

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 4

STATE OF UTAH

Supply and Use of Service

1. SUPPLY OF SERVICE

Unless otherwise specifically provided in the electric service schedule or contract, the Company's rates are based upon the furnishing of electric service to the Customer's premises at a single Point of Delivery and at a single voltage and phase classification.

(a) Individual Customer

Each separately operated business activity and each separate building will be considered an individual Customer for billing purposes. If several buildings are occupied and used by one Customer in the operation of a single and integrated business enterprise, the Company may furnish electric service for the entire group of buildings through one service connection at one Point of Delivery. All such buildings shall be on the same premises undivided by a dedicated street, highway or other public thoroughfare or railway.

Should the Customer request service from the Company through more than one Point of Delivery, or request service from the Company at more than one voltage or phase, each service connection will be separately metered and billed. However, additional Points of Delivery by the Company for the same Customer on the same building are allowed only for secondary voltage delivery Customers and only as necessary for engineering reasons as provided in law, code or ordinance. If the size of the load for a requested Point of Delivery exceeds standard transformer capacity and the Company elects to set more than one transformer of the same voltage and phase, the customer shall be required to provide for, as directed by the Company: 1) a totalized metering scheme wherein the individual metered service are electronically summed into a single meter; or 2) a single point of metering on the primary side of the transformers while maintaining secondary delivery as directed by the Company. The Customer will be responsible for the required meter cabinets, conduits and connections required for primary or totalized metering.

A Customer may sign for more than one existing service in the same building as long as no modifications or additions to Company facilities are required. Otherwise the Customer will be required to modify their Point(s) of Delivery to comply with the requirements of this regulation.

(continued)

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ELECTRIC SERVICE REGULATION NO. 4 - Continued

1. SUPPLY OF SERVICE (continued)

(b) Reactive Power

All electric service schedules in this tariff are based upon the Customer minimizing his/her reactive power load.

- (1) The reactive kilovolt-ampere demands may be determined either by permanently installed instruments or by test. When determined by test, the resulting reactive demand will remain in effect until a new test is made.
- (2) When reactive power correction equipment is installed by the Customer, such equipment must be connected and switched in a manner acceptable to the Company.

(c) Unmetered Service

(1) Fixed Loads – Service to fixed loads, with fixed periods of operation, such as street lights, traffic lights and other similar installations may, for the convenience and mutual benefit of the Customer and the Company, be unmetered. The average monthly use (one twelfth of the annual use) determined by test or estimated from equipment ratings shall be billed monthly in accordance with the applicable schedule.

(2) Small Usage Devices – Devices whose total connected load does not exceed 2,000 watts per point of connection may be provided unmetered service if, at the sole discretion of the Company, usage is impractical or unsafe to meter. Devices shall be billed monthly in accordance with the applicable schedule and the monthly kWh billed each month for such small usage devices shall be determined as the total kW capacity requirement of the customer's equipment multiplied by 730 hours. The capacity requirement shall be stated on the Customer's application for service. Connection to Company's system will be made by Company, subject to Customer's installation meeting all of Company's design and installation requirements.

The Customer shall not change the capacity requirement or other aspects of their installation without first notifying the Company in writing a minimum of 30 days before changes are made. Customer's changes that render the service ineligible for unmetered service shall result in service being metered. Under such circumstances, Company approved metering point(s) must be installed by Customer within 30 days following notification or service will be disconnected.

The Company shall not be required to adjust billings due to failure of Customer's equipment. The Company shall have the right to test the capacity requirements of small usage devices from time to time. If the Company determines that the capacity was under-reported by the Customer or that the Customer otherwise failed to notify the Company of an increase in capacity, the Company may backbill for the incremental kWh associated with such increased capacity back to the date that service was first furnished.

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ELECTRIC SERVICE REGULATION NO. 4 - Continued

2. CUSTOMER'S USE OF SERVICE

Electric Service will be supplied only to those for whom the Company is the sole source of electric power and energy unless otherwise provided under an appropriate agreement. Service shall be used by the Customer only for the purposes specified in the service agreement and applicable electric service schedule or schedules. If the Customer obtains any part of his/her electric requirements from any source other than the Company, supplementary or standby service will be supplied only under electric service schedules specifically applicable to such service.

3. SERVICE TO TENANTS

The Company supplies electric service for the exclusive use of the Customer. The Customer shall not extend his/her electric facilities for service to other Customers or premises and shall not resell electric service to any other person or entity unless taking service under electric service schedules that specifically provide for reselling.

Electric power purchased by Customers shall be used solely by the Customer and its tenants involved in the same business enterprise and associated activities on the same premises. The cost of the electric service shall either be absorbed, or reflected in the rent or in the price of the goods or services as an unidentifiable charge to the tenant. Such Customers may also enter into three party agreements to allow the Company to deliver power and energy to Customers' tenants through the Customers' electrical system.

Customers with established master metering facilities which predate the implementation of the Master Metering standards specified in Electric Service Regulation No. 7, or Customers who have been exempted from the Master Metering standard may allocate the total electric bill to individual units receiving electric power through their master meter. Such allocation is to be made on an equitable basis and no costs may be added to the total amount billed through the master meter.

4. ELECTRIC VEHICLE CHARGING

A Customer taking Electric Service under a general service schedule may sell electric vehicle battery charging services. Electric vehicle battery charging is not considered resale of electricity.

5. CONTINUITY OF SERVICE

Unless otherwise specified in a service agreement, electric service is intended to be continuously available. It is inherent, however, that there will at times be some degree of failure, interruption, suspension, curtailment or fluctuations. The Company does not guarantee constant or uninterrupted delivery of Electric Service and shall have no liability to its Customers or any other persons for any interruption, suspension, curtailment or fluctuation in Electric Service or for any loss or damage caused thereby if such interruption, suspension, curtailment or fluctuation results from the following:

(continued)

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ELECTRIC SERVICE REGULATION NO. 4 - Continued

5. CONTINUITY OF SERVICE (continued)

- (a)** Causes beyond the Company's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, action of the elements or other acts of God, court orders, litigation, breakdown of or damage to facilities of the Company or of third parties, strikes or other labor disputes, civil, military or governmental authority, electric disturbances originating on or transmitted through electrical systems with which the Company's system is interconnected and acts or omissions of third parties.
- (b)** Repair, maintenance, improvement, renewal or replacement of facilities, or any discontinuance of service which, in the Company's judgment, is necessary to permit repairs or changes to be made in the Company's generating, transmission or distribution facilities or to eliminate the possibility of damage to the Company's property or to the persons or property of others. To the extent practicable, such work, repairs or changes shall be done in a manner which will minimize inconvenience to the Customer and whenever practicable, the Customer shall be given reasonable notice of such work, repairs or changes.
- (c)** Automatic or manual actions taken by the Company, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of the Company's electric system or any electrical system with which it is interconnected. Such actions shall include, but shall not be limited to, the operation of automatic or manual protection equipment installed in the Company's electrical system, including, without limitation, such equipment as automatic relays, generator controls, circuit breakers and switches.