Rocky Mountain Power
Docket No. 26-035-01
Witness: Kenneth Lee Elder Jr.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Direct Testimony of Kenneth Lee Elder Jr.

May 2026

Q. Please state your name, business address, and present position with PacifiCorp d/b/a Rocky Mountain Power ("PacifiCorp" or "Company").

A. My name is Kenneth Lee Elder, Jr. My business address is 825 NE Multnomah Street, Suite 2000, Portland, Oregon 97232. My present position is Director, Pricing and Tariff Policy.

I. QUALIFICATIONS

Q. Please describe your education and professional background.

A. I have a Bachelor's Degree in Agriculture Business from Tarleton State University and a Master's Degree in Agricultural and Resource Economics from Colorado State University. I have been employed by PacifiCorp since July 2016, where I have managed load forecasting and load research. From 2008 through 2016, I was an economist for a natural resource consulting firm. From 2004 through 2008, I was an economist for the University of Alaska Fairbanks. In May 2025, I assumed my current position.

Q. What are your responsibilities?

A. I am responsible for regulated retail rates and cost of service analysis in the Company's six state service territory.

Q. Have you testified in previous regulatory proceedings?

A. Yes. I have previously filed testimony on behalf of the Company in regulatory proceedings in Utah, Oregon, Wyoming, Idaho and Washington.

II. PURPOSE AND SUMMARY OF TESTIMONY

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and support the Company's proposed rate

spread and rates in Schedule 94 to recover the requested Energy Balancing Account ("EBA") deferral amount of $190.6 million as identified by Company witness Mr. Jack Painter for the 12-months ended December 31, 2025 ("2026 EBA").

Q. Please summarize the rate impacts for the proposed change to Schedule 94 for this filing.

A. The change in Schedule 94 is a decrease of $374.8 million, or 12.5 percent. This net change is the difference between the current collection level of $565.3 million and the new proposed collection level of $190.6 million for the 2026 EBA. Exhibit RMP___(KLE-1), page 1, shows the net impact by rate schedule.

III. PROPOSED EBA RATE SPREAD

Q. What is the 2026 EBA deferral amount in this case?

A. The total 2026 EBA deferral is $190.6 million, as shown in Table 1 of Mr. Painter's testimony. The Company proposes to recover this amount on an interim basis for the 12-month period from July 1, 2026 through June 30, 2027.

Q. How does the Company propose to allocate the 2026 EBA deferral balance across customer classes?

A. Consistent with the Company's last EBA filing, the Company proposes to spread the 2026 EBA deferral across customer rate schedules consistent with the base EBA amounts approved by the Commission in the 2024 general rate case, Docket No. 24-035-04 ("2024 GRC"). The allocators and allocations by rate schedule are shown on page 2 in Exhibit RMP___(KLE-1). To develop EBA allocators by class, the Company allocated each FERC account used within the base EBA on either the cost of service

factor 10 or factor 30 used in the 2024 GRC, as appropriate. The FERC account level class allocation of the base EBA is shown on page 3 in Exhibit RMP___(KLE-1).

Q. How does the Company propose to allocate the 2026 EBA revenue to those customer classes that were not reflected in the EBA Allocators?

A. There are three customer classes—Schedule 31, Schedule 32, and Contract Customer 3—that are subject to the EBA but were not included in the Company's cost of service studies in the 2024 GRC and therefore not reflected in the EBA Allocators. Consistent with the terms of the contract approved by the Public Service Commission of Utah in Docket No. 23-035-51 for Contract Customer 3, and the methodology used in 2025 EBA for these customer classes, the Company proposes that the EBA price applicable to the corresponding full requirements rate schedules be applied to the billing determinants for Schedule 31, Schedule 32, and Contract Customer 3 to determine their EBA revenue and that the rate spread for all other classes be dynamically adjusted to account for the EBA revenue from Schedule 31, Schedule 32, and Contract Customer 3.

Q. How does the Company propose to allocate the 2026 EBA revenue to Contract Customer 1?

A. Consistent with the terms of the contract approved by the Public Service Commission of Utah in Docket No. 21-035-69, the 2026 EBA revenue allocation for Contract Customer 1 is based on the overall 2026 EBA percentage to tariff customers in Utah.

Q. How does the Company propose to collect the 2026 EBA deferral after these adjustments to the EBA Allocators?

A. The results of the 2026 EBA deferral spread based on the EBA Allocator are then proportionally adjusted for all customer classes to collect a total target annual amount

of $190.6 million.

Q. What present revenues and billing determinants are the Company proposing to use to allocate the 2026 EBA?

A. The Company proposes using the Commission approved present revenues and billing determinants set forth in its 2024 general rate case compliance filing, Docket No. 25-035-T10.

IV. PROPOSED RATES FOR SCHEDULE 94

Q. How were the proposed Schedule 94 rates developed for each customer class?

A. Consistent with the EBA Rate Determination provision in Schedule 94, the proposed rates for each customer class were determined by dividing the allocated EBA deferral amount to each rate schedule and applicable contract by the corresponding 2024 GRC compliance filing (Docket No. 25-035-T10) forecast Power Charge and Energy Charge revenues. Charges for energy enrolled in the Subscriber Solar program were excluded from this calculation, since loads enrolled in the program no longer pay for the EBA. The EBA rate is a percentage applied to the monthly Power Charges and Energy Charges.

Q. Please describe Exhibit RMP___(KLE-2).

A. Exhibit RMP__(KLE-2) contains the billing determinants and the calculations of the proposed EBA rates in this case.

Q. Please describe Exhibit RMP___(KLE-3).

A. Exhibit RMP___(KLE-3) contains the proposed tariff rate revisions for Schedule 94. Along with the requested update to the prices, the Company is requesting updates to

the descriptions of the accounts included in the EBA. These changes are addressed in Mr. Painter's testimony.

Q. Did you include workpapers with this filing?

A. Yes. Workpapers have been included with this filing that detail the calculations shown in my exhibits.

Q. Does this conclude your direct testimony?

A. Yes.

Rocky Mountain Power
Exhibit RMP___(KLE-1)
Docket No. 26-035-01
Witness: Kenneth Lee Elder Jr.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Kenneth Lee Elder Jr.

Net Impact by Rate Schedule

May 2026

Table A
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description	Sch No.	No. of Customers Forecast	MWh Forecast	Present Revenue ($000)			Proposed Revenue ($000)			Change			
											Base		Net	
					Base	EBA	Net	Base	EBA	Net	($000)	(%)	($000)	(%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Residential													
1	Residential	1/3	955,431	8,246,235	$946,585	$182,322	$1,128,907	$946,585	$62,863	$1,009,449	$0	0.00%	($119,459)	-10.58%
2	Res. Optional TOD	2/2E	1,029	13,246	$1,327	$264	$1,591	$1,327	$91	$1,418	$0	0.00%	($173)	-10.88%
3	AGA/Revenue Credit				$37		$37	$37		$37	$0	0.00%	$0	0.00%
4	**Total Residential**		956,460	8,259,481	$947,949	$182,586	$1,130,536	$947,949	$62,954	$1,010,904	$0	0.00%	($119,632)	-10.58%
	Commercial & Industrial													
5	Gen. Svc. Dist.	6	14,281	6,403,526	$549,379	$136,666	$686,045	$549,379	$45,684	$595,063	$0	0.00%	($90,982)	-13.26%
6	Gen. Svc. Dist. Energy TOD	6A	2,827	380,064	$44,191	$11,173	$55,364	$44,191	$3,675	$47,866	$0	0.00%	($7,498)	-13.54%
7	*Subtotal Schedule 6*		*17,108*	*6,783,590*	*$593,570*	*$147,838*	*$741,409*	*$593,570*	*$49,359*	*$642,929*	*$0*	*0.00%*	*($98,480)*	*-13.28%*
8	Gen. Svc. Dist. > 1,000 kW	8	223	2,393,014	$180,100	$51,546	$231,646	$180,100	$16,935	$197,035	$0	0.00%	($34,611)	-14.94%
9	Gen. Svc. High Voltage	9	164	5,060,524	$293,630	$103,474	$397,104	$293,630	$34,582	$328,212	$0	0.00%	($68,893)	-17.35%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	1	324,160	$18,718	$6,630	$25,348	$18,718	$2,216	$20,934	$0	0.00%	($4,414)	-17.41%
11	Gen. Svc. H.V. Energy TOD	9A	8	45,449	$3,448	$1,284	$4,732	$3,448	$406	$3,854	$0	0.00%	($878)	-18.55%
12	*Subtotal Schedule 9*		*173*	*5,430,133*	*$315,796*	*$111,388*	*$427,184*	*$315,796*	*$37,204*	*$352,999*	*$0*	*0.00%*	*($74,185)*	*-17.37%*
13	Irrigation	10	3,540	242,214	$19,703	$5,354	$25,057	$19,703	$1,675	$21,377	$0	0.00%	($3,680)	-14.69%
14	Gen. Svc. Dist. Small	23	102,995	1,823,052	$181,756	$40,061	$221,817	$181,756	$13,438	$195,194	$0	0.00%	($26,623)	-12.00%
15	Partial Req. Svc. >= 1,000 kW	31	7	319,328	$19,036	$5,929	$24,965	$19,036	$1,979	$21,014	$0	0.00%	($3,950)	-15.82%
16	Svc. From Ren. Ene. Facilities	32-9	3	173,984	$3,855	$130	$3,985	$3,855	$43	$3,898	$0	0.00%	($87)	-2.17%
17	Svc. From Ren. Ene. Facilities	32-6	15	31,451	$1,618	$227	$1,845	$1,618	$76	$1,694	$0	0.00%	($151)	-8.18%
18	Svc. From Ren. Ene. Facilities	32-8	6	69,498	$3,584	$687	$4,271	$3,584	$226	$3,809	$0	0.00%	($461)	-10.80%
19	*Subtotal Schedule 32*		*24*	*274,933*	*$9,057*	*$1,044*	*$10,101*	*$9,057*	*$345*	*$9,402*	*$0*	*0.00%*	*($699)*	*-6.92%*
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	1	1,236,762	$16,875	$0	$16,875	$16,875	$0	$16,875	$0	0.00%	$0	0.00%
21	Contract 1		1	647,000	$40,829	$8,932	$49,762	$40,829	$3,182	$44,012	$0	0.00%	($5,750)	-11.55%
22	Contract 3		1	1,339,588	$104,628	$9,043	$113,672	$104,628	$3,022	$107,651	$0	0.00%	($6,021)	-5.30%
23	AGA/Revenue Credit				$7,040		$7,040	$7,040		$7,040	$0	0.00%	$0	0.00%
24	**Total Commercial & Industrial**		124,073	20,489,616	$1,488,391	$381,137	$1,869,527	$1,488,391	$127,138	$1,615,529	$0	0.00%	($253,999)	-13.59%
	Public Street Lighting													
25	Security Area Lighting	7	6,333	10,031	$1,372	$222	$1,594	$1,372	$64	$1,436	$0	0.00%	($158)	-9.91%
26	Street Lighting - Company Owned	11	795	13,419	$3,925	$634	$4,559	$3,925	$182	$4,107	$0	0.00%	($452)	-9.91%
27	Street Lighting - Customer Owned	12	1,331	29,891	$1,496	$241	$1,737	$1,496	$69	$1,565	$0	0.00%	($172)	-9.91%
28	Metered Outdoor Lighting	15	780	15,799	$816	$346	$1,163	$816	$94	$910	$0	0.00%	($252)	-21.70%
29	Traffic Signal Systems	15	2,738	8,268	$870	$178	$1,048	$870	$58	$928	$0	0.00%	($120)	-11.48%
30	*Subtotal Public Street Lighting*		11,977	77,407	$8,480	$1,621	$10,101	$8,480	$467	$8,947	$0	0.00%	($1,154)	-11.43%
31	Security AR LG-Contracts (PTL)		4	7	$1		$1	$1		$1	$0	0.00%	$0	0.00%
32	AGA/Revenue Credit				$5		$5	$5		$5	$0	0.00%	$0	0.00%
33	**Total Public Street Lighting**		11,981	77,415	$8,485	$1,621	$10,106	$8,485	$467	$8,952	$0	0.00%	($1,154)	-11.42%
34	**Total Sales to Ultimate Customers**		1,092,514	28,826,512	$2,444,825	$565,344	$3,010,169	$2,444,825	$190,559	$2,635,384	$0	0.00%	($374,785)	-12.45%

Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

Line No.	Description	Sch No.	Present Revenues ($000)	2024 GRC EBA Allocator ($000)	EBA 2025 Deferral ($000)	EBA 2025 Deferral %
	(1)	(2)	(3)	(4)	(5)	(6)
	Residential					
1	Residential	1/3	$946,585		$62,866	6.6%
2	Res. Optional TOD	2/2E	$1,327		$88	6.6%
3	AGA/Revenue Credit		$37			
4	**Total Residential**		$947,949	$288,618	$62,954	6.6%
	Commercial & Industrial					
5	Gen. Svc. Dist.	6	$549,379		$45,684	8.3%
6	Gen. Svc. Dist. Energy TOD	6A	$44,191		$3,675	8.3%
7	*Subtotal Schedule 6*		*$593,570*	*$226,287*	*$49,359*	*8.3%*
8	Gen. Svc. Dist. > 1,000 kW	8	$180,100	$77,639	$16,935	9.4%
9	Gen. Svc. High Voltage	9	$293,630		$34,592	11.8%
10	Gen. Svc. High Voltage, Former Contract 2	9-C2	$18,718		$2,205	11.8%
11	Gen. Svc. H.V. Energy TOD	9A	$3,448		$406	11.8%
12	*Subtotal Schedule 9*		*$315,796*	*$170,562*	*$37,204*	*11.8%*
13	Irrigation	10	$19,703	$7,678	$1,675	8.5%
14	Gen. Svc. Dist. Small	23	$181,756	$61,605	$13,438	7.4%
15	Partial Req. Svc. >= 1,000 kW	31	$19,036		$1,979	10.4%
16	Svc. From Ren. Ene. Facilities	32-9	$3,855		$43	1.1%
17	Svc. From Ren. Ene. Facilities	32-6	$1,618		$76	4.7%
18	Svc. From Ren. Ene. Facilities	32-8	$3,584		$226	6.3%
19	*Subtotal Schedule 32*		*$9,057*		*$345*	*3.8%*
20	Ren. Ene. Pur. for Qlf. Cust, Option 2	34	$16,875		$0	0.0%
21	Contract 1		$40,829	$20,606	$3,182	7.8%
22	Contract 3		$104,628		$3,022	2.9%
23	AGA/Revenue Credit		$7,040			0.0%
24	**Total Commercial & Industrial**		$1,488,391		$127,138	8.5%
	Public Street Lighting					
25	Security Area Lighting	7	$1,372	$291	$64	4.6%
26	Street Lighting - Company Owned	11	$3,925	$834	$182	4.6%
27	Street Lighting - Customer Owned	12	$1,496	$318	$69	4.6%
28	Metered Outdoor Lighting	15	$816	$431	$94	11.5%
29	Traffic Signal Systems	15	$870	$266	$58	6.7%
30	*Subtotal Public Street Lighting*		$8,480		$467	5.5%
31	Security AR LG-Contracts (PTL)		$1			
32	AGA/Revenue Credit		$5			
33	**Total Public Street Lighting**		$8,485		$467	5.5%
34	**Total Sales to Ultimate Customers**		$2,444,825	$855,134	$190,559	7.8%

Rocky Mountain Power
Utah General Rate Case
EBA Base Detail and Allocator by Rate Schedule
Twelve Months Ending December 2025

Cost Item	FERC Account	Allocation Factor	COS Factor	Utah Allocated	Residential Sch 1	General Large Dist. Sch 6	General +1 MW Sch 8	Street & Area Lighting Sch. 7,11,12	General Trans Sch 9	Irrigation Sch 10	Traffic Signals Sch 15	Outdoor Lighting Sch 15	General Small Dist. Sch 23	Industrial Cust 1	Industrial Cust 2
Net Power Cost															
Sales for Resale	447	SG	F10	$129,333,569	48,295,973	33,675,084	10,200,626	90,620	22,177,619	1,003,327	36,165	28,633	9,557,312	2,948,475	1,319,735
Sales for Resale	447	SE	F30	$0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expense	501	S	F30	$0	0	0	0	0	0	0	0	0	0	0	0
Fuel Expense	501	SE	F30	$317,899,656	102,678,839	84,669,319	30,395,135	663,203	61,770,530	3,011,120	102,783	196,406	22,663,519	7,827,212	3,921,590
Fuel Expense	503	SE	F30	$2,479,811	800,957	660,472	237,101	5,173	481,848	23,489	802	1,532	176,789	61,057	30,591
Fuel Expense	547	SE	F30	$265,642,390	85,800,194	70,751,131	25,398,694	554,184	51,616,511	2,516,143	85,888	164,120	18,938,024	6,540,552	3,276,948
Purchased Power	555	SE	F30	$30,401,682	9,819,480	8,097,177	2,906,776	63,424	5,907,298	287,962	9,829	18,783	2,167,379	748,539	375,033
Purchased Power	555	SG	F10	$531,277,219	198,390,491	138,330,714	41,902,195	372,247	91,101,357	4,121,473	148,559	117,617	39,259,585	12,111,765	5,421,216
Wheeling Expense	565	SG	F10	$80,537,101	30,074,309	20,969,758	6,352,016	56,430	13,810,190	624,780	22,520	17,830	5,951,419	1,836,040	821,810
Wheeling Expense	565	SE	F30	$6,380,109	2,060,720	1,699,277	610,017	13,310	1,239,708	60,432	2,063	3,942	454,847	157,089	78,705
Subtotal Net Power Cost				**$1,105,284,399**	**381,329,018**	**291,502,763**	**97,601,307**	**1,637,352**	**203,749,822**	**9,642,072**	**336,279**	**491,598**	**80,054,251**	**26,333,779**	**12,606,158**
Utah Situs Purchased Power Adj.	555	S	F30	-$1,034,637	-334,179	-275,565	-98,924	-2,158	-201,039	-9,800	-335	-639	-73,761	-25,474	-12,763
Total Net Power Cost				**$1,104,249,762**	**380,994,839**	**291,227,198**	**97,502,383**	**1,635,194**	**203,548,783**	**9,632,272**	**335,945**	**490,958**	**79,980,490**	**26,308,305**	**12,593,395**
Revenues from Transmission of Electricity by Others															
Other Electric Revenue	456.1	SG	F10	$99,084,425	37,000,283	25,798,997	7,814,856	69,425	16,990,613	768,664	27,707	21,936	7,322,003	2,258,872	1,011,069
Other Electric Revenue	456.1	SE	F30	$12,854,941	4,152,035	3,423,782	1,229,091	26,818	2,497,821	121,761	4,156	7,942	916,447	316,510	158,578
Total				**$111,939,365**	**41,152,318**	**29,222,778**	**9,043,947**	**96,243**	**19,488,434**	**890,425**	**31,863**	**29,878**	**8,238,450**	**2,575,382**	**1,169,647**
Production Tax Credits															
Production Tax Credits	40910	SG	F10	-$103,449,671	-$38,630,361	-$26,935,593	-$8,159,146	-$72,484	-$17,739,148	-$802,528	-$28,927	-$22,902	-$7,644,580	-$2,358,389	-$1,055,613
Tax Bump Up			F10	-$33,727,105	-$12,594,436	-$8,781,657	-$2,660,080	-$23,631	-$5,783,393	-$261,644	-$9,431	-$7,467	-$2,492,319	-$768,892	-$344,155
Total				**-$137,176,776**	**-51,224,797**	**-35,717,250**	**-10,819,225**	**-96,115**	**-23,522,541**	**-1,064,172**	**-38,358**	**-30,369**	**-10,136,899**	**-3,127,281**	**-1,399,768**
Total Base EBA Cost for Allocation				**$855,133,621**	**$288,617,724**	**$226,287,169**	**$77,639,211**	**$1,442,836**	**$160,537,808**	**$7,677,675**	**$265,724**	**$430,712**	**$61,605,141**	**$20,605,642**	**$10,023,980**
	2024 GRC Cost Factor		F10	1.00000	0.37342	0.26037	0.07887	0.00070	0.17148	0.00776	0.00028	0.00022	0.07390	0.02280	0.01020
	2024 GRC Cost Factor		F30	1.00000	0.32299	0.26634	0.09561	0.00209	0.19431	0.00947	0.00032	0.00062	0.07129	0.02462	0.01234

Rocky Mountain Power
Exhibit RMP___(KLE-2)
Docket No. 26-035-01
Witness: Kenneth Lee Elder Jr.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Kenneth Lee Elder Jr.

Billing Determinants and Proposed EBA Rates

May 2026

Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending December 2023
Forecast Period 12 Months Ending December 2025

	Forecasted Units	Present Price	Revenue Dollars	Present EBA Price	Present EBA Dollars	Proposed EBA Price	Proposed EBA Dollars
Schedule 1							
Total Customer	10,211,689						
Single Family - 1 Phase	7,768,609	$12.00	$93,223,308				
Multi Family - 1 Phase	2,426,534	$7.00	$16,985,738				
Single Family - 3 Phase	3,749	$19.50	$73,106				
Multi Family - 3 Phase	12,797	$14.50	$185,557				
Aggregate Charge	0	$2.00	$0				
Non-Standard Meter Reading Fee	498	$22.00	$10,956				
Paperless Bill Credit	7,098,076	($0.50)	($3,549,038)				
On-Peak kWh (Jun - Sept)	0	4.3560 ¢	$0				
Off-Peak kWh (Jun - Sept)	0	(1.6334) ¢	$0				
First 400 kWh (Jun-Sept)	1,280,445,808	9.3199 ¢	$119,336,269	22.14%	$26,415,304	7.63%	$9,107,791
All add'l kWh (Jun-Sept)	1,820,064,906	12.0130 ¢	$218,644,397	22.14%	$48,397,342	7.63%	$16,687,026
First 400 kWh (Oct-May)	2,250,428,111	8.2477 ¢	$185,608,559	22.14%	$41,084,798	7.63%	$14,165,718
All add'l kWh (Oct-May)	2,099,952,291	10.6309 ¢	$223,243,828	22.14%	$49,415,434	7.63%	$17,038,056
Subscriber Solar kWh	16,815,241	12.0525 ¢	$2,026,657				
Unbilled							
Total	7,467,706,358		$855,789,337		$165,312,878		$56,998,590
Schedule 135-136-137							
Total Customer	1,040,676						
Single Family - 1 Phase	1,010,490	$12.00	$12,125,880				
Multi Family - 1 Phase	29,639	$7.00	$207,473				
Single Family - 3 Phase	246	$19.50	$4,797				
Multi Family - 3 Phase	301	$14.50	$4,365				
Aggregate Charge	1,626	$2.00	$3,252				
Non-Standard Meter Reading Fee	53	$22.00	$1,166				
Paperless Bill Credit	723,367	($0.50)	($361,683)				
On-Peak kWh (Jun - Sept)	45,401	4.3560 ¢	$1,978				
Off-Peak kWh (Jun - Sept)	293,414	(1.6334) ¢	($4,793)				
On-Peak kWh	168,933	26.0610 ¢	$44,026	22.14%	$9,745	7.63%	$3,360
Off-Peak kWh	1,547,214	5.3456 ¢	$82,708	22.14%	$18,308	7.63%	$6,312
First 400 kWh (Jun-Sept)	111,054,258	9.3199 ¢	$10,350,146	22.14%	$2,291,024	7.63%	$789,927
All add'l kWh (Jun-Sept)	116,113,088	12.0130 ¢	$13,948,665	22.14%	$3,087,563	7.63%	$1,064,568
First 400 kWh (Oct-May)	204,102,884	8.2477 ¢	$16,833,794	22.14%	$3,726,191	7.63%	$1,284,762
All add'l kWh (Oct-May)	205,647,278	10.6309 ¢	$21,862,156	22.14%	$4,839,229	7.63%	$1,668,528
Subscriber Solar kWh		12.0525 ¢	$0				
Unbilled							
Total	638,633,655		$75,103,930		$13,972,060		$4,817,457
Schedule 2							
Total Customer	4,618						
Single Family - 1 Phase	3,525	$12.00	$42,300				
Multi Family - 1 Phase	1,083	$7.00	$7,581				
Single Family - 3 Phase	11	$19.50	$215				
Multi Family - 3 Phase	0	$14.50	$0				
Aggregate Charge	0	$2.00	$0				
Non-Standard Meter Reading Fee	7	$22.00	$154				
Paperless Bill Credit	3,210	($0.50)	($1,605)				
On-Peak kWh (Jun - Sept)	313,011	4.3560 ¢	$13,635				
Off-Peak kWh (Jun - Sept)	1,009,884	(1.6334) ¢	($16,495)				
First 400 kWh (Jun-Sept)	553,698	9.3199 ¢	$51,604	22.14%	$11,423	7.63%	$3,938
All add'l kWh (Jun-Sept)	769,196	12.0130 ¢	$92,404	22.14%	$20,454	7.63%	$7,052
First 400 kWh (Oct-May)	986,937	8.2477 ¢	$81,400	22.14%	$18,018	7.63%	$6,212
All add'l kWh (Oct-May)	1,049,386	10.6309 ¢	$111,559	22.14%	$24,694	7.63%	$8,514
Subscriber Solar kWh		12.0525 ¢	$0				
Unbilled							
Total	3,359,217		$382,752		$74,588		$25,717
Schedule 2E							
Total Customer	7,730						
Single Family - 1 Phase	7,249	$12.00	$86,988				
Multi Family - 1 Phase	480	$7.00	$3,360				
Single Family - 3 Phase	0	$19.50	$0				
Multi Family - 3 Phase	0	$14.50	$0				
Aggregate Charge	0	$2.00	$0				

Non-Standard Meter Reading Fee	0	$22.00	$0				
Paperless Bill Credit	5,373	($0.50)	($2,686)				
On-Peak kWh	1,583,598	26.0610 ¢	$412,701	22.14%	$91,352	7.63%	$31,498
Off-Peak kWh	8,303,583	5.3456 ¢	$443,876	22.14%	$98,253	7.63%	$33,877
Subscriber Solar kWh		12.0525 ¢	$0				
Unbilled							
Total	9,887,181		$944,239		$189,605		$65,374
Schedule 3							
Total Customer	212,809						
Single Family - 1 Phase	106,742	$12.00	$1,280,904				
Multi Family - 1 Phase	105,892	$7.00	$741,244				
Single Family - 3 Phase	7	$19.50	$137				
Multi Family - 3 Phase	168	$14.50	$2,436				
Aggregate Charge	0	$2.00	$0				
Non-Standard Meter Reading Fee	0	$22.00	$0				
Paperless Bill Credit	147,922	($0.50)	($73,961)				
On-Peak kWh (Jun - Sept)	12,271	4.3560 ¢	$535				
Off-Peak kWh (Jun - Sept)	36,276	(1.6334) ¢	($593)				
First 400 kWh (Jun-Sept)	27,684,287	9.3199 ¢	$2,580,148	22.14%	$571,121	7.63%	$196,918
All add'l kWh (Jun-Sept)	27,731,081	12.0130 ¢	$3,331,335	22.14%	$737,397	7.63%	$254,249
First 400 kWh (Oct-May)	48,398,461	8.2477 ¢	$3,991,760	22.14%	$883,583	7.63%	$304,653
All add'l kWh (Oct-May)	35,912,652	10.6309 ¢	$3,817,838	22.14%	$845,086	7.63%	$291,379
Subscriber Solar kWh	168,118	12.0525 ¢	$20,262				
Unbilled							
LOW INCOME LIFELINE CREDIT		$18.00					
Total	139,894,599		$15,692,045		$3,037,187		$1,047,198
Schedule 1 New Time of Use Option							
On-Peak kWh New TOU (Jun-Sept)	502,493,096	32.0834 ¢	$161,216,870				
Off-Peak kWh New TOU (Jun-Sept)	2,886,234,054	7.1296 ¢	$205,776,943				
On-Peak kWh New TOU (Oct-May)	686,608,692	28.3924 ¢	$194,944,686				
Off-Peak kWh New TOU (Oct-May)	4,167,161,809	6.3094 ¢	$262,922,907				
Total	8,242,497,651		$824,861,406				
Schedule 6 - TOTAL							
Customer Charge	164,413	$55.00	$9,042,737				
Aggregate Charge	0	$2.00	$0				
Paperless Bill Credit	114,283	($0.50)	($57,141)				
Facilities kW	17,344,210	$4.14	$71,805,029				
All kW (Jun - Sept)	6,387,053	$13.77	$87,949,720	29.37%	$25,826,985	9.82%	$8,633,303
All kW (Oct - May)	10,957,157	$12.18	$133,458,172	29.37%	$39,190,826	9.82%	$13,100,494
kWh (Jun-Sept)	2,270,068,657	3.9408 ¢	$89,458,866	29.37%	$26,270,155	9.82%	$8,781,443
kWh (Oct-May)	3,873,587,247	3.4873 ¢	$135,083,608	29.37%	$39,668,146	9.82%	$13,260,050
Voltage Discount	669,858	($0.96)	($643,064)				
Subscriber Solar kWh	2,500,892	7.1250 ¢	$178,189				
Unbilled							
Total	6,146,156,797		$526,276,116		$130,956,112		43775290.64
Schedule 6 (135-136-137) - TOTAL							
Customer Charge	6,953	$55.00	$382,415				
Aggregate Charge	219	$2.00	$438				
Paperless Bill Credit	4,833	($0.50)	($2,416)				
Facilities kW	798,891	$4.14	$3,307,409				
All kW (Jun - Sept)	281,864	$13.77	$3,881,267	29.37%	$1,139,758	9.82%	$380,992
All kW (Oct - May)	517,026	$12.18	$6,297,377	29.37%	$1,849,264	9.82%	$618,162
kWh (Jun-Sept)	63,730,126	3.9408 ¢	$2,511,477	29.37%	$737,511	9.82%	$246,531
kWh (Oct-May)	193,638,846	3.4873 ¢	$6,752,767	29.37%	$1,982,992	9.82%	$662,864
Voltage Discount	28,688	($0.96)	($27,540)				
Subscriber Solar kWh	0	7.1250 ¢	$0				
Unbilled							
Total	257,368,972		$23,103,194		$5,709,526		$1,908,549
Schedule 6A - TOTAL							
Customer Charge	32,645	$54.00	$1,762,825				
Aggregate Charge	0	$2.00	$0				
Paperless Bill Credit	22,691	($0.50)	($11,346)				
All kWh under 50 kWh/kW (Jun-Sept)	*39,064,692*	28.9622 ¢	*$11,313,994*	27.29%	$3,087,023	8.97%	$1,015,329
All additional kWh (Jun-Sept)	*78,664,169*	10.6050 ¢	*$8,342,335*	27.29%	$2,276,206	8.97%	$748,650
Off-Pk kWh (Jun-Sept)	*54,474,169*	(8.5744) ¢	*($4,670,833)*	27.29%	($1,274,437)	8.97%	($419,165)
All kWh under 50 kWh/kW (Oct-May)	*65,062,862*	25.6303 ¢	*$16,675,807*	27.29%	$4,549,994	8.97%	$1,496,504
All additional (Oct-May)	*155,552,105*	9.3850 ¢	*$14,598,565*	27.29%	$3,983,219	8.97%	$1,310,090
Off-Pk kWh (Oct-May)	*97,614,935*	(7.5880) ¢	*($7,407,021)*	27.29%	($2,021,006)	8.97%	($664,714)
Voltage Discount	161,140	($0.61)	($98,295)				

Subscriber Solar kWh	21,401,258	7.1250 ¢	$1,524,840				
Unbilled							
Total	359,745,087		$42,030,871		$10,601,000		$3,486,694
Schedule 6A(135-136-137)- TOTAL							
Customer Charge	1,284	$54.00	$69,336				
Aggregate Charge	3	$2.00	$6				
Paperless Bill Credit	892	($0.50)	($446)				
All kWh under 50 kWh/kW (Jun-Sept)	1,453,928	28.9622	$421,090	27.29%	$114,894	8.97%	$37,789
All additional kWh (Jun-Sept)	3,467,624	10.6050	$367,741	27.29%	$100,338	8.97%	$33,001
Off-Pk kWh (Jun-Sept)	*2,361,559*	(8.5744)	($202,489)	27.29%	($55,249)	8.97%	($18,172)
All kWh under 50 kWh/kW (Oct-May)	3,700,924	25.6303	$948,558	27.29%	$258,814	8.97%	$85,125
All additional (Oct-May)	11,696,751	9.3850	$1,097,740	27.29%	$299,518	8.97%	$98,512
Off-Pk kWh (Oct-May)	*7,080,779*	(7.5880)	($537,289)	27.29%	($146,599)	8.97%	($48,217)
Voltage Discount	6,475	($0.61)	($3,950)				
Subscriber Solar kWh	0	7.1250 ¢	$0				
Unbilled							
Total	20,319,227		$2,160,297		$571,717		188038.936
New Time of Use Based on Phase II Stipulation and Order, Docket No. 25-035-T12							
All kWh under 50 kWh/kW (Jun-Sept) - Ne	40,518,620	26.6152 ¢	$10,784,112				
All additional kWh (Jun-Sept) - New	82,131,793	9.7456 ¢	$8,004,236				
Off-Pk kWh (Jun-Sept) - New	109,692,171	(2.8581) ¢	($3,135,112)				
All kWh under 50 kWh/kW (Oct-May) - Ne	68,763,786	23.5533 ¢	$16,196,141				
All additional (Oct-May) - New	167,248,856	8.6244 ¢	$14,424,210				
Off-Pk kWh (Oct-May) - New	210,555,610	(2.5293) ¢	($5,325,583)				
Total Energy Revenue	358,663,055		$40,948,004				
Schedule No. 7 - TOTAL							
Customers	6,333						
kWh Included	10,030,592						
Level 1 (0-5,500 LED Equivalent Lumens)	77,797	$9.17	$713,398	16.14%	$115,144	4.63%	$33,049
Level 2 (5,501-12,000 LED Equivalent Lum	22,442	$10.69	$239,905	16.14%	$38,721	4.63%	$11,114
Level 3 (12,001 and Greater LED Equivalen	32,111	$13.05	$419,049	16.14%	$67,635	4.63%	$19,413
Unbilled							
Total (kWh, Revenue)	10,030,592		$1,372,352		$221,500		$63,576
Schedule 8 -TOTAL							
Customer Charge	2,506	$73.00	$182,938				
Paperless Bill Credit	1,742	($0.50)	($871)				
Facilities kW	5,174,074	$4.96	$25,663,407				
On-Peak kW (Jun - Sept)	1,689,143	$16.23	$27,414,791	32.99%	$9,042,949	10.84%	$2,970,988
On-Peak kW (Oct - May)	3,076,633	$14.36	$44,180,450	32.99%	$14,573,211	10.84%	$4,787,912
On-Peak kWh (Jun - Sept)	181,086,619	6.0133 ¢	$10,889,282	32.99%	$3,591,901	10.84%	$1,180,090
Off-Peak kWh (Jun - Sept)	648,505,531	3.0565 ¢	$19,821,572	32.99%	$6,538,276	10.84%	$2,148,098
On-Peak kWh (Oct - May)	330,265,802	5.3215 ¢	$17,575,095	32.99%	$5,797,260	10.84%	$1,904,643
Off-Peak kWh (Oct - May)	1,160,729,862	2.7065 ¢	$31,415,154	32.99%	$10,362,495	10.84%	$3,404,515
Voltage Discount	2,499,571	($1.13)	($2,824,515)				
Unbilled							
Total	2,320,587,813		$174,317,303		$49,906,092		$16,396,247
Schedule 8(135-136-137)-COM							
Customer Charge	168	$73.00	$12,264				
Paperless Bill Credit	117	($0.50)	($58)				
Facilities kW	174,942	$4.96	$867,712				
On-Peak kW (Jun - Sept)	59,248	$16.23	$961,595	32.99%	$317,188	10.84%	$104,210
On-Peak kW (Oct - May)	105,440	$14.36	$1,514,118	32.99%	$499,442	10.84%	$164,088
On-Peak kWh (Jun - Sept)	5,693,310	6.0133 ¢	$342,356	32.99%	$112,928	10.84%	$37,102
Off-Peak kWh (Jun - Sept)	19,686,295	3.0565 ¢	$601,712	32.99%	$198,479	10.84%	$65,209
On-Peak kWh (Oct - May)	10,620,865	5.3215 ¢	$565,189	32.99%	$186,431	10.84%	$61,251
Off-Peak kWh (Oct - May)	36,426,036	2.7065 ¢	$985,871	32.99%	$325,196	10.84%	$106,841
Voltage Discount	59,977	($1.13)	($67,774)				
Unbilled							
Total	72,426,505		$5,782,985		$1,639,665		$538,699
Schedule 9 - TOTAL							
Customer Charge	1,971	$399.00	$786,429				
Paperless Bill Credit	1,370	($0.50)	($685)				
Facilities Special Credit	96	($150.00)	($14,400)				
Facilities kW	9,024,652	$2.37	$21,388,425				
On-Peak kW (Jun - Sept)	2,920,309	$14.92	$43,571,010	38.12%	$16,607,678	12.74%	$5,550,378
On-Peak kW (Oct - May)	5,697,768	$13.21	$75,267,515	38.12%	$28,689,229	12.74%	$9,588,098
On-Peak kWh (Jun - Sept)	349,878,336	5.3608 ¢	$18,756,278	38.12%	$7,149,208	12.74%	$2,389,305

Off-Peak kWh (Jun - Sept)	1,367,431,769	2.7248 ¢	$37,259,781	38.12%	$14,202,068	12.74%	$4,746,409
On-Peak kWh (Oct - May)	685,783,120	4.7441 ¢	$32,534,237	38.12%	$12,400,863	12.74%	$4,144,437
Off-Peak kWh (Oct - May)	2,657,431,148	2.4114 ¢	$64,081,295	38.12%	$24,425,450	12.74%	$8,163,120
Unbilled							
Total	5,060,524,374		$293,629,885		$103,474,497		$34,581,747
Schedule 9A - TOTAL							
Customer Charge	96	$399.00	$38,304				
Paperless Bill Credit	67	($0.50)	($33)				
Facilities kW	242,076	$2.37	$573,720				
On-Peak kW (Jun - Sept)	64,871	$7.46	$483,938	45.29%	$219,153	14.32%	$69,317
On-Peak kW (Oct - May)	149,808	$6.61	$990,231	45.29%	$448,430	14.32%	$141,835
On-Peak kWh (Jun - Sept)	3,215,599	5.3608 ¢	$172,382	45.29%	$78,064	14.32%	$24,691
Off-Peak kWh (Jun - Sept)	11,286,493	2.7248 ¢	$307,534	45.29%	$139,268	14.32%	$44,049
On-Peak kWh (Oct - May)	5,801,457	4.7441 ¢	$275,227	45.29%	$124,638	14.32%	$39,422
Off-Peak kWh (Oct - May)	25,145,182	2.4114 ¢	$606,351	45.29%	$274,589	14.32%	$86,850
Unbilled	0						
Total	45,448,732		$3,447,654		$1,284,142		$406,165
Schedule 10							
Annual Cust. Serv. Chg. - Secondary	3,429	$38.00	$130,318				
Annual Cust. Serv. Chg. - Primary	15	$126.00	$1,890				
Monthly Cust. Serv. Chg. Season	13,795	$14.00	$193,130				
Aggregate Charge Season	0	$2.00	$0				
Paperless Bill Credit Season	9,589	($0.50)	($4,794)				
All kW Season	528,097	$7.38	$3,897,356	27.80%	$1,083,449	8.69%	$338,866
Voltage Discount	8,819	($2.05)	($18,079)				
First 30,000 kWh Season	98,980,209	7.3586 ¢	$7,283,558	27.80%	$2,024,799	8.69%	$633,288
All add'l kWh Season	55,552,897	5.4323 ¢	$3,017,800	27.80%	$838,936	8.69%	$262,390
On-Peak kWh Season	4,203,755	14.5196 ¢	$610,368	27.80%	$169,680	8.69%	$53,070
Off-Peak kWh Season	13,034,796	4.1840 ¢	$545,376	27.80%	$151,612	8.69%	$47,419
Total On Season	171,771,657		$15,656,923		$4,268,476		$1,335,033
Post Season							
Monthly Cust. Serv. Chg. Post Season	9,350	$14.00	$130,900				
Aggregate Charge Post Season	0	$2.00	$0				
Paperless Bill Credit Post Season	6,499	($0.50)	($3,250)				
All kWh Post Season	61,247,110	5.0413 ¢	$3,087,651	27.80%	$858,354	8.69%	$268,464
Total Post Season	61,247,110		$3,215,301		$858,354		$268,464
Unbilled							
Total	233,018,767		$18,872,224		$5,126,830		$1,603,497
Schedule 10(135-136-137)							
Annual Cust. Serv. Chg. - Secondary	96	$38.00	$3,642				
Annual Cust. Serv. Chg. - Primary	0	$126.00	$0				
Monthly Cust. Serv. Chg. Season	391	$14.00	$5,474				
Aggregate Charge Season	10	$2.00	$20				
Paperless Bill Credit Season	272	($0.50)	($136)				
All kW Season	33,036	$7.38	$243,806	27.80%	$67,777	8.69%	$21,198
Voltage Discount	0	($2.05)	$0				
First 30,000 kWh Season	4,053,118	7.3586 ¢	$298,253	27.80%	$82,913	8.69%	$25,932
All add'l kWh Season	2,632,781	5.4323 ¢	$143,021	27.80%	$39,759	8.69%	$12,435
On-Peak kWh Season	102,032	14.5196 ¢	$14,815	27.80%	$4,119	8.69%	$1,288
Off-Peak kWh Season	297,931	4.1840 ¢	$12,465	27.80%	$3,465	8.69%	$1,084
Total On Season	7,085,862		$721,360		$198,033		$61,938
Post Season							
Monthly Cust. Serv. Chg. Post Season	193	$14.00	$2,702				
Aggregate Charge Post Season	16	$2.00	$32				
Paperless Bill Credit Post Season	134	($0.50)	($67)				
All kWh Post Season	2,109,719	5.0413 ¢	$106,357	27.80%	$29,567	8.69%	$9,247
Total Post Season	2,109,719		$109,024		$29,567		$9,247
Unbilled							
Total	9,195,581		$830,384		$227,600		$71,185
New Time of Use Based on Phase II Stipulation and Order, Docket No. 25-035-T12							
On-Peak kWh New TOU (Irrigation Season)	27,524,081	16.8531 ¢	$4,638,661				
Off-Peak kWh New TOU (Irrigation Season	151,333,438	4.8152 ¢	$7,287,008				
Total	178,857,519		$11,925,669				
Schedule 11							
Customers	795						
kWh Included	13,419,474						
Functional Lighting	**LED Equivalent Lumen Range**						
Level 1	<=3,500	31,877	$11.91	$379,655	16.14%	$61,277	4.63%	$17,588
Level 2	3,501-5,50	200,737	$12.83	$2,575,456	16.14%	$415,684	4.63%	$119,311

Level 3	5501-8000	19,995	$13.29	$265,734	16.14%	$42,890	4.63%	$12,310
Level 4	8,001-12,0	452	$13.81	$6,242	16.14%	$1,007	4.63%	$289
Level 5	12,001-15,	20,330	$14.71	$299,054	16.14%	$48,268	4.63%	$13,854
Level 6	>=15,501	7,337	$17.88	$131,186	16.14%	$21,174	4.63%	$6,077
Decorative Series								
Level 3	5,501-8,00	3,467	$23.32	$80,850	16.14%	$13,049	4.63%	$3,745
Customer-Funded Conversion								
Level 1	<=3,500	1,263	$6.08	$7,679	16.14%	$1,239	4.63%	$356
Level 2	3,501-5,50	17,946	$6.62	$118,803	16.14%	$19,175	4.63%	$5,504
Level 3	5501-8000	3,277	$7.04	$23,070	16.14%	$3,724	4.63%	$1,069
Level 4	8,001-12,0	0	$7.51	$0	16.14%	$0	4.63%	$0
Level 5	12,001-15,	2,775	$8.06	$22,367	16.14%	$3,610	4.63%	$1,036
Level 6	>=15,501	1,202	$9.79	$11,768	16.14%	$1,899	4.63%	$545
Customer-Funded Conversion Decorative Series								
Level 3	5,501-8,00	651	$5.56	$3,620	16.14%	$584	4.63%	$168
Unbilled								
Total (kWh, Revenue)		13,419,474		$3,925,484		$633,581		$181,853
Schedule 12								
1. Energy Only, No Maintenance								
High Pressures Sodium Vapor Lamps								
5,600 Lumen		18,153	$1.34	$24,325	16.14%	$3,926	4.63%	$1,127
9,500 Lumen		77,646	$1.82	$141,316	16.14%	$22,809	4.63%	$6,547
16,000 Lumen		21,543	$2.67	$57,520	16.14%	$9,284	4.63%	$2,665
27,500 Lumen		15,752	$4.76	$74,980	16.14%	$12,102	4.63%	$3,474
50,000 Lumen		10,388	$7.32	$76,040	16.14%	$12,273	4.63%	$3,523
Metal Halide Lamps								
9,000 Lumen		5,025	$1.86	$9,347	16.14%	$1,509	4.63%	$433
12,000 Lumen		8,514	$3.26	$27,756	16.14%	$4,480	4.63%	$1,286
19,500 Lumen		10,126	$4.51	$45,668	16.14%	$7,371	4.63%	$2,116
32,000 Lumen		4,522	$7.14	$32,287	16.14%	$5,211	4.63%	$1,496
Non-listed Luminaries kWh		17,360,581	4.5822 ¢	$795,497	16.14%	$128,395	4.63%	$36,852
Listed Luminaries kWh		10,237,948						
Unbilled								
Total		27,598,529		$1,284,736		$207,359		$59,517
Customer		1,132						
2a - Partial Maintenance (No New Service)								
Incandescent Lamps								
2,500 Lumen or Less		74	$6.55	$485	16.14%	$78	4.63%	$22
4,000 Lumen		37	$8.90	$329	16.14%	$53	4.63%	$15
Mercury Vapor Lamps								
7,000 Lumen		594	$5.12	$3,041	16.14%	$491	4.63%	$141
20,000 Lumen		87	$9.74	$847	16.14%	$137	4.63%	$39
54,000 Lumen		0	$20.74	$0	16.14%	$0	4.63%	$0
High Pressure Sodium Vapor Lamps								
5,600 Lumen		680	$2.98	$2,026	16.14%	$327	4.63%	$94
9,500 Lumen		2,635	$3.93	$10,356	16.14%	$1,671	4.63%	$480
9,500 Lumen - Decorative		5,617	$5.09	$28,591	16.14%	$4,615	4.63%	$1,325
16,000 Lumen		312	$4.76	$1,485	16.14%	$240	4.63%	$69
16,000 Lumen - Decorative		309	$6.04	$1,866	16.14%	$301	4.63%	$86
22,000 Lumen		0	$6.03	$0	16.14%	$0	4.63%	$0
27,500 Lumen		921	$7.01	$6,456	16.14%	$1,042	4.63%	$299
27,500 Lumen - Decorative		116	$8.71	$1,010	16.14%	$163	4.63%	$47
50,000 Lumen		4,989	$10.22	$50,988	16.14%	$8,230	4.63%	$2,362
50,000 Lumen - Decorative		74	$11.37	$841	16.14%	$136	4.63%	$39
Metal Halide Lamps								
9,000 Lumen - Decorative		351	$6.72	$2,359	16.14%	$381	4.63%	$109
12,000 Lumen		322	$9.91	$3,191	16.14%	$515	4.63%	$148
12,000 Lumen - Decorative		0	$8.10	$0	16.14%	$0	4.63%	$0
19,500 Lumen		207	$10.01	$2,072	16.14%	$334	4.63%	$96
19,500 Lumen - Decorative		1,169	$10.32	$12,064	16.14%	$1,947	4.63%	$559
32,000 Lumen		191	$10.66	$2,036	16.14%	$329	4.63%	$94
32,000 Lumen - Decorative		445	$11.53	$5,131	16.14%	$828	4.63%	$238
Fluorescent Lamps								
21,800 Lumen		12	$10.17	$122	16.14%	$20	4.63%	$6
Unbilled								
Total		1,546,241		$135,296		$21,837		$6,268
Customer		140						
2b - Full Maintenance (No New Service)								
Incandescent Lamps								
6,000 Lumen		37	$12.95	$479	16.14%	$77	4.63%	$22
10,000 Lumen		12	$17.09	$205	16.14%	$33	4.63%	$9
Mercury Vapor Lamps								
7,000 Lumen		24	$5.86	$141	16.14%	$23	4.63%	$7

54,000 Lumen	0	$23.73	$0	16.14%	$0	4.63%	$0
Sodium Vapor Lamps							
5,600 Lumen	3,568	$3.41	$12,167	16.14%	$1,964	4.63%	$564
9,500 Lumen	6,280	$4.50	$28,260	16.14%	$4,561	4.63%	$1,309
16,000 Lumen	342	$5.46	$1,867	16.14%	$301	4.63%	$86
27,500 Lumen	721	$8.03	$5,790	16.14%	$935	4.63%	$268
50,000 Lumen	1,418	$11.70	$16,591	16.14%	$2,678	4.63%	$769
Metal Halide Lamps							
12,000 Lumen	24	$11.38	$273	16.14%	$44	4.63%	$13
19,500 Lumen	623	$11.49	$7,158	16.14%	$1,155	4.63%	$332
32,000 Lumen	220	$12.22	$2,688	16.14%	$434	4.63%	$125
107,000 Lumen	0	$24.14	$0	16.14%	$0	4.63%	$0
Unbilled							
Total	745,784		$75,619		$12,205		$3,503
Customer	59						
Unbilled Schedule 12 Total							
kWh Schedule 12 Total	29,890,554						
Customers Schedule 12 Total	1,331						
Total	29,890,554		$1,495,651		$241,401		$69,288
Schedule 15.1 MONL TOTAL							
Annual Facility Charge	20,197	$7.00	$141,379				
Annual Customer Charge	780	$51.34	$40,045				
Monthly Customer Charge	9,360	$4.39	$41,090				
Paperless Bill Credit	6,506	($0.50)	($3,253)				
All kWh	15,798,909	3.7800 ¢	$597,199	57.98%	$346,284	15.73%	$93,948
Unbilled							
Total	15,798,909		$816,460		$346,284		$93,948
Schedule 15.2 TOSS-TOTAL							
Customer Charge	32,852	$6.00	$197,113				
Paperless Bill Credit	22,835	($0.50)	($11,418)				
All kWh	8,267,892	8.2775 ¢	$684,375	26.06%	$178,349	8.47%	$57,961
Unbilled							
Total	8,267,892		$870,070		$178,349		$57,961
Schedule 23 - TOTAL							
Customer Charge	1,212,908	$10.00	$12,129,081				
Minimum Charge	78	$10.00	$780				
Aggregate Charge	0	$2.00	$0				
Paperless Bill Credit	843,084	($0.50)	($421,542)				
kW over 15 (Jun - Sept)	380,982	$9.19	$3,501,225	23.65%	$827,993	7.93%	$277,731
kW over 15 (Oct - May)	462,611	$8.13	$3,761,027	23.65%	$889,433	7.93%	$298,340
First 1,500 kWh (Jun - Sept)	320,576,252	12.1439 ¢	$38,930,459	23.65%	$9,206,540	7.93%	$3,088,123
All Add'l kWh (Jun - Sept)	325,604,479	6.7749 ¢	$22,059,378	23.65%	$5,216,752	7.93%	$1,749,840
First 1,500 kWh (Oct - May)	628,523,600	10.7468 ¢	$67,546,174	23.65%	$15,973,779	7.93%	$5,358,038
All Add'l kWh (Oct - May)	518,415,821	5.9955 ¢	$31,081,621	23.65%	$7,350,393	7.93%	$2,465,521
Voltage Discount	19,835	($0.48)	($9,521)				
Subscriber Solar kWh	3,838,343	11.2671 ¢	$432,470				
Unbilled							
Total	1,796,958,495		$179,011,152		$39,464,890		$13,237,593
Schedule 23 (135-136-137) - TOTAL							
Customer Charge	23,029	$10.00	$230,290				
Minimum Charge	6	$10.00	$60				
Aggregate Charge	1,043	$2.00	$2,086				
Paperless Bill Credit	16,007	($0.50)	($8,004)				
kW over 15 (Jun - Sept)	9,542	$9.19	$87,691	23.65%	$20,738	7.93%	$6,956
kW over 15 (Oct - May)	14,431	$8.13	$117,324	23.65%	$27,746	7.93%	$9,307
First 1,500 kWh (Jun - Sept)	4,358,713	12.1439 ¢	$529,318	23.65%	$125,177	7.93%	$41,988
All Add'l kWh (Jun - Sept)	4,066,458	6.7749 ¢	$275,498	23.65%	$65,152	7.93%	$21,854
First 1,500 kWh (Oct - May)	9,500,742	10.7468 ¢	$1,021,026	23.65%	$241,459	7.93%	$80,992
All Add'l kWh (Oct - May)	8,168,010	5.9955 ¢	$489,713	23.65%	$115,811	7.93%	$38,846
Voltage Discount	0	($0.48)	$0				
Subscriber Solar kWh	0	11.2671 ¢	$0				
Unbilled							
Total	26,093,923		$2,745,002		$596,082		$199,942
Schedule 31 - TOTAL							
Secondary Voltage							
Customer Charge per month	0	$139.00	$0				
Paperless Bill Credit	0	($0.50)	$0				
Facilities Charge, per kW month	0	$5.94	$0				

Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	0	$0.73	$0				
Oct - May	0	$0.64	$0				
Maintenance, per On-Peak kW day							
Jun - Sept	0	$0.37	$0				
Oct - May	0	$0.32	$0				
Excess Power, per kW month							
Jun - Sept	0	$42.38	$0				
Oct - May	0	$38.64	$0				
Primary Voltage							
Customer Charge per month	24	$623.00	$14,952				
Paperless Bill Credit	17	($0.50)	($8)				
Facilities Charge, per kW month	52,401	$4.73	$247,857				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	99,570	$0.73	$72,686				
Oct - May	109,747	$0.64	$70,238				
Maintenance, per On-Peak kW day							
Jun - Sept	0	$0.37	$0				
Oct - May	0	$0.32	$0				
Excess Power, per kW month							
Jun - Sept	312	$40.12	$12,517				
Oct - May	17	$36.38	$618				
Transmission Voltage							
Customer Charge per month	60	$829.00	$49,740				
Paperless Bill Credit	42	($0.50)	($21)				
Facilities Charge, per kW month	219,614	$2.92	$641,273				
Back-up Power Charge							
Regular, per On-Peak kW day							
Jun - Sept	641,525	$0.68	$436,237				
Oct - May	979,536	$0.60	$587,722				
Maintenance, per On-Peak kW day							
Jun - Sept	13,458	$0.34	$4,576				
Oct - May	0	$0.30	$0				
Excess Power, per kW month							
Jun - Sept	10	$34.58	$346				
Oct - May	25	$31.16	$779				
Subtotal			$2,139,512		$0		$0
Supplemental billed at Schedule 8/9 rate							
Schedule 8							
Facilities kW	43,303	$4.96	$214,783				
On-Peak kW (Jun - Sept)	5,727	$16.23	$92,949	32.99%	$30,660	10.84%	$10,073
On-Peak kW (Oct - May)	30,390	$14.36	$436,400	32.99%	$143,949	10.84%	$47,293
On-Peak kWh (Jun - Sept)	1,409,179	6.0133 ¢	$84,738	32.99%	$27,951	10.84%	$9,183
Off-Peak kWh (Jun - Sept)	5,737,125	3.0565 ¢	$175,355	32.99%	$57,842	10.84%	$19,004
On-Peak kWh (Oct - May)	3,863,990	5.3215 ¢	$205,622	32.99%	$67,826	10.84%	$22,284
Off-Peak kWh (Oct - May)	15,556,369	2.7065 ¢	$421,033	32.99%	$138,880	10.84%	$45,628
Voltage Discount	36,117	($1.13)	($40,812)				
	26,566,663		$1,590,068		$467,109		$153,465
Schedule 9							
Facilities kW	411,595	$2.37	$975,480				
On-Peak kW (Jun - Sept)	132,547	$14.92	$1,977,601	38.12%	$753,789	12.74%	$251,921
On-Peak kW (Oct - May)	264,522	$13.21	$3,494,336	38.12%	$1,331,913	12.74%	$445,133
On-Peak kWh (Jun - Sept)	21,260,017	5.3608 ¢	$1,139,707	38.12%	$434,415	12.74%	$145,184
Off-Peak kWh (Jun - Sept)	81,766,769	2.7248 ¢	$2,227,981	38.12%	$849,225	12.74%	$283,816
On-Peak kWh (Oct - May)	39,248,473	4.7441 ¢	$1,861,987	38.12%	$709,721	12.74%	$237,193
Off-Peak kWh (Oct - May)	150,486,461	2.4114 ¢	$3,628,831	38.12%	$1,383,178	12.74%	$462,266
	292,761,720		$15,305,923		$5,462,242		$1,825,511
Subtotal	319,328,383		$16,895,991		$5,929,351		$1,978,976
Unbilled							
Total (Aggregated)	319,328,383		$19,035,503		$5,929,351		$1,978,976

Schedule 32-9 - COM

Customer Charges:			
Distribution Voltage < 1 MW		$57.00	$0
Distribution Voltage > 1 MW		$74.00	$0
Transmission Voltage	36	$283.00	$10,188
Administrative Fee:			
All Voltages / per Generator	12	$118.00	$1,416
All Voltages / per Delivery Point	36	$161.00	$5,796
Paperless Bill Credit	25	($0.50)	($13)
Delivery Facilities Charges:			
Secondary Voltage < 1 MW		$8.69	$0

Primary Voltage < 1 MW		$7.86	$0				
Secondary Voltage > 1 MW		$9.99	$0				
Primary Voltage > 1 MW		$9.36	$0				
Transmission Voltage	331,032	$5.00	$1,655,159				
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:		$0.43	$0				
October - May:		$0.36	$0				
On-Peak Primary Voltage < 1 MW							
June - September:		$0.43	$0				
October - May:		$0.36	$0				
On-Peak Secondary Voltage > 1 MW							
June - September:		$0.53	$0				
October - May:		$0.44	$0				
On-Peak Primary Voltage > 1 MW							
June - September:		$0.51	$0				
October - May:		$0.42	$0				
On-Peak Transmission Voltage							
June - September:	1,771,548	$0.60	$1,062,929				
October - May:	1,468,499	$0.52	$763,619				
Renewable Energy PPA	110,915,000						
Renewable Energy PPA- Solar	54,790,625						
Subtotal	165,705,625		$3,499,094		$0		$0
Supplemental billed at Schedule 6/8/9 rate							
Schedule 9							
Facilities kW	6,242	$2.37	$14,793				
On-Peak kW (Jun - Sept)	2,840	$14.92	$42,370	38.12%	$16,150	12.74%	$5,397
On-Peak kW (Oct - May)	3,076	$13.21	$40,635	38.12%	$15,489	12.74%	$5,176
On-Peak kWh (Jun - Sept)	962,292	5.3608 ¢	$51,587	38.12%	$19,663	12.74%	$6,572
Off-Peak kWh (Jun - Sept)	3,034,370	2.7248 ¢	$82,681	38.12%	$31,515	12.74%	$10,532
On-Peak kWh (Oct - May)	883,626	4.7441 ¢	$41,920	38.12%	$15,978	12.74%	$5,340
Off-Peak kWh (Oct - May)	3,398,302	2.4114 ¢	$81,947	38.12%	$31,235	12.74%	$10,439
Subtotal	8,278,590		$355,933		$130,030		$43,457
Unbilled							
Total (Aggregated)	173,984,215		$3,855,027		$130,030		$43,457

Schedule 32-6 - COM

Customer Charges:							
Distribution Voltage < 1 MW	180	$57.00	$10,260				
Distribution Voltage > 1 MW		$74.00	$0				
Transmission Voltage		$283.00	$0				
Administrative Fee:							
All Voltages / per Generator	180	$118.00	$21,240				
All Voltages / per Delivery Point	180	$161.00	$28,980				
Paperless Bill Credit	125	-$0.50	($63)				
Delivery Facilities Charges:							
Secondary Voltage < 1 MW	38,857	$8.69	$337,666				
Primary Voltage < 1 MW		$7.86	$0				
Secondary Voltage > 1 MW		$9.99	$0				
Primary Voltage > 1 MW		$9.36	$0				
Transmission Voltage		$5.00	$0				
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:	348,935	$0.43	$150,042				
October - May:	530,312	$0.36	$190,912				
On-Peak Primary Voltage < 1 MW							
June - September:		$0.43	$0				
October - May:		$0.36	$0				
On-Peak Secondary Voltage > 1 MW							
June - September:		$0.53	$0				
October - May:		$0.44	$0				
On-Peak Primary Voltage > 1 MW							
June - September:		$0.51	$0				
October - May:		$0.42	$0				
On-Peak Transmission Voltage							
June - September:		$0.60	$0				
October - May:		$0.52	$0				
Renewable Energy PPA- Solar	19,450,672						
Subtotal	19,450,672		$739,037		$0		$0
Supplemental billed at Schedule 6/8/9 rate							
Schedule 6							
Facilities kW	26,048	$4.14	$107,838				
All kW (Jun - Sept)	10,337	$13.77	$142,344	29.37%	$41,800	9.82%	$13,973
All kW (Oct - May)	15,711	$12.18	$191,355	29.37%	$56,193	9.82%	$18,784

kWh (Jun-Sept)	4,278,293	3.9408 ¢	$168,599	29.37%	$49,510	9.82%	$16,550
kWh (Oct-May)	7,721,858	3.4873 ¢	$269,284	29.37%	$79,077	9.82%	$26,433
Voltage Discount	0	($0.96)	$0				
Subscriber Solar kWh	0	7.1250 ¢	$0				
Subtotal	12,000,151		$879,420		$226,580		$75,740
Unbilled							
Total (Aggregated)	31,450,823		$1,618,457		$226,580		$75,740
Schedule 32-8 - COM							
Customer Charges:							
Distribution Voltage < 1 MW		$57.00	$0				
Distribution Voltage > 1 MW	72	$74.00	$5,328				
Transmission Voltage		$283.00	$0				
Administrative Fee:							
All Voltages / per Generator	72	$118.00	$8,496				
All Voltages / per Delivery Point	72	$161.00	$11,592				
Paperless Bill Credit	50	-$0.50	($25)				
Delivery Facilities Charges:							
Secondary Voltage < 1 MW		$8.69	$0				
Primary Voltage < 1 MW		$7.86	$0				
Secondary Voltage > 1 MW		$9.99	$0				
Primary Voltage > 1 MW	70,599	$9.36	$660,806				
Transmission Voltage		$5.00	$0				
Daily Power Charges:							
On-Peak Secondary Voltage < 1 MW							
June - September:		$0.43	$0				
October - May:		$0.36	$0				
On-Peak Primary Voltage < 1 MW							
June - September:		$0.43	$0				
October - May:		$0.36	$0				
On-Peak Secondary Voltage > 1 MW							
June - September:		$0.53	$0				
October - May:		$0.44	$0				
On-Peak Primary Voltage > 1 MW							
June - September:	497,453	$0.51	$253,701				
October - May:	760,398	$0.42	$319,367				
On-Peak Transmission Voltage							
June - September:		$0.60	$0				
October - May:		$0.52	$0				
Renewable Energy PPA- Solar	35,339,953						
Subtotal	35,339,953		$1,259,265		$0		$0
Supplemental billed at Schedule 6/8/9 rate							
Schedule 8							
Facilities kW	62,060	$4.96	$307,817				
On-Peak kW (Jun - Sept)	23,150	$16.23	$375,725	32.99%	$123,935	10.84%	$40,718
On-Peak kW (Oct - May)	35,387	$14.36	$508,154	32.99%	$167,618	10.84%	$55,070
On-Peak kWh (Jun - Sept)	3,256,011	6.0133 ¢	$195,794	32.99%	$64,584	10.84%	$21,219
Off-Peak kWh (Jun - Sept)	8,433,253	3.0565 ¢	$257,762	32.99%	$85,024	10.84%	$27,934
On-Peak kWh (Oct - May)	5,248,824	5.3215 ¢	$279,316	32.99%	$92,134	10.84%	$30,270
Off-Peak kWh (Oct - May)	17,219,957	2.7065 ¢	$466,058	32.99%	$153,732	10.84%	$50,508
Voltage Discount	58,537	($1.13)	($66,147)				
Subtotal	34,158,046		$2,324,479		$687,028		$225,718
Unbilled							
Total (Aggregated)	69,497,999		$3,583,744		$687,028		$225,718
Schedule 34 (Option 2) – Commercial							
Total	1,236,761,958		$16,875,428				
Contract 1							
Customer Charge	12	$0.00	$0				
Facilities Charge	1,315,074	$3.54	$4,655,362				
On-Peak Power kW (June - Sept)	408,035	$19.1616	$7,818,603	24.69%	$1,930,627	8.80%	$687,839
On-Peak Power kW (Oct - May)	820,462	$16.9572	$13,912,738	24.69%	$3,435,435	8.80%	$1,223,968
On-Peak kWh (June - Sept)	42,707,943	3.9197 ¢	$1,674,023	24.69%	$413,362	8.80%	$147,272
Off-Peak kWh(June - Sept)	176,292,057	1.9923 ¢	$3,512,267	24.69%	$867,275	8.80%	$308,990
On-Peak kWh (Oct - May)	83,999,790	3.0351 ¢	$2,549,478	24.69%	$629,536	8.80%	$224,289
Off-Peak kWh (Oct - May)	344,000,210	1.9497 ¢	$6,706,972	24.69%	$1,656,135	8.80%	$590,043
Total	647,000,000		$40,829,443		$8,932,370		$3,182,401
Contract 2/Sch9							
Customer Charge	12	$399.00	$4,788				
Facilities Charge	557,041	$2.37	$1,320,187				
On-Peak Power kW (June - Sept)	168,730	$14.92	$2,517,452	38.12%	$959,561	12.74%	$320,691

On-Peak Power kW (Oct - May)	385,157	$13.21		$5,087,924	38.12%	$1,939,331	12.74%	$648,135
On-Peak kWh (June - Sept)	23,494,531	5.3608	¢	$1,259,495	38.12%	$480,074	12.74%	$160,443
Off-Peak kWh(June - Sept)	93,872,811	2.7248	¢	$2,557,846	38.12%	$974,958	12.74%	$325,836
On-Peak kWh (Oct - May)	42,169,719	4.7441	¢	$2,000,574	38.12%	$762,546	12.74%	$254,847
Off-Peak kWh (Oct - May)	164,622,938	2.4114	¢	$3,969,718	38.12%	$1,513,112	12.74%	$505,690
Total	324,160,000			$18,717,984		$6,629,580		$2,215,642
Contract 3								
Block 1	376,680,000			$23,725,948	38.12%	$9,043,465	12.74%	$3,022,376
Block 2 - Market								
Block 2 - Index	962,908,000			$80,902,526				
Total	1,339,588,000			$104,628,474		$9,043,465		$3,022,376
Lighting Contract - Post Top Lighting - Total								
Energy Only Res	48	$2.18		$105				
Energy Only Non-Res	208	$2.1858		$455				
Subtotal	256			$560		$0		$0
KWH Included	7,423							
Customers	4							
Total	7,423			$560		$0		$0
Annual Guarantee Adjustment								
Residential				$37,137				
Commercial				$5,958,540				
Industrial				$877,981				
Irrigation				$203,157				
Public Street & Highway Lighting				$4,662				
Total AGA				$7,081,476				
TOTAL - ALL CLASSES	28,826,511,504			$2,444,825,484		$565,343,987		$190,558,919

Rocky Mountain Power
Exhibit RMP___(KLE-3)
Docket No. 26-035-01
Witness: Kenneth Lee Elder Jr.

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Exhibit Accompanying Direct Testimony of Kenneth Lee Elder Jr.

Proposed Schedule 94

May 2026

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 52

First Revision of Sheet No. 94.5
Canceling Original Sheet No. 94.5

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA FERC 447 Adjustments

1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

FERC 555 – Purchased Power

FERC Sub 5552600
SAP 505351 – Electric Swaps G/L (Include)
SAP 505352 – Electric Swaps G/L Estimate (Exclude)
FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

FERC 555 – Purchased Power (continued)

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)
FERC Sub 5552500
SAP 505185 – Net Metering Export Credit-UT Solar (Include)
SAP 505190 – OR Solar Incentive Purchases (Include)
SAP 505206 – Other Energy Purchases, Int (Include)
SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac,I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)
FERC Sub 5552700
SAP 505195 – Purchased Power-UT Subscriber Solar (Include)
SAP 505185 – UT Solar – Net Meter Sch. 136 Export Cred (Include)
SAP 505187 – UT Solar-Net Meter Export Cred-Actual (Include)
SAP 505188 – UT Solar-Net Meter Sch 137 Exp Cr- Actual (Include)
FERC Sub 5552800
SAP 505170 – OR Comm Solar-Sub Bill Credit (Include)
SAP 505171 – OR Comm Solar-Unsubscribed Purchase (Include)
FERC Sub 5552900
SAP 505165 – CA Solar – Net Meter Export Credit (Include)
FERC Sub 5555500
SAP 505207 – IPP Energy Purchase (Include)
FERC Sub 5556200
SAP 304211 – Trading Netted – Loss (Include)
SAP 304213 – Trading Netted – Estimates (Exclude)
FERC Sub 5556300
SAP 505214 – Firm Energy Purchases (Include)
SAP 505314 – Firm Energy Purchases – FIN Var Lease Exp (Include)
SAP 505315 – Firm Energy Purchases – OPR Var Lease Exp (Include)
FERC Sub 5556400
SAP 505218 – Firm Demand Purchases (Include)
SAP 505318 – Firm Demand Purchases – FIN Var Lease Exp (Include)
FERC Sub 5555700, 5556700
SAP 505215 – Post Merger Imb Charge (Include)
SAP 505220 – Trading Purchases Netted (Include)
SAP 505221 – Bookout Purchases Netted (Include)
SAP 505969 – Transmission Imbalance – Subject to Refund (Include)
~~SAP 546515 – WA GHG Wholesale Obligation (Include)~~
~~SAP 546516 – CA GHG Wholesale Obligation (Include)~~
SAP 546520 – Operating Reserves Expense (Include)
SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)
FERC Sub 5556710

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 52

First Revision of Sheet No. 94.5
Canceling Original Sheet No. 94.5

SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)
~~SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)~~

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 52 **First Revision of Sheet No. 94.6 Canceling Original Sheet No. 94.6**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

SAP 508003 – EIM Exp – FMM Assess: Pac Trans to C&T (Include)

SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
SAP 508052 - EIM Exp – EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)
SAP 508055 – EIM Exp – RT Assist NRG Surcharge (Include)
SAP 508056 – EIM Exp – RT Assist NRG Allocation (Include)
SAP 508057 – EIM Exp – Neutrality Adjustment (Include)
SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)
SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Inlcude)
SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Inlcude)
SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)
SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)
SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)
SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
SAP 508122 - EIM Exp-RT BCR EIM (Include)
SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
SAP 508132 - EIM Exp-RT Congestion (Include)
SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)
SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)
SAP 508149 - EIM Exp-6476 RT Assist NRG Trans Surch (Include)
SAP 508150 - EIM Exp-6476 RT Assist NRG Trans Alloc (Include)
SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt (Include)
SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.6
P.S.C.U. No. 52 **Canceling Original Sheet No. 94.6**

SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert (Include)
SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert (Include)
SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc (Include)
SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc (Include)
SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo (Include)
SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 52

First Revision of Sheet No. 94.7
Canceling Original Sheet No. 94.7

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)
SAP 508161 - EIM Exp-7070 Flex Ramp F/C: PAC to TC (Include)
SAP 508162 - EIM Exp-7076 FR Allc (Include)
SAP 508165 - EIM Exp 7077 Daily Up: PAC to TC (Include)
SAP 508166 - EIM Exp-7078 Mo U PT (Include)
SAP 508167 - EIM Exp-7087 Daily Down: PAC to TC (Include)
SAP 508168 - EIM Exp-7088 Mo Dwn (Include)
FERC Sub 5558000
SAP 505227 – Purchased Power Expense – Under Capital Lease (Include)
FERC Sub 5556100
SAP 304111 – Bookouts Netted – Loss (Include)
FERC Sub 5555900
SAP 505224 – Short-Term Firm Wholesale Purchases (Include)
SAP 505931 – I/C ST Firm Pur-Sier (Include)
SAP 505932 – I/C ST Firm Pur-Nev (Include)

EBA FERC 555 Adjustments

1) FERC Sub 5552500
   SAP 505206 - Other Energy Purchases: Remove exchange dollars
2) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
3) SAP 505214 - SMUD Purchases are removed from 555 (Purchased Power) and transferred to 447.

FERC 509 – Allowance
FERC Sub 5090000
SAP 546515 – WA GHG Wholesale Obligation (Include)
SAP 546516 – CA GHG Wholesale Obligation (Include)

FERC 565 – Wheeling Expense
FERC Sub 5650000
SAP 546530 - ISO/PX Charges (Include)
FERC Sub 5650010
SAP 506801 - EIM Wheeling Exp-GMC (Include)
SAP 506802 - EIM Wheeling Exp-GMC (Include)
FERC Sub 5651000
SAP 506010 - Short Term Firm Wheeling (Include)
SAP 506059 - Wheeling Expense Estimate (Exclude)
SAP 506911 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506912 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506952 - I/C Wheeling Exp Estimate-Nevada Pwr (Exclude)
FERC Sub 5652500
SAP 506020 – Non-Firm Wheeling Expense (Include)
SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)
SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)
FERC Sub 5654600

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.7
P.S.C.U. No. 52 **Canceling Original Sheet No. 94.7**

SAP 506050 – Firm Wheeling Expense (Include)

~~**FERC 503 Steam From Other Sources**~~
~~FERC Sub 5030000~~
~~SAP 515900 – Geothermal Steam (Include)~~
~~SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)~~

FERC 559.2 Other Renew Misc & Op
FERC Sub 50592000
SAP 515900 – Geothermal Steam (Include)
SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

~~First~~ Second Revision of Sheet No. 94.11
P.S.C.U. No. 52 **Canceling ~~Original~~ First Revision of Sheet No. 94.11**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	7.63~~22.14~~%
~~Schedule 2~~	~~22.14%~~
~~Schedule 2E~~	~~22.14%~~
Schedule 3	7.63~~22.14~~%
Schedule 6	9.82~~29.37~~%
Schedule 6A	8.97~~27.29~~%
Schedule 7*	4.63~~16.14~~%
Schedule 8	10.84~~32.99~~%
Schedule 9	12.74~~38.12~~%
Schedule 9A	14.32~~45.29~~%
Schedule 10	8.69~~27.80~~%
Schedule 11*	4.63~~16.14~~%
Schedule 12*	4.63~~16.14~~%
Schedule 15 (Traffic and Other Signal Systems)	8.47~~26.06~~%
Schedule 15 (Metered Outdoor Nighttime Lighting)	15.73~~57.98~~%
Schedule 23	7.93~~23.65~~%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.5
P.S.C.U. No. 52 **Canceling Original Sheet No. 94.5**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA FERC 447 Adjustments

1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

FERC 555 – Purchased Power

FERC Sub 5552600
SAP 505351 – Electric Swaps G/L (Include)
SAP 505352 – Electric Swaps G/L Estimate (Exclude)
FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

FERC 555 – Purchased Power (continued)

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)
FERC Sub 5552500
SAP 505185 – Net Metering Export Credit-UT Solar (Include)
SAP 505190 – OR Solar Incentive Purchases (Include)
SAP 505206 – Other Energy Purchases, Int (Include)
SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac,I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)
FERC Sub 5552700
SAP 505195 – Purchased Power-UT Subscriber Solar (Include)
SAP 505185 – UT Solar – Net Meter Sch. 136 Export Cred (Include)
SAP 505187 – UT Solar-Net Meter Export Cred-Actual (Include)
SAP 505188 – UT Solar-Net Meter Sch 137 Exp Cr- Actual (Include)
FERC Sub 5552800
SAP 505170 – OR Comm Solar-Sub Bill Credit (Include)
SAP 505171 – OR Comm Solar-Unsubscribed Purchase (Include)
FERC Sub 5552900
SAP 505165 – CA Solar – Net Meter Export Credit (Include)
FERC Sub 5555500
SAP 505207 – IPP Energy Purchase (Include)
FERC Sub 5556200
SAP 304211 – Trading Netted – Loss (Include)
SAP 304213 – Trading Netted – Estimates (Exclude)
FERC Sub 5556300
SAP 505214 – Firm Energy Purchases (Include)
SAP 505314 – Firm Energy Purchases – FIN Var Lease Exp (Include)
SAP 505315 – Firm Energy Purchases – OPR Var Lease Exp (Include)
FERC Sub 5556400
SAP 505218 – Firm Demand Purchases (Include)
SAP 505318 – Firm Demand Purchases – FIN Var Lease Exp (Include)
FERC Sub 5555700, 5556700
SAP 505215 – Post Merger Imb Charge (Include)
SAP 505220 – Trading Purchases Netted (Include)
SAP 505221 – Bookout Purchases Netted (Include)
SAP 505969 – Transmission Imbalance – Subject to Refund (Include)

SAP 546520 – Operating Reserves Expense (Include)
SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)
FERC Sub 5556710
SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.6
P.S.C.U. No. 52 **Canceling Original Sheet No. 94.6**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

SAP 508003 – EIM Exp – FMM Assess: Pac Trans to C&T (Include)
SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
SAP 508052 - EIM Exp – EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)
SAP 508055 – EIM Exp – RT Assist NRG Surcharge (Include)
SAP 508056 – EIM Exp – RT Assist NRG Allocation (Include)
SAP 508057 – EIM Exp – Neutrality Adjustment (Include)
SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)
SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Inlcude)
SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Inlcude)
SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)
SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)
SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)
SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
SAP 508122 - EIM Exp-RT BCR EIM (Include)
SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
SAP 508132 - EIM Exp-RT Congestion (Include)
SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)
SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)
SAP 508149 - EIM Exp-6476 RT Assist NRG Trans Surch (Include)
SAP 508150 - EIM Exp-6476 RT Assist NRG Trans Alloc (Include)
SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt (Include)
SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc (Include)
SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert (Include)
SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert (Include)
SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc (Include)
SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc (Include)
SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo (Include)
SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo (Include)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

First Revision of Sheet No. 94.7
P.S.C.U. No. 52 **Canceling Original Sheet No. 94.7**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)
FERC Sub 5556710 (continued)
SAP 508161 - EIM Exp-7070 Flex Ramp F/C: PAC to TC (Include)
SAP 508162 - EIM Exp-7076 FR Allc (Include)
SAP 508165 - EIM Exp 7077 Daily Up: PAC to TC (Include)
SAP 508166 - EIM Exp-7078 Mo U PT (Include)
SAP 508167 - EIM Exp-7087 Daily Down: PAC to TC (Include)
SAP 508168 - EIM Exp-7088 Mo Dwn (Include)
FERC Sub 5558000
SAP 505227 – Purchased Power Expense – Under Capital Lease (Include)
FERC Sub 5556100
SAP 304111 – Bookouts Netted – Loss (Include)
FERC Sub 5555900
SAP 505224 – Short-Term Firm Wholesale Purchases (Include)
SAP 505931 – I/C ST Firm Pur-Sier (Include)
SAP 505932 – I/C ST Firm Pur-Nev (Include)

EBA FERC 555 Adjustments
1) FERC Sub 5552500
SAP 505206 - Other Energy Purchases: Remove exchange dollars
2) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
3) SAP 505214 - SMUD Purchases are removed from 555 (Purchased Power) and transferred to 447.

FERC 509 – Allowance
FERC Sub 5090000
SAP 546515 – WA GHG Wholesale Obligation (Include)
SAP 546516 – CA GHG Wholesale Obligation (Include)

FERC 565 – Wheeling Expense
FERC Sub 5650000
SAP 546530 - ISO/PX Charges (Include)
FERC Sub 5650010
SAP 506801 - EIM Wheeling Exp-GMC (Include)
SAP 506802 - EIM Wheeling Exp-GMC (Include)
FERC Sub 5651000
SAP 506010 - Short Term Firm Wheeling (Include)
SAP 506059 - Wheeling Expense Estimate (Exclude)
SAP 506911 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506912 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506952 - I/C Wheeling Exp Estimate-Nevada Pwr (Exclude)
FERC Sub 5652500
SAP 506020 – Non-Firm Wheeling Expense (Include)
SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)
SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)
FERC Sub 5654600
SAP 506050 – Firm Wheeling Expense (Include)

FERC 559.2 Other Renew Misc & Op
FERC Sub 50592000
SAP 515900 – Geothermal Steam (Include)
SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

(continued)

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

Second Revision of Sheet No. 94.11
P.S.C.U. No. 52 **Canceling First Revision of Sheet No. 94.11**

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	7.63%
Schedule 3	7.63%
Schedule 6	9.82%
Schedule 6A	8.97%
Schedule 7*	4.63%
Schedule 8	10.84%
Schedule 9	12.74%
Schedule 9A	14.32%
Schedule 10	8.69%
Schedule 11*	4.63%
Schedule 12*	4.63%
Schedule 15 (Traffic and Other Signal Systems)	8.47%
Schedule 15 (Metered Outdoor Nighttime Lighting)	15.73%
Schedule 23	7.93%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.