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**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 107**

**STATE OF UTAH**

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**Solar Incentive Program**

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**APPLICABLE:** All customers that have received a capacity reservation and paid the required deposit under the Solar Incentive Program as of December 31, 2016.

**DEFINITIONS:**

**Approved Program Calculator**

A tool used to compute the estimated production (kW) for a System associated with the Program. The tool will take into consideration the generating capability of the equipment, the efficiency of the inverter, and other design factors of the System including location, azimuth, tilt, shading and mounting method.

**Capacity Reservation**

Capacity Reservation means Company acceptance of an application under the Program for a specific level of system capacity based on Program Sector.

**Customer**

Customer means a single electricity delivery point.

**Program**

The Solar Incentive Program as described in the Schedule.

**Program Year**

For 2012/2013, the Program Year shall be October 12, 2012 through December 31, 2013. All other Program Years shall be the calendar year.

**Program Sector**

A Program Sector is a means of classifying systems eligible for incentives based on system and customer attributes. Three categories of systems will be eligible for distinct incentive levels and available capacities, including the Residential System Program Sector, Small Non-Residential System Programs Sector, and Large Non-Residential System Program Sector.

**Program Administrator**

Qualified person or entity hired by the Company to administer this Program.

**System**

System means a solar photovoltaic installation at Customer's project site.

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**ELECTRIC SERVICE SCHEDULE NO. 107 - Continued**

**PURPOSE:** Service under this schedule is intended to promote the installation of solar photovoltaic (PV) electric generation equipment by customers designed to offset electricity usage on the System site. A System designed for the sale of power is not eligible for participation in this Schedule, except to the extent that the system is compliant with Section 54-2-1(16)(d) of the Utah Code. The Program will pay customers a rebate incentive upon completion, inspection and interconnection of approved projects.

**CUSTOMER PARTICIPATION:** Customer participation is voluntary and initiated by following participation procedures listed on the Program web site, [www.rockymountainpower.net/env/nmcg/usip.html](http://www.rockymountainpower.net/env/nmcg/usip.html).

**PROGRAM PROCESS:**

1. **Application:** In order to be eligible for an incentive, Customer must submit an application and receive confirmation of acceptance from the Program Administrator prior to purchasing equipment.
2. **Enrollment Process:** A lottery process will be used to accept applications across all Program Sectors, as outlined below:
  - a. The Company will begin to accept applications on January 15, or the next business day if January 15 falls on a weekend, of each Program Year. After a two-week period, the Company will use a randomization method to assign a queue position to all applicants (lottery process).
  - b. If the available capacity for the Program Year, as shown on Table 2 of this tariff, is over-subscribed within the two-week period, additional applicants will be placed on a waiting list in the order selected by the lottery process.
  - c. The waiting list will not carry over to subsequent Program Years.
  - d. If available capacity for the Program Year is not fully subscribed after the lottery process, additional applications will be accepted on a first-come, first-served basis.
  - e. Within each Program Year, the Company will continue to accept applications to replace forfeited applications until incentives are awarded for all available capacity within each Program Sector.
  - f. A Customer is not prohibited from submitting an application requesting additional incentives in subsequent Program Years. However, first priority will be given to first-time incentive applicants. Subsequent applications from Program participants will only be considered if the applicable Program Sector has not been fully subscribed for that same Program Year by first-time applicants. All subsequent applications will be considered and, if appropriate, accepted on a first-come, first-served basis.

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**ELECTRIC SERVICE SCHEDULE NO. 107 - Continued**

**PROGRAM PROCESS: (continued)**

3. **Capacity Reservation:** Based on their positions in the lottery queue and dependent on remaining available capacity listed in Table 2, Customers will receive Capacity Reservations from the Company.
4. **Deposit Requirement:** Customers in receipt of a Capacity Reservation are required to submit a deposit to secure their Capacity Reservation, based on the size of the proposed project. The deposit amount is the greater of \$100 or \$20 per kW. Deposits must be paid within 14 calendar days of receipt of a Capacity Reservation. If the deposit is not paid within 14 calendar days of receipt of a Capacity Reservation, the Capacity Reservation will expire.
5. **Interconnection Application:** Within two months of securing a Capacity Reservation, Customer must submit a completed Interconnection Application that meets all requirements of Utah Administrative Code R746-312. If the Interconnection Application is not submitted by Customer within two months of receipt of the Capacity Reservation, the Capacity Reservation will expire and the deposit will be forfeit.
6. **Interconnection Timeline:** Residential and Small Non-Residential Systems have 12 months from the Customer's receipt of Capacity Reservation to interconnect. Due to added complexity, Large Non-Residential Systems have 18 months from Customer's receipt of Capacity Reservation to interconnect. If the project does not complete interconnection within the applicable timeline, the Capacity Reservation will expire and the deposit will be forfeit.
7. **Incentive Claim Form:** After the interconnection is complete, Customer must complete and submit an Incentive Claim Form. Customer will also be required to submit a form documenting successful government inspection of the facility from the authority having jurisdiction and either a copy of invoices reflecting the purchase of the System or the contract controlling the financial terms of the installation transaction. All Forms and instructions will be available on the Company's website.
8. **Deposit Refund:** After interconnection, the deposit will be refunded to Customer within 60 days.
9. **Incentives Subject to Available Capacity:** Incentives listed in Table 1 are subject to available capacities listed in Table 2 and will be provided for qualifying equipment inspected and interconnected within the applicable Interconnection Timeline.
10. **Incentive roll-over:** If subscribed funds are less than the budgeted amount in any Program Year, the remaining Program Sector-specific funds will roll over to the next Program Year (but not beyond Program Year 2016) such that all funds approved under this Program may be fully allocated within the four-year Program.

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**ELECTRIC SERVICE SCHEDULE NO. 107 - Continued**

**INCENTIVES:** Customer incentives by Program Year and Program Sector are listed in Table 1 and subject to available capacities listed in Table 2. Incentives will be paid based on the expected output of the installed solar PV system as calculated by an Approved Program Calculator. Incentives will be paid per Watt in alternating current (AC).

**Table 1. Program Incentive Levels**

<b>Program Year</b>	<b>Residential Systems (≤ 4kW)</b>	<b>Small Non-Residential Systems (≤ 25kW)</b>	<b>Large Non-Residential Systems (&gt; 25 kW- ≤ 1,000 kW)</b>
2012/2013	\$1.25/Watt (AC)	\$1.00/Watt (AC)	\$0.80/Watt (AC)
2014	\$1.20/Watt (AC)	\$0.95/Watt (AC)	\$0.75/Watt (AC)
2015	\$1.15/Watt (AC)	\$0.90/Watt (AC)	\$0.70/Watt (AC)
2016	\$1.10/Watt (AC)	\$0.85/Watt (AC)	\$0.65/Watt (AC)

**Table 2. Available Capacity**

<b>Program Year</b>	<b>Residential Systems (≤ 4kW)</b>	<b>Small Non-Residential Systems (≤ 25kW)</b>	<b>Large Non-Residential Systems (&gt; 25 kW- ≤ 1,000 kW)</b>
2012/2013	500 kW(AC)	3,000 kW(AC)	3,000 kW(AC)
2014	500 kW(AC)	3,500 kW(AC)	6,000 kW(AC)
2015	500 kW(AC)	4,000 kW(AC)	8,500 kW(AC)
2016	500 kW(AC)	4,500 kW(AC)	10,000 kW(AC)

The payment amount will equal the incentive level that corresponds with the Program Year during which the application was submitted multiplied by the estimated (AC) output of the system. The AC output of each system will be estimated in kilowatts (kW) based on the installation characteristics and design factor and calculated using an Approved Program Calculator.

For Residential and Small Non-Residential projects, the incentive will be paid within 60 days of the receipt of an approved incentive claim form submitted after the project is interconnected.

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**ELECTRIC SERVICE SCHEDULE NO. 107 - Continued**

**INCENTIVES: (continued)**

For Large Non-Residential projects, the incentive will be paid in five installments. The first installment will be paid within 60 days of the receipt of an approved incentive claim form submitted after the project is interconnected. The four remaining installments will be paid annually within 60 days of the interconnection anniversary date. The balance of the unpaid portion of the incentive will earn simple interest computed from the date of the receipt of an approved Incentive Claim Form at an annual rate of 6.0%. Large Non-Residential projects are required to produce 85% of expected output, as estimated by the National Renewable Energy Laboratory's PVWatts estimating tool, each year in order to receive the full yearly incentive installment payment. If the project produces less energy than the threshold for full incentive payment, 85% of expected output during a year, the annual installment incentive payment will be reduced by a percentage equivalent to the percentage by which the system generated less energy than 85% of the production target expected output.

**SPECIAL CONDITIONS:**

1. To be eligible for an incentive, Customer must submit a Program Administrator approved application, complete the project according to Program requirements, provide all required documentation, and, for Large Non-Residential customers, have a Company-provided meter installed by the appropriate deadline.
2. Qualifying equipment and installations must meet minimum requirements including contractor licensing requirements. Equipment and contractor requirements are available on the Program website which is accessible from the Company's website, [www.rockymountainpower.net](http://www.rockymountainpower.net).
3. All eligible equipment must be new. Ratings for qualifying equipment shall be those referenced on the Program website accessible through the Company's website. All components of the system must carry a minimum 10-year manufacturer's warranty and must be permanently installed.
4. Qualifying equipment receiving incentives under the Solar Incentive Program may not receive equipment purchase and installation incentives under other Company programs.
5. Equipment purchased or installed prior to receipt of Company's written approval of a customer's acceptance into the program is not eligible for incentives.
6. Customers with new construction may submit a reservation for incentive during the construction of the facility, but will be held to all applicable timelines.
7. Company or its agents reserves the right to inspect and/or install temporary monitoring equipment on any installation of qualifying equipment at any time up to 24 months after installation for quality control of the application or Program performance evaluations.

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**ELECTRIC SERVICE SCHEDULE NO. 107 - Continued**

**SPECIAL CONDITIONS: (continued)**

8. Renewable Energy Certificates: The Company retains an ownership right in any Renewable Energy Certificate associated with a participating facility equal to 0.28 MWh/ per incentivized kW per year for 20 years. The details of customer and Company responsibilities regarding the Renewable Energy Certificates are available on the Company website.
9. For Large Non-Residential systems, Customer will provide an accessible production meter base. The Company will provide a meter capable of measuring the monthly energy production of the Customer's system.
10. All systems must meet all applicable regulations including building and electrical codes and be inspected by the local governing authority prior to receiving an incentive payment.
11. Participating systems may be inspected to ensure program compliance.
12. Program rules and guidelines may change periodically. The latest Program information, including forms and instructions will be available on the Program website.
13. Unless otherwise extended by the Company after approval by the Public Service Commission of Utah, this Program is of limited duration and funding.
14. The Company retains the right to modify or terminate the Program based on customer response or other factors. Requests for modification or termination of the Program would be made through an advice letter filing.

**ELECTRIC SERVICE REGULATIONS:** Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.