

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 32**  
**STATE OF UTAH**

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**Service From Clean Energy Facilities**

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**PROVISION:** This Schedule governs contract guidelines for Rocky Mountain Power (RMP) to supply electric service to a Customer from one or more Clean Energy Facilities which are owned or contractually tied to a Customer, under certain circumstances. Pursuant to Utah Code Sections:

- 54-17-801**, Utah Code Annotated 1953
- 54-17-802**, Utah Code Annotated 1953
- 54-17-803**, Utah Code Annotated 1953
- 54-17-804**, Utah Code Annotated 1953
- 54-17-805**, Utah Code Annotated 1953

**AVAILABILITY:** At any point on the Company's interconnected system where there is available transmission capacity to deliver Power and Energy from the point of Clean Energy Facility interconnection with the Company's system to the Customer's point of delivery.

**APPLICATION:** This Schedule is for Customers who would otherwise qualify for Schedules 6, 8 or 9 that desire to receive all or part of their electricity from a Clean Energy Facility located in the state of Utah, or that is located outside the state and provides energy from baseload resources. Service shall be provided under the terms of a Clean Energy Contract as defined and subject to the monthly charges and Conditions of Service in this Schedule. Delivery shall be at one point and at Company's locally standard voltage.

**CONDITIONS OF SERVICE:**

The following conditions must be met in order to qualify for this tariff:

1. The amount of electricity provided to a Customer under a Clean Energy Contract may not be less than 2.0 megawatts on an annual peak load basis.
2. A single Customer (Customer) may aggregate multiple metered delivery points (Customer Agreements) to satisfy the minimum megawatt limit under Condition 1, based on annual peak load. Each Customer Agreement is individually subject to all other conditions of service and all other provisions of this Schedule.

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**CONDITIONS OF SERVICE: (continued)**

3. The amount of electricity provided in any hour to a Customer's individual Customer Agreement under a Clean Energy Contract may not exceed the Customer Agreement's metered kilowatt-hour load in that hour. Excess generation may be sold to Rocky Mountain Power under applicable avoided costs rates.
4. A Clean Energy Contract that meets the requirements of Condition 1 may provide for one or more increases in the amount of electricity to be provided under the contract with a one-year advanced notice even though the amount of electricity to be provided by the increase is less than the minimum amount required under Condition 1.
5. The total amount of electricity to be generated by Clean Energy Facilities and delivered to Customers at any one time under all Clean Energy Contracts may not exceed 300 megawatts, unless the Commission approves in advance a higher amount.
6. Electricity generated by a Clean Energy Facility and delivered to Customer Agreements under a Clean Energy Contract may not be included in Net Metering Service in Schedule 135 or Transition Program for Customer Generators in Schedule 136.
7. Subject to a Customer agreeing to pay the Company for all incremental costs associated with all Customer Agreement metering facilities, communication facilities, and administration, a Clean Energy Contract may provide for electricity to be delivered to a Customer:
  - a. From one Clean Energy Facility to a Customer's single metered delivery location;
  - b. From multiple Clean Energy Facilities to a Customer's single metered delivery location;
  - c. From one Clean Energy Facility to multiple Customers' delivery locations. When electricity is delivered from a Clean Energy Facility to multiple Customers the specified percentage of each Clean Energy Facility shall be contracted with each Customer. Service shall be metered and billed separately for each delivery point under the terms of a separate Customer Agreement; or
  - d. From one or more Clean Energy Facilities to a Customer's multiple Customer Agreement locations. When electricity is delivered from one or more Clean Energy Facilities to a Customer with multiple Customer Agreements a specified percentage of each Clean Energy Facility shall be established in each Customer Agreement. Service shall be metered and billed separately for each delivery location under the terms of a separate Customer Agreement.
    - i. The specified percentage assigned to each Customer Agreement may be established separately for two seasonal periods each year as specified in the Clean Energy Contract or upon six months written notice to the Company.
8. Supplementary Service is provided from the Company's system resource portfolio and are not 100% clean energy.

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**DEFINITIONS:**

**Billing Period:** The period of approximately 30 days intervening between regular successive meter reading dates. There shall be 12 billing periods per year.

**Customer:** a person who executes or will execute a Clean Energy Contract with the Company.

**Customer Agreement:** A contract or agreement that specifies the terms of service to a single metered delivery location. A Customer may have more than one Customer Agreement.

**Daily Power:** The kW of Power supplied by the Company to the Customer. Daily Power shall be determined for each day of the Billing Period. The kW of Daily Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Power that day, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Daily Power shall equal the Measured Power minus the Clean Power but shall not be less than zero nor greater than the Clean Contract Power. The Daily Power for the Billing Period shall be the sum of the Daily Power for each day of the Billing Period.

**Measured Energy:** The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

**Measured Power:** The kW as shown by or computed from the readings of the Power meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period or that day.

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**DEFINITIONS:** (continued)

**Metered Electric Service:** All Measured Power and Measured Energy delivered by the Company to the Customer's metered delivery location as established through the Customer Agreement.

**Power:** The rate in kilowatts at which electric energy is generated, transferred or used. Power measurements are calculated based on the average (integrated) usage over consecutive 15 minute periods of time. Power measurements may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during each day, adjusted for power factor as specified, determined to the nearest kW.

**Clean Contract Power:** The specified Power in kilowatts the Customer contracts with the Company to be supplied by the Clean Energy Facility and delivered by the Company to the delivery point associated with the Customer Agreement. The Clean Contract Power shall be established by agreement between the Customer and the Company. The level of Clean Contract Power shall not exceed the total output capacity of the Clean Energy Facility.

**Clean Energy:** Metered electric energy in kWh generated by the Clean Energy Facility, adjusted for losses.

**Clean Energy Contract:** A contract between the Company and Customer for the sale and delivery of electricity from one or more Clean Energy Facilities to a Customer requiring the use of the Company's transmission or distribution system to deliver the electricity from a Clean Energy Facility to the delivery location(s) under the Customer Agreement(s).

**Clean Energy Facility:** A generation facility that derives its energy from a clean energy source defined in Utah Code Section 54-17-801(2)(a) and located in the state of Utah, or that is located outside the state and provides energy from baseload resources. A Clean Energy Facility may be owned by the Customer receiving electricity from the Clean Energy Facility and/or by a person other than the Customer.

**Clean Power:** Metered Power in kilowatts generated by the Clean Energy Facility, adjusted for losses.

**Supplementary Energy:** All Measured Energy not supplied by the Clean Energy Facility.

**Supplementary Contract Power:** The specified Power in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Power shall be established by agreement between the Customer and the Company.

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**DEFINITIONS:** (continued)

**Supplementary Power:** The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Supplementary Power shall equal the Measured Power minus the Clean Contract Power but shall not be less than zero.

**Supplementary Service:** Supplementary service is electric service regularly used by a Customer in addition to the capacity of the Clean Energy Facility.

**Total Contract Power:** The sum of Clean Contract Power and Supplementary Contract Power.

**MONTHLY BILL:**

**Clean Power and Energy Charges:** Clean Power and Energy will be provided according to the terms of the Clean Energy Contract. In addition to the charges associated with the Clean Energy Contract, the following monthly charges will apply to each Customer Agreement beginning upon delivery of power from the Clean Energy Facility.

**Customer Charges:**

Distribution Voltage < 1 MW	\$55.00 per Agreement
Distribution Voltage > 1 MW	\$72.00 per Agreement
Transmission Voltage	\$266.00 per Agreement

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

**Administrative Fee:**

All Voltages	\$113.00 per Generator
All Voltages	\$154.00 per Delivery Point

**Delivery Facilities Charges:**

Secondary Voltage < 1 MW	\$7.52 per kW
Primary Voltage < 1 MW	\$6.56 per kW
Secondary Voltage > 1 MW	\$8.37 per kW
Primary Voltage > 1 MW	\$7.24 per kW
Transmission Voltage	\$4.35 per kW

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**MONTHLY BILL:** (continued)

The Delivery Facilities Charges apply to the kW of Measured Power but shall not be greater than Clean Contract Power.

**Daily Power Charges:**

On-Peak Secondary Voltage < 1 MW

June - September: \$0.57 per kW Day

October - May: \$0.48 per kW Day

On-Peak Primary Voltage < 1 MW

June - September: \$0.57 per kW Day

October - May: \$0.47 per kW Day

On-Peak Secondary Voltage > 1 MW

June - September: \$0.72 per kW Day

October - May: \$0.61 per kW Day

On-Peak Primary Voltage > 1 MW

June - September: \$0.71 per kW Day

October - May: \$0.59 per kW Day

On-Peak Transmission Voltage

June - September: \$0.71 per kW Day

October - May: \$0.61 per kW Day

The Daily Power Charge is calculated on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Power during on-peak hours each day but shall not be greater than Clean Contract Power.

**Supplementary Power and all Energy:** Supplementary Power and all Measured Energy not supplied by the Clean Energy Facility shall be billed under the pricing provisions of the applicable general service schedule.

**Surcharge Adjustments:** All monthly bills shall be adjusted in accordance with Schedule 80.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**MONTHLY BILL:** (continued)

**Time Periods:**

- On-Peak:      October through May inclusive  
                    6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday,  
                    except holidays.  
                    June through September inclusive  
                    3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
- Off-Peak:      All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Type of Service:** During each 15 minute period, Metered Electric Service shall be segregated into types of service as follows:

**Energy**

1. Clean Energy shall be any kilowatt hour of electricity delivered from the Customer's specified percentage of the Clean Energy Facility or Clean Energy Facilities adjusted for losses;
2. All other energy shall be considered Supplemental Energy.

**Power**

1. Power measurements from 0 kW up to the metered generation of the Customer's specified percentage of the Clean Energy Facility or Clean Energy Facilities, adjusted for losses, but not greater than Clean Contract Power, shall be considered Clean Power.
2. Power measurements above the Clean Contract Power level shall be considered Supplementary Power.

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**MONTHLY BILL:** (continued)

**Adjustments for Losses:** Clean Power and Clean Energy metered at the Clean Energy Facility shall be multiplied by the following percentages before it is included as part of Metered Electric Service at the point of delivery:

Deliveries at Secondary Voltage	91.4729%
Deliveries at Primary Voltage	93.7778%
Deliveries at Transmission Voltage	95.6691%

**Voltage Levels:** Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies where service is supplied at approximately 46,000 volts or greater through a single point of delivery.

**FORCE MAJEURE:** The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party seeking to invoke this provision, including, but not limited to, the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the facilities charges shall be applied to only such Clean Power as the Company is able to supply and the Customer is able to receive. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**CLEAN ENERGY CONTRACT:**

**I. CONTRACTING PROCEDURES:**

- A. Customer shall enter into a Clean Energy Contract with the Company. The Company shall charge a Customer for all metered electric service delivered to the Customer according to the terms of the Clean Energy Contract which shall incorporate by reference the terms of this Schedule and the applicable general service schedule.
- B. **Process:** Within a reasonable time (30 days) after receiving a request from a Customer, confirmation by the Company of all necessary information, and subject to reasonable credit requirements, the Company shall begin preparation of a Clean Energy Contract with the requesting Customer to supply some or all of the Customer's electric service from one or more Clean Energy Facilities selected by the Customer.
- C. **Contract Structure:**
1. Rocky Mountain Power shall, by contract with the owner of the Clean Energy Facility, purchase electricity for resale to one or more Customers;
  2. Rocky Mountain Power shall sell that electricity to the Customer or Customers under Clean Energy Contracts with the same duration and pricing as the contract between Rocky Mountain Power and the owner of the Clean Energy Facility; and
  3. Rocky Mountain Power's contract with the owner of the Clean Energy Facility shall provide that Rocky Mountain Power's obligation to purchase electricity under that contract ceases if the Customer defaults in its obligation to purchase and pay for the electricity under the contract with Rocky Mountain Power.
  4. The right to any environmental attribute associated with a Clean Energy Facility shall remain the property of the Clean Energy Facility's owner, except to the extent that a contract to which the owner is a party provides otherwise.
  5. The Clean Energy Facility is responsible for all transmission interconnection and transmission integration costs.
    - a. Clean Energy Facility must be interconnected to the Company.
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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**CLEAN ENERGY CONTRACT: (continued)**

**C. Contract Structure: (continued)**

b. The Company must receive confirmation from PacifiCorp Transmission that the Clean Energy Facility has been designated as a Network Resource pursuant to the Open Access Transmission Tariff and the Company must receive confirmation from PacifiCorp Transmission that the transmission service request has been granted in sufficient capacity to meet or exceed the maximum delivery rate under the contract.

**D. Clean Energy Contract Communications**

1. Initial communications regarding the Clean Energy Contract should be directed to the Company as follows:

PacifiCorp  
825 NE Multnomah, Suite 600  
Portland, OR 97232  
Attention: Director, Origination  
Telephone Number: (503) 813-5218

**II. INTERCONNECTION PROCEDURES FOR CLEAN ENERGY FACILITIES:**

A. In addition to entering into a clean energy sales agreement, Clean Energy Facilities intending to make sales to the Company under this tariff are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a clean energy generator is conditioned upon all necessary interconnection arrangements being consummated.

B. For information on the interconnection process, prospective interconnection customers should access the PacifiCorp OASIS web page at the link below.

<http://www.oasis.oati.com/ppw/index.html>

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**ELECTRIC SERVICE SCHEDULE NO. 32 - Continued**

**II. INTERCONNECTION PROCEDURES FOR RENEWABLE ENERGY FACILITIES: (continued)**

C. Additional contact information to answer interconnection process questions or mailing of interconnection applications is as follows:

(For Overnight Deliveries) PacifiCorp  
CCO  
825 NE Multnomah, Suite 550  
Portland, OR 97232  
Attention: Director, Transmission Systems  
Telephone Number: (503) 813-7237

(For all other USPS Mail)  
P.O. Box 2757  
Portland, OR 97208-2757