253	1,248	1,242	1,228	1,228	1,222	1,206	1,201	1,195	1,189	1,183
25	Net Customer Benefit	541	536	530	514	508	502	489	489	483	467	461	455	449	443
Deferral Balance - WY Share															
26	Beginning Deferral Balance	26,426	26,107	25,782	25,451	25,103	24,749	24,109	23,174	22,239	21,295	20,335	19,367	18,391	17,415
27	Monthly Deferral	1,281	1,275	1,269	1,253	1,248	1,242	1,228	1,228	1,222	1,206	1,201	1,195	1,189	1,183
28	Deferral Collection	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)	(1,644)
29	Carrying Charge	44	44	43	43	42	41	40	38	37	35	33	32	31	30
30	Ending Deferral Balance	26,107	25,782	25,451	25,103	24,749	24,109	23,174	22,239	21,295	20,335	19,367	18,391	17,415	16,439
31	Federal/State Combined Tax Rate														
32	Net to Gross Bump up Factor = (1/(1-tax rate))														
33	Deferred Balance Carrying Charge														
34	Pre-tax Return														
35	Property Tax Rate														
36	Wyoming SG Factor														
37	Wyoming GPS Factor														

Footnotes:
 1) Pre-tax Return, line 6, is calculated as the rate of return (line 5) multiplied by the ending net rate base of the prior month (line 4) divided by 12
 2) Includes Wholesale Wheeling Revenue offset for transmission asset credit already in base rates
 3) For illustrative purposes, collection of December's balance is assumed to be collected beginning the following June 15

Total Plant Revenue Requirement (Lines 1 - 12, 34):

Exhibit JRS-3SD shows the calculation of the RTM revenue requirement deferral described in my testimony. The calculation starts with total Company amounts on lines 1 - 23 to calculate the Wyoming specific amounts on lines 24 - 30. To calculate the return on rate base associated with the combined investment, net rate base is calculated on a monthly basis. The net rate base balance on line 4 includes the combined investment in wind and transmission resources, along with the associated impacts on the depreciation reserve and accumulated DIT Balance. The monthly beginning net rate base (the final amount from the prior month) is then multiplied by the pre-tax Weighted Average Cost of Capital ("WACC") from the last Wyoming general rate case on line 5, updated for the new tax law, to determine the Company's pre-tax return on rate base on line 6. The example uses the pre-tax WACC from Docket No. 20000-469-ER-15. The total plant revenue requirement is calculated by taking the return on rate base shown on line 6 and adding the O&M expense, depreciation expense, property taxes and wind tax on lines 8 - 11 to determine the total plant revenue requirement on line 12. Wholesale wheeling revenue on line 7 reflects the 3rd party wheeling revenue associated with the new transmission investment.

Net Power Costs (Line 13):

The total company incremental NPC savings associated with new wind resources is shown on line 13. The incremental NPC savings associated with the new wind projects are multiplied by seventy percent on line 21 to determine the amount of the NPC savings that will be returned to customers through the sharing band of the ECAM.

PTC Benefits (Lines 14-18, 31, 32):

Lines 14-18 show the calculation of the PTC benefits associated with the new wind resources. The actual PTC sales are grossed-up for taxes using the net-to-gross bump-up factor from the Company's last general rate case (shown on line 32 - updated for the new tax law) to derive the PTC revenue requirement on line 18. The tax gross-up is necessary for customers to get the full revenue requirement benefit of the PTCs and is calculated using the federal and state combined tax rate shown on line 31, which was also included in the last general rate case.

Deferral Balance (Lines 19 - 30):

The Wyoming share of the net deferral begins by calculating the total combined project revenue requirement on line 19, which is the sum of Total Plant Revenue Requirement on line 12, NPC Incremental Savings on line 13, and PTC Revenue Requirement on line 18. The seventy percent ECAM pass-through on line 22 is subtracted to provide the Revenue Requirement after ECAM Pass-through on line 23. The Net Customer Benefit (line 25) is the sum of the ECAM Pass-through (line 22) and the Total Deferral - WY Share (line 24). The carrying charge, shown on line 29 is calculated using the Commission-authorized rate on line 33 and is consistent with the calculations used in the Company's other mechanisms such as the ECAM. As described earlier, each month the total-Company RTM revenue requirement will be calculated as illustrated on Exhibit JRS-3SD to align with the resources included in the ECAM. Once per year on a calendar-year basis, the Company will sum the monthly RTM revenue requirement entries to prepare the annual RTM application for filing with the Commission on April 15, with an interim rate effective date that corresponds with the ECAM application, June 15.