

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF UTAH

**Net Metering Service
Closed to Applications for New Service as of November 15, 2017**

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To a customer that owns or leases a customer-operated renewable generating facility or an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106, R746-312, and the Commission order dated September 29, 2017 in Docket No. 14-035-114.

TERM: Service under this Schedule will terminate on December 31, 2035.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 135 service the date that the customer first takes service from Schedule 135 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 135, the date that the customer first takes service on Schedule 135 and ending on the regularly scheduled meter reading for the month of October.

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ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

DEFINITIONS (continued)

Residential Customer means any customer that receives electric service under Electric Service Schedules 1, 2 or 3.

Small Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 15 or 23.

Large Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 6, 6A, 6B, 8 or 10.

Renewable Generating Facility means a facility that uses energy derived from one of the following:

- a) solar photovoltaics;
- b) solar thermal energy;
- c) wind energy;
- d) hydrogen;
- e) organic waste;
- f) hydroelectric energy;
- g) waste gas and waste heat capture or recovery;
- h) biomass and biomass byproducts, except for the combustion of wood that has been treated with chemical preservatives such as creosote, pentachlorophenol, chromated copper arsenate, or municipal waste in a solid form;
- i) forest or rangeland woody debris from harvesting or thinning conducted to improve forest or rangeland ecological health and to reduce wildfire risk;
- j) agricultural residues;
- k) dedicated energy crops;
- l) landfill gas or biogas produced from organic matter, wastewater, anaerobic digesters, or municipal solid waste; or
- m) geothermal energy.

MONTHLY BILL: The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff. Regardless of whether the Customer provides excess net generation during the month, the Customer shall be billed the minimum monthly amount from the applicable standard service tariff.

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ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS:

1. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
2. If the energy supplied to the Company is greater than the energy supplied by the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such Net Metering Energy as follows:
 - A. Residential and Small Non-Residential Customer shall be credited for such net energy with a cumulative kilowatt-hour credit. The credit will be deducted from the customer's kilowatt-hour usage on the customer's next monthly bill thus offsetting the customer's next monthly bill at the full retail rate of the customer's rate schedule.
 - B. A Large Non-Residential Customer, at the time of initial enrollment under this tariff , must elect a compensation method to receive cumulative credits for the upcoming Annualized Billing Period from one of the following options:
 - (i) An Average Energy Price for the applicable calendar year according to the Volumetric Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.38 \times \text{Winter On-Peak Energy Price} + 0.19 \times \text{Summer On-Peak Energy Price} + 0.29 \times \text{Winter Off-Peak Energy Price} + 0.14 \times \text{Summer Off-Peak Energy Price}$; or
 - (ii) A Seasonally Differentiated Energy Price for the applicable calendar year according to the Non-Levelized Prices shown in Schedule 37 as determined by the following formula: $0.57 \times \text{Summer On-Peak Energy Price} + 0.43 \times \text{Summer Off-Peak Energy Price}$ for the regularly scheduled meter readings from June through September and $0.57 \times \text{Winter On-Peak Energy Price} + 0.43 \times \text{Winter Off-Peak Energy Price}$ for the regularly scheduled meter readings from October through May; or
 - (iii) An average retail rate for the Electric Service Schedule applicable to the net metering customer as calculated from the previous year's Federal Energy Regulation Commission Form No. 1 to be determined and available by July 1, 2009, and by July 1st of every subsequent year. Current average retail rates are listed below:

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SPECIAL CONDITIONS (continued)

Schedule 6:	8.1565¢ per kWh
Schedule 6A:	11.2791¢ per kWh
Schedule 6B:	9.8390¢ per kWh
Schedule 8:	7.2449¢ per kWh
Schedule 10:	7.0917¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.
4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
 - (i) the additional meter is located on or adjacent to premises of the customer-generator;
 - (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
 - (iii) the designated meter and additional meter are subject to the same rate schedule; and
 - (iv) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

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6. For customer-generators generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.
8. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
9. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.
10. A Customer participating under this Schedule may be randomly selected for installation of one or more load research meters, which may include a meter to measure production from a customer generation system. If randomly selected, a customer must allow the Company to install such load research meters at a mutually convenient location. Installation of load research meters will not impact customer bills.
11. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.
12. Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, Customer must submit a new application for interconnection of the customer generation system under the applicable rules and tariff in effect at the time.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-114

ELECTRIC SERVICE SCHEDULE NO. 135 – Continued

13. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.