

**Rocky Mountain Power - Wyoming Price Summary**

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.  
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 1-1-23 per Docket 20000-617-EM-22.  
 Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.  
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.  
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.  
 Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.  
 This Price Summary does not include any local taxes or fees.

A			B			C			D =A+B+C			E			F			G =E+F			H			I			J =H+I			K			L =D+G+J+K			M			N		
Unbundled Base Rate			Bundled Base Rate			Rider Schedule 95			Rider Schedule 93			TOU Metering Fee			Combined Effective Rate			Rider Schedules																							
Deliv-ery	Trans-mission	Genera-tion	Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Effective Rate	191	197																							

**Schedule 15 - Outdoor Area Lighting Service**

	kWh	A	B	C	D	E	F	G	H	I	J	K	L	M	N
Level 1 (0-5,500 LED Equivalent Lumens)	19	\$6.05	\$0.09	\$0.22	\$6.36	\$1.13	\$0.14	\$1.27	(\$0.01)	\$0.00	(\$0.01)		<b>\$7.62 /lamp</b>	1.67%	(\$0.25) /lamp
Level 2 (5,501-12,000 LED Equivalent Lumens)	34	\$6.73	\$0.16	\$0.40	\$7.29	\$2.03	\$0.24	\$2.27	(\$0.01)	(\$0.01)	(\$0.02)		<b>\$9.54 /lamp</b>	1.67%	(\$0.46) /lamp
Level 3 (12,001 and Greater LED Equivalent Lumens)	57	\$7.82	\$0.27	\$0.67	\$8.76	\$3.40	\$0.41	\$3.81	(\$0.02)	(\$0.01)	(\$0.03)		<b>\$12.54 /lamp</b>	1.67%	(\$0.76) /lamp

**Schedule 2/18 - Residential Service**

Basic Charge		\$20.00	\$0.00	\$0.00	\$20.00								<b>\$20.00 /month</b>	0.65%	
0-500 kWh Energy Charge															
Energy	-	0.138	0.425	0.563	1.649	0.194	1.843	(0.029)	(0.005)	(0.034)			<b>2.372 e/kWh</b>		
Demand-Related	0.984	0.753	2.056	3.793	0.553	0.065	0.618	-	-	-			<b>4.411 e/kWh</b>		
Total	0.984	0.891	2.481	4.356	2.202	0.259	2.461	(0.029)	(0.005)	(0.034)			<b>6.783 e/kWh</b>	0.65%	(0.567) e/kWh
>500 kWh Energy Charge															
Energy	-	0.302	0.927	1.229	1.649	0.194	1.843	(0.029)	(0.005)	(0.034)			<b>3.038 e/kWh</b>		
Demand-Related	1.906	1.458	3.979	7.343	0.553	0.065	0.618	-	-	-			<b>7.961 e/kWh</b>		
Total	1.906	1.760	4.906	8.572	2.202	0.259	2.461	(0.029)	(0.005)	(0.034)			<b>10.999 e/kWh</b>	0.65%	(0.567) e/kWh
Demand Charge*		\$0.00	\$0.44	\$1.21	\$1.65								<b>\$1.65 /kW</b>	0.65%	

**Schedule 19/18 - Optional Residential Service Time of Use Pilot**

Basic Charge		\$20.00	\$0.00	\$0.00	\$20.00							\$2.00	<b>\$22.00 /month</b>	0.65%	
On-Peak Energy Charge															
Energy	-	0.210	0.644	0.854	4.495	0.194	4.689	(0.029)	(0.005)	(0.034)			<b>5.509 e/kWh</b>		
Demand-Related	1.386	1.061	2.895	5.342	1.509	0.065	1.574	-	-	-			<b>6.916 e/kWh</b>		
Total	1.386	1.271	3.539	6.196	6.004	0.259	6.263	(0.029)	(0.005)	(0.034)			<b>12.425 e/kWh</b>	0.65%	(0.567) e/kWh
Off-Peak Energy Charge															
Energy	-	0.210	0.644	0.854	(0.026)	0.194	0.168	(0.029)	(0.005)	(0.034)			<b>0.988 e/kWh</b>		
Demand-Related	1.386	1.061	2.895	5.342	(0.009)	0.065	0.056	-	-	-			<b>5.398 e/kWh</b>		
Total	1.386	1.271	3.539	6.196	(0.035)	0.259	0.224	(0.029)	(0.005)	(0.034)			<b>6.386 e/kWh</b>	0.65%	(0.567) e/kWh
Demand Charge*		\$0.00	\$0.44	\$1.21	\$1.65								<b>\$1.65 /kW</b>	0.65%	

On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

\*Only applicable to customers requiring three-phase service; see Schedule 18 - Three Phase Residential Service Rider. For these customers, the monthly Demand Charge will not be less than \$3.00

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 Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.  
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.  
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.  
 Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.  
 This Price Summary does not include any local taxes or fees.

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Unbundled Base Rate			=A+B+C	Rider Schedule 95			Rider Schedule 93			TOU Metering Fee	=D+G+J+K	Rider Schedules	
Deliv-ery	Trans-mission	Genera-tion	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate		Combined Effective Rate	191	197

**Schedule 25 - Small General Service**

Secondary (Delivery Voltage under 11 kV)

Basic Charge - Single Phase	\$23.80	\$0.00	\$0.00	\$23.80							\$23.80 /month	1.67%	
Basic Charge - Three Phase	\$25.75	\$0.00	\$0.00	\$25.75							\$25.75 /month	1.67%	
Energy Charge													
Demand	-	-	-	-	0.490	0.063	0.553	-	-	-	0.553 ¢/kWh		
Energy	1.461	1.040	3.238	5.739	1.660	0.213	1.873	(0.028)	(0.005)	(0.033)	7.579 ¢/kWh		
Total	1.461	1.040	3.238	5.739	2.150	0.276	2.426	(0.028)	(0.005)	(0.033)	8.132 ¢/kWh	1.67%	(0.509) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60							\$0.60 /kVar	1.67%	

Primary (Delivery Voltage 11 kV or higher)

Basic Charge - Single Phase	\$26.75	\$0.00	\$0.00	\$26.75							\$26.75 /month	1.67%	
Basic Charge - Three Phase	\$29.70	\$0.00	\$0.00	\$29.70							\$29.70 /month	1.67%	
Energy Charge													
Demand	-	-	-	-	0.483	0.062	0.545	-	-	-	0.545 ¢/kWh		
Energy	1.392	0.991	3.086	5.469	1.636	0.210	1.846	(0.028)	(0.005)	(0.033)	7.282 ¢/kWh		
Total	1.392	0.991	3.086	5.469	2.119	0.272	2.391	(0.028)	(0.005)	(0.033)	7.827 ¢/kWh	1.67%	(0.509) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60							\$0.60 /kVar	1.67%	

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 Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.  
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.  
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.  
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A			B	C	D	E		F	G	H	I	J	K	L	M		N
Unbundled Base Rate					=A+B+C	Rider Schedule 95			=E+F	Rider Schedule 93			TOU Metering Fee	=D+G+J+K	Rider Schedules		
Deliv-ery	Trans-mission	Genera-tion	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate	191	197	

**Schedule 28 - General Service**

Secondary (Delivery Voltage under 11 kV)

Basic Charge - Single Phase	\$30.40	\$0.00	\$0.00	\$30.40										\$30.40 /month			1.67%
Basic Charge - Three Phase	\$32.30	\$0.00	\$0.00	\$32.30										\$32.30 /month			1.67%
Demand Charge	\$3.54	\$3.64	\$9.71	\$16.89	\$1.81	\$0.24	\$2.05	(\$0.07)	(\$0.01)	(\$0.08)				\$18.86 /kW			1.67%
Energy Charge	0.640	0.213	0.666	1.519	1.660	0.218	1.878	(0.011)	(0.002)	(0.013)				3.384 e/kWh		(0.407) e/kWh	1.67%
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60										\$0.60 /kVar			1.67%

Primary (Delivery Voltage 11 kV or higher)

Basic Charge - Single Phase	\$34.20	\$0.00	\$0.00	\$34.20										\$34.20 /month			1.67%
Basic Charge - Three Phase	\$37.95	\$0.00	\$0.00	\$37.95										\$37.95 /month			1.67%
Demand Charge	\$3.41	\$3.52	\$9.38	\$16.31	\$1.79	\$0.23	\$2.02	(\$0.07)	(\$0.01)	(\$0.08)				\$18.25 /kW			1.67%
Energy Charge	0.618	0.206	0.644	1.468	1.636	0.215	1.851	(0.011)	(0.002)	(0.013)				3.306 e/kWh		(0.407) e/kWh	1.67%
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60										\$0.60 /kVar			1.67%

**Schedule 29 General Service - Optional Non-Residential Time of Use Pilot**

Basic Charge	\$32.10	\$0.00	\$0.00	\$32.10									\$2.00	\$34.10 /month			1.67%
Energy Charge																	
0-100 kWh/kW	6.060	3.717	9.914	19.691	3.603	0.218	3.821	(0.011)	(0.002)	(0.013)				23.499 e/kWh		(0.407) e/kWh	1.67%
>100 kWh/kW	-	0.286	0.895	1.181	3.603	0.218	3.821	(0.011)	(0.002)	(0.013)				4.989 e/kWh		(0.407) e/kWh	1.67%
Off-Peak Credit					(2.326)		(2.326)							(2.326) e/kWh			1.67%
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60										\$0.60 /kVar			1.67%

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A			B	C	D	E		F	G	H		I	J	K	L	M		N
Unbundled Base Rate					=A+B+C	Rider Schedule 95			=E+F	Rider Schedule 93			=H+I	TOU Metering Fee	=D+G+J+K	Rider Schedules		
Deliv-ery	Trans-mission	Genera-tion	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate	191	197		

**Schedule 33 - Partial Requirements Service**

Primary (Delivery Voltage under 46 kV)

Basic Charge	\$1,270.00	\$0.00	\$0.00	\$1,270.00											<b>\$1,270.00 /month</b>		0.91%	
Load Size Charge	\$2.47	\$0.00	\$0.00	\$2.47											<b>\$2.47 /LS kW</b>		0.91%	
On-Peak Supplementary Demand Charge	\$0.00	\$4.94	\$12.89	\$17.83	\$2.36	\$0.29	\$2.65	(\$0.08)	(\$0.01)	(\$0.09)					<b>\$20.39 /kW</b>		0.91%	
Back-Up Facilities Charge	\$0.00	\$2.40	\$6.27	\$8.67											<b>\$8.67 /kW</b>		0.91%	
On-Peak Back-Up Demand Charge	\$0.00	\$0.11	\$0.30	\$0.41											<b>\$0.41 /kW/Day</b>		0.91%	
Scheduled Maintenance Charge	\$0.00	\$0.06	\$0.15	\$0.21											<b>\$0.21 /kW</b>		0.91%	
On-Peak Excess Demand Charge	\$0.00	\$11.19	\$29.19	\$40.38											<b>\$40.38 /kW</b>		0.91%	
On-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	2.377	0.205	2.582	(0.010)	(0.002)	(0.012)					<b>3.453 ¢/kWh</b>		0.91%	(0.286) ¢/kWh
Off-Peak Supplementary and Back-Up Energy Charge	-	0.208	0.675	0.883	1.214	0.205	1.419	(0.010)	(0.002)	(0.012)					<b>2.290 ¢/kWh</b>		0.91%	(0.286) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60											<b>\$0.60 /kVar</b>		0.91%	

Transmission (Delivery Voltage 46 kV or higher)

Basic Charge	\$5,939.00	\$0.00	\$0.00	\$5,939.00											<b>\$5,939.00 /month</b>		0.91%	
On-Peak Supplementary Demand Charge	\$0.04	\$4.71	\$13.08	\$17.83	\$2.37	\$0.33	\$2.70	(\$0.09)	(\$0.02)	(\$0.11)					<b>\$20.42 /kW</b>		0.91%	
Back-Up Facilities Charge	\$0.01	\$1.18	\$3.26	\$4.45											<b>\$4.45 /kW</b>		0.91%	
On-Peak Back-Up Demand Charge	\$0.00	\$0.11	\$0.29	\$0.40											<b>\$0.40 /kW/Day</b>		0.91%	
Scheduled Maintenance Charge	\$0.00	\$0.06	\$0.14	\$0.20											<b>\$0.20 /kW</b>		0.91%	
On-Peak Excess Demand Charge	\$0.08	\$10.68	\$29.64	\$40.40											<b>\$40.40 /kW</b>		0.91%	
On-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	2.299	0.219	2.518	(0.011)	(0.002)	(0.013)					<b>3.341 ¢/kWh</b>		0.91%	(0.286) ¢/kWh
Off-Peak Supplementary and Back-Up Energy Charge	-	0.183	0.653	0.836	1.136	0.219	1.355	(0.011)	(0.002)	(0.013)					<b>2.178 ¢/kWh</b>		0.91%	(0.286) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60											<b>\$0.60 /kVar</b>		0.91%	

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A		B	C	D	E	F	G	H	I	J	K	L	M	N
Unbundled Base Rate		=A+B+C			Rider Schedule 95			Rider Schedule 93			TOU Metering Fee	=D+G+J+K Combined Effective Rate	Rider Schedules	
Deliv- ery	Trans- mission	Genera- tion	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	191			197	

**Schedule 46 Large General Service Time of Use 1,000 KW and Over**

Secondary (Delivery Voltage under 11 kV)

Basic Charge - Load Size <= 3,000 kW	\$575.00	\$0.00	\$0.00	\$575.00								\$575.00 /month	0.91%	
Basic Charge - Load Size > 3,000 kW	\$1,005.00	\$0.00	\$0.00	\$1,005.00								\$1,005.00 /month	0.91%	
Load Size Charge - Load Size <= 3,000 kW	\$2.30	\$0.00	\$0.00	\$2.30								\$2.30 /LS kW	0.91%	
Load Size Charge - Load Size > 3,000 kW	\$2.05	\$0.00	\$0.00	\$2.05								\$2.05 /LS kW	0.91%	
On-Peak Demand Charge	\$0.00	\$4.97	\$12.97	\$17.94	\$2.39	\$0.30	\$2.69	(\$0.08)	(\$0.01)	(\$0.09)		\$20.54 /kW	0.91%	
On-Peak Energy Charge	-	0.221	0.717	0.938	2.404	0.208	2.612	(0.010)	(0.002)	(0.012)		3.538 ¢/kWh	0.91%	(0.295) ¢/kWh
Off-Peak Energy Charge	-	0.221	0.717	0.938	1.241	0.208	1.449	(0.010)	(0.002)	(0.012)		2.375 ¢/kWh	0.91%	(0.295) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	0.91%	

Primary (Delivery Voltage 11 kV or higher)

Basic Charge - Load Size <= 3,000 kW	\$745.00	\$0.00	\$0.00	\$745.00								\$745.00 /month	0.91%	
Basic Charge - Load Size > 3,000 kW	\$1,270.00	\$0.00	\$0.00	\$1,270.00								\$1,270.00 /month	0.91%	
Load Size Charge - Load Size <= 3,000 kW	\$2.58	\$0.00	\$0.00	\$2.58								\$2.58 /LS kW	0.91%	
Load Size Charge - Load Size > 3,000 kW	\$2.47	\$0.00	\$0.00	\$2.47								\$2.47 /LS kW	0.91%	
On-Peak Demand Charge	\$0.00	\$4.94	\$12.89	\$17.83	\$2.36	\$0.29	\$2.65	(\$0.08)	(\$0.01)	(\$0.09)		\$20.39 /kW	0.91%	
On-Peak Energy Charge	-	0.208	0.675	0.883	2.377	0.205	2.582	(0.010)	(0.002)	(0.012)		3.453 ¢/kWh	0.91%	(0.295) ¢/kWh
Off-Peak Energy Charge	-	0.208	0.675	0.883	1.214	0.205	1.419	(0.010)	(0.002)	(0.012)		2.290 ¢/kWh	0.91%	(0.295) ¢/kWh
Reactive Power Charge	\$0.00	\$0.16	\$0.44	\$0.60								\$0.60 /kVar	0.91%	

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

For the determination of the Customer's Basic and Load Size Charges, the Customer's Load Size shall be the greater of:

1. The average of the Customer's two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current billing month, or
2. 1,000 kW

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Unbundled Base Rate						=A+B+C			Rider Schedule 95			=E+F			Rider Schedule 93			=H+I			TOU Metering Fee			=D+G+J+K			Rider Schedules														
Deliv-ery	Trans-mission	Genera-tion	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate	191	197																									

**Schedule 48T Large General Service Transmission Delivery Time of Use 1,000 KW and Over (Delivery Voltage 46 kV or higher)**

Basic Charge	\$5,939.00	\$0.00	\$0.00	\$5,939.00										<b>\$5,939.00 /month</b>	0.91%	
On-Peak Demand Charge	\$0.04	\$4.71	\$13.08	\$17.83	\$2.37	\$0.33	\$2.70	(\$0.09)	(\$0.02)	(\$0.11)				<b>\$20.42 /kW</b>	0.91%	
On-Peak Energy Charge	-	0.183	0.653	0.836	2.299	0.219	2.518	(0.011)	(0.002)	(0.013)				<b>3.341 ¢/kWh</b>	0.91%	(0.249) ¢/kWh
Off-Peak Energy Charge	-	0.183	0.653	0.836	1.136	0.219	1.355	(0.011)	(0.002)	(0.013)				<b>2.178 ¢/kWh</b>	0.91%	(0.249) ¢/kWh
Reactive Power Charge	\$0.00	\$0.15	\$0.45	\$0.60										<b>\$0.60 /kVar</b>	0.91%	

On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.

The On-Peak Demand Charge is calculated using On-Peak Period Billing Demand, which is defined as the greater of:

1. The measured On-Peak Period kW shown by or computed from the readings of Company's Demand meter for the 15-minute period of Customer's greatest use during the month, rounded to the nearest whole kW, or
2. 500 kW

**Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)**

Interruptible Demand Credit Per kW of On-Peak Interruptible Demand														<b>(\$1.00) /kW</b>		
Interruptible Energy Credit Per kWh of Interrupted Energy														<b>(20.000) ¢/kWh</b>		
Administrative Fee														<b>\$90.00 /month</b>		



**Rocky Mountain Power - Wyoming Price Summary**

Base Rates effective 5-1-22 per Docket 20000-578-ER-20.  
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base Rates effective 5-1-22 per Docket 20000-578-ER-20 and Deferred Rates effective 1-1-23 per Docket 20000-617-EM-22.  
 Rider Schedule 93 (REC and SO<sub>2</sub> Revenue Adjustment Mechanism) Base and Deferred Rates effective 7-1-22 per Docket 20000-617-EM-22.  
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-21 per Docket 20000-580-ET-20.  
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20.  
 Bundled Base Rate Charges, Rider Schedule Charges and Time of Use (TOU) Metering Fee are each included as separate lines on Customer Bill.  
 This Price Summary does not include any local taxes or fees.

A			B			C			D			E			F			G			H			I			J			K			L			M			N		
Unbundled Base Rate						=A+B+C			Rider Schedule 95			=E+F			Rider Schedule 93			=H+I			TOU Metering Fee			=D+G+J+K			Rider Schedules														
Deliver	Transmission	Generation	Bundled Base Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	Base Rate	Deferred Rate	Total Rate	TOU Metering Fee	Combined Effective Rate	191	197																									

**Schedule 51 - Street Lighting Service Company-Owned System**

	kWh															
Level 1 (0-3,500 LED Equivalent Lumens)	8	\$8.26	\$0.04	\$0.10	\$8.40	\$0.48	\$0.05	\$0.53	\$0.00	\$0.00	\$0.00			<b>\$8.93 /lamp</b>	1.67%	(\$0.18) /lamp
Level 2 (3,501-5,500 LED Equivalent Lumens)	15	\$8.74	\$0.07	\$0.18	\$8.99	\$0.90	\$0.10	\$1.00	(\$0.01)	\$0.00	(\$0.01)			<b>\$9.98 /lamp</b>	1.67%	(\$0.33) /lamp
Level 3 (5,501-8,000 LED Equivalent Lumens)	25	\$8.82	\$0.11	\$0.29	\$9.22	\$1.49	\$0.18	\$1.67	(\$0.01)	\$0.00	(\$0.01)			<b>\$10.88 /lamp</b>	1.67%	(\$0.55) /lamp
Level 4 (8,001-12,000 LED Equivalent Lumens)	34	\$8.94	\$0.16	\$0.40	\$9.50	\$2.03	\$0.24	\$2.27	(\$0.01)	\$0.00	(\$0.01)			<b>\$11.76 /lamp</b>	1.67%	(\$0.75) /lamp
Level 5 (12,001-15,500 LED Equivalent Lumens)	44	\$9.34	\$0.20	\$0.51	\$10.05	\$2.63	\$0.31	\$2.94	(\$0.02)	\$0.00	(\$0.02)			<b>\$12.97 /lamp</b>	1.67%	(\$0.97) /lamp
Level 6 (15,501 and Greater LED Equivalent Lumens)	57	\$11.22	\$0.27	\$0.67	\$12.16	\$3.40	\$0.41	\$3.81	(\$0.02)	(\$0.01)	(\$0.03)			<b>\$15.94 /lamp</b>	1.67%	(\$1.26) /lamp

**Schedule 54 - Metered Outdoor Lighting**

Basic Charge	\$7.70	\$0.00	\$0.00	\$7.70										<b>\$7.70 /month</b>	1.67%	
Energy Charge	0.619	0.466	1.168	2.253	1.827	0.239	2.066	(0.013)	(0.002)	(0.015)				<b>4.304 e/kWh</b>	1.67%	(0.188) e/kWh

**Schedule 58 - Street Lighting Service Customer-Owned System**

Energy Charge	0.762	0.466	1.168	2.396	1.827	0.239	2.066	(0.012)	(0.002)	(0.014)				<b>4.448 e/kWh</b>	1.67%	(0.176) e/kWh
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