ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

April 30, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 26-035-T06 – Rocky Mountain Power's Proposed Tariff Revisions to Electric Service Schedule No. 37, Avoided Cost Purchases from Qualifying Facilities

In its February 12, 2009 Order in Docket No. 08-035-78 on Net Metering Service, the Public Service Commission of Utah ("Commission") directed Rocky Mountain Power (the "Company") to calculate and file Schedule 37 avoided costs annually in order to establish the value or credit for net excess generation of large commercial customers under Schedule 135 Net Metering Service. In its November 28, 2012 Order in Docket No. 12-035-T10, the Commission directed that future annual filings should be made within 30 days of filing the Company's Integrated Resource Plan ("IRP") or IRP Update, or by April 30 of each year, whichever occurs first.

Pursuant to Commission Rule R746-405 and as directed by the Commission in the order referenced above, the Company hereby updates Schedule 37 rates consistent with the approved methodology. Proposed tariff sheets are attached as well as the supporting information in the form of two appendices and eight nonconfidential workpapers. In addition, four confidential workpapers have been submitted for electronic filing in the above referenced matter. Confidential information is provided subject to Commission Rules 746-1-602 and 746-1-603.

The enclosed proposed tariff sheets are associated with Tariff P.S.C.U. No. 52 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

First Revision of Sheet No. 37.3	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.4	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.5	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.6	Schedule 37	Avoided Cost Purchases from Qualifying Facilities
First Revision of Sheet No. 37.7	Schedule 37	Avoided Cost Purchases from Qualifying Facilities

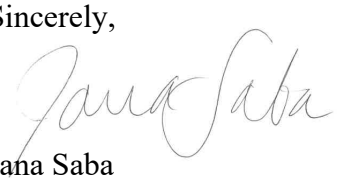
It is respectfully requested that all formal correspondence and requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
max.backlund@pacificorp.com

By U.S. Mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries on this matter may be directed to Max Backlund, Utah Regulatory Affairs Manager at max.backlund@pacificorp.com.

Sincerely,



Jana Saba
Director, Regulation and Regulatory Affairs

CERTIFICATE OF SERVICE

Docket No. 26-035-T06

I hereby certify that on April 30, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

Utah Office of Consumer Services

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REDLINE

PROPOSED TARIFFS

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 20270 starting date. Levelized prices for other contracts ~~which~~ start dates ~~after 2020~~ and ~~are~~ for periods of 15 years or less are available upon request.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-046-035-T06

FILED: ~~May 9, 2025~~ April 30, 2026 **EFFECTIVE**: June~~April~~ 12~~5~~, 20265

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Base Load Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh) Winter	On-Peak Energy Prices (¢/kWh) Summer	Off-Peak Energy Prices (¢/kWh) Winter	Off-Peak Energy Prices (¢/kWh) Summer
20262024	1.8203.607	2.6018.380	2.0933.742	2.1504.799
20272025	2.1593.338	3.6178.588	2.6713.835	3.1534.939
20282026	2.4203.357	4.1008.224	2.8173.985	3.6145.487
20292027	2.8953.854	4.8367.184	3.3604.636	4.6865.601
20302028	4.1244.406	5.9176.036	4.3295.256	6.0866.005
20312029	5.4654.931	7.2096.970	5.4545.861	7.3357.088
20322030	5.4754.835	7.3616.499	5.6175.976	7.4307.032
20332031	5.4124.854	7.1346.525	5.3786.065	7.6787.217
20342032	5.8564.340	7.6505.887	6.0815.570	7.8286.883
20352033	6.0113.769	7.1255.043	5.9705.038	7.1336.197
20362034	6.3423.767	7.1485.127	6.0335.102	7.2326.500
20372035	6.5764.055	7.3165.561	6.1465.476	7.5547.039
20382036	6.6134.168	7.3225.565	6.6435.745	7.4667.329
20392037	6.9364.345	7.2785.567	6.5915.858	8.0847.606
20402038	7.5094.439	6.7445.808	7.4786.034	6.9397.919
20412039	7.5654.570	7.5045.887	7.0526.328	8.0208.204
20422040	8.0734.979	7.5376.445	7.2447.061	8.0219.492
20432041	8.3225.132	7.9486.627	7.3217.532	8.54010.454
20442042	8.3695.111	8.2917.006	7.9807.352	8.99911.040
20452043	8.6375.199	9.5127.306	8.1087.361	9.54311.529

Levelized Prices (Nominal)(1)

	On-Peak Energy Prices (¢/kWh) Winter	On-Peak Energy Prices (¢/kWh) Summer	Off-Peak Energy Prices (¢/kWh) Winter	Off-Peak Energy Prices (¢/kWh) Summer
15-year (2027-2041) Nominal Levelized ~~15-year (2025-2039) Nominal Levelized~~	4.991 ~~4.149~~	6.283 ~~6.536~~	5.077 ~~5.232~~	6.350 ~~6.518~~

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

(1): Renewable energy credits (if applicable) retained by qualifying facility throughout contract term

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-046-035-T06

FILED: ~~May 9, 2025~~April 30, 2026
~~April 25, 2025~~June 15, 2026

EFFECTIVE:

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Fixed Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
20262024	1.0032.412	1.4705.895	1.1702.498	1.1993.387
20272025	0.8082.245	1.4516.050	1.0102.603	1.2693.492
20282026	1.1792.024	2.2405.248	1.3922.452	1.9353.516
20292027 (3)	1.4261.717	2.5523.329	1.6682.089	2.4642.604
20302028	2.1243.608	3.1815.102	2.2354.360	3.3285.082
20312029	2.8652.640	3.8903.857	2.8703.200	3.9663.928
20322030	2.7592.793	3.9073.906	2.8643.541	3.9474.231
20332031	2.7642.727	3.8253.820	2.7663.509	4.1264.232
20342032	3.1982.979	4.4344.204	3.4213.941	4.5494.923
20352033	3.2943.511	4.0754.903	3.2534.838	4.0926.037
20362034	3.1522.981	3.8154.231	3.0194.161	3.8515.376
20372035	3.5343.148	4.1404.507	3.3514.367	4.3065.712
20382036	3.4443.385	4.0994.742	3.5424.829	4.2026.255
20392037	3.7696.788	4.3109.075	3.6319.467	4.82012.425
20402038	3.8126.955	3.9109.492	3.7549.784	4.01912.959
20412039	3.9067.016	4.2699.430	3.65810.042	4.69413.166
20422040	4.3627.259	4.5039.781	3.93510.621	4.77714.434
20432041	4.5027.259	4.7039.783	3.93310.999	5.12415.444
20442042	4.5997.201	5.12110.322	4.50810.733	5.63516.289
20452043	4.8297.324	6.07810.747	4.66710.723	6.18016.977

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2027-2041) Nominal Levelized 15-year (2025-2039) Nominal Levelized	2.540 3.247	3.402 5.147	2.601 4.269	3.458 5.457

(1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits retained by qualifying facility throughout contract termtransfer to the utility starting in 2027

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Tracking Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1) Winter	On-Peak Energy Prices (¢/kWh)(1) Summer	Off-Peak Energy Prices (¢/kWh) (1) Winter	Off-Peak Energy Prices (¢/kWh) (1) Summer
20262024	1.1642.401	1.6996.273	1.3582.476	1.3723.602
20272025	1.1332.054	2.0575.771	1.3952.397	1.7953.328
20282026	1.3911.801	2.6734.921	1.6152.221	2.3113.291
20292027 (3)	1.6761.653	3.0633.334	1.9512.034	2.9462.609
20302028	2.4773.165	3.7704.629	2.5873.883	3.9094.622
20312029	3.2112.503	4.4033.784	3.2013.103	4.4633.870
20322030	3.0672.453	4.3863.572	3.1413.193	4.3993.887
20332031	3.1412.477	4.4083.622	3.1003.284	4.6964.026
20342032	3.7192.547	5.2293.742	3.9663.466	5.3114.403
20352033	3.5822.721	4.4973.960	3.4533.855	4.4574.894
20362034	3.5772.335	4.3963.473	3.3753.363	4.3944.425
20372035	3.8782.601	4.6103.884	3.6513.713	4.7574.949
20382036	4.0622.757	4.9074.042	4.1234.071	4.9835.353
20392037	4.1085.567	4.7847.758	3.8858.023	5.28110.671
20402038	4.4695.712	4.6638.134	4.2718.305	4.74611.164
20412039	4.4205.617	4.9347.872	4.0348.293	5.34811.048
20422040	4.8585.972	5.1488.370	4.2779.016	5.39712.397
20432041	5.0975.946	5.5538.335	4.4839.309	5.98013.248
20442042	5.0775.995	5.8418.951	4.8339.259	6.30214.211
20452043	5.5016.093	7.1749.292	5.2189.229	7.18014.786

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2) Winter	On-Peak Energy Prices (¢/kWh)(2) Summer	Off-Peak Energy Prices (¢/kWh) (2) Winter	Off-Peak Energy Prices (¢/kWh) (2) Summer
15-year (2027-2041) Nominal Levelized ~~15-year (2025-2039) Nominal Levelized~~	2.907 ~~2.779~~	3.969 ~~4.633~~	2.945 ~~3.734~~	3.991 ~~4.862~~

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

~~-~~(3): Renewable energy credits retained by qualifying facility throughout contract term~~transfer to the utility starting in 2027~~

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 52

First Revision of Sheet No. 37.7
Canceling Original Sheet No. 37.7

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Wind Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2026~~2024~~	1.459~~3.571~~	2.015~~8.065~~	1.696~~3.699~~	1.647~~4.773~~
2027~~2025~~	1.579~~3.327~~	2.598~~8.296~~	2.012~~3.848~~	2.292~~4.900~~
2028~~2026~~	1.873~~3.095~~	3.232~~7.272~~	2.279~~3.743~~	2.846~~4.991~~
2029~~2027 (2)~~	2.185~~1.175~~	3.721~~2.101~~	2.639~~1.442~~	3.585~~1.684~~
2030~~2028~~	3.296~~1.472~~	4.714~~1.967~~	3.547~~1.782~~	4.839~~1.993~~
2031~~2029~~	4.428~~1.256~~	5.757~~1.726~~	4.493~~1.509~~	5.822~~1.797~~
2032~~2030~~	4.278~~1.353~~	5.724~~1.776~~	4.514~~1.692~~	5.702~~1.966~~
2033~~2031~~	4.376~~1.184~~	5.793~~1.558~~	4.486~~1.498~~	6.112~~1.759~~
2034~~2032~~	4.419~~1.307~~	5.791~~1.722~~	4.742~~1.697~~	5.825~~2.071~~
2035~~2033~~	4.766~~1.985~~	5.715~~2.588~~	4.961~~2.694~~	5.673~~3.282~~
2036~~2034~~	4.941~~1.359~~	5.635~~1.810~~	4.887~~1.869~~	5.673~~2.363~~
2037~~2035~~	5.115~~1.240~~	5.697~~1.670~~	4.957~~1.697~~	5.876~~2.171~~
2038~~2036~~	5.230~~1.369~~	5.830~~1.789~~	5.476~~1.908~~	5.886~~2.413~~
2039~~2037~~	5.491~~5.030~~	5.929~~6.274~~	5.481~~6.860~~	6.469~~8.835~~
2040~~2038~~	5.642~~5.224~~	5.458~~6.681~~	5.920~~7.208~~	5.566~~9.380~~
2041~~2039~~	5.772~~5.065~~	5.970~~6.354~~	5.698~~7.119~~	6.342~~9.156~~
2042~~2040~~	6.360~~5.252~~	6.038~~6.636~~	6.010~~7.534~~	6.367~~10.038~~
2043~~2041~~	6.625~~5.318~~	6.370~~6.684~~	6.247~~7.890~~	7.147~~10.815~~
2044~~2042~~	6.606~~5.259~~	6.862~~7.049~~	6.843~~7.653~~	7.391~~11.403~~
2045~~2043~~	6.946~~5.376~~	8.008~~7.342~~	7.004~~7.694~~	8.016~~11.949~~

Levelized Prices (Nominal)(2)

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2027-2041) Nominal Levelized ~~15-year (2025-2039) Nominal Levelized~~	3.891 ~~2.212~~	4.942 ~~3.630~~	4.104 ~~2.844~~	4.960 ~~3.573~~

(1): On- and off- peak prices are reduced by integration charges
(2): Renewable energy credits retained by qualifying facility throughout contract term~~transfer to the utility starting in 2027~~

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 2~~4-035-04~~6-035-T06

FILED: ~~May 9, 2025~~April 30, 2026
~~April 25, 2025~~June 15, 2026

EFFECTIVE:

CLEAN

PROPOSED TARIFFS

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 2027 starting date. Levelized prices for other contract start dates and for periods of 15 years or less are available upon request.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Base Load Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
2026	1.820	2.601	2.093	2.150
2027	2.159	3.617	2.671	3.153
2028	2.420	4.100	2.817	3.614
2029	2.895	4.836	3.360	4.686
2030	4.124	5.917	4.329	6.086
2031	5.465	7.209	5.454	7.335
2032	5.475	7.361	5.617	7.430
2033	5.412	7.134	5.378	7.678
2034	5.856	7.650	6.081	7.828
2035	6.011	7.125	5.970	7.133
2036	6.342	7.148	6.033	7.232
2037	6.576	7.316	6.146	7.554
2038	6.613	7.322	6.643	7.466
2039	6.936	7.278	6.591	8.084
2040	7.509	6.744	7.478	6.939
2041	7.565	7.504	7.052	8.020
2042	8.073	7.537	7.244	8.021
2043	8.322	7.948	7.321	8.540
2044	8.369	8.291	7.980	8.999
2045	8.637	9.512	8.108	9.543

Levelized Prices (Nominal)(1)

	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2027-2041) Nominal Levelized	4.991	6.283	5.077	6.350

(1): Renewable energy credits (if applicable) retained by qualifying facility throughout contract term

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Fixed Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours

¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2026	1.003	1.470	1.170	1.199
2027	0.808	1.451	1.010	1.269
2028	1.179	2.240	1.392	1.935
2029	1.426	2.552	1.668	2.464
2030	2.124	3.181	2.235	3.328
2031	2.865	3.890	2.870	3.966
2032	2.759	3.907	2.864	3.947
2033	2.764	3.825	2.766	4.126
2034	3.198	4.434	3.421	4.549
2035	3.294	4.075	3.253	4.092
2036	3.152	3.815	3.019	3.851
2037	3.534	4.140	3.351	4.306
2038	3.444	4.099	3.542	4.202
2039	3.769	4.310	3.631	4.820
2040	3.812	3.910	3.754	4.019
2041	3.906	4.269	3.658	4.694
2042	4.362	4.503	3.935	4.777
2043	4.502	4.703	3.933	5.124
2044	4.599	5.121	4.508	5.635
2045	4.829	6.078	4.667	6.180

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2027-2041) Nominal Levelized	2.540	3.402	2.601	3.458

(1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits retained by qualifying facility throughout contract term

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Tracking Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2026	1.164	1.699	1.358	1.372
2027	1.133	2.057	1.395	1.795
2028	1.391	2.673	1.615	2.311
2029	1.676	3.063	1.951	2.946
2030	2.477	3.770	2.587	3.909
2031	3.211	4.403	3.201	4.463
2032	3.067	4.386	3.141	4.399
2033	3.141	4.408	3.100	4.696
2034	3.719	5.229	3.966	5.311
2035	3.582	4.497	3.453	4.457
2036	3.577	4.396	3.375	4.394
2037	3.878	4.610	3.651	4.757
2038	4.062	4.907	4.123	4.983
2039	4.108	4.784	3.885	5.281
2040	4.469	4.663	4.271	4.746
2041	4.420	4.934	4.034	5.348
2042	4.858	5.148	4.277	5.397
2043	5.097	5.553	4.483	5.980
2044	5.077	5.841	4.833	6.302
2045	5.501	7.174	5.218	7.180

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2027-2041) Nominal Levelized	2.907	3.969	2.945	3.991

(1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits retained by qualifying facility throughout contract term

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 37.7
P.S.C.U. No. 52 **Canceling Original Sheet No. 37.7**

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Wind Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2026	1.459	2.015	1.696	1.647
2027	1.579	2.598	2.012	2.292
2028	1.873	3.232	2.279	2.846
2029	2.185	3.721	2.639	3.585
2030	3.296	4.714	3.547	4.839
2031	4.428	5.757	4.493	5.822
2032	4.278	5.724	4.514	5.702
2033	4.376	5.793	4.486	6.112
2034	4.419	5.791	4.742	5.825
2035	4.766	5.715	4.961	5.673
2036	4.941	5.635	4.887	5.673
2037	5.115	5.697	4.957	5.876
2038	5.230	5.830	5.476	5.886
2039	5.491	5.929	5.481	6.469
2040	5.642	5.458	5.920	5.566
2041	5.772	5.970	5.698	6.342
2042	6.360	6.038	6.010	6.367
2043	6.625	6.370	6.247	7.147
2044	6.606	6.862	6.843	7.391
2045	6.946	8.008	7.004	8.016

Levelized Prices (Nominal)(2)

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2027-2041) Nominal Levelized	3.891	4.942	4.104	4.960

(1): On- and off- peak prices are reduced by integration charges

(2): Renewable energy credits retained by qualifying facility throughout contract term

APPENDIX 1

AVOIDED COST SUMMARY

Table 1A
2025 IRP Update - Volume I - Utah - Table 7.3 – Utah/Idaho/Wyoming/California Nameplate Capacity Additions (megawatts), page 89*

UIWC Shares by Resource Type and Year, Installed MW																					
	Installed Capacity, MW																				
Resource	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	Total
Gas - CCCT	-	-	-	-	-	-	-	-	-	19	525	-	364	-	-	-	-	263	-	199	1,370
Gas - Peaking	-	-	-	-	-	-	-	-	-	-	-	-	6	-	-	-	50	394	-	403	853
Block Product	-	-	-	-	-	212	208	345	457	640	640	640	640	640	640	640	640	640	640	640	516
Nuclear	-	-	-	-	-	-	338	-	-	-	-	-	-	-	-	-	-	-	-	-	338
Renewable Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM - Energy Efficiency	58	-	113	119	139	213	201	144	181	178	186	150	184	167	152	149	176	158	108	112	2,885
DSM - Demand Response	1	2	4	161	38	16	18	16	23	19	22	1	59	27	29	33	28	21	1	212	728
Renewable - Wind	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Utility Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Small Scale Solar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Renewable - Battery (< 8 hour	-	-	-	-	-	151	-	-	-	-	-	-	-	-	-	-	-	-	-	-	151
Renewable - Battery (24+ hou	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

*: 2025 IRP Update - Volume I
2025_IRP_Update.pdf

Table 1B
2025 IRPUpdate - Detailed Preferred Portfolio
PacifiCorp's 2025 IRP Update Workpapers, Chapter 7 ("LT_25U.LP.bLT.4bm.20.Integrated+Longhorn.EP.2509MN.Base.CCS - 275752 v34.4.xlsb")

	Portfolio Category	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	Total
East																						
	Thermal Plant Retirements, Conversions																					
	Coal Plant Retirements - Minority Owned																					
	Craig 2	-	-	-	(79.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(79.0)
	Hayden 1	-	-	-	(43.9)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(43.9)
	Hayden 2	-	-	(33.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(33.0)
	Coal Plant Retirements - Minority Owned Total	-	-	(33.0)	(122.9)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(155.9)
	Coal Plant Ceases as Coal																					
	DaveJohnston 1	-	-	(220.0)	(205.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(425.0)
	JimBridger 3	-	-	-	-	-	(349.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(349.0)
	JimBridger 4	-	-	-	-	-	(351.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(351.0)
	Coal Plant Ceases as Coal Total	-	-	(220.0)	(205.0)	-	(700.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,125.0)
	Coal - Gas Conversions																					
	DaveJohnston 1 GC	-	-	-	99.0	-	-	-	-	-	-	-	-	-	-	(99.0)	-	-	-	-	-	0.0
	DaveJohnston 2 GC	-	-	-	106.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(106.0)	-	0.0
	Naughton 1 GC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(156.0)	-	-	-	-	-	(156.0)
	Coal - Gas Conversions Total	-	-	-	205.0	-	-	-	-	-	-	-	-	-	-	(255.0)	-	-	-	(106.0)	-	(156.0)
	Gas Plant Retirements																					
	LakeSide 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	0.0
	Gas Plant Retirements Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	0.0
	Coal - CCS																					
	JimBridger 3 CCUS	-	-	-	-	-	207.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	207.1
	JimBridger 4 CCUS	-	-	-	-	-	208.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	208.3
	Coal - CCS Total	-	-	-	-	-	415.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	415.4
	Thermal Plant Retirements, Conversions Total	-	-	(253.0)	(122.9)	-	(284.6)	-	-	-	-	-	-	-	-	(255.0)	-	-	-	(106.0)	-	(1,021.5)
	Non-Thermal Retirements & Expirations																					
	Retire - Non-Thermal																					
	Battery - Utah South	-	-	-	-	-	-	-	-	(1.0)	-	-	-	-	-	-	-	-	-	-	-	(1.0)
	Existing - Geothermal	-	-	-	-	-	-	-	-	-	-	-	-	(33.8)	-	-	-	-	-	-	-	(33.8)
	Retire - Non-Thermal Total	-	-	-	-	-	-	-	-	(1.0)	-	-	-	(33.8)	-	-	-	-	-	-	-	(34.8)
	Expire - Other																					
	Geothermal, Greenfield - East	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(20.0)	(20.0)
	Expire - Other Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(20.0)	(20.0)
	Expire - Solar PPA																					
	Solar - Utah South	-	-	-	-	-	-	-	-	-	-	-	(20.0)	-	-	-	-	-	-	(10.2)	-	(30.2)
	Solar - Wasatch Front	-	-	-	-	-	-	-	-	-	-	-	(80.0)	-	-	-	-	-	-	(200.0)	-	(280.0)
	Expire - Solar PPA Total	-	-	-	-	-	-	-	-	-	-	-	(100.0)	-	-	-	-	-	-	(210.2)	-	(310.2)
	Expire - Wind PPA																					
	Wind - Wyoming East	-	-	-	-	(99.0)	(200.2)	-	-	-	-	-	-	-	-	-	(332.7)	-	-	-	-	(631.9)
	Expire - Wind PPA Total	-	-	-	-	(99.0)	(200.2)	-	-	-	-	-	-	-	-	-	(332.7)	-	-	-	-	(631.9)
	Non-Thermal Retirements & Expirations Total	-	-	-	-	(99.0)	(200.2)	-	-	(1.0)	-	-	(100.0)	(33.8)	-	-	(332.7)	-	-	(210.2)	(20.0)	(997.0)
	Expansion Resources																					
	DSM - Energy Efficiency																					
	Energy Efficiency, ID	5.8	7.0	7.7	8.3	9.3	10.0	10.3	8.7	9.9	10.9	10.6	8.1	9.0	8.3	7.5	6.8	7.2	5.9	4.8	4.1	160.5
	Energy Efficiency, UT	45.7	71.3	84.7	89.7	108.0	171.9	160.8	113.4	145.6	143.8	152.2	121.2	155.1	141.3	129.1	129.3	154.6	138.6	92.0	99.2	2,447.4
	Energy Efficiency, WY	5.8	18.9	17.2	17.2	18.0	26.9	25.4	18.9	21.4	19.7	19.7	18.1	16.7	14.9	12.9	11.5	12.2	11.4	9.7	7.2	323.8
	DSM - Energy Efficiency Total	57.3	97.2	109.6	115.2	135.3	208.8	196.5	141.0	176.9	174.4	182.6	147.4	180.8	164.6	149.6	147.6	174.0	155.9	106.5	110.6	2,931.8
	DSM - Demand Response																					
	DR Summer - ID	0.2	-	-	5.5	3.3	2.6	0.8	0.8	1.0	0.7	1.1	-	2.4	1.1	1.3	1.4	1.4	1.2	-	1.3	26.1
	DR Summer - UT	0.2	1.7	1.2	127.1	26.0	12.9	14.8	15.0	16.8	17.7	20.3	0.4	45.2	25.4	27.1	29.1	26.3	19.4	0.2	49.4	476.0
	DR Summer - WY	0.1	-	-	26.6	7.9	0.2	0.1	0.1	0.2	0.2	0.2	-	0.2	0.2	0.2	2.4	0.2	0.2	-	-	38.9
	DR Winter - ID	0.1	-	-	-	-	-	-	-	-	-	-	0.4	0.2	-	-	-	-	-	-	6.8	7.5
	DR Winter - UT	0.1	-	-	-	-	-	-	-	3.1	-	-	0.1	0.0	-	0.1	-	-	-	0.1	124.0	127.5
	DR Winter - WY	0.2	-	-	1.4	0.2	0.0	0.0	0.0	0.5	0.0	0.0	-	10.4	0.0	0.1	0.0	-	0.0	-	25.1	38.0
	DSM - Demand Response Total	0.9	1.7	1.2	160.6	37.3	15.8	15.7	15.8	21.7	18.6	21.7	0.8	58.5	26.7	28.7	33.0	27.9	20.8	0.3	206.5	714.1
	Renewable - Utility Solar																					
	Utility Scale Solar - BorahPop	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	55.0	-	-	55.0
	Utility Scale Solar - Goshen	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.2	-	-	0.2
	Utility Scale Solar - NUT	-	-	-	0.0	424.0	-	-	-	-	-	-	-	-	0.0	0.0	-	-	-	-	-	424.0
	Utility Scale Solar - Utah South	-	-	-	0.2	301.3	-	-	-	-	-	-	0.6	-	0.0	0.0	-	-	536.7	-	-	838.8
	Renewable - Utility Solar Total	-	-	-	0.2	725.3	-	-	-	-	-	-	0.6	-	0.0	0.0	-	-	592.0	-	-	1,318.1
	Gas - CCCT																					
	CCCT - DJ/Wyodak Gen - H 2x1 w-DF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	198.5	198.5
	CCCT - Utah South - H 2x1 w-DF	-	-	-	-	-	-	-	-	-	18.9	525.1	-	364.3	-	-	-	-	-	-	-	908.3
	CCCT - Wyoming East - H 2x1 w-DF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	262.6	-	-	262.6
	Gas - CCCT Total	-	-	-	-	-	-	-	-	-	18.9	525.1	-	364.3	-	-	-	-	262.6	-	198.5	1,369.5
	Gas - Peaking																					
	SCCT - Bridger - Frame	-	-	-	-	-	-	-	-	-	-	-	-	6.0	-	-	-	50.4	221.5	-	97.0	374.9
	SCCT - Wyoming East - Frame	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	172.0	-	306.2	478.2
	Gas - Peaking Total	-	-	-	-	-	-	-	-	-	-	-	-	6.0	-	-	-	50.4	393.6	-	403.2	853.1
	Nuclear																					
	Nuclear Adv Reactor - Naughton Gen	-	-	-	-	-	-	500.0	-	-	-	-	-	-	-	-	-	0.0	-	-	-	500.0
	Nuclear Total	-	-	-	-	-	-	500.0	-	-	-	-	-	-	-	-	-	0.0	-	-	-	500.0
	Renewable - Wind																					
	Utility Scale Wind - BorahPop	-	-	-	-	-	-	-	-	-	-	-	0.2	-	-	-	-	-	242.5	-	-	242.7
	Utility Scale Wind - Goshen	-	-	-	-	-	-	-	-	-	-	-	45.5	107.1	23.2	-	-	-	-	-	-	175.8
	Utility Scale Wind - Utah South	-	-	-	-	-	-	-	-	-	-	-	-	41.2	285.5	-	-	-	-	-	-	326.7
	Utility Scale Wind - Wyoming East	-	-	-	-	0.0	-	-	-	-	-	3.3	-	-	-	0.0	-	-	-	-	-	3.3
	Renewable - Wind Total	-	-	-	-	0.0	-	-	-	-	-	3.3	45.7	148.3	308.6	0.0	-	-	242.5	-	-	748.4
	Renewable - Small Scale Solar																					
	Small Scale Solar - Wyoming North	-	-	-	13.2	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	13.2
	Renewable - Small Scale Solar Total	-	-	-	13.2	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	13.2
	Renewable - Small Scale Wind																					
	Small Scale Wind - Wyoming North	-	-	-	13.2	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	13.2
	Renewable - Small Scale Wind Total	-	-	-	13.2	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	13.2
	Renewable - Battery (< 8 hour)																					
	Battery - Bridger	-	-	-	-	-	150.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	150.9
	Renewable - Battery (< 8 hour) Total	-	-	-	-	-	150.9	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	150.9
	Longhorn																					
	Battery - Longhorn	-	-	184.3	68.9	37.3	95.6	175.6	40.2	1.6	1.9	2.1	1.7	1.9	1.8	1.5	2.0	2.1	1.8	1.9	1.6	624.0
	Solar - Photo Voltaic - Longhorn	-	-	394.3	204.5	-	-	105.1	127.5	-	-	-	-	(0.0)	0.0	-	-	0.0	(0.0)	-	-	831.4
	Wind - Longhorn	-	-	-	-	0.1	-	1.8	-	-	-	-	-	-	-	0.0	-	0.0	-	-	-	1.9
	Longhorn Total	-	-	578.6	273.4	37.4	95.6	282.5	167.7	1.6	1.9	2.1	1.7	1.9	1.8	1.5	2.0	2.1	1.8	1.9	1.6	1,457.2
	Annual Block Product																					
	Annual Block Product	-	-	-	-	-	106.1	(1.8)	68.1	56.4	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0
	Annual Block Product Total	-	-	-	-	-	106.1	(1.8)	68.1	56.4	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0
	Expansion Resources Total	58.2	98.9	689.4	575.8	935.3	577.2	992.9	392.7	256.5	305.1	734.7	196.3	759.7	501.7	179.9	182.5	254.3	1,669.3	108.7	920.4	10,389.6
West																						
	Thermal Plant Retirements, Conversions																					
	Coal Plant Retirements - Minority Owned																					
	Colstrip 3	-	-	-	-	(74.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(74.0)
	Colstrip 4	-	-	-	-	(74.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(74.0)
	Coal Plant Retirements - Minority Owned Total	-	-	-	-	(148.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(148.0)
	Thermal Plant Retirements, Conversions Total	-	-	-	-	(148.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(148.0)
	Non-Thermal Retirements & Expirations																					
	Retire - Non-Thermal																					
	Battery - DIT	-	-	-	-	-	-	-	-	(2.0)	-	-	-	-	-	-	-	-	-	-	-	(2.0)
	Retire - Non-Thermal Total	-	-	-	-	-	-	-	-	(2.0)	-	-	-	-	-	-	-	-	-	-	-	(2.0)
	Expire - Solar PPA																					
	Solar - Central OR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(60.0)	-	-	-	-	(60.0)
	Solar - Southern OR	-	-	(2.0)	-	-	(9.3)	-	-	-	-	-	-	-	-	-	(5.0)	-	-	-	-	(16.3)
	Expire - Solar PPA Total	-	-	(2.0)	-	-	(9.3)	-	-	-	-	-	-	-	-	-	(65.0)	-	-	-	-	(76.3)
	Expire - QF																					
	Hydro - Portland North Coast	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0	0.0
	Solar - Photo Voltaic - Portland North Coast	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.0)	-	(1.0)
	Expire - QF Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.0)	0.0	(1.0)
	Non-Thermal Retirements & Expirations Total	-	-	(2.0)	-	-	(9.3)	-	-	(2.0)	-	-	-	-	-	-	(65.0)	-	-	(1.0)	0.0	(79.3)

	Expansion Resources																			
	DSM - Energy Efficiency Total	**33.6**	**115.5**	**114.1**	**119.6**	**133.6**	**137.7**	**132.9**	**135.4**	**131.4**	**131.8**	**132.0**	**131.0**	**124.2**	**119.6**	**115.1**	**123.9**	**119.3**	**107.8**	**100.0**	**53.2**	**2,311.7**
	DSM - Demand Response																					
	DSM - Demand Response Total	**4.9**	**0.3**	**26.7**	**21.8**	**74.6**	**6.7**	**26.5**	**15.9**	**12.8**	**14.9**	**5.3**	**4.6**	**12.6**	**6.8**	**4.7**	**17.7**	**4.4**	**3.8**	**50.3**	**8.3**	**323.6**
	Renewable - Utility Solar																					
	Utility Scale Solar - Central OR	-	-	251.5	-	90.3	-	-	-	-	-	-	258.7	(0.0)	-	0.0	-	-	52.9	-	-	653.4
	Utility Scale Solar - Southern OR	-	-	-	-	-	-	-	-	-	-	3.1	-	-	-	-	-	-	128.7	-	-	131.8
	Utility Scale Solar - Summer Lake	-	-	0.2	0.1	170.2	-	-	-	-	-	2.4	-	(0.0)	0.0	0.0	-	-	-	-	-	173.0
	Utility Scale Solar - Walla Walla - WA	-	-	1.5	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	0.2	-	-	1.7
	Utility Scale Solar - Yakima	-	-	1.5	124.4	71.7	-	-	-	-	-	-	-	0.0	(0.0)	0.0	-	-	0.3	-	-	197.9
	Renewable - Utility Solar Total	**-**	**-**	**254.7**	**124.5**	**332.3**	**-**	**-**	**-**	**-**	**-**	**5.5**	**258.7**	**(0.0)**	**(0.0)**	**0.0**	**-**	**-**	**182.0**	**-**	**-**	**1,157.8**
	Renewable - Wind																					
	Utility Scale Wind - Central OR	-	-	-	-	175.3	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	175.3
	Utility Scale Wind - Southern OR	-	-	-	-	5.8	-	-	-	11.1	-	12.4	-	-	-	(0.0)	-	-	-	0.0	-	29.4
	Utility Scale Wind - Summer Lake	-	-	-	-	700.1	-	-	-	-	-	-	-	-	-	(0.0)	-	-	-	-	-	700.1
	Utility Scale Wind - Walla Walla - WA	-	-	-	-	-	-	-	-	-	-	-	-	-	167.5	-	-	-	-	-	-	167.5
	Utility Scale Wind - Willamette Valley	-	-	-	365.6	815.2	-	-	-	-	123.9	77.7	71.6	-	179.0	0.0	-	-	-	-	0.0	1,633.1
	Utility Scale Wind - Yakima	-	-	-	-	0.9	-	-	-	-	-	-	150.3	-	100.1	0.0	-	-	-	-	-	251.3
	Renewable - Wind Total	**-**	**-**	**-**	**365.6**	**1,697.4**	**-**	**-**	**-**	**11.1**	**123.9**	**90.1**	**221.9**	**-**	**446.6**	**0.0**	**-**	**-**	**-**	**0.0**	**0.0**	**2,956.6**
	Renewable - Small Scale Solar																					
	Small Scale Solar - Central OR	-	-	-	-	184.0	-	-	-	18.0	26.0	27.0	29.3	32.0	24.9	0.0	-	-	-	0.0	0.0	341.2
	Renewable - Small Scale Solar Total	**-**	**-**	**-**	**-**	**184.0**	**-**	**-**	**-**	**18.0**	**26.0**	**27.0**	**29.3**	**32.0**	**24.9**	**0.0**	**-**	**-**	**-**	**0.0**	**0.0**	**341.2**
	Renewable Peaking																					
	Biodiesel Peaker - Yakima	-	-	-	-	-	-	-	-	-	-	-	-	-	20.0	-	-	-	-	-	-	20.0
	Renewable Peaking Total	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**20.0**	**-**	**-**	**-**	**-**	**-**	**-**	**20.0**
	Renewable - Battery (< 8 hour)																					
	Battery - Central OR	-	-	165.3	-	-	-	-	-	3.0	16.9	54.8	85.9	9.2	241.0	69.1	18.9	20.1	91.1	-	-	775.3
	Battery - Chehalis	-	-	100.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100.0
	Battery - Portland North Coast	-	-	443.4	0.9	-	-	1.0	-	-	-	-	-	-	-	-	2.0	-	-	-	-	447.3
	Battery - Southern OR	-	-	1.0	-	-	-	23.5	52.3	54.0	-	-	-	-	2.9	-	0.1	19.7	52.6	127.0	-	333.1
	Battery - Summer Lake	-	-	2.0	-	381.0	20.0	-	-	-	-	-	-	-	-	-	2.0	-	135.2	-	-	540.2
	Battery - Walla Walla - WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	106.4	-	-	-	-	-	106.4
	Battery - Willamette Valley	-	-	2.9	101.6	167.3	57.2	129.0	100.0	-	-	-	-	-	-	750.8	106.1	160.5	19.4	-	-	1,594.9
	Battery - Yakima	-	-	-	-	-	-	-	-	-	-	-	-	-	-	106.4	-	-	-	-	-	106.4
	Renewable - Battery (< 8 hour) Total	**-**	**-**	**714.6**	**102.5**	**548.3**	**77.2**	**153.6**	**152.3**	**57.0**	**16.9**	**54.8**	**85.9**	**9.2**	**243.9**	**1,032.7**	**129.1**	**200.3**	**298.3**	**127.0**	**-**	**4,003.6**
	Renewable - Battery (24+ hour)																					
	Battery - Central OR	-	-	-	-	2.3	13.4	56.8	11.6	-	4.8	-	-	-	-	-	-	-	-	4.1	35.6	128.7
	Battery - Portland North Coast	-	-	-	-	0.0	13.4	56.8	11.6	-	4.8	-	-	-	-	-	-	-	-	-	35.6	122.3
	Battery - Southern OR	-	-	-	-	2.0	13.4	56.8	11.6	-	4.8	-	-	-	2.6	-	-	-	1.7	-	35.6	128.6
	Battery - Willamette Valley	-	-	-	-	-	13.4	56.8	11.6	-	4.8	-	-	-	-	-	-	-	9.6	11.9	35.6	143.7
	Renewable - Battery (24+ hour) Total	**-**	**-**	**-**	**-**	**4.4**	**53.6**	**227.3**	**46.4**	**-**	**19.1**	**-**	**-**	**-**	**2.6**	**-**	**-**	**-**	**11.2**	**16.0**	**142.6**	**523.2**
	Longhorn																					
	Solar - Photo Voltaic - Longhorn	-	-	196.4	-	-	-	-	-	-	-	-	-	0.0	-	-	-	-	-	-	-	196.4
	Wind - Longhorn	-	-	-	-	104.8	387.1	533.1	-	-	-	-	-	-	-	(0.0)	(0.0)	0.0	-	-	-	1,025.1
	Longhorn Total	**-**	**-**	**196.4**	**-**	**104.8**	**387.1**	**533.1**	**-**	**-**	**-**	**-**	**-**	**0.0**	**-**	**(0.0)**	**(0.0)**	**0.0**	**-**	**-**	**-**	**1,221.4**
	Annual Block Product																					
	Annual Block Product	-	-	-	-	-	106.1	(1.8)	68.1	56.4	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.0
	Annual Block Product Total	**-**	**-**	**-**	**-**	**-**	**106.1**	**(1.8)**	**68.1**	**56.4**	**91.3**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**320.0**
	Expansion Resources Total	38.5	115.8	1,306.4	734.0	3,079.5	768.3	1,071.6	418.1	286.7	423.8	314.7	731.4	178.0	864.4	1,152.5	270.8	324.0	603.2	293.3	204.1	13,179.3
Total		**96.7**	**214.7**	**1,740.9**	**1,186.9**	**3,767.7**	**851.3**	**2,064.5**	**810.8**	**540.2**	**728.9**	**1,049.5**	**827.7**	**903.9**	**1,366.2**	**1,077.4**	**55.6**	**578.3**	**2,272.5**	**84.8**	**1,104.6**	**21,323.1**

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Contracts Queue					
No.	Signed Contracts	Partial Displacement (MW)	Name plate (MW)	Capacity Contribution	Start Date
	Simplot Phosphates	0.00	13.30	0.0%	2026 01 01
	Tata Chemicals	0.00	30.00	0.0%	2026 01 01
	Tesoro Non Firm	0.00	25.00	0.0%	2026 01 01
	Exxon Mobil	0.00	98.00	0.0%	2026 01 01
	Kennecott Smelter Non Firm	0.00	31.80	0.0%	2026 01 01
	Kennecott Refinery Non Firm	0.00	6.20	0.0%	2026 01 01
Total Signed MW		0.00	204.30		

Table 3
Comparison between Proposed and Current Avoided Costs

	BASE LOAD			WIND			SOLAR FIXED			SOLAR TRACKING		
Year	Proposed ($/MWH)	Current ($/MWH)	Total Difference ($/MWH)	Proposed ($/MWH)	Current ($/MWH)	Total Difference ($/MWH)	Proposed ($/MWH)	Current ($/MWH)	Total Difference ($/MWH)	Proposed ($/MWH)	Current ($/MWH)	Total Difference ($/MWH)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
			(a) - (b)			(d) - (e)			(g) - (h)			(j) - (k)
2026	$20.94	$47.60	($26.66)	$16.50	$42.53	($26.03)	$11.97	$33.03	($21.06)	$13.98	$31.29	($17.31)
2027	$27.28	$49.61	($22.33)	$19.60	$14.74	$4.86	$10.86	$23.81	($12.95)	$15.58	$23.96	($8.38)
2028	$30.26	$51.96	($21.70)	$23.35	$17.00	$6.35	$16.26	$43.08	($26.82)	$19.68	$39.02	($19.34)
2029	$36.58	$59.03	($22.45)	$27.32	$14.65	$12.66	$19.18	$32.11	($12.93)	$23.28	$31.54	($8.26)
2030	$48.08	$58.06	($9.98)	$37.75	$15.83	$21.92	$25.91	$33.56	($7.64)	$30.93	$30.62	$0.31
2031	$60.63	$58.71	$1.92	$48.25	$13.94	$34.31	$33.04	$32.91	$0.13	$37.63	$31.12	$6.51
2032	$61.57	$53.67	$7.90	$47.48	$15.63	$31.86	$32.57	$36.37	($3.80)	$36.81	$32.38	$4.43
2033	$60.58	$47.40	$13.19	$48.32	$24.12	$24.20	$32.34	$43.03	($10.69)	$37.45	$34.76	$2.69
2034	$65.48	$48.19	$17.29	$48.97	$16.76	$32.22	$37.49	$37.00	$0.49	$44.42	$30.35	$14.07
2035	$63.72	$51.96	$11.76	$50.83	$15.32	$35.52	$36.21	$39.21	($3.00)	$39.87	$33.86	$6.02
2036	$65.33	$53.61	$11.71	$51.24	$16.91	$34.33	$34.23	$42.00	($7.77)	$39.35	$35.82	$3.52
2037	$67.32	$55.02	$12.30	$52.49	$61.12	($8.62)	$37.85	$82.41	($44.56)	$42.07	$70.54	($28.47)
2038	$68.80	$56.80	$12.00	$54.72	$64.20	($9.48)	$37.37	$85.36	($47.99)	$44.62	$73.28	($28.65)
2039	$70.69	$58.72	$11.97	$56.58	$62.43	($5.85)	$40.21	$85.82	($45.61)	$44.42	$71.77	($27.34)
2040	$72.73	$65.35	$7.39	$56.78	$65.71	($8.94)	$38.56	$89.67	($51.11)	$45.48	$77.05	($31.58)
2041	$74.70	$69.07	$5.63	$58.39	$67.76	($9.38)	$40.67	$90.75	($50.08)	$46.57	$77.83	($31.25)
2042	$77.22	$70.03	$7.19	$62.00	$68.06	($6.06)	$44.01	$92.71	($48.70)	$49.61	$81.13	($31.53)
2043	$79.90	$71.67	$8.23	$65.15	$69.73	($4.58)	$45.64	$95.28	($49.64)	$52.88	$83.32	($30.44)
2044	$83.34	$73.35 (x)	$9.99	$67.89	$71.44 (x)	($3.54)	$48.48	$97.92 (x)	($49.44)	$54.46	$85.57 (x)	($31.11)
2045	$87.78	$75.06 (x)	$12.72	$72.61	$73.19 (x)	($0.58)	$53.49	$100.63 (x)	($47.14)	$62.44	$87.88 (x)	($25.44)
(x) Extrapolated												
15 Year (2027 to 2041) Levelized Prices (Nominal) @ 6.33% Discount Rate												
$/MWH	$54.57	$55.07	($0.50)	$42.48	$27.69	$14.79	$29.33	$47.80	($18.47)	$34.21	$42.03	($7.82)
15 Year (2028 to 2042) Levelized Prices (Nominal) @ 6.33% Discount Rate												
$/MWH	$58.39	$56.28	$2.12	$45.70	$30.74	$14.96	$31.89	$52.20	($20.31)	$36.81	$45.57	($8.76)
15 Year (2029 to 2043) Levelized Prices (Nominal) @ 6.33% Discount Rate												
$/MWH	$62.26	$57.38	$4.88	$48.87	$33.82	$15.04	$34.11	$54.97	($20.86)	$39.29	$47.84	($8.55)

Table 4
Natural Gas Price - Delivered to Plant
$/MMBtu

Year	West Side	East Side
	(a)	(b)
2026	$1.96	$2.33
2027	$2.99	$3.34
2028	$3.34	$3.53
2029	$4.30	$4.42
2030	$5.67	$5.80
2031	$6.37	$6.52
2032	$6.24	$6.44
2033	$6.05	$6.30
2034	$6.30	$6.59
2035	$6.54	$6.89
2036	$6.79	$7.19
2037	$6.95	$7.37
2038	$7.00	$7.50
2039	$7.23	$7.75
2040	$7.46	$8.03
2041	$7.59	$8.25
2042	$7.87	$8.61
2043	$8.11	$8.95
2044	$8.43	$9.32
2045	$8.74	$9.74
2046	$8.91	$9.93

Source

Official Forward Price Curve dated March 31 2026

Table 5
Electricity Market Prices
$/MWH

Year	Market Price $/MWH			
	HLH		LLH	
	Mid-Columbia	Palo Verde	Mid-Columbia	Palo Verde
	(a)	(b)	(c)	(d)
2026	$36.85	$34.64	$31.25	$34.64
2027	$54.72	$42.96	$46.84	$45.71
2028	$58.86	$49.93	$51.63	$51.24
2029	$66.10	$57.49	$65.72	$61.51
2030	$74.38	$70.90	$77.63	$73.61
2031	$81.57	$83.02	$83.20	$83.14
2032	$81.11	$86.96	$85.67	$88.14
2033	$73.60	$85.74	$79.97	$87.59
2034	$73.01	$88.07	$79.94	$90.25
2035	$76.55	$97.09	$81.69	$96.28
2036	$79.25	$100.28	$80.82	$96.89
2037	$82.01	$102.27	$83.27	$98.46
2038	$80.68	$98.80	$88.03	$99.03
2039	$77.48	$95.99	$83.14	$95.81
2040	$77.07	$104.05	$83.66	$103.28
2041	$73.00	$98.01	$80.06	$94.73
2042	$87.13	$105.53	$86.58	$99.06
2043	$98.15	$113.30	$94.85	$106.20
2044	$97.22	$111.48	$101.33	$110.36
2045	$83.70	$111.51	$89.72	$105.80
2046	$78.16	$110.17	$89.79	$114.68

Source

Official Forward Price Curve dated March 31 2026

Table 6
Integration Costs
$/MWH

Year	Wind Integration $/MWh	Solar Integration $/MWh
2026	$1.45	$1.61
2027	$0.44	$0.53
2028	$0.19	$0.41
2029	$0.24	$0.45
2030	$0.28	$0.51
2031	$0.35	$0.77
2032	$0.25	$0.95
2033	$0.27	$0.66
2034	$0.27	$0.66
2035	$0.23	$0.47
2036	$0.24	$0.42
2037	$0.23	$0.35
2038	$0.32	$0.34
2039	$0.33	$0.37
2040	$0.34	$0.40
2041	$0.23	$0.34
2042	$0.05	$0.13
2043	$0.07	$0.14
2044	$0.03	$0.09
2045	$0.03	$0.09

Source:

2026-2045 2025 IRP - Appendix F - Flexible Reserve Study

ROCKY MOUNTAIN POWER
AVOIDED COST CALCULATION

STANDARD RATES FOR AVOIDED COST PURCHASES FROM QUALIFYING FACILITIES THAT QUALIFY FOR SCHEDULE NO. 37

UTAH – APRIL 2026

ROCKY MOUNTAIN POWER
AVOIDED COST CALCULATION

STANDARD RATES FOR AVOIDED COST PURCHASES FROM QUALIFYING FACILITIES THAT QUALIFY FOR SCHEDULE NO. 37

UTAH – APRIL 2026

OVERVIEW

Schedule 37 contains avoided cost prices to be paid to small qualifying facilities ("QF") and applies to QFs with a design capacity of 1 MW or less for qualifying cogeneration facilities and 3 MW or less for small power production facilities. Prices are available for a cumulative total of 25 MW. In compliance with the Commission's February 12, 2009, Order in Docket No. 08-035-78 on Net Metering Service, Schedule No. 37 avoided costs also establish the value or credit for net excess generation of large commercial customers under the Schedule No. 135 Net Metering Service.[1]

In compliance with the Commission's January 23, 2018 Order in Docket Nos. 17-035-T07 and 17-035-37, the Company provides avoided costs rates for Schedule 37 reflecting the Proxy/PDDRR methodology applicable under Schedule 38 and with only signed QFs included in the QF queue.

The proposed rates are based on Company's 2026.Q1 Avoided Cost Input Changes filing, made on March 31, 2025, with two routine updates:

- **Official Forward Price Curve** – Update to March 31, 2026 Official Forward Price Curve.
- **Integrated Resource Plan (IRP)** – Update to the 2025 IRP Update preferred portfolio and assumptions from the Company's 2025 IRP Update filed on March 31, 2026.[2]

Consistent with the Commission's January 23, 2018 Order in Docket Nos. 17-035-T07 and 17-035-37, renewable resources displace the next deferrable "like" renewable resource identified in the IRP preferred portfolio. For non-renewable resources, or if no "like" renewables remain in the IRP preferred portfolio through the expected term, the next deferrable major thermal resource is displaced.[3] In addition, during the portion of a QF's contract when its pricing is based on deferral of a renewable resource, the Company retains the QFs renewable energy credits (RECs) on behalf of customers. When a QF's avoided capacity costs are not based on the costs of a renewable resource, the QF is entitled to the RECs associated with its output.

Because there are no cost-effective wind or solar resources in the 2025 IRP Update preferred portfolio that are deferrable by Utah QFs, all QF types are assumed to defer proxy natural gas resources and will retain any RECs they generate over the course of their contract term.

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[1] Docket No. 08-035-78, February 12, 2009 Order, U.P.S.C 24 (2009).
[2] 2025 Integrated Resource Plan Update, filed March 31, 2026 in Docket No. 25-035-22. Available online at: https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025_IRP_Update.pdf
[3] Docket No. 17-035-T07/17-035-37, January 23, 2018 Order, U.P.S.C. p. 7-14 (2018).

DESCRIPTION OF THE AVOIDED COST STUDY SUMMARY

"26-035-T06 RMP Appendix 1 - AC Study Summary 04-30-26.xlsx" contains the summary of proposed avoided cost rates by QF type.

Table 1 presents a summary by category of the timing of resources that are deferrable by Utah QFs. **Table 2** provides resource-specific detail on all of the resources in the PacifiCorp's 2025 IRP Update preferred portfolio with capacity allocated to the UT/ID/WY/CA (UIWC) jurisdiction. In its Order in Docket No. 09-035-T14, the Commission directed the Company "to label…the applicable planning reserve margin assumption (e.g., 12 or 15 percent) in all subsequent filings of Schedule No. 37 rates." The 2025 IRP Update uses planning reserves to account for operating reserves, regulating reserves, load forecast errors and other planning uncertainties. 2025 IRP Update used a 12.3% planning reserve margin for July and 12.7% for December, adopted from Western Resource Adequacy Program (WRAP) planning assumptions.[4]

The timing of the deficiency period for a baseload QF is determined based on the next deferrable IRP thermal resource that has not already been displaced by signed contracts. **Table 2** shows the current queue of signed or terminated contracts after the 2025 IRP Update was prepared. A 10 MW baseload QF displaces 10 MW of summer and winter FOT purchases in 2027-2029 and 2031-2034; and 10.3 MW of a Utah South natural gas combined cycle combustion turbine (CCCT) resource in 2035 from the 2025 IRP Update preferred portfolio.

The deficiency period for a wind QF is based on the next deferrable IRP wind resource that has not already been displaced by signed wind contracts, or, if no cost-effective wind resources remain in the preferred portfolio, then based on the next deferral IRP thermal resource. Since the 2025 IRP Update preferred portfolio resources for the UIWC jurisdiction does not include any wind resources to defer, a 10 MW incremental wind QF partially displaces 1.85 MW of summer FOT purchases and 1.78 MW of winter FOT purchases in 2027-2029 and 2031-2034; and 1.87 MW of the Utah South CCCT resource in 2035 from the 2025 IRP Update preferred portfolio.

The deficiency period for a tracking solar QF is based on the next deferrable IRP solar resource that has not been already displaced by signed solar contracts. Since the 2025 IRP Update preferred portfolio allocated to UIWC does not include any solar resources to defer, a 10 MW incremental solar QF partially displaces 1.81 MW of summer FOT purchases and 0.05 MW of winter FOT purchases in 2027-2029 and 2031-2034; and 1.06 MW of the Utah South CCCT resource in 2035 from the 2025 IRP Update preferred portfolio.

The deficiency period for a fixed solar QF is based on the next deferrable IRP solar resource that has not been already displaced by signed solar contracts. Since the 2025 IRP Update preferred portfolio allocated to UIWC does not include any solar resources to defer, a 10 MW incremental solar QF partially displaces 0.463 MW of summer FOT purchases and 0.075 MW of winter FOT purchases in 2027-2029 and 2031-2034; and 0.29 MW of the Utah South CCCT resource in 2035 from the 2025 IRP Update preferred portfolio.

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[4] 2025 Integrated Resource Plan Update. Chapter 4: Load-and-Resource Balance pg. 42. Available online at: https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2025-irp/2025_IRP_Update.pdf

Table 4 presents a comparison of the proposed avoided cost rates to the currently effective rates for each QF type. **Table 5** and **Table 6** summarize natural gas and electricity market price forecasts used in the calculation of proposed rates in this filing.

DESCRIPTION OF AVOIDED COST STUDY WORKPAPERS

Baseload QF

The following supporting files contain calculations of avoided cost rates for Baseload QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Thermal 04 30 26.xlsb: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Thermal 04-30-26.xlsx:

- **Table 1**: summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, Baseload QF pricing reflects avoided fixed costs of 10.3 MW of Utah South CCCT resource deferred in 2035. Baseload QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs ($/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Thermal 04-30-26.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde ("PV") HLH and LLH market prices.

Wind QF

The following supporting files contain calculations of avoided cost rates for wind QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Wind 04-30-26.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Wind 04-30-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, wind QF pricing reflects avoided fixed costs of 1.87 MW of Utah South CCCT

resource deferred in 2035. Wind QFs will retain any RECs they generate during their contract term.

- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs ($/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Wind 04-30-26.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates for a wind QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde ("PV") HLH and LLH market prices.

Tracking Solar QF

The following supporting files contain calculations of avoided cost rates for tracking solar QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Solar T 04-30-26.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Solar T 04-30-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, solar tracking QF pricing reflects avoided fixed costs of 1.06 MW of Utah South CCCT resource deferred in 2035. Tracking solar QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs ($/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Solar T 04-30-26.xlsx: contains the calculations of the monthly on-peak (HLH) and off-peak (LLH) avoided cost rates for a tracking solar QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde ("PV") HLH and LLH market prices.

Fixed-Tilt Solar QF

The following supporting files contain calculations of avoided cost rates for fixed-tilt solar QFs:

26-035-T06_CONF Workpaper PLEXOS_ST Study Solar F 04-30-26.xlsx: contains results of the PLEXOS runs for the Base Case and the Avoided Cost Case for 2026-2045.

26-035-T06 RMP Wkpr - Avoided Cost Study-Solar F 04-30-26.xlsx:

- **Table 1:** summarizes the annual avoided energy costs based on PLEXOS runs and shows the calculation of the annual avoided capacity costs. During the deficiency period of 2035-2045, fixed-tilt solar QF pricing reflects avoided fixed costs of 0.29 MW of Utah South CCCT resource deferred in 2035. Fixed-tilt solar QFs will retain any RECs they generate during their contract term.
- **Table 2:** summarizes monthly avoided energy costs based on the PLEXOS runs.
- **Table 3:** shows the total resource cost information for each of the planned resources in 2025 IRP Update preferred portfolio allocated to the UIWC jurisdiction. Total resource cost information included capital costs, and fixed and variable Operation and Maintenance (O&M) expenses.
- **Table 4:** summarizes annual natural gas price forecasts for East and West side locations.
- **Table 5:** shows the monthly calculation of avoided capacity costs and avoided energy costs. Total unit avoided costs ($/MWh) are calculated by summing the avoided energy cost dollars (based on PLEXOS runs) and the avoided capacity cost dollars (based deferred resource fixed costs) and dividing by the generation of the QF.

26-035-T06 RMP Wkpr - QF Pricing Detail-Solar F 04-30-26.xlsx: contains the calculations of the monthly on-peak ("HLH") and off-peak ("LLH") avoided cost rates for a fixed-tilt solar QF by spreading total monthly avoided cost dollars (both energy and capacity) based on projected Palo Verde ("PV") HLH and LLH market prices.