

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 105
STATE OF UTAH

Irrigation Load Control Program

PURPOSE: This optional tariff allows Customers taking service under Electric Service Schedule No. 10 to participate in a demand response program where for a financial incentive the Company has the right to interrupt service.

APPLICABLE: Available to qualifying customers on Schedule 10.

PROGRAM DESCRIPTION: A detailed description of the program can be found on the Company website at: www.rockymountainpower.net/UILC.

- **Mandatory Program Events:** The Company shall have the right to implement a Mandatory Dispatch Event according to the following criteria:
 - a) Dispatch Period: Week including May 1 through September 30
 - b) Available Dispatch Hours: 2:00 PM to 9:00 PM Mountain Time
 - c) Maximum Dispatch Hours: 52 hours per Program Year
 - d) Dispatch Duration: Not more than four hours per Dispatch Event or twelve hours per week
 - e) Dispatch Event Frequency: limited to a single (1) Dispatch Event per day
 - f) Dispatch Days: Monday through Friday, excluding holidays

In the event of a system emergency, Rocky Mountain Power may, at its discretion, expand the dispatch criteria beyond the parameters listed. Emergency events may be used to satisfy requirements of the North American Electric Reliability Corporation (NERC) standard BAL-002-WECC-2 for Contingency Reserve Obligation (CRO) and may be deployed when the utility is experiencing a qualifying event as defined by the Northwest Power Pool.

- **Voluntary Program Events:** The Company shall have the right to implement a Voluntary Program Event as needed from May 1 through September 30. Participating Customers may choose to opt-out of Voluntary Program Events with no penalties or reductions in their financial compensation for participation in the Irrigation Load Control Program.

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- **Incentives:** Incentive options for participation shall be provided by the Program Provider to any Schedule 10 customer upon request through the process described on the Company website.
- **Non-Discrimination:** Eligible facilities of similar size, operations and ability to participate will be treated in a fair and consistent manner. Any claims of discriminatory treatment should be addressed through the dispute resolution process described below.
- **Participation:** The Company or Program Provider shall have the right to qualify program participants, at their sole discretion based on criteria the Company or Program Provider considers necessary to ensure the effective operation of the Program and utility system. Criteria may include, but will not be limited to: impact on the Company's transmission and distribution system and/or cost effectiveness. The Company may limit participation levels, as approved by the Commission. Any Commission-approved limits will be described on the Company website.

For additional information or to initiate participation, Schedule 10 customers should visit www.rockymountainpower.net/uilc

DISPUTE RESOLUTION: Issues associated with the Irrigation Load Control Program that have not been resolved by the Program Provider should be directed to the Rocky Mountain Power irrigation hotline at (1-800-715-9238). In the event the issue is not resolved by Rocky Mountain Power the customer may elect to follow the process outlined at <http://www.psc.state.ut.us/complaints/index.html>

The dispute resolution process will be included on the Company website and notice of the process will be provided to participants on an annual basis.