

Unbundled and Bundled Base effective 1-1-25 per Docket 20000-633-ER-23
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-25 per Docket 20000-664-EM-24
Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred effective 7-1-24 per Docket 20000-664-EM-24
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-25 per Docket 20000-658-ET-24
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-24 per Docket 20000-661-ET-24
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 1-1-25 per Docket 20000-672-ET-24
Bundled Base, Riders, and Fees are each included on separate bill lines
This Price Summary does not include any local taxes or fees

			Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H		Rider Schedules		
			Deli- very	Trans- mission	Genera- tion		95		93						
							Base	Deferred	Base	Deferred					
			A	B	C		E	F	G	H	191	197	198		
Schedule 15 - Outdoor Area Lighting Service	Lamp	LED Equivalent Lumens													
	Level 1 (19 kWh)	0-5,500	5.69	0.22	0.50	6.41	1.59	0.80	(0.01)	-	8.79 \$ per lamp	2.27%	- \$ per lamp	0.12%	
	Level 2 (34 kWh)	5,501-12,000	6.52	0.26	0.57	7.35	2.86	1.44	(0.02)	0.01	11.64 \$ per lamp	2.27%	- \$ per lamp	0.12%	
	Level 3 (57 kWh)	12,001+	7.83	0.31	0.69	8.83	4.79	2.41	(0.04)	0.02	16.01 \$ per lamp	2.27%	- \$ per lamp	0.12%	
Schedule 2 - Residential Service	Basic - Single Phase		20.00			20.00					20.00 \$ per month	2.41%			0.12%
	Basic - Three Phase		27.00			27.00					27.00 \$ per month	2.41%			0.12%
	Energy, effective 1-1-24 - 12-31-24														
	0-500 kWh		1.456	1.007	2.733	5.196	3.243	1.651	(0.052)	0.022	10.060 ¢ per kWh	2.41%	- ¢ per kWh	0.12%	
	> 500 kWh		1.917	1.442	3.946	7.305	3.243	1.651	(0.052)	0.022	12.169 ¢ per kWh	2.41%	- ¢ per kWh	0.12%	
Schedule 19 - Optional Residential Service Time of Use Pilot	Energy, effective 1-1-25														
	All kWh		1.663	1.202	3.277	6.142	3.243	1.651	(0.052)	0.022	11.006 ¢ per kWh	2.41%	- ¢ per kWh	0.12%	
	Basic - Single Phase		20.00			20.00					20.00 \$ per month	2.41%			0.12%
	Basic - Three Phase		27.00			27.00					27.00 \$ per month	2.41%			0.12%
	Time of Use Metering Fee		2.00			2.00					2.00 \$ per month	2.41%			0.12%
	On-Peak Energy		1.663	1.202	3.277	6.142	7.045	1.651	(0.052)	0.022	14.808 ¢ per kWh	2.41%	- ¢ per kWh	0.12%	
	Off-Peak Energy		1.663	1.202	3.277	6.142	1.006	1.651	(0.052)	0.022	8.769 ¢ per kWh	2.41%	- ¢ per kWh	0.12%	
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.														

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EFFECTIVE: **January 1, 2025**
DOCKET NO. **20000-672-EM-24**
STATE OF WYOMING

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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H		Rider Schedules		
		Delivery	Transmission	Generation		95		93						
						Base	Deferred	Base	Deferred					
										A	B	C	E	F
Schedule 25 - Small General Service	Secondary (Delivery Voltage under 11 kV)													
	Basic - Single Phase	26.88			26.88					26.88	\$ per month	2.27%		0.12%
	Basic - Three Phase	29.08			29.08					29.08	\$ per month	2.27%		0.12%
	Energy	1.703	0.963	2.873	5.539	3.149	1.619	(0.047)	0.020	10.280	¢ per kWh	2.27%	-	¢ per kWh
	Reactive Power		0.15	0.45	0.60					0.60	\$ per kVar	2.27%		0.12%
	Primary (Delivery Voltage 11 kV or higher)													
	Basic - Single Phase	30.21			30.21					30.21	\$ per month	2.27%		0.12%
	Basic - Three Phase	33.55			33.55					33.55	\$ per month	2.27%		0.12%
	Energy	1.623	0.917	2.738	5.278	3.103	1.595	(0.047)	0.020	9.949	¢ per kWh	2.27%	-	¢ per kWh
	Reactive Power		0.15	0.45	0.60					0.60	\$ per kVar	2.27%		0.12%
Schedule 28 - General Service	Secondary (Delivery Voltage under 11 kV)													
	Basic - Single Phase	45.12			45.12					45.12	\$ per month	2.27%		0.12%
	Basic - Three Phase	47.94			47.94					47.94	\$ per month	2.27%		0.12%
	Demand	5.23	3.26	8.65	17.14	2.66	1.44	(0.11)	0.04	21.17	\$ per kW	2.27%		0.12%
	Energy	0.349	0.140	0.532	1.021	2.376	1.285	(0.018)	0.008	4.672	¢ per kWh	2.27%	-	¢ per kWh
	Reactive Power		0.16	0.44	0.60					0.60	\$ per kVar	2.27%		0.12%
	Primary (Delivery Voltage 11 kV or higher)													
	Basic - Single Phase	50.76			50.76					50.76	\$ per month	2.27%		0.12%
	Basic - Three Phase	56.32			56.32					56.32	\$ per month	2.27%		0.12%
	Demand	5.05	3.15	8.36	16.56	2.62	1.42	(0.11)	0.04	20.53	\$ per kW	2.27%		0.12%
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Energy	0.337	0.136	0.514	0.987	2.341	1.266	(0.018)	0.008	4.584	¢ per kWh	2.27%	-	¢ per kWh
	Reactive Power		0.16	0.44	0.60					0.60	\$ per kVar	2.27%		0.12%
	Basic	47.67			47.67					47.67	\$ per month	2.27%		0.12%
	Time of Use Metering Fee	2.00			2.00					2.00	\$ per month	2.27%		0.12%
	Energy, for the first 100 kWh per kW	6.220	3.545	9.503	19.268	4.541	1.285	(0.018)	0.008	25.084	¢ per kWh	2.27%	-	¢ per kWh
	Energy, for all additional kWh	0.160	0.114	0.484	0.758	4.541	1.285	(0.018)	0.008	6.574	¢ per kWh	2.27%	-	¢ per kWh
	Off-Peak Energy Credit					(2.326)				(2.326)	¢ per kWh	2.27%		0.12%
Reactive Power			0.16	0.44	0.60					0.60	\$ per kVar	2.27%		0.12%
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		Deli- very	Trans- mission	Genera- tion		95		93						
						Base	Deferred	Base	Deferred					
		A	B	C		E	F	G	H	191	197	198		
Schedule 46 Large General Service (1,000 KW and Over)	Secondary (Delivery Voltage under 11 kV)													
	Basic <= 3,000 kW	468.94			468.94					468.94 \$ per month	1.12%		0.12%	
	Basic > 3,000 kW	819.63			819.63					819.63 \$ per month	1.12%		0.12%	
	Facilities <= 3,000 kW	3.19	0.06		3.25					3.25 \$ per kW	1.12%		0.12%	
	Facilities > 3,000 kW	2.94	0.06		3.00					3.00 \$ per kW	1.12%		0.12%	
	Load Size <= 3,000 kW		1.50		1.50					1.50 \$ per kW	1.12%		0.12%	
	Load Size > 3,000 kW		1.25		1.25					1.25 \$ per kW	1.12%		0.12%	
	On-Peak Demand		3.21	11.27	14.48	3.56	1.52	(0.10)	0.04	19.50 \$ per kW	1.12%		0.12%	
	On-Peak Energy		0.164	0.578	0.742	3.112	1.020	(0.016)	0.007	4.865 ¢ per kWh	1.12%	- ¢ per kWh	0.12%	
	Off-Peak Energy		0.164	0.578	0.742	1.949	1.020	(0.016)	0.007	3.702 ¢ per kWh	1.12%	- ¢ per kWh	0.12%	
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.12%		0.12%	
	Primary (Delivery Voltage 11 kV or higher)													
	Basic <= 3,000 kW	607.58			607.58					607.58 \$ per month	1.12%		0.12%	
	Basic > 3,000 kW	1,035.75			1,035.75					1,035.75 \$ per month	1.12%		0.12%	
	Facilities <= 3,000 kW	3.19	0.06		3.25					3.25 \$ per kW	1.12%		0.12%	
	Facilities > 3,000 kW	2.94	0.06		3.00					3.00 \$ per kW	1.12%		0.12%	
	Load Size <= 3,000 kW		1.50		1.50					1.50 \$ per kW	1.12%		0.12%	
	Load Size > 3,000 kW		1.25		1.25					1.25 \$ per kW	1.12%		0.12%	
	On-Peak Demand		3.30	11.61	14.91	3.51	1.50	(0.10)	0.04	19.86 \$ per kW	1.12%		0.12%	
	On-Peak Energy		0.154	0.544	0.698	3.081	1.005	(0.016)	0.007	4.775 ¢ per kWh	1.12%	- ¢ per kWh	0.12%	
	Off-Peak Energy		0.154	0.544	0.698	1.918	1.005	(0.016)	0.007	3.612 ¢ per kWh	1.12%	- ¢ per kWh	0.12%	
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.12%		0.12%	
Schedule 48T Large General Service (1,000 KW and Over, 46 kV or higher)	Basic	2,838.28			2,838.28					2,838.28 \$ per month	1.12%		0.12%	
	Load Size		1.00		1.00					1.00 \$ per kW	1.12%		0.12%	
	On-Peak Demand	0.05	3.59	12.09	15.73	3.60	1.93	(0.13)	0.05	21.18 \$ per kW	1.12%		0.12%	
	On-Peak Energy		0.135	0.535	0.670	2.971	1.205	(0.019)	0.008	4.835 ¢ per kWh	1.12%	- ¢ per kWh	0.12%	
	Off-Peak Energy		0.135	0.535	0.670	1.808	1.205	(0.019)	0.008	3.672 ¢ per kWh	1.12%	- ¢ per kWh	0.12%	
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	1.12%		0.12%	
	Aggregated Billing Option Administrative Fee	150.00			150.00					150.00 \$ per month	1.12%		0.12%	
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		Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H		Rider Schedules			
		Delivery A	Transmission B	Generation C		95		93							
						Base E	Deferred F	Base G	Deferred H						
										191	197	198			
Schedule 33 - Partial Requirements Service	Primary (Delivery Voltage under 46 kV)														
	Basic	1,035.75			1,035.75					1,035.75	\$ per month	1.12%		0.12%	
	On-Peak Supplementary Facilities	2.94	0.06		3.00					3.00	\$ per kW	1.12%		0.12%	
	Supplementary Load Size		1.25		1.25					1.25	\$ per kW	1.12%		0.12%	
	On-Peak Supplementary Demand		3.30	11.61	14.91	3.51	1.50	(0.10)	0.04	19.86	\$ per kW	1.12%		0.12%	
	Back-Up Facilities	1.26	1.97	4.96	8.19					8.19	\$ per kW	1.12%		0.12%	
	Back-Up Demand	0.06	0.09	0.33	0.48					0.48	\$ per kW	1.12%		0.12%	
	Scheduled Maintenance	0.03	0.05	0.17	0.25					0.25	\$ per kW	1.12%		0.12%	
	Excess Demand		6.60	30.24	36.84					36.84	\$ per kW	1.12%		0.12%	
	On-Peak Supplementary and Back-Up Energy		0.154	0.544	0.698	3.081	1.005	(0.016)	0.007	4.775	¢ per kWh	1.12%	-	¢ per kWh	0.12%
	Off-Peak Supplementary and Back-Up Energy		0.154	0.544	0.698	1.918	1.005	(0.016)	0.007	3.612	¢ per kWh	1.12%	-	¢ per kWh	0.12%
	Reactive Power		0.16	0.44	0.60					0.60	\$ per kVar	1.12%			0.12%
	Transmission (Delivery Voltage 46 kV or higher)														
	Basic	2,838.28			2,838.28					2,838.28	\$ per month	1.12%			0.12%
	Supplementary Load Size		1.00		1.00					1.00	\$ per kW	1.12%			0.12%
	On-Peak Supplementary Demand	0.05	3.59	12.09	15.73	3.60	1.93	(0.13)	0.05	21.18	\$ per kW	1.12%			0.12%
	Back-Up Facilities	0.01	1.15	3.02	4.18					4.18	\$ per kW	1.12%			0.12%
	Back-Up Demand		0.11	0.42	0.53					0.53	\$ per kW	1.12%			0.12%
	Scheduled Maintenance		0.06	0.21	0.27					0.27	\$ per kW	1.12%			0.12%
	Excess Demand	0.10	7.18	31.38	38.66					38.66	\$ per kW	1.12%			0.12%
	On-Peak Supplementary and Back-Up Energy		0.135	0.535	0.670	2.971	1.205	(0.019)	0.008	4.835	¢ per kWh	1.12%	-	¢ per kWh	0.12%
	Off-Peak Supplementary and Back-Up Energy		0.135	0.535	0.670	1.808	1.205	(0.019)	0.008	3.672	¢ per kWh	1.12%	-	¢ per kWh	0.12%
	Reactive Power		0.15	0.45	0.60					0.60	\$ per kVar	1.12%			0.12%
Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)	Interruptible Demand Credit				(1.00)					(1.00)	\$ per kW				
	Per kW of On-Peak Interruptible Demand														
	Interruptible Energy Credit				(20.000)					(20.000)	¢ per kWh				
	Per kWh of Interrupted Energy														
	Administrative Fee				90.00					90.00	\$ per month				
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			Deli- very	Trans- mission	Genera- tion		95		93							
							Base	Deferred	Base	Deferred						
											A	B	C	E	F	G
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service	Basic - Single Phase		7.72	2.82	7.48	18.02					18.02	\$ per month	2.27%		0.12%	
	Basic - Three Phase		9.59	3.51	9.29	22.39					22.39	\$ per month	2.27%		0.12%	
	On-Season* Demand		3.03	1.11	2.94	7.08	1.80	0.76	(0.03)	0.01	9.62	\$ per kW	2.27%		0.12%	
	Energy		1.310	0.479	1.270	3.059	2.390	1.058	(0.022)	0.009	6.494	¢ per kWh	2.27%	-	¢ per kWh	0.12%
	Time of Use Pilot															
	Time of Use Metering Fee		2.00			2.00					2.00	\$ per month	2.27%		0.12%	
	On-Peak Energy Adder						3.529				3.529	¢ per kWh	2.27%		0.12%	
	Off-Peak Energy Adder						(1.287)				(1.287)	¢ per kWh	2.27%		0.12%	
	On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times.															
Energy Adders are only applicable during the On-Season.*																
Time-of-Use Metering Fee is applicable all months.																
*On-Season is May through September																
Schedule 51 - Company-Owned Street Lighting Service	LED Equivalent															
	Lamp	Lumens														
	Level 1 (8 kWh)	0-3,500	7.51	0.30	0.66	8.47	0.68	0.34	(0.01)	0.01	9.49	\$ per lamp	2.27%	-	\$ per lamp	0.12%
	Level 2 (15 kWh)	3,501-5,500	8.04	0.32	0.71	9.07	1.27	0.64	(0.01)	-	10.97	\$ per lamp	2.27%	-	\$ per lamp	0.12%
	Level 3 (25 kWh)	5,501-8,000	8.24	0.32	0.73	9.29	2.10	1.07	(0.02)	0.01	12.45	\$ per lamp	2.27%	-	\$ per lamp	0.12%
	Level 4 (34 kWh)	8,001-12,000	8.49	0.33	0.75	9.57	2.86	1.45	(0.02)	0.01	13.87	\$ per lamp	2.27%	-	\$ per lamp	0.12%
	Level 5 (44 kWh)	12,001-15,500	8.99	0.35	0.79	10.13	3.71	1.88	(0.03)	0.01	15.70	\$ per lamp	2.27%	-	\$ per lamp	0.12%
	Level 6 (57 kWh)	15,501+	10.87	0.43	0.96	12.26	4.79	2.43	(0.04)	0.02	19.46	\$ per lamp	2.27%	-	\$ per lamp	0.12%
Schedule 54 - Metered Outdoor Lighting Service	Basic		9.19			9.19					9.19	\$ per month	2.27%		0.12%	
	Energy		0.739	0.489	1.150	2.378	2.653	1.331	(0.021)	0.009	6.350	¢ per kWh	2.27%	-	¢ per kWh	0.12%
Schedule 58 - Customer-Owned Street Lighting Service	Energy		2.142	0.084	0.189	2.415	2.576	1.409	(0.023)	0.010	6.387	¢ per kWh	2.27%	-	¢ per kWh	0.12%

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