Rocky Mountain Power
Docket No. 26-035-11
Witness: Kenneth Lee Elder, Jr.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Kenneth Lee Elder, Jr.

March 2026

Q. Please state your name, business address, and present position with PacifiCorp d/b/a Rocky Mountain Power (PacifiCorp or Company).

A. My name is Kenneth Lee Elder, Jr. My business address is 825 NE Multnomah Street, Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Tariff Policy.

I. QUALIFICATIONS

Q. Please describe your education and professional background.

A. I have a Bachelor's degree in Agriculture Business from Tarleton State University and a Master's degree in Agricultural and Resource Economics from Colorado State University. I have been employed by PacifiCorp since July 2016, where I have managed load forecasting and load research. From 2008 through 2016, I was an economist for a natural resource consulting firm. From 2004 through 2008, I was an economist for the University of Alaska Fairbanks. In May 2025, I assumed my current position.

Q. What are your responsibilities?

A. I am responsible for regulated retail rates and cost of service analysis in the Company's six state service territory.

Q. Have you testified in previous regulatory proceedings?

A. Yes. I have previously filed testimony on behalf of the Company in regulatory proceedings in Utah, Oregon, Wyoming and Washington.

II. PURPOSE AND SUMMARY OF TESTIMONY

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present the Company's proposed rate spread and

rates in Schedule 98 to recover the deferred renewable energy credit ("REC") revenues in the REC Balancing Account ("RBA").

Q. Please summarize the rate impacts for the proposed change in rates to Schedule 98 for this filing.

A. The net change in Schedule 98 is a rate decrease of $1.4 million, or 0.1 percent. This net change is the difference between the current refund level of $10.4 million and the new proposed refund level of $11.8 million for the 2026 RBA. Exhibit RMP__(KLE- 1), page 1, shows the net impact by rate schedule.

III. PROPOSED RBA RATE SPREAD

Q. What is the total deferred RBA balance in this case and the requested annual recovery amount in Schedule 98?

A. The total deferred REC revenue balance is a surcredit to customers of $11.8 million, as shown in Mr. Nicholas L. Highsmith's Exhibit RMP__(NLH-1). The Company proposes to recover the total deferral balance over one year, beginning June 1, 2026.

Q. How does the Company propose to allocate the 2026 RBA deferral revenue across customer classes?

A. Consistent with the 2025 RBA, the Company proposes to allocate the 2026 RBA deferral revenue across customer classes based on the cost of service factor 10 used in the 2024 general rate case, Docket No. 24-035-04 ("2024 GRC"). The Company proposes using this allocation, because RECs are produced from renewable resources, and renewable resources are allocated to customer classes on cost of service factor 10.

Q. Did the Company make any other modifications to rate spread?

A. Yes, the Company made two modifications which are consistent with modifications made in past RBA filings.

First, consistent with the terms of the contract approved by the Public Service Commission of Utah in Docket No. 21-035-69, the 2026 RBA revenue allocation for Contract Customer 1 is based on the overall 2026 RBA percentage to tariff customers in Utah. Second, consistent with the terms of the contract approved by the Public Service Commission of Utah in Docket No. 23-035-51, Contract Customer 3 is not subject to the RBA in 2026 and therefore no share of the costs will be allocated to it. After these two modifications, the rest of the deferred REC revenues are allocated to the other customer classes on cost of service factor 10. Exhibit RMP___ (KLE-1), page 2, contains the Company's proposed rate spread. Based on the forecast test period 12-months ending December 2025 from the 2024 GRC, this proposal would result in an overall decrease of 0.1 percent from current rates.

IV. PROPOSED RATES FOR SCHEDULE 98

Q. How were the proposed Schedule 98 rates developed for each rate schedule?

A. Consistent with the previous RBA filings, the proposed rate for each schedule was developed as a percentage surcharge to apply to customers' Monthly Power Charges and Energy Charges. The percentage for each rate schedule is calculated by dividing the allocated deferred REC revenue amount by the corresponding present revenues approved in the 2024 GRC, Docket No. 25-035-T10. Exhibit RMP___(KLE-2) contains the billing determinants and the calculations of the proposed RBA rates in this case.

Q. Please describe Exhibit RMP___(KLE-3).

A. Exhibit RMP___(KLE-3) contains the proposed Schedule 98 reflecting the new rates. The Company requests that the proposed Schedule 98 rates become effective on June 1, 2026.

Q. Did you include workpapers with this filing?

A. Yes. Workpapers have been included with this filing that detail the calculations shown in my exhibits.

Q. Does this conclude your direct testimony?

A. Yes, it does.

Rocky Mountain Power
Exhibit RMP___(KLE-1)
Docket No. 26-035-11
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BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Kenneth Lee Elder, Jr.

Proposed Changes by Rate Schedule

March 2026

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description	Sch No.	No. of Customers Forecast	MWh Forecast	Present Revenue ($000)			Proposed Revenue ($000)			Change Base		Change Net	
					Base	RBA	Net	Base	RBA	Net	($000)	(%)	($000)	(%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Residential													
1	Residential	1/3	955,431	8,246,235	$946,585	($3,954)	$942,632	$946,585	($4,382)	$942,203	$0	0.00%	($429)	-0.05%
2	Res. Optional TOD	2/2E	1,029	13,246	$1,327	($6)	$1,321	$1,327	($6)	$1,321	$0	0.00%	($1)	-0.05%
3	AGA/Revenue Credit				$37		$37	$37		$37	$0	0.00%	$0	0.00%
4	**Total Residential**		956,460	8,259,481	$947,949	($3,959)	$943,990	$947,949	($4,389)	$943,561	$0	0.00%	($429)	-0.05%
	Commercial & Industrial													
5	Gen. Svc. Dist.	6	14,281	6,403,526	$549,379	($2,467)	$546,913	$549,379	($2,832)	$546,547	$0	0.00%	($366)	-0.07%
6	Gen. Svc. Dist. Energy TOD	6A	2,827	380,064	$44,191	($201)	$43,991	$44,191	($228)	$43,963	$0	0.00%	($27)	-0.06%
7	*Subtotal Schedule 6*		*17,108*	*6,783,590*	*$593,570*	*($2,667)*	*$590,903*	*$593,570*	*($3,060)*	*$590,510*	*$0*	*0.00%*	*($393)*	*-0.07%*
8	Gen. Svc. Dist. > 1,000 kW	8	223	2,393,014	$180,100	($844)	$179,256	$180,100	($927)	$179,173	$0	0.00%	($83)	-0.05%
9	Gen. Svc. High Voltage	9	164	5,060,524	$293,630	($1,737)	$291,892	$293,630	($1,985)	$291,645	$0	0.00%	($247)	-0.08%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	1	324,160	$18,718	($111)	$18,607	$18,718	($127)	$18,591	$0	0.00%	($16)	-0.09%
11	Gen. Svc. H.V. Energy TOD	9A	8	45,449	$3,448	($20)	$3,428	$3,448	($23)	$3,424	$0	0.00%	($3)	-0.10%
12	*Subtotal Schedule 9*		*173*	*5,430,133*	*$315,796*	*($1,869)*	*$313,927*	*$315,796*	*($2,135)*	*$313,660*	*$0*	*0.00%*	*($267)*	*-0.08%*
13	Irrigation	10	3,540	242,214	$19,703	($81)	$19,622	$19,703	($91)	$19,611	$0	0.00%	($10)	-0.05%
14	Gen. Svc. Dist. Small	23	102,995	1,823,052	$181,756	($745)	$181,011	$181,756	($868)	$180,888	$0	0.00%	($123)	-0.07%
15	Partial Req. Svc. >= 1,000 kW	31	7	319,328	$19,036	($99)	$18,936	$19,036	($113)	$18,922	$0	0.00%	($14)	-0.07%
16	Svc. From Ren. Ene. Facilities	32-9	3	173,984	$3,855	($2)	$3,853	$3,855	($2)	$3,853	$0	0.00%	($0)	-0.01%
17	Svc. From Ren. Ene. Facilities	32-6	15	31,451	$1,618	($4)	$1,614	$1,618	($5)	$1,614	$0	0.00%	($1)	-0.04%
18	Svc. From Ren. Ene. Facilities	32-8	6	69,498	$3,584	($11)	$3,572	$3,584	($12)	$3,571	$0	0.00%	($1)	-0.03%
19	*Subtotal Schedule 32*		*24*	*274,933*	*$9,057*	*($18)*	*$9,040*	*$9,057*	*($20)*	*$9,038*	*$0*	*0.00%*	*($2)*	*-0.02%*
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	1	1,236,762	$16,875	$0	$16,875	$16,875	$0	$16,875	$0	0.00%	$0	0.00%
21	Contract 1		1	647,000	$40,829	($166)	$40,663	$40,829	($197)	$40,632	$0	0.00%	($31)	-0.08%
22	Contract 3		1	1,339,588	$104,628	$0	$104,628	$104,628	$0	$104,628	$0	0.00%	$0	0.00%
23	AGA/Revenue Credit				$7,040		$7,040	$7,040		$7,040	$0	0.00%	$0	0.00%
24	**Total Commercial & Industrial**		124,073	20,489,616	$1,488,391	($6,489)	$152,331	$1,488,391	($7,412)	$152,300	$0	0.00%	($923)	-0.61%
	Public Street Lighting													
25	Security Area Lighting	7	6,333	10,031	$1,372	($2)	$1,370	$1,372	($2)	$1,371	$0	0.00%	$0	0.02%
26	Street Lighting - Company Owned	11	795	13,419	$3,925	($5)	$3,920	$3,925	($5)	$3,921	$0	0.00%	$1	0.02%
27	Street Lighting - Customer Owned	12	1,331	29,891	$1,496	($2)	$1,494	$1,496	($2)	$1,494	$0	0.00%	$0	0.02%
28	Metered Outdoor Lighting	15	780	15,799	$816	($3)	$813	$816	($3)	$814	$0	0.00%	$1	0.09%
29	Traffic Signal Systems	15	2,738	8,268	$870	($3)	$867	$870	($3)	$867	$0	0.00%	($1)	-0.06%
30	*Subtotal Public Street Lighting*		11,977	77,407	$8,480	($16)	$8,464	$8,480	($14)	$8,466	$0	0.00%	$1	0.02%
31	Security AR LG-Contracts (PTL)		4	7	$1		$1	$1		$1	$0	0.00%	$0	0.00%
32	AGA/Revenue Credit				$5		$5	$5		$5	$0	0.00%	$0	0.00%
33	**Total Public Street Lighting**		11,981	77,415	$8,485	($16)	$8,470	$8,485	($14)	$8,471	$0	0.00%	$1	0.02%
34	**Total Sales to Ultimate Customers**		1,092,514	28,826,512	$2,444,825	($10,464)	$2,434,361	$2,444,825	($11,815)	$2,433,011	$0	0.00%	($1,350)	-0.06%

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description	Sch No.	Present Revenues ($000)	2024 GRC F10	RBA 2025 Deferral ($000)	RBA 2025 Deferral %
	(1)	(2)	(3)	(4)	(5)	(6)
	Residential					
1	Residential	1/3	$946,585		($4,382)	-0.5%
2	Res. Optional TOD	2/2E	$1,327		($6)	-0.5%
3	AGA/Revenue Credit		$37			
4	**Total Residential**		$947,949	0.37342	($4,389)	-0.5%
	Commercial & Industrial					
5	Gen. Svc. Dist.	6	$549,379		($2,832)	-0.5%
6	Gen. Svc. Dist. Energy TOD	6A	$44,191		($228)	-0.5%
7	*Subtotal Schedule 6*		*$593,570*	*0.26037*	*($3,060)*	*-0.5%*
8	Gen. Svc. Dist. > 1,000 kW	8	$180,100	0.07887	($927)	-0.5%
9	Gen. Svc. High Voltage	9	$293,630		($1,985)	-0.7%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	$18,718		($127)	-0.7%
11	Gen. Svc. H.V. Energy TOD	9A	$3,448		($23)	-0.7%
12	*Subtotal Schedule 9*		*$315,796*	*0.18168*	*($2,135)*	*-0.7%*
13	Irrigation	10	$19,703	0.00776	($91)	-0.5%
14	Gen. Svc. Dist. Small	23	$181,756	0.07390	($868)	-0.5%
15	Partial Req. Svc. >= 1,000 kW	31	$19,036		($113)	-0.6%
16	Svc. From Ren. Ene. Facilities	32-9	$3,855		($2)	-0.1%
17	Svc. From Ren. Ene. Facilities	32-6	$1,618		($5)	-0.3%
18	Svc. From Ren. Ene. Facilities	32-8	$3,584		($12)	-0.3%

19	*Subtotal Schedule 32*		*$9,057*		*($20)*	*-0.2%*
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	$16,875		$0	0.0%
21	Contract 1		$40,829	0.02280	($197)	-0.5%
22	Contract 3		$104,628		$0	0.0%
23	AGA/Revenue Credit		$7,040			0.0%
24	**Total Commercial & Industrial**		$1,488,391		($7,412)	-0.5%
	Public Street Lighting					
25	Security Area Lighting	7	$1,372	0.00014	($2)	-0.1%
26	Street Lighting - Company Owned	11	$3,925	0.00040	($5)	-0.1%
27	Street Lighting - Customer Owned	12	$1,496	0.00015	($2)	-0.1%
28	Metered Outdoor Lighting	15	$816	0.00022	($3)	-0.3%
29	Traffic Signal Systems	15	$870	0.00028	($3)	-0.4%
30	*Subtotal Public Street Lighting*		$8,480		($14)	-0.2%
31	Security AR LG-Contracts (PTL)		$1			
32	AGA/Revenue Credit		$5			
33	**Total Public Street Lighting**		$8,485		($14)	-0.2%
34	**Total Sales to Ultimate Customers**		$2,444,825	1.00000	($11,815)	-0.5%
				Target Rev	($11,815)	
				Avg %	-0.5%	
				Adj	98.86%	0.0

Rocky Mountain Power
Exhibit RMP___(KLE-2)
Docket No. 26-035-11
Witness: Kenneth Lee Elder, Jr.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Kenneth Lee Elder, Jr.

Blocking Based on Loads

March 2026

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

	Forecasted Units	Present Price	Revenue Dollars	Present RBA Price	Present RBA Dollars	Proposed RBA Price	Proposed RBA Dollars
Schedule 1							
Total Customer	10,211,689						
Single Family - 1 Phase	7,768,609	$12.00	$93,223,308				
Multi Family - 1 Phase	2,426,534	$7.00	$16,985,738				
Single Family - 3 Phase	3,749	$19.50	$73,106				
Multi Family - 3 Phase	12,797	$14.50	$185,557				
Aggregate Charge	0	$2.00	$0				
Non-Standard Meter Reading Fee	498	$22.00	$10,956				
Paperless Bill Credit	7,098,076	($0.50)	($3,549,038)				
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	$0				
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	$0				
First 400 kWh (Jun-Sept)	1,280,445,808	9.3199 ¢	$119,336,269	-0.48%	($572,814)	-0.53%	($634,917)
All add'l kWh (Jun-Sept)	1,820,064,906	12.0130 ¢	$218,644,397	-0.48%	($1,049,493)	-0.53%	($1,163,276)
First 400 kWh (Oct-May)	2,250,428,111	8.2477 ¢	$185,608,559	-0.48%	($890,921)	-0.53%	($987,512)
All add'l kWh (Oct-May)	2,099,952,291	10.6309 ¢	$223,243,828	-0.48%	($1,071,570)	-0.53%	($1,187,746)
Subscriber Solar kWh	16,815,241	12.0525 ¢	$2,026,657				
Unbilled							
Total	7,467,706,358		$855,789,337		($3,584,799)		($3,973,451)
Schedule 135-136-137							
Total Customer	1,040,676						
Single Family - 1 Phase	1,010,490	$12.00	$12,125,880				
Multi Family - 1 Phase	29,639	$7.00	$207,473				
Single Family - 3 Phase	246	$19.50	$4,797				
Multi Family - 3 Phase	301	$14.50	$4,365				
Aggregate Charge	1,626	$2.00	$3,252				
Non-Standard Meter Reading Fee	53	$22.00	$1,166				
Paperless Bill Credit	723,367	($0.50)	($361,683)				
On-Peak kWh (Jun - Sept)	45,401	4.3560 ¢	$1,978				
Off-Peak kWh (Jun - Sept)	293,414	(1.6334) ¢	($4,793)				
On-Peak kWh	168,933	26.0610 ¢	$44,026	-0.48%	($211)	-0.53%	($234)
Off-Peak kWh	1,547,214	5.3456 ¢	$82,708	-0.48%	($397)	-0.53%	($440)
First 400 kWh (Jun-Sept)	111,054,258	9.3199 ¢	$10,350,146	-0.48%	($49,681)	-0.53%	($55,067)
All add'l kWh (Jun-Sept)	116,113,088	12.0130 ¢	$13,948,665	-0.48%	($66,954)	-0.53%	($74,212)
First 400 kWh (Oct-May)	204,102,884	8.2477 ¢	$16,833,794	-0.48%	($80,802)	-0.53%	($89,563)
All add'l kWh (Oct-May)	205,647,278	10.6309 ¢	$21,862,156	-0.48%	($104,938)	-0.53%	($116,315)
Subscriber Solar kWh		12.0525 ¢	$0				
Unbilled							
Total	638,633,655		$75,103,930		($302,983)		($335,832)
Schedule 2							
Total Customer	4,618						
Single Family - 1 Phase	3,525	$12.00	$42,300				
Multi Family - 1 Phase	1,083	$7.00	$7,581				
Single Family - 3 Phase	11	$19.50	$215				
Multi Family - 3 Phase	0	$14.50	$0				
Aggregate Charge	0	$2.00	$0				
Non-Standard Meter Reading Fee	7	$22.00	$154				
Paperless Bill Credit	3,210	($0.50)	($1,605)				
On-Peak kWh (Jun - Sept)	313,011	4.3560 ¢	$13,635				
Off-Peak kWh (Jun - Sept)	1,009,884	(1.6334) ¢	($16,495)				
First 400 kWh (Jun-Sept)	553,698	9.3199 ¢	$51,604	-0.48%	($248)	-0.53%	($275)
All add'l kWh (Jun-Sept)	769,196	12.0130 ¢	$92,404	-0.48%	($444)	-0.53%	($492)
First 400 kWh (Oct-May)	986,937	8.2477 ¢	$81,400	-0.48%	($391)	-0.53%	($433)
All add'l kWh (Oct-May)	1,049,386	10.6309 ¢	$111,559	-0.48%	($535)	-0.53%	($594)
Subscriber Solar kWh		12.0525 ¢	$0				
Unbilled							
Total	3,359,217		$382,752		($1,617)		($1,793)

Schedule 2E							
Total Customer	7,730						
Single Family - 1 Phase	7,249	$12.00	$86,988				
Multi Family - 1 Phase	480	$7.00	$3,360				
Single Family - 3 Phase	0	$19.50	$0				
Multi Family - 3 Phase	0	$14.50	$0				
Aggregate Charge	0	$2.00	$0				
Non-Standard Meter Reading Fee	0	$22.00	$0				
Paperless Bill Credit	5,373	($0.50)	($2,686)				
On-Peak kWh	1,583,598	26.0610 ¢	$412,701	-0.48%	($1,981)	-0.53%	($2,196)
Off-Peak kWh	8,303,583	5.3456 ¢	$443,876	-0.48%	($2,131)	-0.53%	($2,362)
Subscriber Solar kWh		12.0525 ¢	$0				
Unbilled							
Total	9,887,181		$944,239		($4,112)		($4,557)
Schedule 3							
Total Customer	212,809						
Single Family - 1 Phase	106,742	$12.00	$1,280,904				
Multi Family - 1 Phase	105,892	$7.00	$741,244				
Single Family - 3 Phase	7	$19.50	$137				
Multi Family - 3 Phase	168	$14.50	$2,436				
Aggregate Charge	0	$2.00	$0				
Non-Standard Meter Reading Fee	0	$22.00	$0				
Paperless Bill Credit	147,922	($0.50)	($73,961)				
On-Peak kWh (Jun - Sept)	12,271	4.3560 ¢	$535				
Off-Peak kWh (Jun - Sept)	36,276	(1.6334) ¢	($593)				
First 400 kWh (Jun-Sept)	27,684,287	9.3199 ¢	$2,580,148	-0.48%	($12,385)	-0.53%	($13,727)
All add'l kWh (Jun-Sept)	27,731,081	12.0130 ¢	$3,331,335	-0.48%	($15,990)	-0.53%	($17,724)
First 400 kWh (Oct-May)	48,398,461	8.2477 ¢	$3,991,760	-0.48%	($19,160)	-0.53%	($21,238)
All add'l kWh (Oct-May)	35,912,652	10.6309 ¢	$3,817,838	-0.48%	($18,326)	-0.53%	($20,312)
Subscriber Solar kWh	168,118	12.0525 ¢	$20,262				
Unbilled							
LOW INCOME LIFELINE CREDIT		$18.00					
Total	139,894,599		$15,692,045		($65,861)		($73,002)
Schedule 1 New Time of Use Option							
On-Peak kWh New TOU (Jun-Sept)	502,493,096	32.0834 ¢	$161,216,870				
Off-Peak kWh New TOU (Jun-Sept)	2,886,234,054	7.1296 ¢	$205,776,943				
On-Peak kWh New TOU (Oct-May)	686,608,692	28.3924 ¢	$194,944,686				
Off-Peak kWh New TOU (Oct-May)	4,167,161,809	6.3094 ¢	$262,922,907				
Total	8,242,497,651		$824,861,406				

Schedule 6 - TOTAL							
Customer Charge	164,413	$55.00	$9,042,737				
Aggregate Charge	0	$2.00	$0				
Paperless Bill Credit	114,283	($0.50)	($57,141)				
Facilities kW	17,344,210	$4.14	$71,805,029				
All kW (Jun - Sept)	6,387,053	$13.77	$87,949,720	-0.53%	($466,134)	-0.61%	($535,231)
All kW (Oct - May)	10,957,157	$12.18	$133,458,172	-0.53%	($707,328)	-0.61%	($812,180)
kWh (Jun-Sept)	2,270,068,657	3.9408 ¢	$89,458,866	-0.53%	($474,132)	-0.61%	($544,415)
kWh (Oct-May)	3,873,587,247	3.4873 ¢	$135,083,608	-0.53%	($715,943)	-0.61%	($822,072)
Voltage Discount	669,858	($0.96)	($643,064)				
Subscriber Solar kWh	2,500,892	7.1250 ¢	$178,189				
Unbilled							
Total	6,146,156,797		$526,276,116		($2,363,537)		-2713897.845
Schedule 6 (135-136-137) - TOTAL							
Customer Charge	6,953	$55.00	$382,415				
Aggregate Charge	219	$2.00	$438				
Paperless Bill Credit	4,833	($0.50)	($2,416)				
Facilities kW	798,891	$4.14	$3,307,409				
All kW (Jun - Sept)	281,864	$13.77	$3,881,267	-0.53%	($20,571)	-0.61%	($23,620)
All kW (Oct - May)	517,026	$12.18	$6,297,377	-0.53%	($33,376)	-0.61%	($38,324)
kWh (Jun-Sept)	63,730,126	3.9408 ¢	$2,511,477	-0.53%	($13,311)	-0.61%	($15,284)
kWh (Oct-May)	193,638,846	3.4873 ¢	$6,752,767	-0.53%	($35,790)	-0.61%	($41,095)
Voltage Discount	28,688	($0.96)	($27,540)				
Subscriber Solar kWh	0	7.1250 ¢	$0				
Unbilled							
Total	257,368,972		$23,103,194		($103,047)		($118,323)
Schedule 6A - TOTAL							
Customer Charge	32,645	$54.00	$1,762,825				
Aggregate Charge	0	$2.00	$0				
Paperless Bill Credit	22,691	($0.50)	($11,346)				
All kWh under 50 kWh/kW (Jun-Sept)	*39,064,692*	28.9622 ¢	*$11,313,994*	-0.49%	($55,439)	-0.56%	($62,946)
All additional kWh (Jun-Sept)	*78,664,169*	10.6050 ¢	*$8,342,335*	-0.49%	($40,877)	-0.56%	($46,413)
Off-Pk kWh (Jun-Sept)	*54,474,169*	(8.5744) ¢	*($4,670,833)*	-0.49%	$22,887	-0.56%	$25,987
All kWh under 50 kWh/kW (Oct-May)	*65,062,862*	25.6303 ¢	*$16,675,807*	-0.49%	($81,711)	-0.56%	($92,777)
All additional (Oct-May)	*155,552,105*	9.3850 ¢	*$14,598,565*	-0.49%	($71,533)	-0.56%	($81,220)
Off-Pk kWh (Oct-May)	*97,614,935*	(7.5880) ¢	*($7,407,021)*	-0.49%	$36,294	-0.56%	$41,210
Voltage Discount	161,140	($0.61)	($98,295)				
Subscriber Solar kWh	21,401,258	7.1250 ¢	$1,524,840				
Unbilled							
Total	359,745,087		$42,030,871		($190,379)		($216,161)
Schedule 6A(135-136-137)- TOTAL							
Customer Charge	1,284	$54.00	$69,336				
Aggregate Charge	3	$2.00	$6				
Paperless Bill Credit	892	($0.50)	($446)				
All kWh under 50 kWh/kW (Jun-Sept)	1,453,928	28.9622	$421,090	-0.49%	($2,063)	-0.56%	($2,343)
All additional kWh (Jun-Sept)	3,467,624	10.6050	$367,741	-0.49%	($1,802)	-0.56%	($2,046)
Off-Pk kWh (Jun-Sept)	*2,361,559*	(8.5744)	($202,489)	-0.49%	$992	-0.56%	$1,127
All kWh under 50 kWh/kW (Oct-May)	3,700,924	25.6303	$948,558	-0.49%	($4,648)	-0.56%	($5,277)
All additional (Oct-May)	11,696,751	9.3850	$1,097,740	-0.49%	($5,379)	-0.56%	($6,107)
Off-Pk kWh (Oct-May)	*7,080,779*	(7.5880)	($537,289)	-0.49%	$2,633	-0.56%	$2,989
Voltage Discount	6,475	($0.61)	($3,950)				
Subscriber Solar kWh	0	7.1250 ¢	$0				
Unbilled							
Total	20,319,227		$2,160,297		($10,267)		-11657.67387
New Time of Use Based on Phase II Stipulation and Order, Docket No. 25-035-T12							
All kWh under 50 kWh/kW (Jun-Sept) - Nev	40,518,620	26.6152 ¢	$10,784,112				
All additional kWh (Jun-Sept) - New	82,131,793	9.7456 ¢	$8,004,236				
Off-Pk kWh (Jun-Sept) - New	109,692,171	(2.8581) ¢	($3,135,112)				
All kWh under 50 kWh/kW (Oct-May) - Nev	68,763,786	23.5533 ¢	$16,196,141				
All additional (Oct-May) - New	167,248,856	8.6244 ¢	$14,424,210				
Off-Pk kWh (Oct-May) - New	210,555,610	(2.5293) ¢	($5,325,583)				
Total Energy Revenue	358,663,055		$40,948,004				

Schedule No. 7 - TOTAL							
Customers	6,333						
kWh Included	10,030,592						
Level 1 (0-5,500 LED Equivalent Lumens)	77,797	$9.17	$713,398	-0.14%	($999)	-0.12%	($865)
Level 2 (5,501-12,000 LED Equivalent Lum	22,442	$10.69	$239,905	-0.14%	($336)	-0.12%	($291)
Level 3 (12,001 and Greater LED Equivalent	32,111	$13.05	$419,049	-0.14%	($587)	-0.12%	($508)
Unbilled							
Total (kWh, Revenue)	10,030,592		$1,372,352		($1,921)		($1,663)
Schedule 8 -TOTAL							
Customer Charge	2,506	$73.00	$182,938				
Paperless Bill Credit	1,742	($0.50)	($871)				
Facilities kW	5,174,074	$4.96	$25,663,407				
On-Peak kW (Jun - Sept)	1,689,143	$16.23	$27,414,791	-0.54%	($148,040)	-0.59%	($162,615)
On-Peak kW (Oct - May)	3,076,633	$14.36	$44,180,450	-0.54%	($238,574)	-0.59%	($262,064)
On-Peak kWh (Jun - Sept)	181,086,619	6.0133 ¢	$10,889,282	-0.54%	($58,802)	-0.59%	($64,592)
Off-Peak kWh (Jun - Sept)	648,505,531	3.0565 ¢	$19,821,572	-0.54%	($107,036)	-0.59%	($117,575)
On-Peak kWh (Oct - May)	330,265,802	5.3215 ¢	$17,575,095	-0.54%	($94,906)	-0.59%	($104,250)
Off-Peak kWh (Oct - May)	1,160,729,862	2.7065 ¢	$31,415,154	-0.54%	($169,642)	-0.59%	($186,344)
Voltage Discount	2,499,571	($1.13)	($2,824,515)				
Unbilled							
Total	2,320,587,813		$174,317,303		($817,000)		($897,440)
Schedule 8(135-136-137)-COM							
Customer Charge	168	$73.00	$12,264				
Paperless Bill Credit	117	($0.50)	($58)				
Facilities kW	174,942	$4.96	$867,712				
On-Peak kW (Jun - Sept)	59,248	$16.23	$961,595	-0.54%	($5,193)	-0.59%	($5,704)
On-Peak kW (Oct - May)	105,440	$14.36	$1,514,118	-0.54%	($8,176)	-0.59%	($8,981)
On-Peak kWh (Jun - Sept)	5,693,310	6.0133 ¢	$342,356	-0.54%	($1,849)	-0.59%	($2,031)
Off-Peak kWh (Jun - Sept)	19,686,295	3.0565 ¢	$601,712	-0.54%	($3,249)	-0.59%	($3,569)
On-Peak kWh (Oct - May)	10,620,865	5.3215 ¢	$565,189	-0.54%	($3,052)	-0.59%	($3,353)
Off-Peak kWh (Oct - May)	36,426,036	2.7065 ¢	$985,871	-0.54%	($5,324)	-0.59%	($5,848)
Voltage Discount	59,977	($1.13)	($67,774)				
Unbilled							
Total	72,426,505		$5,782,985		($26,843)		($29,485)

Schedule 9 - TOTAL							
Customer Charge	1,971	$399.00	$786,429				
Paperless Bill Credit	1,370	($0.50)	($685)				
Facilities Special Credit	96	($150.00)	($14,400)				
Facilities kW	9,024,652	$2.37	$21,388,425				
On-Peak kW (Jun - Sept)	2,920,309	$14.92	$43,571,010	-0.64%	($278,854)	-0.73%	($318,548)
On-Peak kW (Oct - May)	5,697,768	$13.21	$75,267,515	-0.64%	($481,712)	-0.73%	($550,282)
On-Peak kWh (Jun - Sept)	349,878,336	5.3608 ¢	$18,756,278	-0.64%	($120,040)	-0.73%	($137,127)
Off-Peak kWh (Jun - Sept)	1,367,431,769	2.7248 ¢	$37,259,781	-0.64%	($238,463)	-0.73%	($272,407)
On-Peak kWh (Oct - May)	685,783,120	4.7441 ¢	$32,534,237	-0.64%	($208,219)	-0.73%	($237,858)
Off-Peak kWh (Oct - May)	2,657,431,148	2.4114 ¢	$64,081,295	-0.64%	($410,120)	-0.73%	($468,499)
Unbilled							
Total	5,060,524,374		$293,629,885		($1,737,409)		($1,984,721)
Schedule 9A - TOTAL							
Customer Charge	96	$399.00	$38,304				
Paperless Bill Credit	67	($0.50)	($33)				
Facilities kW	242,076	$2.37	$573,720				
On-Peak kW (Jun - Sept)	64,871	$7.46	$483,938	-0.70%	($3,388)	-0.82%	($3,978)
On-Peak kW (Oct - May)	149,808	$6.61	$990,231	-0.70%	($6,932)	-0.82%	($8,140)
On-Peak kWh (Jun - Sept)	3,215,599	5.3608 ¢	$172,382	-0.70%	($1,207)	-0.82%	($1,417)
Off-Peak kWh (Jun - Sept)	11,286,493	2.7248 ¢	$307,534	-0.70%	($2,153)	-0.82%	($2,528)
On-Peak kWh (Oct - May)	5,801,457	4.7441 ¢	$275,227	-0.70%	($1,927)	-0.82%	($2,263)
Off-Peak kWh (Oct - May)	25,145,182	2.4114 ¢	$606,351	-0.70%	($4,244)	-0.82%	($4,985)
Unbilled	0						
Total	45,448,732		$3,447,654		($19,850)		($23,311)
Schedule 10							
Annual Cust. Serv. Chg. - Secondary	3,429	$38.00	$130,318				
Annual Cust. Serv. Chg. - Primary	15	$126.00	$1,890				
Monthly Cust. Serv. Chg. Season	13,795	$14.00	$193,130				
Aggregate Charge Season	0	$2.00	$0				
Paperless Bill Credit Season	9,589	($0.50)	($4,794)				
All kW Season	528,097	$7.38	$3,897,356	-0.42%	($16,369)	-0.47%	($18,448)
Voltage Discount	8,819	($2.05)	($18,079)				
First 30,000 kWh Season	98,980,209	7.3586 ¢	$7,283,558	-0.42%	($30,591)	-0.47%	($34,477)
All add'l kWh Season	55,552,897	5.4323 ¢	$3,017,800	-0.42%	($12,675)	-0.47%	($14,285)
On-Peak kWh Season	4,203,755	14.5196 ¢	$610,368	-0.42%	($2,564)	-0.47%	($2,889)
Off-Peak kWh Season	13,034,796	4.1840 ¢	$545,376	-0.42%	($2,291)	-0.47%	($2,582)
Total On Season	171,771,657		$15,656,923		($64,489)		($72,681)
Post Season							
Monthly Cust. Serv. Chg. Post Season	9,350	$14.00	$130,900				
Aggregate Charge Post Season	0	$2.00	$0				
Paperless Bill Credit Post Season	6,499	($0.50)	($3,250)				
All kWh Post Season	61,247,110	5.0413 ¢	$3,087,651	-0.42%	($12,968)	-0.47%	($14,616)
Total Post Season	61,247,110		$3,215,301		($12,968)		($14,616)
Unbilled							
Total	233,018,767		$18,872,224		($77,457)		($87,296)

Schedule 10(135-136-137)								
Annual Cust. Serv. Chg. - Secondary		96	$38.00	$3,642				
Annual Cust. Serv. Chg. - Primary		0	$126.00	$0				
Monthly Cust. Serv. Chg. Season		391	$14.00	$5,474				
Aggregate Charge Season		10	$2.00	$20				
Paperless Bill Credit Season		272	($0.50)	($136)				
All kW Season		33,036	$7.38	$243,806	-0.42%	($1,024)	-0.47%	($1,154)
Voltage Discount		0	($2.05)	$0				
First 30,000 kWh Season		4,053,118	7.3586 ¢	$298,253	-0.42%	($1,253)	-0.47%	($1,412)
All add'l kWh Season		2,632,781	5.4323 ¢	$143,021	-0.42%	($601)	-0.47%	($677)
On-Peak kWh Season		102,032	14.5196 ¢	$14,815	-0.42%	($62)	-0.47%	($70)
Off-Peak kWh Season		297,931	4.1840 ¢	$12,465	-0.42%	($52)	-0.47%	($59)
Total On Season		7,085,862		$721,360		($2,992)		($3,372)
Post Season								
Monthly Cust. Serv. Chg. Post Season		193	$14.00	$2,702				
Aggregate Charge Post Season		16	$2.00	$32				
Paperless Bill Credit Post Season		134	($0.50)	($67)				
All kWh Post Season		2,109,719	5.0413 ¢	$106,357	-0.42%	($447)	-0.47%	($503)
Total Post Season		2,109,719		$109,024		($447)		($503)
Unbilled								
Total		9,195,581		$830,384		($3,439)		($3,875)

New Time of Use Based on Phase II Stipulation and Order, Docket No. 25-035-T12				
On-Peak kWh New TOU (Irrigation Season)	27,524,081	16.8531 ¢	$4,638,661	
Off-Peak kWh New TOU (Irrigation Season)	151,333,438	4.8152 ¢	$7,287,008	
Total	178,857,519		$11,925,669	

Schedule 11								
Customers		795						
kWh Included		13,419,474						
Functional Lighting	**LED Equivalent Lumen Range**							
Level 1	<=3,500	31,877	$11.91	$379,655	-0.14%	($532)	-0.12%	($460)
Level 2	3,501-5,50	200,737	$12.83	$2,575,456	-0.14%	($3,606)	-0.12%	($3,122)
Level 3	5501-8000	19,995	$13.29	$265,734	-0.14%	($372)	-0.12%	($322)
Level 4	8,001-12,0	452	$13.81	$6,242	-0.14%	($9)	-0.12%	($8)
Level 5	12,001-15,	20,330	$14.71	$299,054	-0.14%	($419)	-0.12%	($362)
Level 6	>=15,501	7,337	$17.88	$131,186	-0.14%	($184)	-0.12%	($159)
Decorative Series								
Level 3	5,501-8,00	3,467	$23.32	$80,850	-0.14%	($113)	-0.12%	($98)
Customer-Funded Conversion								
Level 1	<=3,500	1,263	$6.08	$7,679	-0.14%	($11)	-0.12%	($9)
Level 2	3,501-5,50	17,946	$6.62	$118,803	-0.14%	($166)	-0.12%	($144)
Level 3	5501-8000	3,277	$7.04	$23,070	-0.14%	($32)	-0.12%	($28)
Level 4	8,001-12,0	0	$7.51	$0	-0.14%	$0	-0.12%	$0
Level 5	12,001-15,	2,775	$8.06	$22,367	-0.14%	($31)	-0.12%	($27)
Level 6	>=15,501	1,202	$9.79	$11,768	-0.14%	($16)	-0.12%	($14)
Customer-Funded Conversion Decorative Series								
Level 3	5,501-8,00	651	$5.56	$3,620	-0.14%	($5)	-0.12%	($4)
Unbilled								
Total (kWh, Revenue)		13,419,474		$3,925,484		($5,496)		($4,758)

Schedule 12

1. Energy Only, No Maintenance							
High Pressures Sodium Vapor Lamps							
5,600 Lumen	18,153	$1.34	$24,325	-0.14%	($34)	-0.12%	($29)
9,500 Lumen	77,646	$1.82	$141,316	-0.14%	($198)	-0.12%	($171)
16,000 Lumen	21,543	$2.67	$57,520	-0.14%	($81)	-0.12%	($70)
27,500 Lumen	15,752	$4.76	$74,980	-0.14%	($105)	-0.12%	($91)
50,000 Lumen	10,388	$7.32	$76,040	-0.14%	($106)	-0.12%	($92)
Metal Halide Lamps							
9,000 Lumen	5,025	$1.86	$9,347	-0.14%	($13)	-0.12%	($11)
12,000 Lumen	8,514	$3.26	$27,756	-0.14%	($39)	-0.12%	($34)
19,500 Lumen	10,126	$4.51	$45,668	-0.14%	($64)	-0.12%	($55)
32,000 Lumen	4,522	$7.14	$32,287	-0.14%	($45)	-0.12%	($39)
Non-listed Luminaries kWh	17,360,581	4.5822 ¢	$795,497	-0.14%	($1,114)	-0.12%	($964)
Listed Luminaries kWh	10,237,948						
Unbilled							
Total	27,598,529		$1,284,736		($1,799)		($1,557)
Customer	1,132						
2a - Partial Maintenance (No New Service)							
Incandescent Lamps							
2,500 Lumen or Less	74	$6.55	$485	-0.14%	($1)	-0.12%	($1)
4,000 Lumen	37	$8.90	$329	-0.14%	($0)	-0.12%	($0)
Mercury Vapor Lamps							
7,000 Lumen	594	$5.12	$3,041	-0.14%	($4)	-0.12%	($4)
20,000 Lumen	87	$9.74	$847	-0.14%	($1)	-0.12%	($1)
54,000 Lumen	0	$20.74	$0	-0.14%	$0	-0.12%	$0
High Pressure Sodium Vapor Lamps							
5,600 Lumen	680	$2.98	$2,026	-0.14%	($3)	-0.12%	($2)
9,500 Lumen	2,635	$3.93	$10,356	-0.14%	($14)	-0.12%	($13)
9,500 Lumen - Decorative	5,617	$5.09	$28,591	-0.14%	($40)	-0.12%	($35)
16,000 Lumen	312	$4.76	$1,485	-0.14%	($2)	-0.12%	($2)
16,000 Lumen - Decorative	309	$6.04	$1,866	-0.14%	($3)	-0.12%	($2)
22,000 Lumen	0	$6.03	$0	-0.14%	$0	-0.12%	$0
27,500 Lumen	921	$7.01	$6,456	-0.14%	($9)	-0.12%	($8)
27,500 Lumen - Decorative	116	$8.71	$1,010	-0.14%	($1)	-0.12%	($1)
50,000 Lumen	4,989	$10.22	$50,988	-0.14%	($71)	-0.12%	($62)
50,000 Lumen - Decorative	74	$11.37	$841	-0.14%	($1)	-0.12%	($1)
Metal Halide Lamps							
9,000 Lumen - Decorative	351	$6.72	$2,359	-0.14%	($3)	-0.12%	($3)
12,000 Lumen	322	$9.91	$3,191	-0.14%	($4)	-0.12%	($4)
12,000 Lumen - Decorative	0	$8.10	$0	-0.14%	$0	-0.12%	$0
19,500 Lumen	207	$10.01	$2,072	-0.14%	($3)	-0.12%	($3)
19,500 Lumen - Decorative	1,169	$10.32	$12,064	-0.14%	($17)	-0.12%	($15)
32,000 Lumen	191	$10.66	$2,036	-0.14%	($3)	-0.12%	($2)
32,000 Lumen - Decorative	445	$11.53	$5,131	-0.14%	($7)	-0.12%	($6)
Fluorescent Lamps							
21,800 Lumen	12	$10.17	$122	-0.14%	($0)	-0.12%	($0)
Unbilled							
Total	1,546,241		$135,296		($189)		($164)
Customer	140						

2b - Full Maintenance (No New Service)							
Incandescent Lamps							
6,000 Lumen	37	$12.95	$479	-0.14%	($1)	-0.12%	($1)
10,000 Lumen	12	$17.09	$205	-0.14%	($0)	-0.12%	($0)
Mercury Vapor Lamps							
7,000 Lumen	24	$5.86	$141	-0.14%	($0)	-0.12%	($0)
54,000 Lumen	0	$23.73	$0	-0.14%	$0	-0.12%	$0
Sodium Vapor Lamps							
5,600 Lumen	3,568	$3.41	$12,167	-0.14%	($17)	-0.12%	($15)
9,500 Lumen	6,280	$4.50	$28,260	-0.14%	($40)	-0.12%	($34)
16,000 Lumen	342	$5.46	$1,867	-0.14%	($3)	-0.12%	($2)
27,500 Lumen	721	$8.03	$5,790	-0.14%	($8)	-0.12%	($7)
50,000 Lumen	1,418	$11.70	$16,591	-0.14%	($23)	-0.12%	($20)
Metal Halide Lamps							
12,000 Lumen	24	$11.38	$273	-0.14%	($0)	-0.12%	($0)
19,500 Lumen	623	$11.49	$7,158	-0.14%	($10)	-0.12%	($9)
32,000 Lumen	220	$12.22	$2,688	-0.14%	($4)	-0.12%	($3)
107,000 Lumen	0	$24.14	$0	-0.14%	$0	-0.12%	$0
Unbilled							
Total	745,784		$75,619		($106)		($92)
Customer	59						
Unbilled Schedule 12 Total							
kWh Schedule 12 Total	29,890,554						
Customers Schedule 12 Total	1,331						
Total	29,890,554		$1,495,651		($2,094)		($1,813)
Schedule 15.1 MONL TOTAL							
Annual Facility Charge	20,197	$7.00	$141,379				
Annual Customer Charge	780	$51.34	$40,045				
Monthly Customer Charge	9,360	$4.39	$41,090				
Paperless Bill Credit	6,506	($0.50)	($3,253)				
All kWh	15,798,909	3.7800 ¢	$597,199	-0.56%	($3,344)	-0.44%	($2,602)
Unbilled							
Total	15,798,909		$816,460		($3,344)		($2,602)
Schedule 15.2 TOSS-TOTAL							
Customer Charge	32,852	$6.00	$197,113				
Paperless Bill Credit	22,835	($0.50)	($11,418)				
All kWh	8,267,892	8.2775 ¢	$684,375	-0.40%	($2,738)	-0.48%	($3,286)
Unbilled							
Total	8,267,892		$870,070		($2,738)		($3,286)
Schedule 23 - TOTAL							
Customer Charge	1,212,908	$10.00	$12,129,081				
Minimum Charge	78	$10.00	$780				
Aggregate Charge	0	$2.00	$0				
Paperless Bill Credit	843,084	($0.50)	($421,542)				
kW over 15 (Jun - Sept)	380,982	$9.19	$3,501,225	-0.44%	($15,405)	-0.51%	($17,950)
kW over 15 (Oct - May)	462,611	$8.13	$3,761,027	-0.44%	($16,549)	-0.51%	($19,282)
First 1,500 kWh (Jun - Sept)	320,576,252	12.1439 ¢	$38,930,459	-0.44%	($171,294)	-0.51%	($199,586)
All Add'l kWh (Jun - Sept)	325,604,479	6.7749 ¢	$22,059,378	-0.44%	($97,061)	-0.51%	($113,092)
First 1,500 kWh (Oct - May)	628,523,600	10.7468 ¢	$67,546,174	-0.44%	($297,203)	-0.51%	($346,290)
All Add'l kWh (Oct - May)	518,415,821	5.9955 ¢	$31,081,621	-0.44%	($136,759)	-0.51%	($159,347)
Voltage Discount	19,835	($0.48)	($9,521)				
Subscriber Solar kWh	3,838,343	11.2671 ¢	$432,470				
Unbilled							
Total	1,796,958,495		$179,011,152		($734,271)		($855,546)

Schedule 23 (135-136-137) - TOTAL							
Customer Charge	23,029	$10.00	$230,290				
Minimum Charge	6	$10.00	$60				
Aggregate Charge	1,043	$2.00	$2,086				
Paperless Bill Credit	16,007	($0.50)	($8,004)				
kW over 15 (Jun - Sept)	9,542	$9.19	$87,691	-0.44%	($386)	-0.51%	($450)
kW over 15 (Oct - May)	14,431	$8.13	$117,324	-0.44%	($516)	-0.51%	($601)
First 1,500 kWh (Jun - Sept)	4,358,713	12.1439 ¢	$529,318	-0.44%	($2,329)	-0.51%	($2,714)
All Add'l kWh (Jun - Sept)	4,066,458	6.7749 ¢	$275,498	-0.44%	($1,212)	-0.51%	($1,412)
First 1,500 kWh (Oct - May)	9,500,742	10.7468 ¢	$1,021,026	-0.44%	($4,493)	-0.51%	($5,235)
All Add'l kWh (Oct - May)	8,168,010	5.9955 ¢	$489,713	-0.44%	($2,155)	-0.51%	($2,511)
Voltage Discount	0	($0.48)	$0				
Subscriber Solar kWh	0	11.2671 ¢	$0				
Unbilled							
Total	26,093,923		$2,745,002		($11,091)		($12,922)
Schedule 31 - TOTAL							
Secondary Voltage							
Customer Charge per month	0	$139.00	$0				
Paperless Bill Credit	0	($0.50)	$0				
Facilities Charge, per kW month	0	$5.94	$0				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	$0.73	$0				
Oct - May	0	$0.64	$0				
Maintenance, per On-Peak kW day							
Jun - Sept	0	$0.37	$0				
Oct - May	0	$0.32	$0				
Excess Power, per kW month							
Jun - Sept	0	$42.38	$0				
Oct - May	0	$38.64	$0				
Primary Voltage							
Customer Charge per month	24	$623.00	$14,952				
Paperless Bill Credit	17	($0.50)	($8)				
Facilities Charge, per kW month	52,401	$4.73	$247,857				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	99,570	$0.73	$72,686				
Oct - May	109,747	$0.64	$70,238				
Maintenance, per On-Peak kW day							
Jun - Sept	0	$0.37	$0				
Oct - May	0	$0.32	$0				
Excess Power, per kW month							
Jun - Sept	312	$40.12	$12,517				
Oct - May	17	$36.38	$618				
Transmission Voltage							
Customer Charge per month	60	$829.00	$49,740				
Paperless Bill Credit	42	($0.50)	($21)				
Facilities Charge, per kW month	219,614	$2.92	$641,273				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	641,525	$0.68	$436,237				
Oct - May	979,536	$0.60	$587,722				
Maintenance, per On-Peak kW day							
Jun - Sept	13,458	$0.34	$4,576				
Oct - May	0	$0.30	$0				
Excess Power, per kW month							
Jun - Sept	10	$34.58	$346				
Oct - May	25	$31.16	$779				
Subtotal			$2,139,512		$0		$0

Supplemental billed at Schedule 8/9 rate

Schedule 8							
Facilities kW	43,303	$4.96	$214,783				
On-Peak kW (Jun - Sept)	5,727	$16.23	$92,949	-0.54%	($502)	-0.59%	($551)
On-Peak kW (Oct - May)	30,390	$14.36	$436,400	-0.54%	($2,357)	-0.59%	($2,589)
On-Peak kWh (Jun - Sept)	1,409,179	6.0133 ¢	$84,738	-0.54%	($458)	-0.59%	($503)
Off-Peak kWh (Jun - Sept)	5,737,125	3.0565 ¢	$175,355	-0.54%	($947)	-0.59%	($1,040)
On-Peak kWh (Oct - May)	3,863,990	5.3215 ¢	$205,622	-0.54%	($1,110)	-0.59%	($1,220)
Off-Peak kWh (Oct - May)	15,556,369	2.7065 ¢	$421,033	-0.54%	($2,274)	-0.59%	($2,497)
Voltage Discount	36,117	($1.13)	($40,812)				
	26,566,663		$1,590,068		($7,647)		($8,400)
Schedule 9							
Facilities kW	411,595	$2.37	$975,480				
On-Peak kW (Jun - Sept)	132,547	$14.92	$1,977,601	-0.64%	($12,657)	-0.73%	($14,458)
On-Peak kW (Oct - May)	264,522	$13.21	$3,494,336	-0.64%	($22,364)	-0.73%	($25,547)
On-Peak kWh (Jun - Sept)	21,260,017	5.3608 ¢	$1,139,707	-0.64%	($7,294)	-0.73%	($8,332)
Off-Peak kWh (Jun - Sept)	81,766,769	2.7248 ¢	$2,227,981	-0.64%	($14,259)	-0.73%	($16,289)
On-Peak kWh (Oct - May)	39,248,473	4.7441 ¢	$1,861,987	-0.64%	($11,917)	-0.73%	($13,613)
Off-Peak kWh (Oct - May)	150,486,461	2.4114 ¢	$3,628,831	-0.64%	($23,225)	-0.73%	($26,530)
	292,761,720		$15,305,923		($91,715)		($104,770)
Subtotal	319,328,383		$16,895,991		($99,362)		($113,170)
Unbilled							
Total (Aggregated)	319,328,383		$19,035,503		($99,362)		($113,170)

Schedule 32-9 - COM

Customer Charges:					
Distribution Voltage < 1 MW		$57.00	$0		
Distribution Voltage > 1 MW		$74.00	$0		
Transmission Voltage	36	$283.00	$10,188		
Administrative Fee:					
All Voltages / per Generator	12	$118.00	$1,416		
All Voltages / per Delivery Point	36	$161.00	$5,796		
Paperless Bill Credit	25	($0.50)	($13)		
Delivery Facilities Charges:					
Secondary Voltage < 1 MW		$8.69	$0		
Primary Voltage < 1 MW		$7.86	$0		
Secondary Voltage > 1 MW		$9.99	$0		
Primary Voltage > 1 MW		$9.36	$0		
Transmission Voltage	331,032	$5.00	$1,655,159		
Daily Power Charges:					
On-Peak Secondary Voltage < 1 MW					
June - September:		$0.43	$0		
October - May:		$0.36	$0		
On-Peak Primary Voltage < 1 MW					
June - September:		$0.43	$0		
October - May:		$0.36	$0		
On-Peak Secondary Voltage > 1 MW					
June - September:		$0.53	$0		
October - May:		$0.44	$0		
On-Peak Primary Voltage > 1 MW					
June - September:		$0.51	$0		
October - May:		$0.42	$0		
On-Peak Transmission Voltage					
June - September:	1,771,548	$0.60	$1,062,929		
October - May:	1,468,499	$0.52	$763,619		
Renewable Energy PPA	110,915,000				
Renewable Energy PPA- Solar	54,790,625				
Subtotal	165,705,625		$3,499,094	$0	$0

Supplemental billed at Schedule 6/8/9 rate							
Schedule 9							
Facilities kW	6,242	$2.37	$14,793				
On-Peak kW (Jun - Sept)	2,840	$14.92	$42,370	-0.64%	($271)	-0.73%	($310)
On-Peak kW (Oct - May)	3,076	$13.21	$40,635	-0.64%	($260)	-0.73%	($297)
On-Peak kWh (Jun - Sept)	962,292	5.3608 ¢	$51,587	-0.64%	($330)	-0.73%	($377)
Off-Peak kWh (Jun - Sept)	3,034,370	2.7248 ¢	$82,681	-0.64%	($529)	-0.73%	($604)
On-Peak kWh (Oct - May)	883,626	4.7441 ¢	$41,920	-0.64%	($268)	-0.73%	($306)
Off-Peak kWh (Oct - May)	3,398,302	2.4114 ¢	$81,947	-0.64%	($524)	-0.73%	($599)
Subtotal	8,278,590		$355,933		($2,183)		($2,494)
Unbilled							
Total (Aggregated)	173,984,215		$3,855,027		($2,183)		($2,494)

Schedule 32-6 - COM							
Customer Charges:							
Distribution Voltage < 1 MW	180	$57.00	$10,260				
Distribution Voltage > 1 MW		$74.00	$0				
Transmission Voltage		$283.00	$0				
Administrative Fee:							
All Voltages / per Generator	180	$118.00	$21,240				
All Voltages / per Delivery Point	180	$161.00	$28,980				
Paperless Bill Credit	125	-$0.50	($63)				
Delivery Facilities Charges:							
Secondary Voltage < 1 MW	38,857	$8.69	$337,666				
Primary Voltage < 1 MW		$7.86	$0				
Secondary Voltage > 1 MW		$9.99	$0				
Primary Voltage > 1 MW		$9.36	$0				
Transmission Voltage		$5.00	$0				
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:	348,935	$0.43	$150,042				
October - May:	530,312	$0.36	$190,912				
On-Peak Primary Voltage < 1 MW							
June - September:		$0.43	$0				
October - May:		$0.36	$0				
On-Peak Secondary Voltage > 1 MW							
June - September:		$0.53	$0				
October - May:		$0.44	$0				
On-Peak Primary Voltage > 1 MW							
June - September:		$0.51	$0				
October - May:		$0.42	$0				
On-Peak Transmission Voltage							
June - September:		$0.60	$0				
October - May:		$0.52	$0				
Renewable Energy PPA- Solar	19,450,672						
Subtotal	19,450,672		$739,037		$0		$0
Supplemental billed at Schedule 6/8/9 rate							
Schedule 6							
Facilities kW	26,048	$4.14	$107,838				
All kW (Jun - Sept)	10,337	$13.77	$142,344	-0.53%	($754)	-0.61%	($866)
All kW (Oct - May)	15,711	$12.18	$191,355	-0.53%	($1,014)	-0.61%	($1,165)
kWh (Jun-Sept)	4,278,293	3.9408 ¢	$168,599	-0.53%	($894)	-0.61%	($1,026)
kWh (Oct-May)	7,721,858	3.4873 ¢	$269,284	-0.53%	($1,427)	-0.61%	($1,639)
Voltage Discount	0	($0.96)	$0				
Subscriber Solar kWh	0	7.1250 ¢	$0				
Subtotal	12,000,151		$879,420		($4,089)		($4,696)
Unbilled							
Total (Aggregated)	31,450,823		$1,618,457		($4,089)		($4,696)

Schedule 32-8 - COM

Customer Charges:							
Distribution Voltage < 1 MW		$57.00	$0				
Distribution Voltage > 1 MW	72	$74.00	$5,328				
Transmission Voltage		$283.00	$0				
Administrative Fee:							
All Voltages / per Generator	72	$118.00	$8,496				
All Voltages / per Delivery Point	72	$161.00	$11,592				
Paperless Bill Credit	50	-$0.50	($25)				
Delivery Facilities Charges:							
Secondary Voltage < 1 MW		$8.69	$0				
Primary Voltage < 1 MW		$7.86	$0				
Secondary Voltage > 1 MW		$9.99	$0				
Primary Voltage > 1 MW	70,599	$9.36	$660,806				
Transmission Voltage		$5.00	$0				
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:		$0.43	$0				
October - May:		$0.36	$0				
On-Peak Primary Voltage < 1 MW							
June - September:		$0.43	$0				
October - May:		$0.36	$0				
On-Peak Secondary Voltage > 1 MW							
June - September:		$0.53	$0				
October - May:		$0.44	$0				
On-Peak Primary Voltage > 1 MW							
June - September:	497,453	$0.51	$253,701				
October - May:	760,398	$0.42	$319,367				
On-Peak Transmission Voltage							
June - September:		$0.60	$0				
October - May:		$0.52	$0				
Renewable Energy PPA- Solar	35,339,953						
Subtotal	35,339,953		$1,259,265		$0		$0
Supplemental billed at Schedule 6/8/9 rate							
Schedule 8							
Facilities kW	62,060	$4.96	$307,817				
On-Peak kW (Jun - Sept)	23,150	$16.23	$375,725	-0.54%	($2,029)	-0.59%	($2,229)
On-Peak kW (Oct - May)	35,387	$14.36	$508,154	-0.54%	($2,744)	-0.59%	($3,014)
On-Peak kWh (Jun - Sept)	3,256,011	6.0133 ¢	$195,794	-0.54%	($1,057)	-0.59%	($1,161)
Off-Peak kWh (Jun - Sept)	8,433,253	3.0565 ¢	$257,762	-0.54%	($1,392)	-0.59%	($1,529)
On-Peak kWh (Oct - May)	5,248,824	5.3215 ¢	$279,316	-0.54%	($1,508)	-0.59%	($1,657)
Off-Peak kWh (Oct - May)	17,219,957	2.7065 ¢	$466,058	-0.54%	($2,517)	-0.59%	($2,765)
Voltage Discount	58,537	($1.13)	($66,147)				
Subtotal	34,158,046		$2,324,479		($11,247)		($12,355)
Unbilled							
Total (Aggregated)	69,497,999		$3,583,744		($11,247)		($12,355)

Schedule 34 (Option 2) – Commercial							
Total	1,236,761,958		$16,875,428				
Contract 1							
Customer Charge	12	$0.00	$0				
Facilities Charge	1,315,074	$3.54	$4,655,362				
On-Peak Power kW (June - Sept)	408,035	$19.1616	$7,818,603	-0.46%	($35,966)	-0.55%	($42,646)
On-Peak Power kW (Oct - May)	820,462	$16.9572	$13,912,738	-0.46%	($63,999)	-0.55%	($75,885)
On-Peak kWh (June - Sept)	42,707,943	3.9197 ¢	$1,674,023	-0.46%	($7,701)	-0.55%	($9,131)
Off-Peak kWh(June - Sept)	176,292,057	1.9923 ¢	$3,512,267	-0.46%	($16,156)	-0.55%	($19,157)
On-Peak kWh (Oct - May)	83,999,790	3.0351 ¢	$2,549,478	-0.46%	($11,728)	-0.55%	($13,906)
Off-Peak kWh (Oct - May)	344,000,210	1.9497 ¢	$6,706,972	-0.46%	($30,852)	-0.55%	($36,582)
Total	647,000,000		$40,829,443		($166,401)		($197,308)
Contract 2/Sch9							
Customer Charge	12	$399.00	$4,788				
Facilities Charge	557,041	$2.37	$1,320,187				
On-Peak Power kW (June - Sept)	168,730	$14.92	$2,517,452	-0.64%	($16,112)	-0.73%	($18,405)
On-Peak Power kW (Oct - May)	385,157	$13.21	$5,087,924	-0.64%	($32,563)	-0.73%	($37,198)
On-Peak kWh (June - Sept)	23,494,531	5.3608 ¢	$1,259,495	-0.64%	($8,061)	-0.73%	($9,208)
Off-Peak kWh(June - Sept)	93,872,811	2.7248 ¢	$2,557,846	-0.64%	($16,370)	-0.73%	($18,700)
On-Peak kWh (Oct - May)	42,169,719	4.7441 ¢	$2,000,574	-0.64%	($12,804)	-0.73%	($14,626)
Off-Peak kWh (Oct - May)	164,622,938	2.4114 ¢	$3,969,718	-0.64%	($25,406)	-0.73%	($29,023)
Total	324,160,000		$18,717,984		($111,315)		($127,160)
Contract 3							
Block 1	376,680,000		$23,725,948				
Block 2 - Market							
Block 2 - Index	962,908,000		$80,902,526				
Total	1,339,588,000		$104,628,474				
Lighting Contract - Post Top Lighting - Total							
Energy Only Res	48	$2.18	$105				
Energy Only Non-Res	208	$2.1858	$455				
Subtotal	256		$560		$0		$0
KWH Included	7,423						
Customers	4						
Total	7,423		$560		$0		$0
Annual Guarantee Adjustment							
Residential			$37,137				
Commercial			$5,958,540				
Industrial			$877,981				
Irrigation			$203,157				
Public Street & Highway Lighting			$4,662				
Total AGA			$7,081,476				
TOTAL - ALL CLASSES	28,826,511,504		$2,444,825,484		($10,464,151)		($11,814,575)

Rocky Mountain Power
Exhibit RMP___(KLE-3)
Docket No. 26-035-11
Witness: Kenneth Lee Elder, Jr.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Kenneth Lee Elder, Jr.

Schedule 98 Proposed Changes

March 2026

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 52

~~Second~~ Third Revision of Sheet No. 98
Canceling ~~First~~ Second Revision of Sheet No. 98

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 98

STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. Customers who elect to participate in Schedule 74 will not be eligible to receive adjustments from this Schedule.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.53~~48~~%
~~Schedule 2~~	~~-0.48%~~
~~Schedule 2E~~	~~-0.48%~~
Schedule 3	-0.53~~48~~%
Schedule 6	-0.61~~53~~%
Schedule 6A	-0.56~~49~~%
Schedule 7*	-0.12~~4~~%
Schedule 8	-0.59~~4~~%
Schedule 9	-0.73~~64~~%
Schedule 9A	-0.82~~70~~%
Schedule 10	-0.47~~2~~%
Schedule 11*	-0.12~~4~~%
Schedule 12*	-0.12~~4~~%
Schedule 15 (Traffic and Other Signal Systems)	-0.48~~0~~%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.44~~56~~%
Schedule 23	-0.51~~44~~%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~25-035-T11~~26-035-11

FILED: ~~October 10, 2025~~March 13, 2026 **EFFECTIVE**: June 1, 202~~5~~6

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 52

Third Revision of Sheet No. 98
Canceling Second Revision of Sheet No. 98

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 98

STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. Customers who elect to participate in Schedule 74 will not be eligible to receive adjustments from this Schedule.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.53%
Schedule 3	-0.53%
Schedule 6	-0.61%
Schedule 6A	-0.56%
Schedule 7*	-0.12%
Schedule 8	-0.59%
Schedule 9	-0.73%
Schedule 9A	-0.82%
Schedule 10	-0.47%
Schedule 11*	-0.12%
Schedule 12*	-0.12%
Schedule 15 (Traffic and Other Signal Systems)	-0.48%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.44%
Schedule 23	-0.51%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.