

Base effective 1-1-24 per Docket 20000-633-ER-23
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23
Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
Bundled Base, Riders, and Time of Use Metering Fees are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

| | | | Unbundled Base | | | Bundled Base D =A+B+C | Rider Schedules | | | | Combined Price I =D+E+F+G+H | | Rider Schedules | | |
|--|---|--------------------------|--------------------|------------------------|----------------------|--------------------------------|-----------------|---------------|-----------|---------------|-----------------------------------|-------|--------------------|-------|-------|
| | | | Deli- very A | Trans- mission B | Produc- tion C | | 95 | | 93 | | | | | | |
| | | | | | | | Base E | Deferred F | Base G | Deferred H | | | | | |
| | | | | | | A | B | C | =A+B+C | E | F | G | H | | |
| Schedule 15 - Outdoor Area Lighting Service | Lamp | LED Equivalent Lumens | | | | | | | | | | | | | |
| | Level 1 (19 kWh) | 0-5,500 | 5.69 | 0.22 | 0.50 | 6.41 | 1.59 | 0.33 | (0.01) | - | 8.32 \$ per lamp | 2.22% | (0.25) \$ per lamp | 0.30% | |
| | Level 2 (34 kWh) | 5,501-12,000 | 6.52 | 0.26 | 0.57 | 7.35 | 2.86 | 0.59 | (0.02) | - | 10.78 \$ per lamp | 2.22% | (0.46) \$ per lamp | 0.30% | |
| | Level 3 (57 kWh) | 12,001+ | 7.83 | 0.31 | 0.69 | 8.83 | 4.79 | 0.99 | (0.04) | - | 14.57 \$ per lamp | 2.22% | (0.76) \$ per lamp | 0.30% | |
| Schedule 2 - Residential Service | Basic - Single Phase | | 20.00 | | | 20.00 | | | | | 20.00 \$ per month | 2.57% | | | 0.30% |
| | Basic - Three Phase | | 27.00 | | | 27.00 | | | | | 27.00 \$ per month | 2.57% | | | 0.30% |
| | Energy, effective 1-1-24 - 12-31-24 | | | | | | | | | | | | | | |
| | 0-500 kWh | | 1.456 | 1.007 | 2.733 | 5.196 | 3.243 | 0.591 | (0.043) | (0.008) | 8.979 ¢ per kWh | 2.57% | (0.567) ¢ per kWh | 0.30% | |
| | > 500 kWh | | 1.917 | 1.442 | 3.946 | 7.305 | 3.243 | 0.591 | (0.043) | (0.008) | 11.088 ¢ per kWh | 2.57% | (0.567) ¢ per kWh | 0.30% | |
| | Energy, effective 1-1-25 | | | | | | | | | | | | | | |
| | All kWh | | 1.663 | 1.202 | 3.277 | 6.142 | 3.243 | 0.591 | (0.043) | (0.008) | 9.925 ¢ per kWh | 2.57% | (0.567) ¢ per kWh | 0.30% | |
| Schedule 19 - Optional Residential Service Time of Use Pilot | Basic - Single Phase | | 20.00 | | | 20.00 | | | | | 20.00 \$ per month | 2.57% | | | 0.30% |
| | Basic - Three Phase | | 27.00 | | | 27.00 | | | | | 27.00 \$ per month | 2.57% | | | 0.30% |
| | Time of Use Metering Fee | | 2.00 | | | 2.00 | | | | | 2.00 \$ per month | 2.57% | | | 0.30% |
| | On-Peak Energy | | 1.663 | 1.202 | 3.277 | 6.142 | 7.045 | 0.591 | (0.043) | (0.008) | 13.727 ¢ per kWh | 2.57% | (0.567) ¢ per kWh | 0.30% | |
| | Off-Peak Energy | | 1.663 | 1.202 | 3.277 | 6.142 | 1.006 | 0.591 | (0.043) | (0.008) | 7.688 ¢ per kWh | 2.57% | (0.567) ¢ per kWh | 0.30% | |
| | On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours. | | | | | | | | | | | | | | |

Base effective 1-1-24 per Docket 20000-633-ER-23

Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23

Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23

Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23

Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20

Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22

Bundled Base, Riders, and Time of Use Metering Fees are each included as separate lines on Customer Bill

This Price Summary does not include any local taxes or fees

| | | Unbundled Base | | | | Bundled Base | Rider Schedules | | | | Combined Price | | Rider Schedules | | |
|---|--|----------------|---------------|-------------|--------|--------------|-----------------|----------|---------|-------------|----------------|-------|-----------------|-----------|-------|
| | | Deliver-y | Trans-mission | Produc-tion | D | | 95 | | 93 | | | | | | |
| | | | | | | | Base | Deferred | Base | Deferred | | | | | |
| | | | | | | | | | | | A | B | C | =A+B+C | E |
| Schedule 25 - Small General Service | Secondary (Delivery Voltage under 11 kV) | | | | | | | | | | | | | | |
| | Basic - Single Phase | 26.88 | | | 26.88 | | | | | 26.88 | \$ per month | 2.22% | | 0.30% | |
| | Basic - Three Phase | 29.08 | | | 29.08 | | | | | 29.08 | \$ per month | 2.22% | | 0.30% | |
| | Energy | 1.703 | 0.963 | 2.873 | 5.539 | 3.149 | 0.634 | (0.044) | (0.008) | 9.270 | ¢ per kWh | 2.22% | (0.509) | ¢ per kWh | 0.30% |
| | Reactive Power | | 0.15 | 0.45 | 0.60 | | | | | 0.60 | \$ per kVar | 2.22% | | 0.30% | |
| | Primary (Delivery Voltage 11 kV or higher) | | | | | | | | | | | | | | |
| | Basic - Single Phase | 30.21 | | | 30.21 | | | | | 30.21 | \$ per month | 2.22% | | 0.30% | |
| | Basic - Three Phase | 33.55 | | | 33.55 | | | | | 33.55 | \$ per month | 2.22% | | 0.30% | |
| | Energy | 1.623 | 0.917 | 2.738 | 5.278 | 3.103 | 0.625 | (0.044) | (0.008) | 8.954 | ¢ per kWh | 2.22% | (0.509) | ¢ per kWh | 0.30% |
| | Reactive Power | | 0.15 | 0.45 | 0.60 | | | | | 0.60 | \$ per kVar | 2.22% | | 0.30% | |
| Schedule 28 - General Service | Secondary (Delivery Voltage under 11 kV) | | | | | | | | | | | | | | |
| | Basic - Single Phase | 45.12 | | | 45.12 | | | | | 45.12 | \$ per month | 2.22% | | 0.30% | |
| | Basic - Three Phase | 47.94 | | | 47.94 | | | | | 47.94 | \$ per month | 2.22% | | 0.30% | |
| | Demand | 5.23 | 3.26 | 8.65 | 17.14 | 2.66 | 0.55 | (0.10) | (0.02) | 20.23 | \$ per kW | 2.22% | | 0.30% | |
| | Energy | 0.349 | 0.140 | 0.532 | 1.021 | 2.376 | 0.509 | (0.018) | (0.003) | 3.885 | ¢ per kWh | 2.22% | (0.407) | ¢ per kWh | 0.30% |
| | Reactive Power | | 0.16 | 0.44 | 0.60 | | | | | 0.60 | \$ per kVar | 2.22% | | 0.30% | |
| | Primary (Delivery Voltage 11 kV or higher) | | | | | | | | | | | | | | |
| | Basic - Single Phase | 50.76 | | | 50.76 | | | | | 50.76 | \$ per month | 2.22% | | 0.30% | |
| | Basic - Three Phase | 56.32 | | | 56.32 | | | | | 56.32 | \$ per month | 2.22% | | 0.30% | |
| | Demand | 5.05 | 3.15 | 8.36 | 16.56 | 2.62 | 0.55 | (0.10) | (0.02) | 19.61 | \$ per kW | 2.22% | | 0.30% | |
| Schedule 29 General Service - Optional Non-Residential Time of Use Pilot | Energy | 0.337 | 0.136 | 0.514 | 0.987 | 2.341 | 0.501 | (0.018) | (0.003) | 3.808 | ¢ per kWh | 2.22% | (0.407) | ¢ per kWh | 0.30% |
| | Reactive Power | | 0.16 | 0.44 | 0.60 | | | | | 0.60 | \$ per kVar | 2.22% | | 0.30% | |
| | Basic | 47.67 | | | 47.67 | | | | | 47.67 | \$ per month | 2.22% | | 0.30% | |
| | Time of Use Metering Fee | 2.00 | | | 2.00 | | | | | 2.00 | \$ per month | 2.22% | | 0.30% | |
| | Energy, for the first 100 kWh per kW | 6.220 | 3.545 | 9.503 | 19.268 | 4.541 | 0.509 | (0.018) | (0.003) | 24.297 | ¢ per kWh | 2.22% | (0.407) | ¢ per kWh | 0.30% |
| | Energy, for all additional kWh | 0.160 | 0.114 | 0.484 | 0.758 | 4.541 | 0.509 | (0.018) | (0.003) | 5.787 | ¢ per kWh | 2.22% | (0.407) | ¢ per kWh | 0.30% |
| | Off-Peak Energy Credit | | | | | (2.326) | | | | (2.326) | ¢ per kWh | 2.22% | | 0.30% | |
| Reactive Power | | 0.16 | 0.44 | 0.60 | | | | | 0.60 | \$ per kVar | 2.22% | | 0.30% | | |
| On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours. | | | | | | | | | | | | | | | |

Base effective 1-1-24 per Docket 20000-633-ER-23
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23
Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
Bundled Base, Riders, and Time of Use Metering Fees are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

| | | Unbundled Base | | | Bundled Base | Rider Schedules | | | | Combined Price | | Rider Schedules | | |
|---|--|----------------|--------------|------------|--------------|-----------------|----------|---------|----------|----------------|--------------|-----------------|-------------------|-------|
| | | Delivery | Transmission | Production | | 95 | | 93 | | | | | | |
| | | | | | | Base | Deferred | Base | Deferred | | | | | |
| | | | | | | | | | | A | B | C | D =A+B+C | E |
| Schedule 46 Large General Service (1,000 KW and Over) | Secondary (Delivery Voltage under 11 kV) | | | | | | | | | | | | | |
| | Basic <= 3,000 kW | 468.94 | | | 468.94 | | | | | 468.94 | \$ per month | 1.18% | | 0.30% |
| | Basic > 3,000 kW | 819.63 | | | 819.63 | | | | | 819.63 | \$ per month | 1.18% | | 0.30% |
| | Facilities <= 3,000 kW | 3.19 | 0.06 | | 3.25 | | | | | 3.25 | \$ per kW | 1.18% | | 0.30% |
| | Facilities > 3,000 kW | 2.94 | 0.06 | | 3.00 | | | | | 3.00 | \$ per kW | 1.18% | | 0.30% |
| | Load Size <= 3,000 kW | | 1.50 | | 1.50 | | | | | 1.50 | \$ per kW | 1.18% | | 0.30% |
| | Load Size > 3,000 kW | | 1.25 | | 1.25 | | | | | 1.25 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Demand | | 3.21 | 11.27 | 14.48 | 3.56 | 0.68 | (0.13) | (0.02) | 18.57 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Energy | | 0.164 | 0.578 | 0.742 | 3.112 | 0.482 | (0.016) | (0.003) | 4.317 | ¢ per kWh | 1.18% | (0.295) ¢ per kWh | 0.30% |
| | Off-Peak Energy | | 0.164 | 0.578 | 0.742 | 1.949 | 0.482 | (0.016) | (0.003) | 3.154 | ¢ per kWh | 1.18% | (0.295) ¢ per kWh | 0.30% |
| | Reactive Power | | 0.16 | 0.44 | 0.60 | | | | | 0.60 | \$ per kVar | 1.18% | | 0.30% |
| | Primary (Delivery Voltage 11 kV or higher) | | | | | | | | | | | | | |
| | Basic <= 3,000 kW | 607.58 | | | 607.58 | | | | | 607.58 | \$ per month | 1.18% | | 0.30% |
| | Basic > 3,000 kW | 1,035.75 | | | 1,035.75 | | | | | 1,035.75 | \$ per month | 1.18% | | 0.30% |
| | Facilities <= 3,000 kW | 3.19 | 0.06 | | 3.25 | | | | | 3.25 | \$ per kW | 1.18% | | 0.30% |
| | Facilities > 3,000 kW | 2.94 | 0.06 | | 3.00 | | | | | 3.00 | \$ per kW | 1.18% | | 0.30% |
| | Load Size <= 3,000 kW | | 1.50 | | 1.50 | | | | | 1.50 | \$ per kW | 1.18% | | 0.30% |
| | Load Size > 3,000 kW | | 1.25 | | 1.25 | | | | | 1.25 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Demand | | 3.30 | 11.61 | 14.91 | 3.51 | 0.67 | (0.13) | (0.02) | 18.94 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Energy | | 0.154 | 0.544 | 0.698 | 3.081 | 0.475 | (0.016) | (0.003) | 4.235 | ¢ per kWh | 1.18% | (0.295) ¢ per kWh | 0.30% |
| | Off-Peak Energy | | 0.154 | 0.544 | 0.698 | 1.918 | 0.475 | (0.016) | (0.003) | 3.072 | ¢ per kWh | 1.18% | (0.295) ¢ per kWh | 0.30% |
| | Reactive Power | | 0.16 | 0.44 | 0.60 | | | | | 0.60 | \$ per kVar | 1.18% | | 0.30% |
| Schedule 48T Large General Service (1,000 KW and Over, 46 kV or higher) | Basic | 2,838.28 | | | 2,838.28 | | | | | 2,838.28 | \$ per month | 1.18% | | 0.30% |
| | Load Size | | 1.00 | | 1.00 | | | | | 1.00 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Demand | 0.05 | 3.59 | 12.09 | 15.73 | 3.60 | 0.78 | (0.14) | (0.03) | 19.94 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Energy | | 0.135 | 0.535 | 0.670 | 2.971 | 0.516 | (0.017) | (0.003) | 4.137 | ¢ per kWh | 1.18% | (0.249) ¢ per kWh | 0.30% |
| | Off-Peak Energy | | 0.135 | 0.535 | 0.670 | 1.808 | 0.516 | (0.017) | (0.003) | 2.974 | ¢ per kWh | 1.18% | (0.249) ¢ per kWh | 0.30% |
| | Reactive Power | | 0.15 | 0.45 | 0.60 | | | | | 0.60 | \$ per kVar | 1.18% | | 0.30% |
| On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours. | | | | | | | | | | | | | | |

Base effective 1-1-24 per Docket 20000-633-ER-23
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23
Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
Bundled Base, Riders, and Time of Use Metering Fees are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

| | | Unbundled Base | | | Bundled Base | Rider Schedules | | | | Combined Price | | Rider Schedules | | |
|---|---|----------------|-------------------|-----------------|--------------|-----------------|----------|---------|----------|-----------------|--------------|-----------------|-------------------|-------|
| | | Deliv- ery | Trans- mission | Produc- tion | | 95 | | 93 | | | | | | |
| | | | | | | Base | Deferred | Base | Deferred | | | | | |
| | | A | B | C | D =A+B+C | E | F | G | H | I =D+E+F+G+H | 191 | 197 | 198 | |
| Schedule 33 - Partial Requirements Service | Primary (Delivery Voltage under 46 kV) | | | | | | | | | | | | | |
| | Basic | 1,035.75 | | | 1,035.75 | | | | | 1,035.75 | \$ per month | 1.18% | | 0.30% |
| | On-Peak Supplementary Facilities | 2.94 | 0.06 | | 3.00 | | | | | 3.00 | \$ per kW | 1.18% | | 0.30% |
| | Supplementary Load Size | | 1.25 | | 1.25 | | | | | 1.25 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Supplementary Demand | | 3.30 | 11.61 | 14.91 | 3.51 | 0.67 | (0.13) | (0.02) | 18.94 | \$ per kW | 1.18% | | 0.30% |
| | Back-Up Facilities | 1.26 | 1.97 | 4.96 | 8.19 | | | | | 8.19 | \$ per kW | 1.18% | | 0.30% |
| | Back-Up Demand | 0.06 | 0.09 | 0.33 | 0.48 | | | | | 0.48 | \$ per kW | 1.18% | | 0.30% |
| | Scheduled Maintenance | 0.03 | 0.05 | 0.17 | 0.25 | | | | | 0.25 | \$ per kW | 1.18% | | 0.30% |
| | Excess Demand | | 6.60 | 30.24 | 36.84 | | | | | 36.84 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Supplementary and Back-Up Energy | | 0.154 | 0.544 | 0.698 | 3.081 | 0.475 | (0.016) | (0.003) | 4.235 | ¢ per kWh | 1.18% | (0.286) ¢ per kWh | 0.30% |
| | Off-Peak Supplementary and Back-Up Energy | | 0.154 | 0.544 | 0.698 | 1.918 | 0.475 | (0.016) | (0.003) | 3.072 | ¢ per kWh | 1.18% | (0.286) ¢ per kWh | 0.30% |
| | Reactive Power | | 0.16 | 0.44 | 0.60 | | | | | 0.60 | \$ per kVar | 1.18% | | 0.30% |
| | Transmission (Delivery Voltage 46 kV or higher) | | | | | | | | | | | | | |
| | Basic | 2,838.28 | | | 2,838.28 | | | | | 2,838.28 | \$ per month | 1.18% | | 0.30% |
| | Supplementary Load Size | | 1.00 | | 1.00 | | | | | 1.00 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Supplementary Demand | 0.05 | 3.59 | 12.09 | 15.73 | 3.60 | 0.78 | (0.14) | (0.03) | 19.94 | \$ per kW | 1.18% | | 0.30% |
| | Back-Up Facilities | 0.01 | 1.15 | 3.02 | 4.18 | | | | | 4.18 | \$ per kW | 1.18% | | 0.30% |
| | Back-Up Demand | | 0.11 | 0.42 | 0.53 | | | | | 0.53 | \$ per kW | 1.18% | | 0.30% |
| | Scheduled Maintenance | | 0.06 | 0.21 | 0.27 | | | | | 0.27 | \$ per kW | 1.18% | | 0.30% |
| | Excess Demand | 0.10 | 7.18 | 31.38 | 38.66 | | | | | 38.66 | \$ per kW | 1.18% | | 0.30% |
| | On-Peak Supplementary and Back-Up Energy | | 0.135 | 0.535 | 0.670 | 2.971 | 0.516 | (0.017) | (0.003) | 4.137 | ¢ per kWh | 1.18% | (0.286) ¢ per kWh | 0.30% |
| | Off-Peak Supplementary and Back-Up Energy | | 0.135 | 0.535 | 0.670 | 1.808 | 0.516 | (0.017) | (0.003) | 2.974 | ¢ per kWh | 1.18% | (0.286) ¢ per kWh | 0.30% |
| | Reactive Power | | 0.15 | 0.45 | 0.60 | | | | | 0.60 | \$ per kVar | 1.18% | | 0.30% |
| Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T) | Interruptible Demand Credit | | | | | | | | | | | | | |
| | Per kW of On-Peak Interruptible Demand | | | | (1.00) | | | | | (1.00) | \$ per kW | | | |
| | Interruptible Energy Credit | | | | (20.000) | | | | | (20.000) | ¢ per kWh | | | |
| | Administrative Fee | | | | 90.00 | | | | | 90.00 | \$ per month | | | |
| On-Peak hours are 7 a.m. to 9 a.m. and 4 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours. | | | | | | | | | | | | | | |

Base effective 1-1-24 per Docket 20000-633-ER-23
Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23
Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23
Rider Schedule 191 (Customer Efficiency Service Charge) effective 1-1-24 per Docket 20000-632-ET-23
Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
Bundled Base, Riders, and Time of Use Metering Fees are each included as separate lines on Customer Bill
This Price Summary does not include any local taxes or fees

| | | | Unbundled Base | | | Bundled Base D =A+B+C | Rider Schedules | | | | Combined Price | | Rider Schedules | | |
|--|--------------------------|---------------|----------------|-------------------|-----------------|--------------------------------|-----------------|----------|---------|----------|----------------|--------------|-------------------|--------------------|-------|
| | | | Deli- very | Trans- mission | Produc- tion | | 95 | | 93 | | | | | | |
| | | | | | | | Base | Deferred | Base | Deferred | | | | | |
| | | | | | | | | | | | A | B | | | |
| Schedule 40 - Irrigation and Soil Drainage Pumping Power Service | Basic - Single Phase | | 7.72 | 2.82 | 7.48 | 18.02 | | | | | 18.02 | \$ per month | 2.22% | | 0.30% |
| | Basic - Three Phase | | 9.59 | 3.51 | 9.29 | 22.39 | | | | | 22.39 | \$ per month | 2.22% | | 0.30% |
| | On-Season* Demand | | 3.03 | 1.11 | 2.94 | 7.08 | 1.80 | 0.39 | (0.04) | (0.01) | 9.22 | \$ per kW | 2.22% | | 0.30% |
| | Energy | | 1.310 | 0.479 | 1.270 | 3.059 | 2.390 | 0.463 | (0.026) | (0.005) | 5.881 | ¢ per kWh | 2.22% | (0.468) ¢ per kWh | 0.30% |
| | Time of Use Pilot | | | | | | | | | | | | | | |
| | Time of Use Metering Fee | | 2.00 | | | 2.00 | | | | | 2.00 | \$ per month | 2.22% | | 0.30% |
| | On-Peak Energy Adder | | | | | | 3.529 | | | | 3.529 | ¢ per kWh | 2.22% | | 0.30% |
| | Off-Peak Energy Adder | | | | | | (1.287) | | | | (1.287) | ¢ per kWh | 2.22% | | 0.30% |
| On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times. | | | | | | | | | | | | | | | |
| Energy Adders are only applicable during the On-Season.* | | | | | | | | | | | | | | | |
| Time-of-Use Metering Fee is applicable all months. | | | | | | | | | | | | | | | |
| *On-Season is May through September | | | | | | | | | | | | | | | |
| Schedule 51 - Company-Owned Street Lighting Service | LED Equivalent Lumens | | | | | | | | | | | | | | |
| | Lamp | | | | | | | | | | | | | | |
| | Level 1 (8 kWh) | 0-3,500 | 7.51 | 0.30 | 0.66 | 8.47 | 0.68 | 0.14 | - | (0.01) | 9.28 | \$ per lamp | 2.22% | (0.18) \$ per lamp | 0.30% |
| | Level 2 (15 kWh) | 3,501-5,500 | 8.04 | 0.32 | 0.71 | 9.07 | 1.27 | 0.26 | (0.01) | - | 10.59 | \$ per lamp | 2.22% | (0.33) \$ per lamp | 0.30% |
| | Level 3 (25 kWh) | 5,501-8,000 | 8.24 | 0.32 | 0.73 | 9.29 | 2.10 | 0.44 | (0.02) | - | 11.81 | \$ per lamp | 2.22% | (0.55) \$ per lamp | 0.30% |
| | Level 4 (34 kWh) | 8,001-12,000 | 8.49 | 0.33 | 0.75 | 9.57 | 2.86 | 0.59 | (0.02) | - | 13.00 | \$ per lamp | 2.22% | (0.75) \$ per lamp | 0.30% |
| | Level 5 (44 kWh) | 12,001-15,500 | 8.99 | 0.35 | 0.79 | 10.13 | 3.71 | 0.76 | (0.03) | - | 14.57 | \$ per lamp | 2.22% | (0.97) \$ per lamp | 0.30% |
| | Level 6 (57 kWh) | 15,501+ | 10.87 | 0.43 | 0.96 | 12.26 | 4.79 | 0.99 | (0.03) | (0.01) | 18.00 | \$ per lamp | 2.22% | (1.26) \$ per lamp | 0.30% |
| Schedule 58 - Customer-Owned Street Lighting Service | Energy | 2.142 | 0.084 | 0.189 | 2.415 | 2.576 | 0.553 | (0.018) | (0.003) | 5.523 | ¢ per kWh | 2.22% | (0.176) ¢ per kWh | 0.30% | |
| Schedule 54 - Metered Outdoor Lighting Service | Basic | 9.19 | | | 9.19 | | | | | 9.19 | \$ per month | 2.22% | | 0.30% | |
| | Energy | 0.739 | 0.489 | 1.150 | 2.378 | 2.653 | 0.553 | (0.020) | (0.004) | 5.560 | ¢ per kWh | 2.22% | (0.188) ¢ per kWh | 0.30% | |