

REDACTED

Rocky Mountain Power

Exhibit RMP__ (TJH-2R)

Docket No. 20000-519-EA-17

Witness: Timothy J. Hemstreet

BEFORE THE WYOMING PUBLIC SERVICE
COMMISSION

ROCKY MOUNTAIN POWER

REDACTED

Exhibit Accompanying Rebuttal Testimony of Timothy J. Hemstreet

Repowering Project Details, Projected Capital Costs, and
Planned In-Service Dates

November 2017

Confidential Exhibit RMP___TJH-2R

CONFIDENTIAL

PacifiCorp Wind Fleet Repowering

Table 1: Repowering Project Details, Projected Capital Costs, and Planned In-Service Dates

Project #	Wind Project	WTGs	WTGs to be Repowered	Estimated Repowering Generation (MWh)	Projected Capital Cost* (\$m)	Planned In-Service Date
Wyoming Projects						
1	Glenrock I	66	58	373,038		10/1/2019
2	Glenrock III	26	20	137,416		10/1/2019
3	Rolling Hills	66	48	319,831		10/1/2019
4	Seven Mile Hill I	66	66	417,258		7/1/2019
5	Seven Mile Hill II	13	13	87,480		7/1/2019
6	High Plains	66	66	382,400		11/1/2019
7	McFadden Ridge	19	19	116,644		11/1/2019
8	Dunlap I	74	74	476,749		12/1/2020
		396	364	2,310,816		
Washington Projects						
9	Marengo I	78	78	484,612		11/1/2019
10	Marengo II	39	39	228,704		11/1/2019
11	Goodnoe Hills	47	47	283,696		10/1/2019
		164	164	997,012		
Oregon Project						
12	Leaning Juniper	67	67	303,761		10/1/2019
13	TOTAL	627	595	3,611,589	\$1,083.3	

*Note: Capital costs represent plant-in-service amounts for projects operated within current transmission limits. Capital costs do not include potential modifications for upgrades necessary to operate under modified transmission agreements.