

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 140**  
**STATE OF UTAH**

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**Non-Residential Energy Efficiency**

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**PURPOSE:** This Schedule is intended to maximize the efficient utilization of electricity for new and existing non-residential loads through the installation of energy efficiency measures and energy management protocols.

**APPLICABLE:** To service under the Company's General Service Schedules listed on Schedule 193. This Schedule is applicable to new and existing non-residential facilities and dairy barns served on the company's residential rate schedules. This Schedule is not applicable to offset customer generation.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and is initiated by following the participation procedures on the Utah energy efficiency section of the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures and utility system. Criteria may include, but will not be limited to cost effectiveness. The Company may limit participation levels, as approved by the Commission. Any Commission-approved limits will be described on the Company's website. In the event that there is a participation dispute that is not resolved by the Company the customer may elect to follow the process outlined at <http://www.psc.state.ut.us/complaints/index.html>

Eligible facilities of similar size, operations and ability to participate will be treated in a fair and consistent manner in respect to participation under this schedule.

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**ELECTRIC SERVICE SCHEDULE NO. 140 - Continued**
**INCENTIVES:<sup>1</sup>**

Category	Incentive "up to"	Percent Project Cost Cap	1-Year Simple Payback Cap for Projects <sup>2</sup>	Other Limitations
Prescriptive Incentives *	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11
Small Business Enhanced	Determined by Company with not-to-exceed amounts as shown in Table 12	Up to 90%	No	Available to all Schedule 6, 6A, and 23 customers meeting eligibility requirements. Qualifying equipment must be installed by an approved contractor/vendor
Market Incentives	Determined by Company with not-to-exceed amounts as shown in Table 13	N/A	No	Incentives available to different market actors in the supply chain, including manufacturers, distributors, contractors and end-use customers.
HVAC Check-up Incentives	Determined by Company with not-to-exceed amounts as shown in Table 14	N/A	No	Qualifying equipment must be installed by an approved contractor/vendor.
Whole Building New Construction Incentive	Determined by Company with not-to-exceed amounts as shown in Table 15	N/A	No	Building types not eligible: multifamily, refrigerated warehouse, data center, laboratory, clean room, supermarket, hospital.
Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list. <sup>3</sup>	\$0.15 per annual kWh savings	70%	Yes	N/A
Energy Management	\$0.02 per kWh annual savings	N/A	No	N/A
Energy Project Manager Co-Funding	\$0.025 per kWh annual savings	100% of salary and eligible overhead	No	Minimum 1,000,000 kWh through qualified measures
Bill Credit <sup>4</sup>	80% of eligible project costs	80%	No	Customers with minimum 1 MW peak or annual usage of 5,000,000 kWh**

\*Incentives for measures contained in Tables 1a-11 are restricted to the amounts shown in Tables 1a-11 or the appropriate bill credit amount.

\*\*Customers may aggregate accounts to achieve minimum requirements.

<sup>1</sup> The customer or Owner may receive only one financial incentive from the Company per measure. Financial incentives include energy efficiency incentive payments, bill credits, and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

<sup>2</sup> The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

<sup>3</sup> Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

<sup>4</sup> To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test. New Construction, lighting retrofits and Pre-payment projects are not eligible for bill credit.

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**ELECTRIC SERVICE SCHEDULE NO. 140 - Continued**

**QUALIFYING MEASURE:** Qualifying measures are any measures which, when installed in an eligible facility, result in verifiable electric energy efficiency improvement compared to a baseline as determined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy or building codes, industry standard practice and other relevant factors.

**QUALIFYING ENERGY MANAGEMENT:** Operational improvements which, when implemented in an eligible facility, result in electric energy savings compared to current operations as determined by the Company.

**MINIMUM EQUIPMENT EFFICIENCY:** Retrofit Energy Efficiency Projects must meet minimum equipment efficiency levels and equipment eligibility requirements in the Tables below to be eligible for an Incentive or monthly Bill Credit available under the Schedule.

**PRIOR ENERGY SERVICE PAYMENT PROGRAM PARTICIPATION REQUIREMENTS:** This tariff does not affect Energy Service Charges currently outstanding. All obligations including those pursuant to an executed Energy Services Agreement shall remain in effect until the Energy Efficiency Payment with interest is repaid in full.

**GENERAL RULES AND PROVISIONS:**

1. Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Company may establish specifications regarding electric efficiency or energy management measures to be affected under this schedule, and may conduct inspections and/or verification to insure that such specifications are met.
2. Detailed program descriptions, Frequently Asked Questions, Qualifying Equipment or Services, incentive amounts, application forms and participation procedures are accessible through the program's website at [www.wattsmart.com](http://www.wattsmart.com).
3. "Up to" amounts represent the minimum/maximum range approved by the Commission. Actual offered incentives within their respective minimum/maximum ranges are posted on the program's website. Actual offered incentive amounts may change within their minimum/maximum ranges with a minimum 45 days' notice, which will be prominently displayed on the program website and will be communicated to participating retailers, distributors, and Trade Allies.
4. Offered incentive amounts may be capped at a percentage of qualifying equipment cost. Qualifying equipment costs are subject to Company approval.
5. Qualified equipment lists and other eligibility criteria are posted on the Utah energy efficiency program section of the Company's website.
6. Incentives included in the Market incentive tables are available through Company-approved retailers/distributors or a customer application process. Incentives may also be available to other market actors in the supply chain, including manufacturers, distributors, and contractors.

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**ELECTRIC SERVICE SCHEDULE NO. 140 - Continued**
**Table 1a - Lighting System Retrofits**

Measure	Category		Incentive "up to"
<b>Lighting System Retrofit</b>	Interior Lighting	Prescriptive	See Market table
		Non-Prescriptive	\$1.50/W Reduced
	Exterior Lighting	Prescriptive	See Market table
		Non-Prescriptive	\$0.80/W Reduced
	Controlled Environment Agriculture		\$0.05/kWh
	Controls-Only		\$0.80/W Controlled
	Lighting Controls Commissioning		\$0.17/W Controlled
Custom		\$0.85/W Reduced	

**Table 1b – New Construction/Major Renovation Lighting Incentives**

Measure	Category	Incentive "up to"
Interior Lighting (Major Lighting Renovation Only)	Troffer	\$10/Fixture
	Linear Ambient	\$10/Fixture
	Highbay	\$20/Fixture
	Other (not listed above)	\$0.50/Fixture Wattage
	Advanced Lighting Controls	\$0.80/W controlled
Exterior Lighting (Major Lighting Renovation Only)	Advanced Lighting Controls	\$0.40/W controlled
Controlled Environment Agriculture		\$0.05/kWh

**Table 2 - Motor Incentives**

Equipment Type	Incentive "up to"
Electronically Commutated Motor	\$1/watt or \$100/horsepower based on application
Variable Frequency Drives	\$200/horsepower
Green Motor Rewinds	\$2/horsepower

**Table 3a – HVAC Incentives**

Equipment Type	Incentive "up to"
Unitary Commercial Air Conditioners	\$75/ton
Packaged Terminal Air Conditioners (PTAC)	\$25/ton
Packaged Terminal Heat Pumps (PTHP) (Heating & Cooling Mode)	\$50/ton
Unitary Commercial Heat Pumps	\$75/ton
Heat Pump Loop	\$125/ton
Variable Refrigerant Flow Heat Pumps	\$150/ton

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**ELECTRIC SERVICE SCHEDULE NO. 140 - Continued**
**Table 3b –Other HVAC Incentives**

<b>Equipment Type</b>	<b>Incentive “up to”</b>
Evaporative Cooling	\$0.06/ CFM
Indirect-Direct Evaporative Cooling (IDEC)	\$0.15/kWh annual energy savings
Chillers	\$0.15/kWh annual energy savings
365/366 day Programmable or Occupancy-based Thermostat	\$150/thermostat
Occupancy Based PTHP/PTAC control	\$50/controller
Evaporative Pre-cooler (Retrofit Only)	\$75/ton of attached cooling capacity
Advanced Rooftop Unit Control (Retrofit)	\$6,500
Advanced Rooftop Unit Control (New RTU)	\$4,500
Advanced Rooftop Unit Control (DCV Only)	\$800

**Table 4a – Building Envelope Incentives (Retrofit)**

<b>Equipment Type</b>	<b>Incentive “up to”</b>
Cool Roof	\$0.04/square foot
Roof/Attic Insulation	\$0.20/square foot
Wall Insulation	\$0.15/square foot
Windows	\$0.50/square foot
Window Film	\$0.15/kWh annual energy savings

**Table 4b – Building Envelope Incentives (New Construction/Major Renovation)**

<b>Equipment Type</b>	<b>Incentive “up to”</b>
Cool Roof	\$0.02/square foot
Roof/Attic Insulation	\$0.03/square foot
Wall Insulation	\$0.07/square foot
Windows	\$0.35/square foot

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**ELECTRIC SERVICE SCHEDULE NO. 140 - Continued**
**Table 5 – Food Service Equipment Incentives**

<b>Equipment Type</b>	<b>Incentive/Unit “up to”</b>
Residential Dishwasher	See offering in Schedule 111.
Commercial Dishwasher	\$1,000
Electric Insulated Holding Cabinet	\$700
Electric Steam Cooker	\$300
Electric Convection Oven	\$350
Electric Fryer	\$300
Electric Griddle	\$150
Electric Combination Oven	\$1,000
Ice Machines	\$150
Residential Refrigerator	See offering in Schedule 111.
Residential Freezer	See offering in Schedule 111.
Commercial Transparent Door Refrigerator	\$125
Commercial Transparent Door Freezer	\$100
Demand Controlled Kitchen Ventilation Exhaust Hood (Retrofit Only)	\$0.15/kWh annual energy savings
Anti-Sweat Heater Controls (Retrofit Only)	\$20/linear foot (case length)

**Table 6 – Office Equipment Incentives**

<b>Equipment Type</b>	<b>Incentive “up to”</b>
Smart Plug Strip	\$5/qualifying unit

**Table 7 – Appliance Incentives**

<b>Equipment Type</b>	<b>Equipment Category</b>	<b>Incentive “up to”</b>
High-Efficiency Clothes Washer	Residential (used in a business)	See offering in Schedule 111.
	Commercial	\$100
Heat Pump Water Heater	Residential (used in a business)	See offering in Schedule 111.

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**ELECTRIC SERVICE SCHEDULE NO. 140 - Continued**
**Table 8a - Irrigation Incentives – Measures for Wheel Line, Hand Line, or Other Portable Systems (Retrofit Only)**

<b>Irrigation Measure</b>	<b>Incentive “up to”</b>
Sprinkler Replacement	\$0.50 each
Nozzle Replacement	\$1.50 each
Gasket Replacement	\$2 each
Drain Replacement	\$2 each
Pipe Repair	\$8/repair
Leveler Replacement	\$1 each

**Table 8b - Irrigation Incentives – Measures for Pivots and Linear Systems (Retrofit Only)**

<b>Irrigation Measure</b>	<b>Incentive “up to”</b>
Sprinkler Replacement Package	\$7 each
Pivot/Linear Upgrade	\$7 each

**Table 8c - Irrigation Incentives – Measures for Any Type of System (Retrofit or New Construction, Including Non-Agricultural Irrigation Applications)**

<b>Irrigation Measure</b>	<b>Incentive “up to”</b>
Irrigation pump variable frequency drive added to existing or new irrigation pump	\$0.15/kWh annual savings

**Table 9 – Farm and Dairy Equipment Incentives**

<b>Equipment Type</b>	<b>Incentive “up to”</b>
High-efficiency Circulating fan	\$75/fan
Heat Recovery	\$0.15/kWh annual energy savings
High-efficiency Ventilation Fan	\$150/fan
Milk Pre-cooler (Retrofit Only)	\$0.15/kWh annual energy savings
Programmable Ventilation Controllers	\$20/fan controlled
Variable Frequency Drives for Dairy Vacuum Pump (Retrofit Only)	\$165/horsepower

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**ELECTRIC SERVICE SCHEDULE NO. 140 – Continued**
**Table 10 – Compressed Air Incentives**

Equipment Category	Incentive “up to”
Low Pressure Drop Filter Replacement	\$2/scfm
Receiver Capacity Addition	\$3/gal above 2 gallons per scfm
Cycling Refrigerated Dryer	\$2/scfm
Variable Frequency Drive Controlled Compressor	\$0.15/kWh annual energy savings
Zero Loss Condensate Drain	\$100 each
Outside Air Intake	\$6/horsepower
Compressed air end use reduction	\$0.15/kWh annual energy savings

**Table 11 - Incentives for Wastewater, Oil and Gas, Fleet Vehicle, and Other Refrigeration Energy Efficiency Measures**

Equipment Type	Incentive “up to”
Adaptive refrigeration control	\$0.15/kWh annual energy savings
Fast acting door	\$0.15/kWh annual energy savings
Engine block heater control	\$150 per controller
Oil and gas pump off controller	\$1,500 per controller
Wastewater – low power mixer	\$0.15/kWh annual energy savings

**Small Business Enhanced (Retrofit only)**

Incentives and participation for small business enhanced offerings may include but not be limited to lighting, plug load, HVAC measures, and areas being canvassed. Participating customers are required to pay for up to 50% of the qualifying equipment costs.

**Table 12 – Incentives for Small Business Enhanced (Retrofit only)**

Eligible Customer Rate Schedules	Eligibility Requirements	Incentive “up to”	Customer Co-pay “up to”	
			Minimum	Maximum
6	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months.	\$5,000 per facility	10%	50%
6a	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months.	\$5,000 per facility	10%	50%
23		\$5,000 per facility	10%	50%

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**ELECTRIC SERVICE SCHEDULE NO. 140 – Continued**
**Table 13a – Market Incentives -Lighting**

Measure	Category	Incentive “up to”
LED	Reflector Lamps	\$15/Lamp
	Pin-based Lamps	\$12/Lamp
	Linear Replacement Lamps	\$11/Lamp
	HID Replacement Lamps	\$110/Lamp
	Wall Pack Fixture	\$30/Fixture
	Troffer Kit/Fixture	\$30/Fixture
	Linear Ambient Kit/Fixture	\$20/Fixture

**Table 13b – Market Incentives –HVAC**

Measure	Incentive “up to”
Unitary Commercial Air Conditioners	\$100/Ton

**Table 14 – HVAC Check-up Incentives**

Measure	Incentive “up to”
RTU Maintenance Agreement	\$75/RTU
Chiller Maintenance Agreement	\$10/ton
Thermostats	\$250/Thermostat
Economizer	\$150/RTU
Refrigerant	\$35/Ton RTU Capacity

**Table 15 – Whole Building New Construction Incentives**

Measure	Incentive “up to”
Early Engagement Design Charrette	\$2,500/project
Design Phase	\$0.35/sq-ft
Construction Phase	\$0.24/kWh
Performance Phase	\$0.05/kWh