ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

1407 W. North Temple, Suite 310
Salt Lake City, UT 84116

August 7, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 26-035-T09
Compliance Tariff Filing to Implement Electric Service Schedule No. 100 – Community Clean Energy Program – Optional Opt-Out Program

Docket No. 25-035-06
Application of Rocky Mountain Power to Implement Community Clean Energy Program Authorized by the Community Clean Energy Act
Rocky Mountain Power's Compliance Tariff Filing

On March 4, 2026, the Public Service Commission of Utah ("Commission") issued its Order Approving Program with Modifications ("Order") approving Rocky Mountain Power's ("RMP") Community Clean Energy Program ("Program"). RMP hereby submits the tariff to govern the Program, Electric Service Schedule No. 100 – Community Clean Energy Program – Optional Opt-Out Program ("Schedule 100"), for Commission approval. The tariff sheets reflect an effective date of November 2, 2026, which is the date the Company plans to send the first opt-out notice required by Utah Code § 54-17-905(1). Some of the proposed language in Schedule 100 will also be included in the opt-out notices that are sent to eligible customers. The Company respectfully requests a Commission order approving the tariff by October 1, 2026, to facilitate time to finalize, print, and prepare the required notices for mailing by November 2, 2026.

RMP included proposed Schedule 100 as Attachment G to its initial application filed on January 24, 2025 ("Initial Schedule 100"). The redlines submitted in this filing show the changes RMP proposes be made to the tariff from the Initial Schedule 100. The changes reflect the directives in the Commission Order, as well as changes that have been identified by the Company as it has worked with the Community Renewable Energy Agency to implement the Program. The Company describes the changes as follows.

Changes to Reflect the Commission's Order

Monthly Bill: This section has been modified to reflect the Program rates in the Order. The Company also modified the section to add clarity on how the Program rates will apply to customers on the Company's various rate schedules. For non-residential customers, the

Company added additional information for its lighting rate schedules (Schedules 7, 11, and 12) and its rate schedules for customers with onsite generation (Schedules 31, 135[1], 136, and 137). This information adds transparency for customers on these rate schedules by making clear how the kilowatt-hour ("kWh") Program charge will be applied.

Program Funding Priorities: The Company added this new section to specify how the revenues collected from the Program rates will be used. This section is intended to meet the requirement in the Order that Schedule 100 disclose Program costs by component.[2] As noted in the Order, the Company agreed in rebuttal testimony to unbundle the rates consistent with the cost categories.[3] However, the rebuttal testimony of Company witness Eller requested that the Commission approve the following funding priorities:

1. Pay Program Start-up costs of the Program;
2. Fund the administrative reserve fund;
3. Fund low-income assistance for Program customers;
4. Fund the resource reserve fund.[4]

The Commission approved this request in the Order.[5] The Company cannot know the specific amounts that will be necessary to pay the Program start-up costs, as those costs are being incurred during implementation of the Program. Also, the Company cannot know in advance how much Program revenue will be collected from the Program, meaning it cannot predict when the first priority will be satisfied and Program revenue will begin to be assigned to the administrative reserve fund and, subsequently, the resource reserve fund. Because the start-up costs and the timing of when each of the priorities will be met are not known, it is not possible to unbundle the Program rates into these individual categories in the manner originally envisioned.

In the spirit of providing transparency to customers, the Company added the Program Funding Priorities section to Schedule 100 to inform customers of the priorities for Program revenue.

Notable Modifications Identified During Program Implementation

The following proposed changes were identified by the Company during implementation of the Program.

Termination Fees: The Company revised this section to add clarity on how termination fees will apply to the individual rate schedules. Also, Schedules 2, 2E, and 22 were

[1] Utah Code 54-17-905(5) excludes residential customers participating in the net metering program from Program participation.
[2] Order at 23.
[3] Rebuttal Testimony of Kenneth Lee Elder, Jr. at 138-141.
[4] Rebuttal Testimony of Craig M. Eller at 149-182.
[5] Order at 19.

removed from the termination fee table because those rate schedules are canceled and do not have any customers.

The Company reviewed the termination fees for its lighting tariffs for reasonableness. Based on its review, the Company proposes to change the termination fees for these customers. In the Initial Schedule 100, Schedule No. 7 – Security Area Lighting was assigned a $30 termination fee, but it was not clear how that fee would be applied (i.e., per lamp or per customer). Upon further reflection, the Company believes a $30 termination fee for Schedule 7 customers is excessive if charged per lamp.

In the Initial Schedule 100, Schedules 11 – Street Lighting Company-Owned System and 12 – Street Lighting Customer-Owned System were assigned a termination fee of $0.96 per kilowatt ("kW"). These schedules are non-metered service, and it is not reasonable to base the termination fee for Schedules 11 and 12 on a kW billing component.

The Company proposes to change the termination fee applicable to Schedules 7, 11, and 12 to a flat rate of $0.15 per lamp. This is based on average usage data for the lamps, as shown in Workpaper 1 included in this filing.

Schedule 15 – Outdoor Nighttime Lighting Service Traffic and Other Signal System Service Customer-Owned System is metered service, so the $0.96 per average kW is reasonable, and the Company does not propose a change.

Opting Out: RMP revised the opt-out section to be more concise and easier to read by converting the information to a table format. The Company also clarified how the 60-day noticing periods and initial opt-out periods[6] would apply to customers who become eligible customers after November 2, 2026, but before March 2, 2027.

Other Changes

In addition to the proposed modifications described above, the Company has made refinements to the tariff to add clarity, fix spelling and grammatical errors, and better align with applicable statute and Commission rules.

Additional Information

The Company notes that Schedule 100 contains a provision that states, "A Participating Customer who moves or changes their service address from one location within the boundaries of a Participating Community to another location outside the boundaries of any Participating Community is no longer an Eligible Customer and Rocky Mountain Power shall remove such customers from the Program and such customers will not be subject to applicable Termination Fees." This language is unchanged from the initial version of

[6] Initial opt-out period is defined in 54-17-902(8) as meaning the period of time immediately after the community clean energy program's commencement during which a participating customer may elect to leave the program without penalty.

Schedule 100 and is consistent with Commission Rule R746-314-201(2)(b). However, the Company has determined that automatic transfer of a customer's participation status in the Program that is consistent with the Commission Rule is not feasible given the constraints of the Company's information technology and billing systems. The Company plans to seek a waiver of this rule from the Commission. Due to the time-sensitive nature of getting proposed Schedule 100 approved prior to October 1, 2026, the Company has left this language unchanged in this filing. Upon Commission approval of the waiver request, the Company will make a subsequent tariff filing to change this aspect of Schedule 100 after this tariff filing is approved.

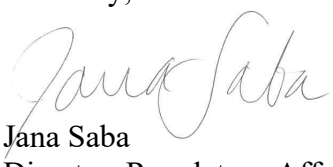
Tariff Filing

Accordingly, enclosed for filing are RMP's tariff sheets associated with Tariff P.S.C. No. 52, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

Second Revision of Original Sheet No. B.1	Tariff Index	
Original Sheet No. 100.1	Electric Service Schedule No. 100	Community Clean Energy Program – Optional Opt-Out Program
Original Sheet No. 100.2	Electric Service Schedule No. 100	Community Clean Energy Program – Optional Opt-Out Program
Original Sheet No. 100.3	Electric Service Schedule No. 100	Community Clean Energy Program – Optional Opt-Out Program
Original Sheet No. 100.4	Electric Service Schedule No. 100	Community Clean Energy Program – Optional Opt-Out Program
Original Sheet No. 100.5	Electric Service Schedule No. 100	Community Clean Energy Program – Optional Opt-Out Program
Original Sheet No. 100.6	Electric Service Schedule No. 100	Community Clean Energy Program – Optional Opt-Out Program
Original Sheet No. 100.7	Electric Service Schedule No. 100	Community Clean Energy Program – Optional Opt-Out Program
Original Sheet No. 100.8	Electric Service Schedule No. 100	Community Clean Energy Program – Optional Opt-Out Program

Informal inquiries regarding this filing may be directed to Max Backlund, Manager, State Regulatory Affairs, at (801) 220-3121.

Sincerely,



Jana Saba
Director, Regulatory Affairs

Service List: Docket No. 25-035-06

CERTIFICATE OF SERVICE

Docket No. 25-035-06

I hereby certify that on August 7, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

	ocs@utah.gov
Michele Beck	mbeck@utah.gov
Cameron Irmas	cirmas@utah.gov
Alyson Anderson	akanderson@utah.gov
Bela Vastag	bvastag@utah.gov
Alex Ware	aware@utah.gov

Division of Public Utilities

	dpudatarequest@utah.gov

Assistant Attorney General

Patricia Schmid	pschmid@agutah.gov
Robert Moore	rmoore@agutah.gov
Patrick Grecu	pgrecu@agutah.gov

Sierra Club (C)

Rose Monahan	rose.monahan@sierraclub.org
Thomas Phillips	thomas.phillips@sierraclub.org
Mary Neal (C)	mnn@mrwassoc.com
Mark Fulmer (C)	mrw@mrwassoc.com

Community Renewable Energy Agency

Phillip J. Russell (C)	prussell@jdrslaw.com
Kevin Higgins (C)	khiggins@energystrat.com
Christopher Thomas	Christopher.Thomas@slc.gov
Emily Quinton (C)	equinton@summitcountyutah.gov
Luke Cartin	luke.cartin@parkcity.org
Dan Dugan	Dan.Dugan@slc.gov
Glade Sowards (C)	glade.sowards@slc.gov

Western Resource Advocates (C)

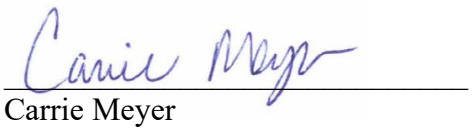
Sophie Hayes	sophie.hayes@westernresources.org
Karl Boothman	karl.boothman@westernresources.org
Nancy Kelly	nancy.kelly@westernresources.org
Jessica Loeloff	jessica.loeloff@westernresources.org
Stephanie Altman	stephanie.altman@westernresources.org

Utah Clean Energy (C)

Sarah Wright	sarah@utahcleanenergy.org
Jennifer Eden	jennifer@utahcleanenergy.org
Lauren R. Barros	LRB@LaurenBarrosLaw.com
Jenn Bodine	jbodine@utahcleanenergy.org
Josh Craft	josh@utahcleanenergy.org
Logan Mitchell	logan@utahcleanenergy.org

Rocky Mountain Power

Data Request Response Center	datarequest@pacificorp.com
Jana Saba	jana.saba@pacificorp.com utahdockets@pacificorp.com
Max Backlund	max.backlund@pacificorp.com
Ashley Walker	walker.ashley@dorsey.com



Carrie Meyer
Manager, Discovery & Regulatory Operations

PROPOSED TARIFFS

REDLINE

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

~~First~~ Second Revision of Sheet No. B.1
P.S.C.U. No. 52 Canceling First Revision of ~~Original~~ Sheet No. B.1

ELECTRIC SERVICE SCHEDULES
STATE OF UTAH

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	GRC Settlement Deferral Adjustment	92
94	Energy Balancing Account (EBA)	94.1 - 94.11
97	Wildfire Mitigation Balancing Account	97
98	REC Revenue Adjustment	98
100	Community Clean Energy Program – Optional Opt-Out Program	100.1 - 100.8
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.2
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service*	135.1 - 135.6
136	Transition Program for Customer Generators*	136.1 - 136.6
137	Net Billing Service	137.1 - 137.5
140	Non-Residential Energy Efficiency	140.1 - 140.9
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
197	Federal Tax Act Adjustment	197.1
198	Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment	198.1 – 198.2
299	Billing for Other Entities	299.1 - 299.3
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.
*These Schedules are not available to new customers or premises.

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. ~~51~~52 **Original Sheet No. 100.1**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 100

STATE OF UTAH

Community Clean Energy Program – Optional Opt-Out Program

PURPOSE: This Schedule is a voluntary opt-out program for Eligible Customers interested in participating in the Community Clean Energy Program, as described below.

AVAILABILITY: To customers receiving electric service from Rocky Mountain Power located within the boundaries of a Participating Community, as defined in ~~pursuant to~~ Utah Code Annotated § 54-17-902(12)~~3~~.

APPLICATION: ~~-~~To all Eligible Customers, defined by Utah Administrative Code R746-314-101(6), ~~that~~ who choose to participate in the Program by not electing to o~~O~~pt o~~O~~ut. An Eligible Customer will be automatically enrolled in the Program unless the Eligible Customer chooses to opt-out through ~~at least~~ one ~~or more~~ of the applicable opt-out procedures listed in the Opting-~~-~~Out section below.

DEFINITIONS:

Clean Energy Resource: A~~a~~ resource acquired for the sole purpose of serving Participating Customers ~~in the Program that~~ and may include one or more of the following:

A. A resource that generates electric energy from a source that is naturally replenished and includes one or more of the following:
   (i) wind;
   (ii) solar photovoltaic or thermal solar technology;
   (iii) a geothermal resource; or
   (iv) a hydroelectric plant including a pumped storage hydropower facility.

B. Use of an energy efficient and sustainable technology the Commission has approved for implementation that:
   (i) increases efficient energy usage;
   (ii) is capable of being used for demand response;
   (iii) ~~or~~ facilitates the use and development of renewable generation resources through electrical grid management or energy storage; or
   (iv) uses carbon capture utilization and sequestration; or

(continued)

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

C. E~~e~~nergy derived from nuclear fuel.

Community Clean Energy Program or Program: The Program approved by the Public Service Commission of Utah under Utah Code Annotated § 54-17-904 that allows Rocky Mountain Power to provide electric service from one or more Clean Energy Resources to Participating Customers within a Participating Community.

Eligible Customer: ~~a~~A customer of Rocky Mountain Power receiving retail electric service at a location within the boundary of a Participating Community, ~~and that is~~ as identified by Rocky Mountain Power with a tax identifier associated with a Participating Community, excluding any residential customer as specified in Utah Code Annotated § 54-17-905(5) that is receiving net metering service from Rocky Mountain Power under Electric Service Schedule No. 135 – Net Metering.

Exit Notice: A notice provided to Rocky Mountain Power by an Exiting Customer that indicates the Exiting Customer no longer wishes to participate in the P~~p~~rogram, and ~~that also~~ includes the E~~e~~xiting C~~c~~ustomer's name, account number, service address, and the telephone number associated with the electric account.

Exiting Customer: A Participating Customer that~~, elects to terminate participation in the Program~~ after the expiration of~~cancellation date that occurs the day~~ the Initial Opt-Out Period ~~applicable to that Participating Customer ends~~, elects to terminate participation in the Program by submitting an Exit Notice to Rocky Mountain Power and ~~by~~ paying the applicable termination fee.

~~**Measured Energy:** The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.~~

Initial Opt-Out Period: T~~t~~he period ~~of time~~ immediately after the ~~community clean energy program's~~ Program's commencement~~, as established by the Commission pursuant to Section~~Utah Code Annotated § ~~54-17-909,~~ during which a P~~p~~articipating ~~c~~Customer may elect to leave the P~~p~~rogram without being subject to a T~~t~~ermination F~~f~~ee. The I~~i~~nitial O~~o~~pt-Out P~~p~~eriod may not be shorter than three typical billing cycles of Rocky Mountain Power.

Measured Energy: The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

Noticing Period: The 60-day period during which an Eligible Customer will receive two notices from Rocky Mountain Power with instructions on how to opt out of participation in the Program.

Participating Community: A~~a~~ municipality or county whose residents are served by Rocky Mountain Power, and which meets the requirements of Utah Code Annotated § 54-17-903.

Participating Customer: A~~a~~ customer of Rocky Mountain Power located within the boundary of a Participating Community who has not exercised the right to not participate in the P~~p~~rogram as ~~provided~~described ~~listed~~ in the Opting-~~-~~Out section of this Schedule.

Program Participation Credits for Low Income Customers: A monthly bill credit provided to customers who receive service from Rocky Mountain Power's Low Income Lifeline Program, Electric Service Schedule No. 3, and elect to participate in the Community Clean Energy Program as described in the Monthly Bill section.

Program Rates: T~~t~~he rates and fees charged to Participating Customers and Exiting Customers to recover all costs and expenses incurred by Rocky Mountain Power to implement and operate the Program in accordance with Utah Code Annotated § 54-17-904(4).

~~**Renewable Energy Resource:** has the same meaning as Clean Energy Resource for purposes of this Schedule.~~

Tax identifier: An identifier used by Rocky Mountain Power to designate meters and accounts that are associated with specific municipal or county taxing districts.

Termination Fee: ~~means t~~The fee, if any, ~~to be~~ assessed to~~on~~ and charged to an Exiting ~~e~~Customer ~~as a prerequisite~~ to ~~exiting~~ exit the Program.

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, a Participating Customer's monthly bill shall have the following Program charges plus any applicable charges or adjustments set forth in this S~~s~~chedule:

Residential Customer:

For Participating Customers on Rocky Mountain Power Schedules 1, 136, and 137:

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

Total Program Charge of $4.00 per month, inclusive of a $0.10 per month surcharge to fund Program Participation Credits for Low Income Customers.

~~XX¢ per kWh~~

~~XX $4.00 per month, inclusive of a Surcharge to fund Low Income Assistance credits~~
For Participating Customers on Rocky Mountain Power Schedule 3 (L~~l~~ow I~~i~~ncome L~~l~~ifeline):

Total Program Charge of $0.00 per month, consisting of:

Program Charge:	$4.00 per month
Program Participation Credit for Low Income Customers:	($4.00) per month

Non-Residential Customer:

For Participating Customers on Rocky Mountain Power Schedules 6, 6A, 7, 8, 9A, 9, 10, 11, 12, 15, 23, 31, 135, 136, and 137:

~~Resource Reserve~~ Program Charge:
~~0.486099~~0¢ per kWh for all kWh
~~Administrative Reserve Charge: 0.1200¢ per kWh for all kWh~~
Surcharge to fund Program Participation
Credits for Low Income Customers~~Low Income Assistance Charge~~:
$0.12 per ~~customer~~month

*~~–~~The rate for Schedules 7, 11, and 12 shall be applied ~~average energy used to calculate~~to ~~the Charge~~ per Lamp monthly kWh.
**~~–~~The rate for Schedule 31 shall be the same as the applicable general service schedule.
***The rate for Schedule 135 shall be applied to the Energy billed as described in Schedule 135, special condition 2.
****The rate for Schedules 136 and Schedule 137 shall be applied to the energy delivered by the C~~c~~ompany to the customer.

PROGRAM FUNDING PRIORITIES:

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

The revenues collected from the Program rates will be used to fund Program activities in the following order:

1. Program Start-up Costs
2. Administrative Cost & Administrative Reserve Fund
3. Low Income Program Fund
4. Clean Energy Resource Fund

~~Non-residential Customer:~~

~~0.609¢ per kWh~~

~~0.12¢ per month Surcharge to fudnfund Low Income Assistance credits~~

LOW INCOME ASSISTANCE: ~~The Low Income Assistance Charge shall not be more than $0.70 or less than $0.00 per customer.~~ Customers who receive service from Rocky Mountain Power's Low Income Lifeline Program, Electric Service Schedule No. 3 (Schedule 3), ~~that~~ and elect to participate in the Community Clean Energy Program will receive a ~~-~~Program Participation ~~credit~~ Credit on their monthly bill in an amount equal to the monthly charge per customer for Residential Customers ~~estimated average residential customer impact~~ of this Schedule as described in the Monthly Bill section~~, not to exceed $7.00 per month~~. The ~~credit~~ Program Participation Credit for Schedule ~~No.~~ 3 shall be zero if the monthly charge per customer for Residential Customers of this Schedule is less than zero. ~~The monthly charges for Schedule No. 3 shall be zero if the monthly charge for Residential Customers is less than zero.~~ Termination f~~F~~ees for exiting the Program, if any, will be waived for Participating Customers ~~who qualify for low-income assistance and are on Electric Service~~ receiving service under Schedule ~~No.~~ 3. Credits provided are funded through a surcharge paid by other Participating Customers and are subject to the availability of Program funds. ~~Fees for exiting the Program, if any, will be waived for Participating Customers who qualify for low-income assistance and are on Electric Service Schedule No. 3.~~ The surcharge ~~is~~ listed in the Monthly Bill section above~~,~~ is subject to change~~,~~ but will not be greater than $0.70 per month.

OPTING OUT:

The Community Clean Energy Program is an ~~O~~opt-~~O~~out ~~P~~program. This means an Eligible Customer will be automatically enrolled in the Program and become a Participating Customer and subject to the rates and terms of this Schedule unless the Eligible Customer elects not to participate by giving notice to Rocky Mountain Power through an ~~O~~opt-~~O~~out procedure as applicable to the Eligible Customer.

On November 2, 2026, Rocky Mountain Power will begin initial efforts to notify Eligible Customers of a Participating Community of their eligibility in the Program and instructions to opt out of participation. An Eligible Customer will receive at least two notices over a 60-day period with instructions for opting out of Program participation. An Eligible Customer who opts out during the applicable Noticing Period will not be subject to any charges associated with the Program and will continue to pay electric rates in accordance with the applicable rate schedule. An Eligible Customer who does not opt out during the Noticing Period will become a Participating Customer and be subject to Program Rates and terms of this Schedule.

Eligible Customers may opt--out of the Program by:

i. Completing and mailing the opt-out form to Rocky Mountain Power using the return envelope provided in the opt-out notice;~~.~~
ii. Logging into the Rocky Mountain Power's customer portal account to opt-out; or
iii. Calling Rocky Mountain Power's customer care center and providing customer details to opt-out.

The Table below specifies the Noticing Period, Initial Opt-Out Period and when Termination Fees apply based on the date a customer becomes an Eligible Customer.

Customer becomes an Eligible Customer	**60-day Noticing Period (Customer Receives 2 Opt-out Notices)**	**Initial Opt-out Period (no Termination Fees)**	**Termination Fees Apply**
On or before November 2, 2026	November 2, 2026 – December 31, 2026	January 1, 2027 – May 1, 2027	May 2, 2027
After November 2, 2026, but before March 2, 2027	Begins on the date the Eligible Customer initiates services in an Eligible Community and ends 60 days later	Begins on the day immediately after the end of the Customer's Noticing Period and ends on May 1, 2027	May 2, 2027
On or after March 2, 2027	Begins on the date the Eligible Customer initiates services in an Eligible Community and ends 60 days later	Not Applicable	Begins on the day immediately after the end of the Customer's Noticing Period

~~1. Opt -Out Procedure for Eligible Customers at Beginning of Program~~

Customer Moves

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

After initial approval of the Program by the Commission, Rocky Mountain Power will begin initial efforts to notify Eligible Customers of a Participating Community of their eligibility in the Program and instructions to opt out of participation.

a. **Noticing Period** – April November 2912, 2026 through June December 3128, 2026 (60 days): during this time, an Eligible Customer will receive at least two notices with instructions for opting out of Program participation.

i. An Eligible Customer who opts out during the Noticing Period will not be subject to any charges associated with the Program and will continue to pay electric rates in accordance with the applicable rate schedule.

ii. An Eligible Customer who does not opt out during the Noticing Period will become a Participating Customer and be subject to Program Rates and terms of this Schedule beginning June 29January 1, 20267.

b. **Initial Opt -Out Period** – JuneJanuary 291, 20267 through OctoberMay 71, 20267 (100 days4 months): during this time, an Eligible Customer who became a Participating Customer by not opting out during the Noticing Period will be billed in accordance with this Schedule for three typical billing cycles. At any time during the Initial Opt -Out Period, a Participating Customer may elect to leave the Program by opting out.

i. A Participating Customer who opts out during the Initial Opt -Out Period will be required to pay the Program Rates incurred prior to opting out, but will not be subject to the Termination ChargeFee.

ii. A Participating Customer who does not opt out during the Initial Opt -Out Period will remain a Participating Customer.

c. **Post-Opt -Out Period** – OctoberMay 82, 20267 and after the Initial Opt Out Period, any Participating Customer may opt out of Program participation by submitting an Exit Notice to Rocky Mountain Power and paying a Termination Fee, as applicable.

Opt -Out Procedure for Customers thatWho Become Eligible Aafter Program Begins but prior to March 2, 2027.

Eligible Ceustomers whothat become eligible after November 2, 2026 will receive a 60-day first opt-out notice before charges for the pProgram commence. The eEligible cCustomer will receive a second opt-out notice between 30 days to 15 days before the charges commence that occur 60 days from first opt-out notice. Eligible cCustomers that opt out after May, 1, 2027 are subject to Termination Fees per the Termination Fee schedule in this tariff.

Customers can opt- out of the program as followsby:

By mail by answering the opt-out notice returning the checked, signed and dated Opt -Out Form in the return envelope provided;

By logging into the Rocky Mountain Power's customer portal account to opt- out; or

~~By calling the customer care center and providing customer details to opt-out.~~

~~Opt-Out Procedure for Customers thatWho Become Eligible Aafter March 2, 2027 but prior to May 2, 2027.~~

~~Eligible customers whothat become eligible after March 2, 2027 will receive a 60-day first opt-out notice before charges for the program commence. The eEligible cCustomer will receive a second opt-out notice between 30 days to 15 days before the charges commence that occur 60 days from first opt-out notice on May 2, 2027. Eligible cCustomers that opt out after May, 1, 2027 will be subject to Termination Fees per the Termination Fee schedule in this tariff.~~

~~Customers can opt- out of the program by:~~

~~By mail by answering the opt-out notice returning the checked, signed and dated Opt-Out Form in the return envelope provided;~~

~~By logging into the Rocky Mountain Power's customer portal account to opt- out; or~~

~~By calling the customer care center and providing customer details to opt- out.that a.~~

~~Eligible cCustomers thatwho become eligible after May 1, 2027 will receive a 60-day first opt-out notice before charges for the program commence. The eEligible cCustomer will receive a second opt-out notice between 30 days to 15 days before the charges commence that occur 60 days from first opt-out notice. Eligible cCustomers that opt out after program charges first commence will be subject to Termination Fees per the Termination Fee schedule in this tariff.~~

~~Customers can opt-out of the program by:~~

~~By mail by answering the opt-out notice returning the checked, signed and dated Opt Out Form in the return envelope provided;~~

~~By logging into the Rocky Mountain Power's customer portal account to opt-out; or~~

~~By calling the customer care center and providing customer details to opt-out.~~

~~2.~~

~~**Customer Moves**~~

~~1. A Participating Customer that moves or changes its service address from one location within the boundaries of a Participating Community to another location within the boundaries of any Participating Community shall continue to be a Participating Customer at the new location. ANo additional notices shall be provided and Termination Fees would apply.~~

1. A Participating Customer ~~that~~ who moves or changes ~~its~~ their service address from one location within the boundaries of a Participating Community to another location outside the boundaries of any Participating Community is no longer an Eligible Customer and Rocky Mountain Power shall remove such customers from the Program ~~and~~ and such customers will not be subject to applicable Termination Fees.
2. A Participating Customer ~~that~~who moves or changes ~~its~~their service address from one location within the boundaries of a Participating Community to another location within

the boundaries of any Participating Community will continue to be a Participating Customer at the new location.

3. A Participating Customer ~~that~~ who closes ~~its~~ their account with Rocky Mountain Power is no longer an Eligible Customer, and Rocky Mountain Power shall remove such customers from the Program.
4. A Customer ~~that~~ who moves ~~its~~ their service address from a location that is not within the boundaries of a Participating Community ~~in~~to an address that is located within in a Participating Community will be an Eligible Customer and ~~be subject to the~~ will receive a ~~following Notice~~ Noticing Period as specified in the Table above.

~~**Noticing Period** – 60 calendar days beginning on the date the Customer contacts Rocky Mountain Power to request electric service at the new service address. During this time, an Eligible Customer will receive at least two notices with instructions for opting out of Program participation.~~

~~I. An Eligible Customer who opts out during the Noticing Period will not be subject to any charges associated with the Program and will continue to pay electric rates in accordance with the applicable rate schedule.~~

~~II. An Eligible Customer who does not opt out during the Noticing Period will become a Participating Customer and be subject to Program Rates and terms of this Schedule after the 60 calendar days.~~

~~After the conclusion of this Noticing Period, any Participating Customer may opt out of Program participation by paying a Termination Fee, as applicable.~~

Annexation

5. A Participating Customer located in a portion of a county that is annexed into a municipality that is not a Participating Community:
   a. Shall continue to be ~~included in the Program~~a Participating Customer if the customer remains a ~~customer of~~ Rocky Mountain Power customer.
   b. May continue to be included in the Program even if the municipality provides electric service to the customer if the annexing entity enters into an agreement with Rocky Mountain Power under Utah Code ~~Section~~ Annotated § 54-3-30.
   c. Will no longer be included in the Program if the municipality provides electric service to the customer and does not enter into an agreement under Utah Code ~~Section~~ Annotated § 54-3-30. The municipality shall pay the applicable termination ~~charge~~ fee for each ~~p~~Participating ~~c~~Customer that is no longer served by Rocky Mountain Power.
6. A Customer located in a portion of a county that is annexed into a municipality that is a Participating Community after the effective date of the ~~community renewable energy~~

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

~~program~~ Program will become an Eligible Customer and will receive a Noticing Period as specified in the Table above.
~~6. provided the following Notice Period.~~

~~**Noticing Period** 60 calendar days beginning on the date the Customer contacts Rocky Mountain Power to request electric service at the new service address. During this time, an Eligible Customer will receive at least two notices with instructions for opting out of Program participation.~~

~~I. An Eligible Customer who opts out during the Noticing Period will not be subject to any charges associated with the Program and will continue to pay electric rates in accordance with the applicable rate schedule.~~

~~II. An Eligible Customer who does not opt out during the Noticing Period will become a Participating Customer and be subject to Program Rates and terms of this Schedule after the 60 calendar days.~~

~~III.After the conclusion of this Noticing Period, any Participating Customer may opt out of Program participation by paying a Termination Fee, as applicable.~~

TERMINATION FEE: A Participating Customer ~~that~~ who chooses to exit the Program after the ~~Cancelation~~ Cancellation Period, set forth by R746-314-101(3), applicable to the customer will be subject to the following Termination Fee:

Schedules (Residential)	**One-Time Termination Fee**
1 – Residential Customers ~~2 Residential Service Optional Time of Day Rider Experimental~~ ~~2E Residential Service Electric Vehicle Time of Use Pilot~~	$30
136 – Transition Program for Customer Generators (residential customers)	
137 – Net Billing Service (residential customers)	
3 – Low Income Lifeline Program Residential Service	$0

Schedules (Non-Residential)	**One-Time Termination Fee**	**Calculation Method, if based on kW**

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

23 – General Service Distribution Voltage Small Customer 7 – Security Area Lighting 10 – Irrigation and Soil Drainage Pumping Power Service	$30	
6 – General Service Distribution Voltage 6A – General Service Energy Time of Day Option 8 – Large General Service 1,000 kW and Over Distribution Voltage 9A – General Service High Voltage Energy Time of Day Option 9 – General Service High Voltage	$6 per Avg kW	Avg kW is the average Facilities kW over the prior 12-month period
7 – Security Area Lighting 11 – Street Lighting Company Owned System 12 – Street Lighting Customer Owned System 15 – Outdoor Nighttime Lighting Service Traffic and Other Signal System Service Customer-Owned System	$0.96 per kW$0.15 per lamp	Bulb wattage at the time of termination
15 – Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service Customer-Owned System	$0.96 per Avg kW	
15 – Outdoor Nighttime Lighting Service Traffic and Other Signal System Service Customer-Owned System 22 – Indoor Agricultural Lighting Service 1,000 kW and Over	$0.96 per Avg kW	Avg kW is the average Facilities kW over the prior 12-month period
31 – Partial Requirements for Service Large General Service 1000kW and Over 135 – Net Metering Service (non-residential customers) 136 – Transition Program for Customer Generators (non-residential customers) 137 – Net Billing Service (non-residential customers)	See applicable service schedule rateCalculation method for the applicable general service schedule	

SPECIAL CONDITIONS:

1. Program Rates and Terms in this Sschedule will be subject to change by the Commission.
2. If a person attempts to evade the Program rules through a change in name, identity, or legal status, or otherwise, that person may be subject to Program rules, including payment of applicable termination fee, subject to Commission determination.
3. Termination Ffees may not be considered as part of the unpaid amount for any residential customer for purposes of account termination or disconnection.
4. Rocky Mountain Power will put forth good faith efforts to determine Eligible Customers by using available tax identifiers or, for annexed customers, a list of service addresses

cross-referenced to a list provided by the annexing community. In the event a customer is accidentally enrolled in the Program, despite not being an Eligible Customer, Rocky Mountain Power shall unenroll the customer with no Termination Fee and will refund the accidentally enrolled customer the difference between program Program rates and charges that was billed for the lesser of:

a. The time the customer was accidentally enrolled; or
b. One year.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

PROPOSED TARIFFS

CLEAN

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

Second Revision of Sheet No. B.1
P.S.C.U. No. 52 **Canceling First Revision of Sheet No. B.1**

ELECTRIC SERVICE SCHEDULES
STATE OF UTAH

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	GRC Settlement Deferral Adjustment	92
94	Energy Balancing Account (EBA)	94.1 - 94.11
97	Wildfire Mitigation Balancing Account	97
98	REC Revenue Adjustment	98
100	Community Clean Energy Program – Optional Opt-Out Program	100.1 - 100.8
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.5
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.2
118	Low Income Weatherization	118.1 - 118.6
120	Plug-In Electric Vehicle Incentive Pilot Program	120.1 - 120.3
121	Plug-In Electric Vehicle Load Research Study Program – Temporary	121.1 - 121.2
135	Net Metering Service*	135.1 - 135.6
136	Transition Program for Customer Generators*	136.1 - 136.6
137	Net Billing Service	137.1 - 137.5
140	Non-Residential Energy Efficiency	140.1 - 140.9
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
194	Demand Side Management (DSM) Credit	194.1
197	Federal Tax Act Adjustment	197.1
198	Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment	198.1 – 198.2
299	Billing for Other Entities	299.1 - 299.3
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.
*These Schedules are not available to new customers or premises.

(continued)

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 100

STATE OF UTAH

Community Clean Energy Program – Optional Opt-Out Program

PURPOSE: This Schedule is a voluntary opt-out program for Eligible Customers interested in participating in the Community Clean Energy Program, as described below.

AVAILABILITY: To customers receiving electric service from Rocky Mountain Power located within the boundaries of a Participating Community, as defined in Utah Code Annotated § 54-17-902(12).

APPLICATION: To all Eligible Customers, defined by Utah Administrative Code R746-314-101(6), who choose to participate in the Program by not electing to opt out. An Eligible Customer will be automatically enrolled in the Program unless the Eligible Customer chooses to opt-out through one of the applicable opt-out procedures listed in the Opting-Out section below.

DEFINITIONS:

Clean Energy Resource: A resource acquired for the sole purpose of serving Participating Customers and may include one or more of the following:

A. A resource that generates electric energy from a source that is naturally replenished and includes one or more of the following:
   (i) wind;
   (ii) solar photovoltaic or thermal solar technology;
   (iii) a geothermal resource; or
   (iv) a hydroelectric plant including a pumped storage hydropower facility.

B. Use of an energy efficient and sustainable technology the Commission has approved for implementation that:
   (i) increases efficient energy usage;
   (ii) is capable of being used for demand response;
   (iii) facilitates the use and development of renewable generation resources through electrical grid management or energy storage; or
   (iv) uses carbon capture utilization and sequestration.

C. Energy derived from nuclear fuel.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 100 – Continued

Community Clean Energy Program or Program: The Program approved by the Public Service Commission of Utah under Utah Code Annotated § 54-17-904 that allows Rocky Mountain Power to provide electric service from one or more Clean Energy Resources to Participating Customers within a Participating Community.

Eligible Customer: A customer of Rocky Mountain Power receiving retail electric service at a location within the boundary of a Participating Community, as identified by Rocky Mountain Power with a tax identifier associated with a Participating Community, excluding any residential customer as specified in Utah Code Annotated § 54-17-905(5) that is receiving net metering service from Rocky Mountain Power under Electric Service Schedule No. 135 – Net Metering.

Exit Notice: A notice provided to Rocky Mountain Power by an Exiting Customer that indicates the Exiting Customer no longer wishes to participate in the Program, and includes the Exiting Customer's name, account number, service address, and the telephone number associated with the electric account.

Exiting Customer: A Participating Customer that, after the expiration of the Initial Opt-Out Period, elects to terminate participation in the Program by submitting an Exit Notice to Rocky Mountain Power and paying the applicable termination fee.

Initial Opt-Out Period: The period immediately after the Program's commencement during which a Participating Customer may elect to leave the Program without being subject to a Termination Fee. The Initial Opt-Out Period may not be shorter than three typical billing cycles of Rocky Mountain Power.

Measured Energy: The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

Noticing Period: The 60-day period during which an Eligible Customer will receive two notices from Rocky Mountain Power with instructions on how to opt out of participation in the Program.

Participating Community: A municipality or county whose residents are served by Rocky Mountain Power, and which meets the requirements of Utah Code Annotated § 54-17-903.

Participating Customer: A customer of Rocky Mountain Power located within the boundary of a Participating Community who has not exercised the right to not participate in the Program as described in the Opting-Out section of this Schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

Program Participation Credits for Low Income Customers: A monthly bill credit provided to customers who receive service from Rocky Mountain Power's Low Income Lifeline Program, Electric Service Schedule No. 3, and elect to participate in the Community Clean Energy Program as described in the Monthly Bill section.

Program Rates: The rates and fees charged to Participating Customers and Exiting Customers to recover all costs and expenses incurred by Rocky Mountain Power to implement and operate the Program in accordance with Utah Code Annotated § 54-17-904(4).

Tax identifier: An identifier used by Rocky Mountain Power to designate meters and accounts that are associated with specific municipal or county taxing districts.

Termination Fee: The fee, if any, assessed to and charged to an Exiting Customer to exit the Program.

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, a Participating Customer's monthly bill shall have the following Program charges plus any applicable charges or adjustments set forth in this Schedule:

Residential Customer:

For Participating Customers on Rocky Mountain Power Schedules 1, 136, and 137:

Total Program Charge of $4.00 per month, inclusive of a $0.10 per month surcharge to fund Program Participation Credits for Low Income Customers.

For Participating Customers on Rocky Mountain Power Schedule 3 (Low Income Lifeline):

Total Program Charge of $0.00 per month, consisting of:

Program Charge:	$4.00 per month
Program Participation Credit for Low Income Customers:	($4.00) per month

Non-Residential Customer:

For Participating Customers on Rocky Mountain Power Schedules 6, 6A, 7, 8, 9A, 9, 10, 11, 12, 15, 23, 31, 135, 136, and 137:

(continued)

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

Non-Residential Customer (continued):

Program Charge:	0.6090¢ per kWh for all kWh
Surcharge to fund Program Participation	
Credits for Low Income Customers:	$0.12 per month

*The rate for Schedules 7, 11, and 12 shall be applied to per Lamp monthly kWh.
**The rate for Schedule 31 shall be the same as the applicable general service schedule.
***The rate for Schedule 135 shall be applied to the Energy billed as described in Schedule 135, special condition 2.
****The rate for Schedules 136 and Schedule 137 shall be applied to the energy delivered by the Company to the customer.

PROGRAM FUNDING PRIORITIES: The revenues collected from the Program rates will be used to fund Program activities in the following order:

1. Program Start-up Costs
2. Administrative Cost & Administrative Reserve Fund
3. Low Income Program Fund
4. Clean Energy Resource Fund

LOW INCOME ASSISTANCE: Customers who receive service from Rocky Mountain Power's Low Income Lifeline Program, Electric Service Schedule No. 3 (Schedule 3), and elect to participate in the Community Clean Energy Program will receive a Program Participation Credit on their monthly bill in an amount equal to the monthly charge per customer for Residential Customers of this Schedule as described in the Monthly Bill section. The Program Participation Credit for Schedule 3 shall be zero if the monthly charge per customer for Residential Customers of this Schedule is less than zero. Termination fees for exiting the Program, if any, will be waived for Participating Customers receiving service under Schedule 3. Credits provided are funded through a surcharge paid by other Participating Customers and are subject to the availability of Program funds. The surcharge listed in the Monthly Bill section above is subject to change but will not be greater than $0.70 per month.

OPTING OUT: The Community Clean Energy Program is an opt-out program. This means an Eligible Customer will be automatically enrolled in the Program and become a Participating Customer and subject to the rates and terms of this Schedule unless the Eligible Customer elects not to participate by giving notice to Rocky Mountain Power through an opt-out procedure as applicable to the Eligible Customer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

OPTING OUT (Continued):

On November 2, 2026, Rocky Mountain Power will begin initial efforts to notify Eligible Customers of a Participating Community of their eligibility in the Program and instructions to opt out of participation. An Eligible Customer will receive at least two notices over a 60-day period with instructions for opting out of Program participation. An Eligible Customer who opts out during the applicable Noticing Period will not be subject to any charges associated with the Program and will continue to pay electric rates in accordance with the applicable rate schedule. An Eligible Customer who does not opt out during the Noticing Period will become a Participating Customer and be subject to Program Rates and terms of this Schedule.

Eligible Customers may opt-out of the Program by:

i. Completing and mailing the opt-out form to Rocky Mountain Power using the return envelope provided in the opt-out notice;
ii. Logging into the Rocky Mountain Power's customer portal account to opt-out; or
iii. Calling Rocky Mountain Power's customer care center and providing customer details to opt-out.

The Table below specifies the Noticing Period, Initial Opt-Out Period and when Termination Fees apply based on the date a customer becomes an Eligible Customer.

Customer becomes an Eligible Customer	60-day Noticing Period (Customer Receives 2 Opt-out Notices)	Initial Opt-out Period (no Termination Fees)	Termination Fees Apply
On or before November 2, 2026	November 2, 2026 – December 31, 2026	January 1, 2027 – May 1, 2027	May 2, 2027
After November 2, 2026, but before March 2, 2027	Begins on the date the Eligible Customer initiates services in an Eligible Community and ends 60 days later	Begins on the day immediately after the end of the Customer's Noticing Period and ends on May 1, 2027	May 2, 2027
On or after March 2, 2027	Begins on the date the Eligible Customer initiates services in an Eligible Community and ends 60 days later	Not Applicable	Begins on the day immediately after the end of the Customer's Noticing Period

(continued)

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

OPTING OUT (continued):

Customer Moves

1. A Participating Customer who moves or changes their service address from one location within the boundaries of a Participating Community to another location outside the boundaries of any Participating Community is no longer an Eligible Customer and Rocky Mountain Power shall remove such customers from the Program and such customers will not be subject to applicable Termination Fees.
2. A Participating Customer who moves or changes their service address from one location within the boundaries of a Participating Community to another location within the boundaries of any Participating Community will continue to be a Participating Customer at the new location.
3. A Participating Customer who closes their account with Rocky Mountain Power is no longer an Eligible Customer, and Rocky Mountain Power shall remove such customers from the Program.
4. A Customer who moves their service address from a location that is not within the boundaries of a Participating Community to an address that is located within in a Participating Community will be an Eligible Customer and will receive a Noticing Period as specified in the Table above.

Annexation

1. A Participating Customer located in a portion of a county that is annexed into a municipality that is not a Participating Community:
    a. Shall continue to be a Participating Customer if the customer remains a Rocky Mountain Power customer.
    b. May continue to be included in the Program even if the municipality provides electric service to the customer if the annexing entity enters into an agreement with Rocky Mountain Power under Utah Code Annotated § 54-3-30.
    c. Will no longer be included in the Program if the municipality provides electric service to the customer and does not enter into an agreement under Utah Code Annotated § 54-3-30. The municipality shall pay the applicable termination fee for each Participating Customer that is no longer served by Rocky Mountain Power.
2. A Customer located in a portion of a county that is annexed into a municipality that is a Participating Community after the effective date of the Program will become an Eligible Customer and will receive a Noticing Period as specified in the Table above.

TERMINATION FEE: A Participating Customer who chooses to exit the Program after the Cancellation Period, set forth by R746-314-101(3), applicable to the customer will be subject to the following Termination Fee:

(continued)

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

TERMINATION FEE (continued):

Schedules (Residential)	**One-Time Termination Fee**
1 – Residential Customers	$30
136 – Transition Program for Customer Generators (residential customers)	
137 – Net Billing Service (residential customers)	
3 – Low Income Lifeline Program Residential Service	$0

Schedules (Non-Residential)	**One-Time Termination Fee**	**Calculation Method, if based on kW**
23 – General Service Distribution Voltage Small Customer 10 – Irrigation and Soil Drainage Pumping Power Service	$30	
6 – General Service Distribution Voltage 6A – General Service Energy Time of Day Option 8 – Large General Service 1,000 kW and Over Distribution Voltage 9A – General Service High Voltage Energy Time of Day Option 9 – General Service High Voltage	$6 per Avg kW	Avg kW is the average Facilities kW over the prior 12-month period
7 – Security Area Lighting 11 – Street Lighting Company Owned System 12 – Street Lighting Customer Owned System	$0.15 per lamp	
15 – Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service Customer-Owned System	$0.96 per Avg kW	
31 – Partial Requirements for Service Large General Service 1000kW and Over 135 – Net Metering Service (non-residential customers) 136 – Transition Program for Customer Generators (non-residential customers) 137 – Net Billing Service (non-residential customers)	Calculation method for the applicable general service schedule	

(continued)

ELECTRIC SERVICE SCHEDULE NO. 100 - Continued

SPECIAL CONDITIONS:

1. Program Rates and Terms in this Schedule will be subject to change by the Commission.
2. If a person attempts to evade the Program rules through a change in name, identity, or legal status, or otherwise, that person may be subject to Program rules, including payment of applicable termination fee, subject to Commission determination.
3. Termination Fees may not be considered as part of the unpaid amount for any residential customer for purposes of account termination or disconnection.
4. Rocky Mountain Power will put forth good faith efforts to determine Eligible Customers by using available tax identifiers or, for annexed customers, a list of service addresses cross-referenced to a list provided by the annexing community. In the event a customer is accidentally enrolled in the Program despite not being an Eligible Customer, Rocky Mountain Power shall unenroll the customer with no Termination Fee and will refund the accidentally enrolled customer the difference between Program rates and charges that was billed for the lesser of:
    a. The time the customer was accidentally enrolled; or
    b. One year.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.