ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

May 1, 2026

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Administrator

Re: Docket No. 26-035-01 – Rocky Mountain Power's Application for Approval of the 2026 Energy Balancing Account
Rocky Mountain Power's Application

In accordance with Utah Public Service Commission ("Commission") Rule 746-1-203, PacifiCorp, d.b.a. Rocky Mountain Power, hereby submits for electronic filing its Application for Approval of the 2026 Energy Balancing Account. The Application is accompanied by the direct testimonies, exhibits and workpapers of Mr. Jack Painter and Mr. Kenneth Lee Elder, Jr., and the applicable filing requirements. The enclosed proposed tariff sheets included as Mr. Elder's Exhibit RMP__(KLE-3) are associated with Tariff P.S.C.U. No. 52 of Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2D, PacifiCorp states that the proposed tariff sheet does not constitute a violation of state law or Commission rule.

In Docket No. 22-035-03, the Commission approved the Company's request for a waiver of significant energy resource decisions for five resources, including the Dominguez project, pursuant to Utah Code Ann. § 54-17-501 and Utah Admin. Code R746-430-4. The Commission's order approving the waiver requires the Company to file information substantially similar to the requirements for major plant additions under Utah Admin. Code R746-700-30 ("MPA Equivalent Information") with its application in an energy balancing account or general rate case proceeding, as appropriate.[1] Dominguez achieved commercial operation on December 19, 2025. The Company hereby submits MPA Equivalent Information for the Dominguez project, enclosed as confidential and non-confidential electronic copies of the filing requirements under Commission Rule R746-700-30, which are referred to as Significant Energy Resource Filing Requirements ("SER FR").

Confidential information has been uploaded to the Commission's SFTP site and will be separately provided to parties who have intervened in this proceeding and filed an Appendix A. Confidential information is provided subject to Commission Rules 746-1-602 and 746-1-603.

[1] Docket No. 22-035-03 In the Matter of the Application of Rocky Mountain Power for Waiver of the Requirement for Preapproval of Significant Energy Resource Acquisitions, Order at 4 (Feb. 11, 2022).

All formal correspondence and data requests regarding this filing should be addressed as follows:

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Informal inquiries on this matter may be directed to Max Backlund, Utah Regulatory Affairs Manager at max.backlund@pacificorp.com.

Sincerely,

Jana Saba
Director, Regulation and Regulatory Affairs

CERTIFICATE OF SERVICE

Docket No. 26-035-01

I hereby certify that on May 1, 2026, a true and correct copy of the foregoing was served by electronic mail to the following:

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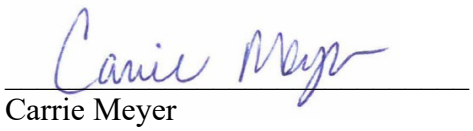

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BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF ROCKY MOUNTAIN POWER'S APPLICATION FOR APPROVAL OF THE 2026 ENERGY BALANCING ACCOUNT	))))	Docket No. 26-035-01

ROCKY MOUNTAIN POWER'S APPLICATION FOR APPROVAL OF THE 2026 ENERGY BALANCING ACCOUNT

Rocky Mountain Power, a division of PacifiCorp ("Company" or "Rocky Mountain Power"), submits this application ("Application") to the Public Service Commission of Utah ("Commission") pursuant to energy balancing account mechanism ("EBA") tariff Schedule No. 94 ("Tariff Schedule 94"), requesting approval to recover approximately $190.6 million in deferred costs. The $190.6 million deferral includes the following components: (1) approximately $193.7 million of EBA-related costs; (2) a credit of approximately $9.9 million for sales made to a special contract customer; (3) a $7.9 million adjustment for Utah situs resources; (4) a credit of $4.5 million to reflect the 2025 EBA Order; (5) a $13.0 million reduction to reflect the remaining over-collected balance from the 2024 EBA; (6) a credit of approximately $0.3 million for Electric Vehicle Infrastructure Program ("EVIP") Schedule 60 revenue; and (7) a charge of approximately $16.7 million in interest.

The Company has included revised Tariff Schedule 94 to recover from customers approximately $190.6 million over 12 months beginning July 1, 2026, on an interim basis through June 30, 2027. This results in an overall decrease to retail customers of Tariff Schedule 94 of approximately $374.8 million, or 12.5 percent.

This Application is consistent with Tariff Schedule 94, approved by the Commission on July 17, 2012, as amended by the Commission's Order on EBA Interim Rate Process, issued August 30, 2012, and as amended in Docket Nos. 16-035-T05 and 09-035-15 by orders issued May 16, 2016, February 16, 2017, November 14, 2019, March 13, 2020, and consistent with the changes approved in Docket No. 23-035-T01 on February 2, 2023 (together, the "EBA Order").

The proposed EBA rate decrease reflected in this Application represents an EBA rate adjustment under Tariff Schedule 94 as set forth above. It is allocated to rate schedules consistent with the base EBA amounts approved by the Commission in the Company's general rate case filing in Docket No. 24-035-04 (the "2024 GRC"), as more fully explained below. Rocky Mountain Power respectfully requests that, pursuant to the provisions in Tariff Schedule 94, this decrease in Utah rates become effective, on an interim basis, July 1, 2026.

In support of its Application, Rocky Mountain Power states as follows:

1. Rocky Mountain Power is a division of PacifiCorp, an Oregon corporation, which provides electric service to retail customers through its Rocky Mountain Power division in the states of Utah, Wyoming, and Idaho, and through its Pacific Power division in the states of Oregon, California, and Washington.

2. Rocky Mountain Power is a public utility in the state of Utah and is subject to the Commission's jurisdiction with respect to its prices and terms of electric service to retail

customers in Utah. Rocky Mountain Power's principal place of business in Utah is 1407 West North Temple, Suite 310, Salt Lake City, Utah 84116.

3. Communications regarding this filing should be addressed to:

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In addition, Rocky Mountain Power requests that all data requests regarding this Application be sent in Microsoft Word or plain text format to the following:

By email (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal questions may be directed to Max Backlund, Utah Regulatory Affairs Manager at max.backlund@pacificorp.com.

4. Tariff Schedule 94 permits the Company to monitor total Energy Balancing Account Costs ("EBAC") on an unbundled basis apart from other investments and expenses

included in base rates and to account for historical actual EBAC that may be over or under the amount recovered in base rates through the EBA.

5. Under Tariff Schedule 94, the Company files a deferred EBAC adjustment application annually on or before May 1. Included with this filing are changes to Tariff Schedule 94, which provide for a rate effective date on an interim basis of July 1, 2026. Changes to the EBA schedule related to the interim rate request are provided in more detail in this Application.

6. The EBA deferral calculation consists of three revenue requirement components: net power costs ("NPC"), production tax credits ("PTCs"), and wheeling revenue. NPC are defined as the sum of fuel expenses, wholesale purchased power expenses, wheeling expenses, less wholesale sales revenue. PTCs are included in the EBA as approved in the Company's 2024 GRC, which are an offset to the Company's federal income taxes based upon actual energy generated at eligible wind-powered generating facilities. Wheeling revenue includes amounts booked to FERC account 456.1, Revenues from Transmission of Electricity of Others. Collectively, the three components are known in Tariff Schedule 94 as "Energy Balancing Account Costs" or "EBAC".

7. The deferred EBAC is determined pursuant to Tariff Schedule 94 by comparing, in a deferral period, the actual NPC, PTCs and wheeling revenue to the total base EBAC recovered in rates as established in a general rate case. In addition, several adjustments were

made to actual NPC this year, as described in the direct testimony of Net Power Cost Adviser, Jack Painter.

8. The deferral period for this Application is the 12-month period beginning January 1, 2025 through December 31, 2025 ("Deferral Period").

9. The request in this Application includes seven main components: (1) approximately $193.7 million of EBA-related costs; (2) a credit of approximately $9.9 million for sales made to a special contract customer; (3) a $7.9 million adjustment for Utah situs resources; (4) a credit of $4.5 million to reflect the 2025 EBA Order; (5) a $13.0 million reduction to reflect the over-collected balance from the 2024 EBA; (6) a credit of approximately $0.3 million for EVIP Schedule 60 revenue; and (7) a charge of approximately $16.7 million in interest.

10. The main drivers of decreased NPC in 2025 were an increased coal fuel supply and lower natural gas market prices and power market prices from their 2023 peaks.

11. The Company's EVIP was established through a Settlement Stipulation that was approved by the Commission on December 29, 2021.[1] The Settlement Stipulation specified that the thirty-three percent of the revenue collected from Company-owned electric vehicle charging infrastructure through Schedule 60 would be credited to customers in the EBA.[2] A credit of $266,586 is included in this Application, which is 33-percent of the total 2025 Schedule 60 revenues. In 2025, the Commission approved a settlement stipulation modifying

[1] *Application of Rocky Mountain Power for Approval of Electrical Vehicle Infrastructure Program* Docket No. 20-035-34, Order Approving Settlement Stipulation (Dec. 29, 2021).
[2] *Application of Rocky Mountain Power for Approval of Electrical Vehicle Infrastructure Program* Docket No. 20-035-34, Settlement Stipulation at 8-9 (Nov. 6, 2021).

the EVIP, including an increase to the percentage of the revenue credited to customers through the EBA from thirty-three percent to sixty-five percent, beginning January 1, 2026.[3]

12. The Company calculated the EBA Deferral Amount using the Commission Order Method the 2020 General Rate Case Order, effective January 1, 2021, and the 2024 General Rate Case Order, effective April 25, 2025, as set forth in detail in **Exhibit RMP___(JP-1)**, attached to Mr. Painter's direct testimony.

Deferred EBA Cost Adjustment

13. Pursuant to Tariff Schedule 94, the deferred EBAC adjustment is calculated monthly and recorded as a deferred expense on the Company's books. Mr. Painter's **Exhibit RMP___(JP-1)** shows the detailed calculation of the EBA Deferral Amount. Adjusted Actual Total NPC from January 1, 2025, through December 31, 2025, were approximately $2.203 billion.

14. As shown in **Exhibit RMP__(JP-1)**, Utah's allocated NPC before wheeling revenues were approximately $1 billion. After crediting Utah-allocated production tax credits of approximately $147 million and wheeling revenues of approximately $94 million, Utah actual EBAC were approximately $766 million shown on line 4, or $28.98 per megawatt-hour ("MWh"), shown on line 6.

15. In comparison, Utah Base EBAC were approximately $604.2 million shown on line 10, after crediting Utah-allocated production tax credits of approximately $127.4 million and wheeling revenues of approximately $92.5 million shown on lines 8 and 9, respectively, or $21.78 per MWh, shown on line 12. The monthly difference between lines 6 and 12 applied

[3] *Application of Rocky Mountain Power for Approval of Electrical Vehicle Infrastructure Program* Docket No. 20-035-34, Settlement Stipulation at 6 (Nov. 6, 2025).

to Utah's 2025 load produces the deferred EBAC of approximately $193.7 million, shown on line 14.

16. An adjustment for sales to a special contract customer of approximately $9.9 million, after applying a deadband, is shown on line 17. An adjustment of approximately $7.9 million is shown on line 18 related to the Utah situs resources, namely the Utah Subscriber Solar Program, Schedule 136, Schedule 137, the Western Energy Imbalance Market ("WEIM") Body of State Regulators ("BOSR") fees charged for commission related work as a participant in the WEIM, and the Western Power Pool ("WPP") Committee of State Representatives ("COSR") and Western Resource Adequacy Program ("WRAP") implementation costs and program coordination services. A credit of $13 million to reflect the over-collected balance from the 2024 EBA is shown on line 24. A credit of $4.5 million to reflect the 2025 EBA Order is shown on line 25.[4] A charge for interest of approximately $6.6 million for the Deferral Period is shown on line 26. A charge for interest of approximately $2.4 million (from January 2026 through March 2026) is shown on line 28, a charge of interest of approximately $2.6 million for April 2026 through June 2026 is shown on line 29. A charge for interest of approximately $5.1 million, from July 1, 2026 through June 30, 2027 is shown on line 30. A credit of EVIP Schedule 60 revenue of approximately $267 thousand is shown on line 23. The total ending deferral amount of approximately $190.6 million is shown on line 31.

17. A summary of the total requested EBA recovery is shown in the table below.

[4] *In the Matter of Rocky Mountain Power's Application for Approval of the 2024 Energy Balancing Account*, Docket No. 24-035-01, Order (Feb. 25, 2025).

Annual EBA Calculation

Calendar Year 2025 EBA Deferral		*Exhibit RMP___(JP-1) Reference*
Actual EBA ($/MWh)	$ 28.98	*Line 6*
Base EBA ($/MWh)	21.78	*Line 12*
$/MWh Differential	**$ 7.20**	
Utah Sales (MWh)	26,441,140	*Line 5*
EBA Deferrable*	$ 193,655,162	*Line 14*
Special Contract Customer Adjustment*	(9,912,402)	*Line 17*
Utah Situs Resource Adjustment*	7,867,402	*Line 18*
Total Deferrable	$ 191,610,162	*Line 19*
2024 EBA Collection True-Up	$ (13,020,077)	*Line 24*
2025 EBA Final Order Settlement	(4,510,000)	*Line 25*
EVIP Revenue	(266,586)	*Line 23*
Interest Accrued through December 31, 2025	6,597,453	*Line 26*
Interest Accrued January 1, 2026 through March 31, 2026	2,446,524	*Line 28*
Interest Accrued April 1, 2026 through June 30, 2026	2,608,886	*Line 29*
Interest Accrued through Rate Effective Period July 1, 2026 through June 30, 2027	5,092,561	*Line 30*
Requested EBA Recovery	**$ 190,558,923**	*Line 31*

** Calculated monthly*

Proposed Interim Rate

18. In the 2021 Utah Legislative Session, Utah Code Ann. § 54-7-13.5(2)(k) permits the Commission to consider an interim rate request made as part of an electric corporation's filing of an energy balancing account. Prior to interim rate becoming effective, the Commission must hold a hearing on the interim rate request to consider whether the Company has made an adequate prima facie showing that the proposed interim rate appears consistent with prior years' filing and is more likely to reflect actual power costs than the current base rates.

19. In accordance with Utah Code Ann. § 54-7-13.5(2)(k), Rocky Mountain Power hereby requests the 2025 EBA recovery amount of $190.6 million be collected over 12 months

on an interim basis beginning July 1, 2026 through June 30, 2027, subject to rate refund or surcharge.

20. This proposed rate change is consistent with prior years' filings because it uses substantially similar methodologies to arrive at total EBAC. Using these methodologies, the Company has determined that EBAC has decreased and is more likely to reflect actual power costs than the current base rates. The interim rates requested by the Company will be subject to future audit by the Division of Public Utilities and evaluation at a hearing by other parties.

21. Rocky Mountain Power hereby requests the Commission issue a notice of scheduling order so that a hearing date may be scheduled to facilitate interim rates becoming effective July 1, 2026.

Proposed Tariff Sheets

22. The Company's proposal is to spread the deferred EBAC across customer classes consistent with an EBA Allocator that allocates the Base EBA amounts approved by the Commission in the 2020 and 2024 GRCs by cost of service factor 10 or factor 30 for different FERC accounts, as appropriate. Allocation to the customer classes is shown in **Exhibit RMP___(KLE-1)**, attached to the direct testimony of Mr. Elder.

23. The Company proposes to allocate the EBA deferral for CY 2025 to those customer classes that are not reflected in the cost of service study used in the 2020 and 2024 GRCs, such as Schedule 31 and Schedule 32 customers, as described in Mr. Elder's direct testimony.

24. The table below summarizes the proposed price changes by tariff rate schedule. Mr. Elder's **Exhibit RMP___(KLE-1),** displays the Company's proposed rate spread, as discussed above. The proposal would result in an overall decrease of $374.8 million, or 12.5

percent to customers in Utah. Mr. Elder's **Exhibit RMP___(KLE-2),** includes billing determinants and the calculations of the proposed EBA rates in this case. **Exhibit RMP___(KLE-3),** contains the proposed rates and revisions for Tariff Schedule 94.

Customer Class	**Proposed Percentage Change**
Residential	
Schedules 1, 3	-10.6%
General Service	
Schedule 23	-12.0%
Schedule 6	-13.3%
Schedule 8	-15.0%
Schedule 9	-17.4%
Irrigation	
Schedule 10	-14.7%
Public Street and Area Lighting Schedules	
Schedules 7, 11, 12	-9.9%
Schedule 15T	-11.5%
Schedule 15M	-21.7%

Rocky Mountain Power respectfully requests that the Commission:

1. Issue a notice of scheduling conference so parties may confer on a procedural schedule including a hearing date for approval of an interim rate change.
2. Approve rates in Tariff Schedule 94 to recover the costs identified in this Application, as filed, over a 12-month period, with an effective date on an interim basis of July 1, 2026 through June 30, 2027.

DATED this 1st day of May, 2026.

Respectfully submitted,

ROCKY MOUNTAIN POWER

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