Base effective 6-1-25 per Docket 20000-671-ER-24
Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-26 per Docket 20000-693-EM-25
Customer bill line-items separate Base, Fees, and all Rider Schedules
This Price Summary does not include any local taxes or fees

					Rider Schedules								
							95						
				Base	92		Base	Deferred	93	191	198	Combined Price	
Schedule 2 - Residential Service	Basic - Single Phase			23.00	0.53					2.98%	0.05%	24.24	$ per month
	Basic - Three Phase			30.00	0.53					2.98%	0.05%	31.46	$ per month
	Energy			8.136			2.762	0.331	(0.053)	2.98%	0.05%	11.515	¢ per kWh
Schedule 19 - Optional	Basic - Single Phase			23.00	0.53					2.98%	0.05%	24.24	$ per month
Residential Service Time of Use	Basic - Three Phase			30.00	0.53					2.98%	0.05%	31.46	$ per month
Pilot	Time of Use Metering Fee			2.00						2.98%	0.05%	2.06	$ per month
	On-Peak Energy			8.136			6.564	0.331	(0.053)	2.98%	0.05%	15.432	¢ per kWh
	Off-Peak Energy			8.136			0.525	0.331	(0.053)	2.98%	0.05%	9.210	¢ per kWh
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.												
Schedule 15 - Outdoor Area Lighting Service	Lamp Level	LED Equivalent Lumens	Monthly kWh										
	1	0-5,500	19	7.89		0.59%	1.19	0.14	(0.01)	2.84%	0.05%	9.52	$ per lamp
	2	5,501-12,000	34	9.04		0.59%	2.13	0.26	(0.02)	2.84%	0.05%	11.79	$ per lamp
	3	12,001+	57	10.86		0.59%	3.57	0.43	(0.03)	2.84%	0.05%	15.32	$ per lamp

Base effective 6-1-25 per Docket 20000-671-ER-24
Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-26 per Docket 20000-693-EM-25
Customer bill line-items separate Base, Fees, and all Rider Schedules
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			Rider Schedules								
					95						
		Base	92		Base	Deferred	93	191	198	Combined Price	
Schedule 25 - Small General Service	Secondary (Delivery Voltage under 11 kV)										
	Basic - Single Phase	31.61	0.72					2.84%	0.05%	33.26	$ per month
	Basic - Three Phase	34.20	0.72					2.84%	0.05%	35.93	$ per month
	Energy	6.467			2.676	0.321	(0.052)	2.84%	0.05%	9.684	¢ per kWh
	Reactive Power	0.60						2.84%	0.05%	0.62	$ per kVar
	Primary (Delivery Voltage 11 kV or higher)										
	Basic - Single Phase	35.53	0.72					2.84%	0.05%	37.30	$ per month
	Basic - Three Phase	39.46	0.72					2.84%	0.05%	41.34	$ per month
	Energy	6.164			2.637	0.316	(0.052)	2.84%	0.05%	9.327	¢ per kWh
	Reactive Power	0.60						2.84%	0.05%	0.62	$ per kVar
Schedule 28 - General Service	Secondary (Delivery Voltage under 11 kV)										
	Basic - Single Phase	55.29		0.71%				2.84%	0.05%	57.29	$ per month
	Basic - Three Phase	58.75		0.71%				2.84%	0.05%	60.88	$ per month
	Demand	17.83		0.71%	1.95	0.23	(0.10)	2.84%	0.05%	20.62	$ per kW
	Energy	2.541		0.71%	2.142	0.257	(0.023)	2.84%	0.05%	5.078	¢ per kWh
	Reactive Power	0.60		0.71%				2.84%	0.05%	0.62	$ per kVar
	Primary (Delivery Voltage 11 kV or higher)										
	Basic - Single Phase	62.21		0.71%				2.84%	0.05%	64.46	$ per month
	Basic - Three Phase	69.02		0.71%				2.84%	0.05%	71.52	$ per month
	Demand	17.23		0.71%	1.92	0.23	(0.10)	2.84%	0.05%	19.96	$ per kW
	Energy	2.461		0.71%	2.110	0.253	(0.023)	2.84%	0.05%	4.958	¢ per kWh
	Reactive Power	0.60		0.71%				2.84%	0.05%	0.62	$ per kVar
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Basic	58.43		0.71%				2.84%	0.05%	60.55	$ per month
	Time of Use Metering Fee	2.00						2.84%	0.05%	2.06	$ per month
	Energy, for the first 100 kWh per kW	20.910		0.71%	4.115	0.257	(0.023)	2.84%	0.05%	26.142	¢ per kWh
	Energy, for all additional kWh	2.400		0.71%	4.115	0.257	(0.023)	2.84%	0.05%	6.962	¢ per kWh
	Off-Peak Energy Credit				(2.326)			2.84%	0.05%	(2.393)	¢ per kWh
	Reactive Power	0.60		0.71%				2.84%	0.05%	0.62	$ per kVar
	On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.										

Base effective 6-1-25 per Docket 20000-671-ER-24
Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-26 per Docket 20000-693-EM-25
Customer bill line-items separate Base, Fees, and all Rider Schedules
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			Rider Schedules							
					95					
		Base	92		Base	Deferred	93	191	198	Combined Price
Schedule 46 Large General Service (1,000 KW and Over)	Secondary (Delivery Voltage under 11 kV)									
	Basic <= 3,000 kW	468.94		0.72%				1.78%	0.05%	480.96 $ per month
	Basic > 3,000 kW	819.63		0.72%				1.78%	0.05%	840.65 $ per month
	Facilities <= 3,000 kW	4.21		0.72%				1.78%	0.05%	4.32 $ per kW
	Facilities > 3,000 kW	3.89		0.72%				1.78%	0.05%	3.99 $ per kW
	Load Size <= 3,000 kW	1.80		0.72%				1.78%	0.05%	1.85 $ per kW
	Load Size > 3,000 kW	1.50		0.72%				1.78%	0.05%	1.54 $ per kW
	On-Peak Demand	19.02		0.72%	4.21	0.50	(0.17)	1.78%	0.05%	24.13 $ per kW
	On-Peak Energy	0.975		0.72%	2.550	0.219	(0.019)	1.78%	0.05%	3.800 ¢ per kWh
	Off-Peak Energy	0.975		0.72%	1.387	0.219	(0.019)	1.78%	0.05%	2.616 ¢ per kWh
	Reactive Power	0.60		0.72%				1.78%	0.05%	0.62 $ per kVar
	Primary (Delivery Voltage 11 kV or higher)									
	Basic <= 3,000 kW	607.58		0.72%				1.78%	0.05%	623.16 $ per month
	Basic > 3,000 kW	1,035.75		0.72%				1.78%	0.05%	1,062.31 $ per month
	Facilities <= 3,000 kW	4.21		0.72%				1.78%	0.05%	4.32 $ per kW
	Facilities > 3,000 kW	3.89		0.72%				1.78%	0.05%	3.99 $ per kW
	Load Size <= 3,000 kW	1.80		0.72%				1.78%	0.05%	1.85 $ per kW
	Load Size > 3,000 kW	1.50		0.72%				1.78%	0.05%	1.54 $ per kW
	On-Peak Demand	19.58		0.72%	4.15	0.50	(0.17)	1.78%	0.05%	24.64 $ per kW
	On-Peak Energy	0.916		0.72%	2.529	0.216	(0.019)	1.78%	0.05%	3.715 ¢ per kWh
	Off-Peak Energy	0.916		0.72%	1.366	0.216	(0.019)	1.78%	0.05%	2.531 ¢ per kWh
	Reactive Power	0.60		0.72%				1.78%	0.05%	0.62 $ per kVar
Schedule 48T Large General Service (1,000 KW and Over, 46 kV or higher)	Basic	3,213.52		0.74%				1.78%	0.05%	3,296.57 $ per month
	Load Size	1.20		0.74%				1.78%	0.05%	1.23 $ per kW
	On-Peak Demand	20.59		0.74%	4.29	0.51	(0.18)	1.78%	0.05%	25.83 $ per kW
	On-Peak Energy	0.877		0.74%	2.442	0.206	(0.019)	1.78%	0.05%	3.577 ¢ per kWh
	Off-Peak Energy	0.877		0.74%	1.279	0.206	(0.019)	1.78%	0.05%	2.393 ¢ per kWh
	Reactive Power	0.60		0.74%				1.78%	0.05%	0.62 $ per kVar
	Aggregated Billing Option									
	Administrative Fee	150.00						1.78%	0.05%	152.75 $ per month
On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.										
Monthly billings may also include Minimum Demand and Excess Demand Charges in accordance with Rule 12.										

Base effective 6-1-25 per Docket 20000-671-ER-24
Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 6-1-25 per Docket 20000-671-ER-24 and Deferred effective 7-1-26 per Docket 20000-707-EM-26
Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-26 per Docket 20000-658-ET-24
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-26 per Docket 20000-693-EM-25
Customer bill line-items separate Base, Fees, and all Rider Schedules
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			Rider Schedules							
					95					
		Base	92		Base	Deferred	93	191	198	Combined Price
Schedule 33 - Partial Requirements Service	Primary (Delivery Voltage under 46 kV)									
	Basic	1,035.75		0.72%				1.78%	0.05%	1,062.31 $ per month
	On-Peak Supplementary Facilities	3.89		0.72%				1.78%	0.05%	3.99 $ per kW
	Supplementary Load Size	1.50		0.72%				1.78%	0.05%	1.54 $ per kW
	On-Peak Supplementary Demand	19.58		0.72%	4.15	0.50	(0.17)	1.78%	0.05%	24.64 $ per kW
	Back-Up Facilities	8.19		0.72%				1.78%	0.05%	8.40 $ per kW
	Back-Up Demand	0.69		0.72%				1.78%	0.05%	0.71 $ per kW
	Scheduled Maintenance	0.35		0.72%				1.78%	0.05%	0.36 $ per kW
	Excess Demand	47.46		0.72%				1.78%	0.05%	48.68 $ per kW
	On-Peak Supplementary and Back-Up Energy	0.916		0.72%	2.529	0.216	(0.019)	1.78%	0.05%	3.715 ¢ per kWh
	Off-Peak Supplementary and Back-Up Energy	0.916		0.72%	1.366	0.216	(0.019)	1.78%	0.05%	2.531 ¢ per kWh
	Reactive Power	0.60		0.72%				1.78%	0.05%	0.62 $ per kVar
	Transmission (Delivery Voltage 46 kV or higher)									
	Basic	3,213.52		0.74%				1.78%	0.05%	3,296.57 $ per month
	Supplementary Load Size	1.20		0.74%				1.78%	0.05%	1.23 $ per kW
	On-Peak Supplementary Demand	20.59		0.74%	4.29	0.51	(0.18)	1.78%	0.05%	25.83 $ per kW
	Back-Up Facilities	4.18		0.74%				1.78%	0.05%	4.29 $ per kW
	Back-Up Demand	0.72		0.74%				1.78%	0.05%	0.74 $ per kW
	Scheduled Maintenance	0.36		0.74%				1.78%	0.05%	0.37 $ per kW
	Excess Demand	49.76		0.74%				1.78%	0.05%	51.05 $ per kW
	On-Peak Supplementary and Back-Up Energy	0.877		0.74%	2.442	0.206	(0.019)	1.78%	0.05%	3.577 ¢ per kWh
	Off-Peak Supplementary and Back-Up Energy	0.877		0.74%	1.279	0.206	(0.019)	1.78%	0.05%	2.393 ¢ per kWh
	Reactive Power	0.60		0.74%				1.78%	0.05%	0.62 $ per kVar
	On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.									
	Monthly billings may also include Minimum Demand and Excess Demand Charges in accordance with Rule 12.									

Base effective 6-1-25 per Docket 20000-671-ER-24
Rider Schedule 92 (Insurance Cost Adjustment) effective 6-1-25 per Docket 20000-671-ER-24
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Rider Schedule 93 (REC and SO_2 Revenue Adjustment Mechanism) effective 7-1-26 per Docket 20000-707-EM-26
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					Rider Schedules								
							95						
				Base	92		Base	Deferred	93	191	198	Combined Price	
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service	Basic - Single Phase			19.41		0.82%				2.84%	0.05%	20.13	$ per month
	Basic - Three Phase			24.11		0.82%				2.84%	0.05%	25.01	$ per month
	On-Season* Demand			9.22		0.82%	1.82	0.22	(0.05)	2.84%	0.05%	11.61	$ per kW
	Energy			2.392		0.82%	1.830	0.219	(0.021)	2.84%	0.05%	4.568	¢ per kWh
	Time of Use Pilot												
	Time of Use Metering Fee			2.00						2.84%	0.05%	2.06	$ per month
	On-Peak Energy Adder						3.529			2.84%	0.05%	3.631	¢ per kWh
	Off-Peak Energy Adder						(1.287)			2.84%	0.05%	(1.324)	¢ per kWh
	On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times.												
	Energy Adders are only applicable during the On-Season.*												
	Time-of-Use Metering Fee is applicable all months.												
	*On-Season is May through September												
Schedule 51 - Company-Owned Street Lighting Service	Lamp Level	LED Equivalent Lumens	Monthly kWh										
	1	0-3,500	8	10.42		0.59%	0.50	0.06	-	2.84%	0.05%	11.36	$ per lamp
	2	3,501-5,500	15	11.16		0.59%	0.94	0.11	(0.01)	2.84%	0.05%	12.62	$ per lamp
	3	5,501-8,000	25	11.43		0.59%	1.57	0.19	(0.01)	2.84%	0.05%	13.63	$ per lamp
	4	8,001-12,000	34	11.77		0.59%	2.13	0.26	(0.02)	2.84%	0.05%	14.62	$ per lamp
	5	12,001-15,500	44	12.46		0.59%	2.76	0.33	(0.02)	2.84%	0.05%	16.05	$ per lamp
	6	15,501+	57	15.08		0.59%	3.57	0.43	(0.03)	2.84%	0.05%	19.69	$ per lamp
	Customer Funded Conversion 1	0-3,500	8	9.08		0.59%	0.50	0.06	-	2.84%	0.05%	9.97	$ per lamp
	Customer Funded Conversion 2	3,501-5,500	15	9.76		0.59%	0.94	0.11	(0.01)	2.84%	0.05%	11.17	$ per lamp
	Customer Funded Conversion 3	5,501-8,000	25	10.00		0.59%	1.57	0.19	(0.01)	2.84%	0.05%	12.15	$ per lamp
	Customer Funded Conversion 4	8,001-12,000	34	10.09		0.59%	2.13	0.26	(0.02)	2.84%	0.05%	12.88	$ per lamp
	Customer Funded Conversion 5	12,001-15,500	44	10.63		0.59%	2.76	0.33	(0.02)	2.84%	0.05%	14.16	$ per lamp
	Customer Funded Conversion 6	15,501+	57	12.35		0.59%	3.57	0.43	(0.03)	2.84%	0.05%	16.87	$ per lamp
Schedule 58 - Customer-Owned Street Lighting Service	Energy			2.970		0.59%	1.915	0.230	(0.023)	2.84%	0.05%	5.257	¢ per kWh
Schedule 54 - Metered Outdoor Lighting Service	Basic			14.82		0.68%				2.84%	0.05%	15.35	$ per month
	Energy			2.502		0.68%	1.974	0.237	(0.015)	2.84%	0.05%	4.851	¢ per kWh