



1407 West North Temple, Suite 330
Salt Lake City, UT 84116

May 3, 2018

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Wyoming Public Service Commission
2515 Warren Avenue, Suite 300
Cheyenne, Wyoming 82002

Attn: Chris Petrie, Chief Counsel

Docket No. 20000-518-ET-17
Record No. 14736

**RE: IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
FOR APPROVAL OF SCHEDULE 37, STANDARD RATES FOR PURCHASES OF
POWER FROM QUALIFYING FACILITIES – Tariff Compliance Filing**

Dear Mr. Petrie:

Pursuant to the Order issued by the Wyoming Public Service Commission on March 20, 2018 and subsequent Commission staff review and comments on Rocky Mountain Power's tariff compliance filing submitted on January 30, 2018, please find enclosed the tariff Schedule 37 compliance filing that includes an effective date of February 1, 2018.

If there are any questions related to this information, please feel free to contact Stacy Splittstoesser at (307) 632-2677.

Sincerely,

Joelle R. Steward
Vice President, Regulation

Enclosure

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-1
Canceling Original Sheet No. 37-1

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Available

To owners of Qualifying Facilities in all territory served by the Company in the State of Wyoming.

Applicable

Applicable to the purchase by the Company of all non-firm energy produced by Qualifying Facilities over which the Commission has jurisdiction, prior to commercial operation and subject to a power sales contract. After commercial operation is achieved, Qualifying Facilities will receive firm power prices.

For firm power purchases from all Qualifying Facilities over which the Commission has jurisdiction with a historic or projected annual capacity factor of seventy percent or below up to 1 MW design capacity or up to a maximum of 10 MW of average monthly capacity and associated energy when the historic or projected annual capacity factor is greater than seventy percent. Owners of these Qualifying Facilities shall be required to enter into a written power sales contract with the Company.

Rates for Purchases

Non-firm Energy

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of avoided costs. The prices applicable to a Wyoming Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time the power is delivered.

Deliveries Year	Base Load QF Non-Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2017	1.27	1.51	1.15	1.13
2018	1.30	1.81	1.17	1.37
2019	1.27	1.92	1.12	1.31
2020	1.53	2.03	1.34	1.34

(continued)

Issued by
Joelle R. Steward, Vice President, Regulation

Issued: May 3, 2018

Effective: With service rendered
on and after February 1, 2018

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-2
 Canceling Original Sheet No. 37-2

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases Non-firm Energy (continued)

Deliveries Year	Wind QF Non-Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2017	1.21	1.46	1.09	1.08
2018	1.24	1.75	1.11	1.31
2019	1.21	1.86	1.06	1.25
2020	1.46	1.97	1.28	1.28

Deliveries Year	Fixed Solar QF Non-Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2017	1.21	1.45	1.09	1.08
2018	1.24	1.74	1.11	1.31
2019	1.21	1.85	1.05	1.25
2020	1.46	1.97	1.27	1.28

Deliveries Year	Tracking Solar QF Non-Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2017	1.21	1.45	1.09	1.08
2018	1.24	1.74	1.11	1.31
2019	1.21	1.85	1.05	1.25
2020	1.46	1.97	1.27	1.28

(continued)

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-3
Canceling Original Sheet No. 37-3

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Firm Power Time of Delivery

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of Wyoming avoided costs. The prices applicable to a Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time a written contract acceptable to the Company is signed on behalf of the Qualifying Facility and received by the Company at 825 N. E. Multnomah Street, Portland, Oregon, 97232, or such other address as the Company shall designate. These prices will only be applied to Qualifying Facility resources over which the Commission has jurisdiction that enter into contracts with the Company until 10 megawatts of system resources are acquired.

Deliveries Year	Base Load QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2017	1.27	1.51	1.15	1.13
2018	1.30	1.81	1.17	1.37
2019	1.27	1.92	1.12	1.31
2020	1.53	2.03	1.34	1.34
2021	0.88	1.94	0.78	1.31
2022	1.07	2.10	0.97	1.51
2023	1.18	2.23	1.09	1.74
2024	1.24	2.45	1.14	2.05
2025	1.31	2.52	1.20	2.09
2026	1.62	2.64	1.49	2.19
2027	1.60	2.78	1.48	2.34
2028	3.14	3.69	2.90	3.13
2029	6.78	6.78	3.99	3.99

(continued)

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-4
Canceling Original Sheet No. 37-4

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases Firm Power Time of Delivery *(continued)*

Deliveries Year	Base Load QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2030	7.11	7.11	4.26	4.26
2031	7.35	7.35	4.43	4.43
2032	7.62	7.62	4.63	4.63
2033	7.97	7.97	4.90	4.90
2034	8.24	8.24	5.10	5.10
2035	8.52	8.52	5.30	5.30
2036	8.95	8.95	5.66	5.66
2037	9.23	9.23	5.85	5.85
2038	9.60	9.60	6.15	6.15
2039	9.91	9.91	6.37	6.37

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-5
Canceling Original Sheet No. 37-5

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Wind QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2017	1.21	1.46	1.09	1.08
2018	1.24	1.75	1.11	1.31
2019	1.21	1.86	1.06	1.25
2020	1.46	1.97	1.28	1.28
2021	0.81	1.88	0.71	1.25
2022	1.00	2.04	0.90	1.44
2023	1.12	2.16	1.03	1.67
2024	1.17	2.38	1.07	1.98
2025	1.24	2.45	1.13	2.02
2026	1.55	2.57	1.42	2.12
2027	1.53	2.71	1.40	2.26
2028	3.07	3.62	2.83	3.05
2029	4.36	4.36	3.92	3.92
2030	4.63	4.63	4.18	4.18
2031	4.81	4.81	4.35	4.35
2032	5.02	5.02	4.55	4.55
2033	5.30	5.30	4.82	4.82
2034	5.51	5.51	5.01	5.01
2035	5.72	5.72	5.22	5.22
2036	6.09	6.09	5.57	5.57
2037	6.29	6.29	5.76	5.76
2038	6.60	6.60	6.05	6.05
2039	6.83	6.83	6.27	6.27

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Issued by
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Issued: May 3, 2018

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-6
Canceling Original Sheet No. 37-6

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Fixed Solar QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2017	1.21	1.45	1.09	1.08
2018	1.24	1.74	1.11	1.31
2019	1.21	1.85	1.05	1.25
2020	1.46	1.97	1.27	1.28
2021	0.81	1.88	0.71	1.24
2022	1.00	2.03	0.90	1.44
2023	1.11	2.16	1.02	1.67
2024	1.17	2.38	1.06	1.98
2025	1.23	2.45	1.12	2.01
2026	1.55	2.56	1.41	2.12
2027	1.52	2.70	1.40	2.26
2028	3.06	3.61	2.82	3.05
2029	4.97	4.97	3.91	3.91
2030	5.26	5.26	4.17	4.17
2031	5.45	5.45	4.35	4.35
2032	5.68	5.68	4.55	4.55
2033	5.98	5.98	4.82	4.82
2034	6.20	6.20	5.01	5.01
2035	6.43	6.43	5.21	5.21
2036	6.81	6.81	5.57	5.57
2037	7.03	7.03	5.76	5.76
2038	7.36	7.36	6.05	6.05
2039	7.61	7.61	6.27	6.27

(continued)

Issued by
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Issued: May 3, 2018

Effective: With service rendered
on and after February 1, 2018

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-7
Canceling Original Sheet No. 37-7

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery *(continued)*

Deliveries Year	Tracking Solar QF Firm Energy Prices		Off-Peak Energy Prices	
	Peak Energy Prices Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2017	1.21	1.45	1.09	1.08
2018	1.24	1.74	1.11	1.31
2019	1.21	1.85	1.05	1.25
2020	1.46	1.97	1.27	1.28
2021	0.81	1.88	0.71	1.24
2022	1.00	2.03	0.90	1.44
2023	1.11	2.16	1.02	1.67
2024	1.17	2.38	1.06	1.98
2025	1.23	2.45	1.12	2.01
2026	1.55	2.56	1.41	2.12
2027	1.52	2.70	1.40	2.26
2028	3.06	3.61	2.83	3.05
2029	5.58	5.58	3.91	3.91
2030	5.88	5.88	4.17	4.17
2031	6.09	6.09	4.35	4.35
2032	6.33	6.33	4.55	4.55
2033	6.64	6.64	4.82	4.82
2034	6.88	6.88	5.01	5.01
2035	7.13	7.13	5.21	5.21
2036	7.53	7.53	5.57	5.57
2037	7.77	7.77	5.76	5.76
2038	8.11	8.11	6.05	6.05
2039	8.38	8.38	6.27	6.27

(continued)

Issued by
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Issued: May 3, 2018

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-1
~~Canceling~~ Original Sheet No. 37-1

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Applicable to the purchase by the Company of all non-firm energy produced by Qualifying Facilities over which the Commission has jurisdiction, prior to commercial operation and subject to a power sales contract. After commercial operation is achieved, Qualifying Facilities will receive firm power prices.

For firm power purchases from all Qualifying Facilities over which the Commission has jurisdiction with a historic or projected annual capacity factor of seventy percent or below up to 1 MW design capacity or up to a maximum of 10 MW of average monthly capacity and associated energy when the historic or projected annual capacity factor is greater than seventy percent. Owners of these Qualifying Facilities shall be required to enter into a written power sales contract with the Company.

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Deliveries Year	Base Load QF Non-Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2014 <u>2017</u>	2.79 <u>1.27</u>	1.51	2.33 <u>1.15</u>	1.13
2015 <u>2018</u>	2.89 <u>1.30</u>	3.17 <u>1.81</u>	2.37 <u>1.17</u>	2.25 <u>1.37</u>
2016 <u>2019</u>	2.78 <u>1.27</u>	3.19 <u>1.92</u>	2.23 <u>1.12</u>	2.29 <u>1.31</u>
2017 <u>2020</u>	2.87 <u>1.53</u>	3.34 <u>2.03</u>	2.28 <u>1.34</u>	2.39 <u>1.34</u>

(continued)

Issued by

~~Jeffrey K. Larsen~~Joelle R. Steward, Vice President, Regulation

Issued: ~~December 28, 2015~~January 30~~May 3, 2018~~

Effective: With service rendered on and after ~~January 1, 2016~~February 1, 2018

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-2
~~Canceling~~ Original Sheet No. 37-2

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases Non-firm Energy (continued)

Deliveries Year	Wind QF Non-Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
<u>2014</u> 2017	<u>2.49</u> 1.21	<u>1.46</u>	<u>2.03</u> 1.09	<u>1.08</u>
<u>2015</u> 2018	<u>2.59</u> 1.24	<u>2.86</u> 1.75	<u>2.07</u> 1.11	<u>1.95</u> 1.31
<u>2016</u> 2019	<u>2.47</u> 1.21	<u>2.88</u> 1.86	<u>1.92</u> 1.06	<u>1.98</u> 1.25
<u>2017</u> 2020	<u>2.55</u> 1.46	<u>3.02</u> 1.97	<u>1.96</u> 1.28	<u>2.07</u> 1.28

Deliveries Year	Fixed Solar QF Non-Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
<u>2014</u> 2017	<u>2.79</u> 1.21	<u>1.45</u>	<u>2.26</u> 1.09	<u>1.08</u>
<u>2015</u> 2018	<u>2.82</u> 1.24	<u>3.09</u> 1.74	<u>2.29</u> 1.11	<u>2.18</u> 1.31
<u>2016</u> 2019	<u>2.70</u> 1.21	<u>3.11</u> 1.85	<u>2.15</u> 1.05	<u>2.21</u> 1.25
<u>2017</u> 2020	<u>2.79</u> 1.46	<u>3.26</u> 1.97	<u>2.20</u> 1.27	<u>2.31</u> 1.28

Deliveries Year	Tracking Solar QF Non-Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
<u>2014</u> 2017	<u>2.72</u> 1.21	<u>1.45</u>	<u>2.26</u> 1.09	<u>1.08</u>
<u>2015</u> 2018	<u>2.82</u> 1.24	<u>3.09</u> 1.74	<u>2.29</u> 1.11	<u>2.18</u> 1.31
<u>2016</u> 2019	<u>2.70</u> 1.21	<u>3.11</u> 1.85	<u>2.15</u> 1.05	<u>2.21</u> 1.25
<u>2017</u> 2020	<u>2.79</u> 1.46	<u>3.26</u> 1.97	<u>2.20</u> 1.27	<u>2.31</u> 1.28

(continued)

Issued by
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Issued: ~~December 28, 2015~~ January 30, 2018 Effective: With service rendered
 on and after ~~January 1, 2016~~ February 1, 2018

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-3
~~Canceling~~ Original Sheet No. 37-3

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Firm Power Time of Delivery

The prices shown below are subject to change from time to time to reflect changes in the Company's determination of Wyoming avoided costs. The prices applicable to a Qualifying Facility over which the Commission has jurisdiction shall be those in effect at the time a written contract acceptable to the Company is signed on behalf of the Qualifying Facility and received by the Company at 825 N. E. Multnomah Street, Portland, Oregon, 97232, or such other address as the Company shall designate. These prices will only be applied to Qualifying Facility resources over which the Commission has jurisdiction that enter into contracts with the Company until 10 megawatts of system resources are acquired.

Deliveries Year	Base Load QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2014 <u>2017</u>	2.79 <u>1.27</u>	1.51	2.33 <u>1.15</u>	1.13
2015 <u>2018</u>	2.89 <u>1.30</u>	3.47 <u>1.81</u>	2.37 <u>1.17</u>	2.25 <u>1.37</u>
2016 <u>2019</u>	2.78 <u>1.27</u>	3.49 <u>1.92</u>	2.23 <u>1.12</u>	2.29 <u>1.31</u>
2017 <u>2020</u>	2.87 <u>1.53</u>	3.34 <u>2.03</u>	2.28 <u>1.34</u>	2.39 <u>1.34</u>
2018 <u>2021</u>	3.19 <u>0.88</u>	3.77 <u>1.94</u>	2.50 <u>0.78</u>	2.69 <u>1.31</u>
2019 <u>2022</u>	3.29 <u>1.07</u>	3.95 <u>2.10</u>	2.60 <u>0.97</u>	2.85 <u>1.51</u>
2020 <u>2023</u>	3.49 <u>1.18</u>	4.10 <u>2.23</u>	2.86 <u>1.09</u>	2.99 <u>1.74</u>
2021 <u>2024</u>	3.81 <u>1.24</u>	4.35 <u>2.45</u>	3.42 <u>1.14</u>	3.41 <u>2.05</u>
2022 <u>2025</u>	4.24 <u>1.31</u>	4.63 <u>2.52</u>	4.02 <u>1.20</u>	3.87 <u>2.09</u>
2023 <u>2026</u>	4.21 <u>1.62</u>	4.88 <u>2.64</u>	3.97 <u>1.49</u>	4.09 <u>2.19</u>
2024 <u>2027</u>	3.92 <u>1.60</u>	5.27 <u>2.78</u>	3.70 <u>1.48</u>	4.35 <u>2.34</u>
2025 <u>2028</u>	5.34 <u>3.14</u>	5.68 <u>3.69</u>	5.07 <u>2.90</u>	4.54 <u>3.13</u>
2026 <u>2029</u>	5.29 <u>6.78</u>	6.09 <u>6.78</u>	5.02 <u>3.99</u>	4.90 <u>3.99</u>

(continued)

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~~Jeffrey K. Larsen~~Joelle R. Steward, Vice President, Regulation

Issued: ~~December 28, 2015~~January 30, 2018

Effective: With service rendered

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-4
~~Canceling~~ Original Sheet No. 37-4

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases Firm Power Time of Delivery *(continued)*

Deliveries Year	Base Load QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
<u>20272030</u>	<u>7.727.11</u>	<u>7.727.11</u>	<u>4.514.26</u>	<u>4.514.26</u>
<u>20282031</u>	<u>7.957.35</u>	<u>7.957.35</u>	<u>4.684.43</u>	<u>4.684.43</u>
<u>20292032</u>	<u>8.207.62</u>	<u>8.207.62</u>	<u>4.874.63</u>	<u>4.874.63</u>
<u>20302033</u>	<u>8.467.97</u>	<u>8.467.97</u>	<u>5.074.90</u>	<u>5.074.90</u>
<u>20312034</u>	<u>8.628.24</u>	<u>8.628.24</u>	<u>5.165.10</u>	<u>5.165.10</u>
<u>20322035</u>	<u>8.788.52</u>	<u>8.788.52</u>	<u>5.265.30</u>	<u>5.265.30</u>
<u>20332036</u>	<u>8.958.95</u>	<u>8.958.95</u>	<u>5.365.66</u>	<u>5.365.66</u>
<u>20342037</u>	<u>9.129.23</u>	<u>9.129.23</u>	<u>5.465.85</u>	<u>5.465.85</u>
<u>20352038</u>	<u>9.319.60</u>	<u>9.319.60</u>	<u>5.576.15</u>	<u>5.576.15</u>
<u>20362039</u>	<u>9.509.91</u>	<u>9.509.91</u>	<u>5.696.37</u>	<u>5.696.37</u>
2037	9.68	9.68	5.80	5.80
2038	9.87	9.87	5.91	5.91

(continued)

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ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-5
~~Canceling~~ Original Sheet No. 37-5

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery (continued)

Deliveries Year	Wind QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
2014 2017	2.49 1.21	1.46	2.03 1.09	1.08
2015 2018	2.59 1.24	2.86 1.75	2.07 1.11	1.95 1.31
2016 2019	2.47 1.21	2.88 1.86	1.92 1.06	1.98 1.25
2017 2020	2.55 1.46	3.02 1.97	1.96 1.28	2.07 1.28
2018 2021	2.87 0.81	3.45 1.88	2.18 0.71	2.36 1.25
2019 2022	2.97 1.00	3.62 2.04	2.28 0.90	2.52 1.44
2020 2023	3.16 1.12	3.77 2.16	2.53 1.03	2.65 1.67
2021 2024	3.47 1.17	4.04 2.38	3.07 1.07	3.07 1.98
2022 2025	3.89 1.24	4.28 2.45	3.67 1.13	3.52 2.02
2023 2026	3.86 1.55	4.53 2.57	3.62 1.42	3.73 2.12
2024 2027	3.56 1.53	4.94 2.71	3.34 1.40	3.98 2.26
2025 2028	4.97 3.07	5.34 3.62	4.70 2.83	4.17 3.05
2026 2029	4.92 4.36	5.72 4.36	4.64 3.92	4.53 3.92
2027 2030	4.59 4.63	4.59 4.63	4.13 4.18	4.13 4.18
2028 2031	4.76 4.81	4.76 4.81	4.29 4.35	4.29 4.35
2029 2032	4.96 5.02	4.96 5.02	4.47 4.55	4.47 4.55
2030 2033	5.15 5.30	5.15 5.30	4.66 4.82	4.66 4.82
2031 2034	5.25 5.51	5.25 5.51	4.75 5.01	4.75 5.01
2032 2035	5.35 5.72	5.35 5.72	4.84 5.22	4.84 5.22
2033 2036	5.45 6.09	5.45 6.09	4.93 5.57	4.93 5.57
2034 2037	5.55 6.29	5.55 6.29	5.02 5.76	5.02 5.76
2035 2038	5.67 6.60	5.67 6.60	5.12 6.05	5.12 6.05
2036 2039	5.78 6.83	5.78 6.83	5.23 6.27	5.23 6.27
2037	5.89	5.89	5.33	5.33
2038	6.04	6.04	5.44	5.44

(continued)

Issued by

~~Jeffrey K. Larsen~~ Joelle R. Steward, Vice President, Regulation

Issued: ~~December 28, 2015~~ January 30 ~~May 3, 2018~~

Effective: With service rendered
 on and after ~~January 1, 2016~~ February 1, 2018

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-6
Canceling Original Sheet No. 37-6

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery (continued)

Deliveries Year	Fixed Solar QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
<u>2014</u> <u>2017</u>	<u>2.72</u> <u>1.21</u>	<u>1.45</u>	<u>2.26</u> <u>1.09</u>	<u>1.08</u>
<u>2015</u> <u>2018</u>	<u>2.82</u> <u>1.24</u>	<u>3.09</u> <u>1.74</u>	<u>2.29</u> <u>1.11</u>	<u>2.18</u> <u>1.31</u>
<u>2016</u> <u>2019</u>	<u>2.70</u> <u>1.21</u>	<u>3.14</u> <u>1.85</u>	<u>2.15</u> <u>1.05</u>	<u>2.21</u> <u>1.25</u>
<u>2017</u> <u>2020</u>	<u>2.79</u> <u>1.46</u>	<u>3.26</u> <u>1.97</u>	<u>2.20</u> <u>1.27</u>	<u>2.31</u> <u>1.28</u>
<u>2018</u> <u>2021</u>	<u>3.14</u> <u>0.81</u>	<u>3.69</u> <u>1.88</u>	<u>2.42</u> <u>0.71</u>	<u>2.61</u> <u>1.24</u>
<u>2019</u> <u>2022</u>	<u>3.24</u> <u>1.00</u>	<u>3.87</u> <u>2.03</u>	<u>2.52</u> <u>0.90</u>	<u>2.77</u> <u>1.44</u>
<u>2020</u> <u>2023</u>	<u>3.41</u> <u>1.11</u>	<u>4.02</u> <u>2.16</u>	<u>2.78</u> <u>1.02</u>	<u>2.90</u> <u>1.67</u>
<u>2021</u> <u>2024</u>	<u>3.73</u> <u>1.17</u>	<u>4.26</u> <u>2.38</u>	<u>3.33</u> <u>1.06</u>	<u>3.33</u> <u>1.98</u>
<u>2022</u> <u>2025</u>	<u>4.15</u> <u>1.23</u>	<u>4.54</u> <u>2.45</u>	<u>3.93</u> <u>1.12</u>	<u>3.79</u> <u>2.01</u>
<u>2023</u> <u>2026</u>	<u>4.12</u> <u>1.55</u>	<u>4.79</u> <u>2.56</u>	<u>3.88</u> <u>1.41</u>	<u>4.00</u> <u>2.12</u>
<u>2024</u> <u>2027</u>	<u>3.83</u> <u>1.52</u>	<u>5.18</u> <u>2.70</u>	<u>3.61</u> <u>1.40</u>	<u>4.25</u> <u>2.26</u>
<u>2025</u> <u>2028</u>	<u>5.25</u> <u>3.06</u>	<u>5.59</u> <u>3.61</u>	<u>4.98</u> <u>2.82</u>	<u>4.45</u> <u>3.05</u>
<u>2026</u> <u>2029</u>	<u>5.20</u> <u>4.97</u>	<u>6.00</u> <u>4.97</u>	<u>4.92</u> <u>3.91</u>	<u>4.81</u> <u>3.91</u>
<u>2027</u> <u>2030</u>	<u>5.51</u> <u>5.26</u>	<u>5.51</u> <u>5.26</u>	<u>4.42</u> <u>4.17</u>	<u>4.42</u> <u>4.17</u>
<u>2028</u> <u>2031</u>	<u>5.70</u> <u>5.45</u>	<u>5.70</u> <u>5.45</u>	<u>4.58</u> <u>4.35</u>	<u>4.58</u> <u>4.35</u>
<u>2029</u> <u>2032</u>	<u>5.91</u> <u>5.68</u>	<u>5.91</u> <u>5.68</u>	<u>4.77</u> <u>4.55</u>	<u>4.77</u> <u>4.55</u>
<u>2030</u> <u>2033</u>	<u>6.12</u> <u>5.98</u>	<u>6.12</u> <u>5.98</u>	<u>4.97</u> <u>4.82</u>	<u>4.97</u> <u>4.82</u>
<u>2031</u> <u>2034</u>	<u>6.24</u> <u>6.20</u>	<u>6.24</u> <u>6.20</u>	<u>5.06</u> <u>5.01</u>	<u>5.06</u> <u>5.01</u>
<u>2032</u> <u>2035</u>	<u>6.35</u> <u>6.43</u>	<u>6.35</u> <u>6.43</u>	<u>5.15</u> <u>5.21</u>	<u>5.15</u> <u>5.21</u>
<u>2033</u> <u>2036</u>	<u>6.48</u> <u>6.81</u>	<u>6.48</u> <u>6.81</u>	<u>5.25</u> <u>5.57</u>	<u>5.25</u> <u>5.57</u>
<u>2034</u> <u>2037</u>	<u>6.60</u> <u>7.03</u>	<u>6.60</u> <u>7.03</u>	<u>5.35</u> <u>5.76</u>	<u>5.35</u> <u>5.76</u>
<u>2035</u> <u>2038</u>	<u>6.73</u> <u>7.36</u>	<u>6.73</u> <u>7.36</u>	<u>5.46</u> <u>6.05</u>	<u>5.46</u> <u>6.05</u>
<u>2036</u> <u>2039</u>	<u>6.87</u> <u>7.61</u>	<u>6.87</u> <u>7.61</u>	<u>5.57</u> <u>6.27</u>	<u>5.57</u> <u>6.27</u>
<u>2037</u>	<u>7.00</u>	<u>7.00</u>	<u>5.68</u>	<u>5.68</u>
<u>2038</u>	<u>7.14</u>	<u>7.14</u>	<u>5.79</u>	<u>5.79</u>

(continued)

Issued by

Jeffrey K. Larsen, Joelle R. Steward, Vice President, Regulation

Issued: ~~December 28, 2015~~ January 30 May 3, 2018 Effective: With service rendered
 on and after ~~January 1, 2016~~ February 1, 2018

ROCKY MOUNTAIN POWER

First Revision of Sheet No. 37-7
Canceling Original Sheet No. 37-7

P.S.C. Wyoming No. 16

Avoided Cost Purchases from Qualifying Facilities Schedule 37

Rates for Purchases

Firm Power Time of Delivery (continued)

Deliveries Year	Tracking Solar QF Firm Energy Prices			
	Peak Energy Prices		Off-Peak Energy Prices	
	Winter ¢/kWh	Summer ¢/kWh	Winter ¢/kWh	Summer ¢/kWh
<u>2014</u> <u>2017</u>	<u>2.72</u> <u>1.21</u>	<u>1.45</u>	<u>2.26</u> <u>1.09</u>	<u>1.08</u>
<u>2015</u> <u>2018</u>	<u>2.82</u> <u>1.24</u>	<u>3.09</u> <u>1.74</u>	<u>2.29</u> <u>1.11</u>	<u>2.18</u> <u>1.31</u>
<u>2016</u> <u>2019</u>	<u>2.70</u> <u>1.21</u>	<u>3.14</u> <u>1.85</u>	<u>2.15</u> <u>1.05</u>	<u>2.21</u> <u>1.25</u>
<u>2017</u> <u>2020</u>	<u>2.79</u> <u>1.46</u>	<u>3.26</u> <u>1.97</u>	<u>2.20</u> <u>1.27</u>	<u>2.31</u> <u>1.28</u>
<u>2018</u> <u>2021</u>	<u>3.14</u> <u>0.81</u>	<u>3.69</u> <u>1.88</u>	<u>2.42</u> <u>0.71</u>	<u>2.61</u> <u>1.24</u>
<u>2019</u> <u>2022</u>	<u>3.24</u> <u>1.00</u>	<u>3.87</u> <u>2.03</u>	<u>2.52</u> <u>0.90</u>	<u>2.77</u> <u>1.44</u>
<u>2020</u> <u>2023</u>	<u>3.41</u> <u>1.11</u>	<u>4.02</u> <u>2.16</u>	<u>2.78</u> <u>1.02</u>	<u>2.90</u> <u>1.67</u>
<u>2021</u> <u>2024</u>	<u>3.73</u> <u>1.17</u>	<u>4.26</u> <u>2.38</u>	<u>3.33</u> <u>1.06</u>	<u>3.33</u> <u>1.98</u>
<u>2022</u> <u>2025</u>	<u>4.15</u> <u>1.23</u>	<u>4.54</u> <u>2.45</u>	<u>3.93</u> <u>1.12</u>	<u>3.79</u> <u>2.01</u>
<u>2023</u> <u>2026</u>	<u>4.12</u> <u>1.55</u>	<u>4.79</u> <u>2.56</u>	<u>3.88</u> <u>1.41</u>	<u>4.00</u> <u>2.12</u>
<u>2024</u> <u>2027</u>	<u>3.83</u> <u>1.52</u>	<u>5.18</u> <u>2.70</u>	<u>3.61</u> <u>1.40</u>	<u>4.25</u> <u>2.26</u>
<u>2025</u> <u>2028</u>	<u>5.25</u> <u>3.06</u>	<u>5.59</u> <u>3.61</u>	<u>4.98</u> <u>2.83</u>	<u>4.45</u> <u>3.05</u>
<u>2026</u> <u>2029</u>	<u>5.20</u> <u>5.58</u>	<u>6.00</u> <u>5.58</u>	<u>4.92</u> <u>3.91</u>	<u>4.81</u> <u>3.91</u>
<u>2027</u> <u>2030</u>	<u>5.67</u> <u>5.88</u>	<u>5.67</u> <u>5.88</u>	<u>4.42</u> <u>4.17</u>	<u>4.42</u> <u>4.17</u>
<u>2028</u> <u>2031</u>	<u>5.86</u> <u>6.09</u>	<u>5.86</u> <u>6.09</u>	<u>4.58</u> <u>4.35</u>	<u>4.58</u> <u>4.35</u>
<u>2029</u> <u>2032</u>	<u>6.07</u> <u>6.33</u>	<u>6.07</u> <u>6.33</u>	<u>4.77</u> <u>4.55</u>	<u>4.77</u> <u>4.55</u>
<u>2030</u> <u>2033</u>	<u>6.29</u> <u>6.64</u>	<u>6.29</u> <u>6.64</u>	<u>4.97</u> <u>4.82</u>	<u>4.97</u> <u>4.82</u>
<u>2031</u> <u>2034</u>	<u>6.41</u> <u>6.88</u>	<u>6.41</u> <u>6.88</u>	<u>5.06</u> <u>5.01</u>	<u>5.06</u> <u>5.01</u>
<u>2032</u> <u>2035</u>	<u>6.53</u> <u>7.13</u>	<u>6.53</u> <u>7.13</u>	<u>5.15</u> <u>5.21</u>	<u>5.15</u> <u>5.21</u>
<u>2033</u> <u>2036</u>	<u>6.66</u> <u>7.53</u>	<u>6.66</u> <u>7.53</u>	<u>5.25</u> <u>5.57</u>	<u>5.25</u> <u>5.57</u>
<u>2034</u> <u>2037</u>	<u>6.78</u> <u>7.77</u>	<u>6.78</u> <u>7.77</u>	<u>5.35</u> <u>5.76</u>	<u>5.35</u> <u>5.76</u>
<u>2035</u> <u>2038</u>	<u>6.92</u> <u>8.11</u>	<u>6.92</u> <u>8.11</u>	<u>5.46</u> <u>6.05</u>	<u>5.46</u> <u>6.05</u>
<u>2036</u> <u>2039</u>	<u>7.06</u> <u>8.38</u>	<u>7.06</u> <u>8.38</u>	<u>5.57</u> <u>6.27</u>	<u>5.57</u> <u>6.27</u>
<u>2037</u>	<u>7.20</u>	<u>7.20</u>	<u>5.68</u>	<u>5.68</u>
<u>2038</u>	<u>7.34</u>	<u>7.34</u>	<u>5.79</u>	<u>5.79</u>

(continued)

Issued by

~~Jeffrey K. Larsen~~ Joelle R. Steward, Vice President, Regulation

Issued: ~~December 28, 2015~~ January 30 ~~May 3, 2018~~

Effective: With service rendered
 on and after ~~January 1, 2016~~ February 1, 2018

CERTIFICATE OF SERVICE

Docket No. 20000-518-ET-17

Record No. 14736

I hereby certify that on May 3, 2018, I caused to be served via E-mail a true and correct copy of the foregoing document to the following:

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