

**ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 72
STATE OF UTAH**

Renewable Energy Rider - Optional

Bulk Purchase Option

PURPOSE: This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy to encourage further development of Renewable Energy resources in the Western region. Rocky Mountain Power does not make a profit from this program, and all revenues and costs associated with this program stay with the program and do not go to the utility.

AVAILABILITY: To Customers receiving service under the Company's non-residential Electric Service Schedules.

ADMINISTRATION: Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK PURCHASE OPTION: 1 Block equals 100 kWh of Renewable Energy as of January 1, 2022. This program requires a minimum purchase of 1,212 Blocks per year. For the purpose of qualifying for this Schedule, Customers with multiple sites can sum their Block purchases across all Pacific Power and Rocky Mountain Power service territories to meet the minimum purchase requirement.

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ELECTRIC SERVICE SCHEDULE NO. 72 - Continued

CHARGE PER BLOCK: \$0.70 per month
Plus \$1,500.00 per year fixed charge

For purchase commitments over one year in length or large purchase over 75,000 MWh per year, individually negotiated arrangements may be available, pursuant to the execution of a written contract.

CHARGE: The Charge can be billed either monthly, twice yearly or annually and shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block, plus the \$1,500 yearly fixed charge divided between the customer's billing choice (monthly, twice yearly or annually) and added to the Customer's standard bill. The Charge is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Charge shall be applied to the Customer's billing regardless of actual energy consumption.

RENEWABLE ENERGY: Renewable Energy includes the Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- Pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservations such as creosote, pentachlorophenol or copper chrome arsenic.

Each Renewable Energy Credit (also known as Tradable Renewable Energy Credit, Renewable Energy Certificate, Green Tag or Carbon Credit) represents all of the regional and global environmental and emissions benefits associated with one unit of output from the qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

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ELECTRIC SERVICE SCHEDULE NO. 72 - Continued

RENEWABLE ENERGY (Continued)

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.
2. Funding for research and development projects encouraging Renewable Energy in order to accelerate marketability of Renewable Energy technologies.
3. Investment in the above market costs associated with the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.
4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the

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ELECTRIC SERVICE SCHEDULE NO. 72 – Continued

QUALIFYING INITIATIVES (continued)

Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.

5. Qualifying Initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

SPECIAL CONDITIONS

1. Customers may apply for or terminate from this Schedule anytime during the year.
2. The Company may not accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.
3. The Company will purchase Renewable Energy within two years of a Customer's purchase.
4. To ensure that all costs and Renewable Energy purchases of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The company will apply the interest rate identified in Electric Service Schedule No. 300, Sheet No. 9R4 to the balances in the regulatory liability account. The Company will endeavor to match spending to collection within each calendar year.
5. Beginning February 1, 2008, all RECs purchased under the program must conform with Green-e Energy national standards and be Green-e certified or Green-e certifiable. Beginning January 1, 2009, all RECs purchased are expected to be registered with the Western Renewable Energy Generation Information System (WREGIS) or as otherwise approved by the Public Service Commission of Utah given market availability.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.