ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

P.S.C.U. No. 52 **Original Sheet No. A**

ELECTRIC RATE SCHEDULES

of

ROCKY MOUNTAIN POWER

Salt Lake City, Utah

for

ELECTRIC SERVICE

in the

STATE OF UTAH

Under

PUBLIC SERVICE COMMISSION OF UTAH

TARIFF NO. 52

CANCELS ALL PREVIOUS SCHEDULES FOR ELECTRIC SERVICE

Issuing Officer
Joelle Steward
Senior Vice President, Regulation
Salt Lake City, UT

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-04

FILED: May 9, 2025 **EFFECTIVE**: April 25, 2025

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ELECTRIC SERVICE SCHEDULES
STATE OF UTAH

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ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

ELECTRIC SERVICE SCHEDULES
STATE OF UTAH

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Schedule Numbers not listed are not currently used.
*These Schedules are not available to new customers or premises.

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PRELIMINARY STATEMENT
STATE OF UTAH

1. TERRITORY SERVED

Rocky Mountain Power is an investor owned utility supplying power throughout the entire state of Utah. It serves most urban areas not otherwise served by municipal power companies, and many rural areas throughout the state.

2. DESCRIPTION OF SERVICE

Rocky Mountain Power's transmission line system supplies the Company's distribution substations, large industrial and commercial customers taking service at 46,000 volts or above and wheels power to other utilities. All classes and types of service are served from the distribution system include residential, temporary, small and large commercial and industrial customers, irrigation, and lighting loads. The distribution system is a agglomerate of systems with the typical distribution consisting of 3 phase lines at 12.5 kV phase to phase.

3. PROCEDURE TO OBTAIN SERVICE

Any person can obtain electric service by making application in accordance with the Company's filed Electric Service Regulation No. 3. Applicants establishing satisfactory credit are not required to pay a deposit. Where an extension of the Company's lines is necessary or a substantial investment is required to supply service, the applicant will have to meet with a Company representative in order to determine the conditions for service. These conditions typically require the applicant to contract with the company and pay an advance. Applicants for service must conform to, and comply with, the Company's tariff schedules and regulations.

(continued)

4. DEPOSITS

Where credit is not otherwise established, a deposit will be required in an amount as set forth in Electric Service Regulation No. 9.

5. SYMBOLS:

Whenever tariff sheets are refiled, changes will be identified by the following symbols:

(C) To signify changed listing, rule or condition which may affect rates or charges.
(D) To signify discontinued material, including listing, rate, rule or condition.
(I) To signify increase.
(L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.
(N) To signify new material including listing, rate rule or condition.
(R) To signify reduction.
(T) To signify change in wording of text but not change in rate, rule or condition.

ELECTRIC SERVICE REGULATIONS

of

ROCKY MOUNTAIN POWER

Salt Lake City, Utah

for

ELECTRIC SERVICE

in the

STATE OF UTAH

Under the

PUBLIC SERVICE COMMISSION OF UTAH

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

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ELECTRIC SERVICE REGULATIONS

STATE OF UTAH

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ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF UTAH

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Charge:

Single-family home, Single phase:	$12.00 per customer
Single-family home, Three phase:	$19.50 per customer
Multi-family home, Single phase:	$7.00 per customer
Multi-family home, Three phase:	$14.50 per customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
9.2814¢ per kWh first 400 kWh
11.9745¢ per kWh all additional kWh

Billing Months - October through May inclusive
8.2136¢ per kWh first 400 kWh
10.5968¢ per kWh all additional kWh

TIME-OF-USE OPTION: A Customer taking service under this Schedule may elect to enroll in the Time-of-Use Option. Participants of the Time-of-Use Option shall be subject to the Time-of-Use Special Conditions and pay the following Energy Charges:

For Billing Effective 12/1/2025

Energy Charge:
Billing Months - June through September inclusive
31.9683¢ per kWh for all On-Peak kWh
7.1041¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
28.2905 ¢ per kWh for all On-Peak kWh
6.2868¢ per kWh for all Off-Peak kWh

TIME PERIODS:

On-Peak: 6:00 p.m. to 10:00 p.m. Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

TIME-OF-USE SPECIAL CONDITIONS:

1. Customer shall remain on the Time-of-Use Option for a minimum of one year following enrollment. Participation on the option shall continue until the Customer notifies the Company.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 1 - Continued

TIME-OF-USE SPECIAL CONDITIONS: (continued)

2. Customers enrolled in the Time-of-Use Option may not participate in Subscriber Solar (Schedule 73).

3. Customers enrolled in the Time-of-Use Option may not elect a non-standard meter accommodation.

4. **GUARANTEE PAYMENT:** The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on the Time-of-Use Option. If the total annual energy costs incurred on the option exceed 10% over what costs would have been for the same period under standard Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer does not continue on the Time-of-Use Option until the end of the initial one-year period.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of $10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 2

STATE OF UTAH

Residential Service – Optional Time-of-Day Rider -Experimental
CLOSED TO NEW SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to up to 1,000 Customers on a first-come, first-served basis, and upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect this Schedule on a prioritized basis as such metering equipment becomes available. **This Schedule is closed to new service beginning April 25, 2025.**

APPLICATION: This Schedule shall be taken in conjunction with Schedules 1 or 3. This Schedule applies to residential customers who have elected to take this service.

MONTHLY BILL: The Energy Charge in this Schedule shall be in addition to all other charges and surcharges contained in Customer's applicable residential service tariff schedule.

Energy Charge:

Billing Months - June through September inclusive
4.3560¢ per On-Peak kWh
(1.6334)¢ per Off-Peak kWh

Billing Months - October through May inclusive
Not applicable

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2 - Continued

CONTRACT PERIOD: One year or longer.

TIME PERIODS:

Billing Months – June through September inclusive
On-Peak: 1:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service.

2. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.

3. The Company will not accept enrollment for accounts that have:

   - Time-payment agreement in effect
   - Received two or more final disconnect notices
   - Been disconnected for non-payment within the last 12 months.

4. Customers taking service under this Schedule will be removed from time-of-use on December 1, 2025. The Customer must notify the Company to enroll in a different time-of-use option.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 2E

STATE OF UTAH

Residential Service – Electric Vehicle Time-of-Use Pilot
CLOSED TO NEW SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available for qualifying Customers. To qualify under this Electric Service Schedule, Customers must submit a copy of a Department of Motor Vehicle registration for a plug-in electric vehicle that is registered to the Customer or is registered to the site address under which electric service is provided. **This Schedule is closed to new service beginning April 25, 2025.**

APPLICATION: This Schedule is for alternating current electric service for residential purposes supplied at approximately 120 or 240 volts through one meter at a single point of delivery for service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, and the Customer Service Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single-family home, Single phase:	$12.00 per customer
Single-family home, Three phase:	$19.50 per customer
Multi-family home, Single phase:	$7.00 per customer
Multi-family home, Three phase:	$14.50 per customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge :

Rate Option 1:

25.9677¢ per kWh for all On-Peak kWh

5.3265¢ per kWh for all Off-Peak kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak:	October through April inclusive 8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays. May through September inclusive 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
Off-Peak:	All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

SPECIAL CONDITION:

1. On December 1, 2025, Customers taking service on this Schedule shall transfer to the Time-of-Use Option listed on Schedule 1.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

2. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.

3. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.

4. The Company will not accept enrollment for accounts that have:

   - Time-payment agreement in effect
   - Received two or more final disconnect notices
   - Been disconnected for non-payment within the last 12 months.

5. Customers being served under this schedule may not participate in Net Metering (Schedule 135) or Subscriber Solar (Schedule 73).

6. The tariff rate schedule is being offered as part of a pilot program for consumer research purposes and is subject to change.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 3

STATE OF UTAH

Low Income Lifeline Program - Residential Service
Optional for Qualifying Customers

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer charge and the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL: The Monthly Bill shall be the sum of the Electric Service Charge, the Low Income Lifeline Credit and the Life Support Assistance Credit Option, if applicable.

ELECTRIC SERVICE CHARGE:

Customer Charge:

Single-family home, Single Phase:	$ 12.00 per Customer
Single-family home, Three Phase:	$ 19.50 per Customer
Multi-family home, Single Phase:	$ 7.00 per Customer
Multi-family home, Three Phase:	$ 14.50 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

MONTHLY BILL: (continued)

ELECTRIC SERVICE CHARGE: (continued)

Energy Charge:

Billing Months - June through September inclusive
9.2814¢ per kWh first 400 kWh
11.9745¢ per kWh all additional kWh

Billing Months - October through May inclusive
8.2136¢ per kWh first 400 kWh
10.5968¢ per kWh all additional kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

LOW INCOME LIFELINE CREDIT:
$18.00 Maximum

If a customer's Electric Service Charge plus the Surcharge Adjustment is less than $18.00, the Low Income Lifeline Credit will be equal to the Electric Service Charge plus the Surcharge Adjustment.

LIFE SUPPORT ASSISTANCE CREDIT OPTION:
$10.00 Maximum

If, after application of the Low Income Lifeline Credit, a customer's Electric Service Charge plus the Surcharge Adjustment is less than $10.00, the Life Support Assistance Credit, if applicable, will be equal to the remaining Electric Service Charge plus the Surcharge Adjustment.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 – Continued

CONNECTION FEE: Each time a Customer, eligible to receive electric service under this Schedule, begins to receive electric service at a point of delivery not previously used, or at a point of delivery which has been used previously by another Customer, or each time a Customer changes his point of delivery or reconnects after voluntary disconnection to the same point of delivery, that Customer shall be charged a connection fee of $10.00.

At the discretion of the Company, the connection fee may be waived for account holders such as landlords and real estate agents who accept, on a temporary basis, responsibility for the accounts of vacant residential units during the transitional time of vacancy in those cases where the cost to the Company of the physical discontinuance and restoration of electrical service would exceed the amount of the connection fee.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITIONS:

1. To qualify, a Customer must meet income qualification guidelines for the Utah Home Energy Assistance (HEAT) Program.

2. The Utah Department of Workforce Services (DWS) is the administrator of the Low Income Lifeline in conjunction with its HEAT program. An application and eligibility declaration authorized by DWS is required for each request of service under this Schedule. An eligible applicant will be placed on this Schedule within one billing cycle of the receipt of their application by DWS. Renewal of a Customer's eligibility declaration will be required annually. Customers are only eligible to receive service under this rate at one residential location at any one time.

3. The Customer is responsible to notify DWS if there is a change in eligibility status. If an eligible Customer moves during the year and remains in PacifiCorp's Utah service territory, the Customer will remain on Schedule 3 for the remainder of the annual eligibility period assuming the customer notifies PacifiCorp of the change in service address.

4. Customers may be re-billed for periods of ineligibility under the applicable rate schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 3 - Continued

5. Customers that are disconnected for nonpayment of an account and subsequently reestablish service with the Company will remain on Schedule 3 for the remainder of the annual eligibility.

6. Customers receiving the Life Support Assistance Credit Option must file a written notice from a qualifying physician with the Company or have a physician submit the Residential Life Support Verification form to the Company indicating what life support equipment is necessary and indicating that termination of the patient's electric service would create a life-threatening event, or could lead to a serious worsening of the patient's present condition. To qualify for the Life Support Assistance Credit Option under this tariff, a customer must also be eligible to participate in the Low Income Lifeline Program as otherwise specified within this Schedule. The Company will remove customers from the Life Support Assistance Credit Option when the Company is advised that the household is no longer eligible for "life support" account treatment under Commission Rule R746-200-7(D).

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in Accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 4

STATE OF UTAH

Pole Attachments

AVAILABILITY: To public utilities, wireless providers, cable television companies, communications companies, or other entities that provide information or telecommunications services or any other services whose operation requires that cables, wires, and other appurtenances be placed on Company utility poles. This Schedule shall be available only upon the following three conditions:

1. The execution of a Pole Attachment Agreement between an "attaching entity" as defined by Utah Admin. Code § R746-345-2 and the Company for permission to place equipment on the Company's poles; or, in the event that such an agreement has not been reached, the attaching entity is subject to the provisions of the standard Attachment Agreement approved by the Utah Public Service Commission ("Standard Agreement").

2. The approval by the Company of the attaching entity's application, as required under the agreement between the Company and the attaching entity, for permission to place equipment on Company poles.

3. The availability of utility poles located on the Company's interconnected system in the state of Utah, which are of sufficient size and capacity to accommodate the equipment to be installed in accordance with the National Electric Safety Code, the applicable pole attachment agreement and applicable Utah Administrative Code provisions.

APPLICATION: The rate specified in this Electric Service Schedule shall apply to all Company-owned poles.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 4 - Continued

ANNUAL CHARGE: For each Company pole on which the attaching entity has placed an attachment, $7.89 per foot of space used by the attaching entity. "Space used" is determined under the provisions of Utah Admin. Code § R746-345-5.A.3.

SCHEDULE OF NON-RECURRING FEES: For each Company pole on which the attaching entity has placed or requests to place an attachment, the following fees may be applied.

1. **Per Pole Application Fee:** $57.00 per Pole
   This fee is applicable when Licensee's submit application for permission to attach to the Company's poles. This fee covers the expected costs for performing the work necessary to determine what make-ready work must be done to accommodate the application. The fee shall be based on a state specific allocation of costs.

2. **Unauthorized Attachment Charge:** $100.00 + Back Rent, per Pole
   This fee is applicable when the Company discovers a Licensee attachment on a Company pole where the Company has no record of approving the attachment. Back Rent shall consist of 5 years of rent at the current rental rate unless credible evidence supports a lesser period. The Unauthorized Attachment Fee shall be waived if Licensee presents credible evidence of any of the following: approval by and payment of rent to a putative pole owner; good faith belief of pole ownership; or of attaching in good faith. The Unauthorized Attachment Fee shall also be waived if Licensee presents credible evidence the attachment was in place prior to January 1, 2007.

3. **Other Miscellaneous Fees:** To be invoiced at the Company's actual cost. This fee is applicable to recover the cost of work necessitated by Licensee requests not otherwise recovered in the Annual Charge or other fee categories, such as actual or estimated charges for make-ready work and labor for emergency restoration work.

TERMS, CONDITIONS, LIABILITIES: The terms, conditions, and liabilities for service under this Schedule shall be those specified in the applicable pole attachment agreement between the Company and the attaching entity. The annual charge rate specified by the agreement shall be in accordance with the rate specified in this Schedule and shall be subject to periodic adjustment in accordance with the applicable agreement and the rules established by the Public Service Commission of Utah and subject to its approval.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Pole Attachment Agreement or the Standard Agreement between the Company and the attaching entity. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement. In case of any conflict between any of the provisions of the Pole Attachment Agreement or Standard Agreement, this Rate Schedule, and the Electric Service Regulations, the provisions of this Rate Schedule will take precedence followed by the provisions of the Pole Attachment Agreement or the Standard Agreement, whichever is applicable.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6

STATE OF UTAH

General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available for common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
$55.00 per Customer

Facilities Charge:
$4.12 per kW

Power Charge:
Billing Months - June through September inclusive
$13.71 per kW

Billing Months - October through May inclusive
$12.13 per kW

Energy Charge:
Billing Months – June through September inclusive
3.9351¢ per kWh for all kWh

Billing Months – October through May inclusive
3.4823¢ per kWh for all kWh

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

MONTHLY BILL: (continued)

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

$0.96 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

$660.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 6A

STATE OF UTAH

General Service - Energy Time-of-Day Option

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available to Customers upon the installation of required Time-of-Day metering equipment. In the event that such installation may be delayed due to limited availability of such metering equipment, Customers shall be permitted to elect the Time-of-Day Option on a prioritized basis, as such metering equipment becomes available.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is for nonresidential Customers whose loads have not registered 1,000 kW or more, more than once in the preceding 18-month period and who are not otherwise subject to service on Schedule 8. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Charge:
$54.00 per Customer

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

MONTHLY BILL: (continued)

Energy Charge:

June through September inclusive	
per kWh first 50 kWh per kW	28.8721¢
per kWh all additional kWh	10.5720¢
per kWh for all Off-Peak kWh	(8.5477) ¢
October through May inclusive	
per kWh first 50 kWh per kW	25.5505¢
per kWh all additional kWh	9.3558¢
per kWh for all Off-Peak kWh	(7.5644)¢

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Facilities kW will be: $0.61 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The Facilities Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Facilities kW, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

TIME PERIODS:

On-Peak: 7:00 a.m. to 11:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U. S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

LOAD SHIFTING NOTIFICATION: Customers electing this Schedule shall make a best effort to inform the Company of any planned shifting of demand from on-peak to off-peak periods.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF UTAH

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILL:

Charge:

Light Level	**LED Equivalent Lumen Range**	
Level 1	≤5,500	$9.14
Level 2	5,501-12,000	$10.66
Level 3	>12,000	$13.02

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 7 - Continued

SPECIFICATIONS AND SERVICE: Each lamp will be mounted on an existing pole with a mast arm bracket not exceeding 4 feet in length. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from the Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire (shown in electric service schedule 12). The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD: Five years or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 8

STATE OF UTAH

Large General Service – 1,000 kW and Over – Distribution Voltage

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AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase, electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises. This Schedule is applicable to electric service loads which have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the Customer has not registered 1,000 kW or more at any time for a subsequent period of 18 consecutive months whereupon the Customer will be transferred to Schedule 6 or another appropriate schedule. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. This Schedule is for general nonresidential service, except for multi-unit residential complexes master metered in accordance with the Utah Administrative Code, Section R746-210. Service under this Schedule is also available to common areas associated with residential complexes.

MONTHLY BILL:

Customer Service Charge:
$73.00 per Customer

Facilities Charge:
$4.95 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

MONTHLY BILL: (continued)

Power Charge:

Billing Months - June through September inclusive
On-Peak: $16.18 per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: $14.32 per kW
Off-Peak: None

Energy Charge:

Billing Months - June through September inclusive
5.9963¢ per kWh for all On-Peak kWh
3.0478¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
5.3064 ¢ per kWh for all On-Peak kWh
2.6972¢ per kWh for all Off-Peak kWh

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured On-Peak Power will be:

$1.13 per kW

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 8 - Continued

TIME PERIODS:

On-Peak:	October through May inclusive 6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays. June through September inclusive 3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak:	All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 9

STATE OF UTAH

General Service - High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

MONTHLY BILL:

Customer Service Charge:
$399.00 per Customer

Facilities Charge:
$2.37 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: $14.87 per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: $13.16 per kW
Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
5.3414¢ per kWh for all On-Peak kWh
2.7149¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
4.7269¢ per kWh for all On-Peak kWh
2.4026¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9 – Continued

TIME PERIODS:

On-Peak:	October through May inclusive 6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays. June through September inclusive 3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak:	All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FORCE MAJEURE: Neither Company or Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service until such time as Customer is able to resume service.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 9A

STATE OF UTAH

General Service - High Voltage
Energy Time-of-Day Option
CLOSED TO NEW SERVICE

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. No new customers will be served under this service.

APPLICATION: This Schedule is for alternating current, three-phase electric service supplied at approximately 46,000 volts or 69,000 volts or greater, through a single point of delivery. Seasonal service will be available only under other appropriate schedules.

The election of the Time-of-Day Option shall not relieve a Customer of any non-contract demand minimum payment obligations incurred as a result of Company investments in special facilities installed to serve Customer (i.e., extension of facilities).

MONTHLY BILL:

Customer Charge:
$399.00 per Customer

Facilities Charge:
$2.37 per kW

Power Charge:
Billing Months - June through September inclusive
On-Peak: $7.44 per kW
Off-Peak: None

Billing Months - October through May inclusive
On-Peak: $6.58 per kW
Off-Peak: None

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

MONTHLY BILL: (continued)

Energy Charge:

Billing Months - June through September inclusive
5.3414¢ per kWh for all On-Peak kWh
2.7149¢ per kWh for all Off-Peak kWh

Billing Months - October through May inclusive
4.7269¢ per kWh for all On-Peak kWh
2.4026¢ per kWh for all Off-Peak kWh

Minimum: The monthly Customer Charge plus appropriate Facilities and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through May inclusive
6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
June through September inclusive
3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FACILITIES KW: All kW as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time during the month, adjusted for Power Factor to the nearest kW.

POWER FACTOR: The On-Peak Power Charge is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the On-Peak Power, as recorded by the Company's meter, will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 9A - Continued

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including but not limited to the following: (a) operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum Billing Demand that would otherwise be applicable under this Schedule shall be waived and the Customer will have no liability for service until such time as the Customer is able to resume service, except for any term minimum guarantees designed to cover special facilities extension costs. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF UTAH

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage. If energy usage for other purposes exceeds 10% of the total energy provided, the point of delivery shall be classified as non-irrigation and electric service shall be provided under the appropriate general service schedule.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from May 25 to September 15 each year. Service for Post-Season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 24. One of two pricing options is available to the Customer during the Irrigation Season depending on whether the Customer opts to participate in a Time-of-Day program. A Customer may choose only one option for each point of delivery and that option will remain in effect for the duration of the Irrigation Season and subsequent seasons, provided, however, existing Customers may elect to change their option by specifying, in writing, the desired option change at least six (6) months prior to the time they wish the change to become effective. In cases where less than six (6) months notice is given, the Company may not be able to effect the desired change and shall be under no obligation to do so; however, the Company will make a reasonable effort to do so. Because Post-Season rates do not require Time-of-Day metering, Customers, whose current option has been in effect for one year or longer, may change options, with such change to become effective at the commencement of the next billing period, if such

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

option change is made at least six (6) months prior to the commencement of the Irrigation Season. If a request for such a change is made less than six (6) months prior to the commencement of the Irrigation Season, such change shall become effective at the commencement of the next billing period after the installation of any additional metering equipment which would be required for that option during the Irrigation Season. If the Company is unable to install such metering equipment prior to the Irrigation Season, the option shall not become effective until after the Irrigation Season. No option changes will be made effective during the Irrigation Season (May 25 to September 15 each year), and the option elected will remain in effect for not less than one year.

ANNUAL BILL:

Annual Customer Service Charge

All Customers:

Primary Service	$ 126.00 per Customer
Secondary Service	$ 38.00 per Customer

The Annual Customer Service Charge is for metering equipment. This charge is to be paid each year at the time of connection, reconnection or prior to the Irrigation Season.

MONTHLY BILL:

Monthly Customer Service Charge

All Customers:
$14.00 per Customer

The Monthly Customer Service Charge is for administrative costs including the cost of meter reading and billing. This charge is paid each month that the Customer is connected for service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

IRRIGATION SEASON RATES:

The Power Charges set forth below are for power costs related to the service drop and the distribution system.

Customers Not Participating in Time-of-Day Program

Power Charge:
$7.36 per kW

Energy Charge:
7.3357¢ per kWh first 30,000 kWh
5.4167¢ per kWh all additional kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:
$2.05 per kW

Minimum: The Monthly Customer Service Charge plus the Power and Energy Charges.

Time-of-Day Program

Power Charge:
$7.36 per kW

Energy Charge:
For billing between 4/25/2025 and 11/30/2025
On-Peak: 14.4780¢ per kWh
Off-Peak: 4.1720¢ per kWh
For billing effective 12/1/2025
On-Peak: 14.5708¢ per kWh
Off-Peak: 4.1631¢ per kWh

Voltage Discount: Where Customer provides and maintains all transformers and other necessary equipment, the Voltage Discount will be:
$2.05 per kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

Minimum: The Monthly Customer Service Charge plus Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

Time Periods:

Effective between 4/25/2025 and 11/30/2025

On-Peak: 9:00 a.m. to 8:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other kWh usage.

Effective 12/1/2025

On-Peak: 4:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak: All other kWh usage.

Holidays include only Memorial Day, Independence Day, Pioneer Day, and Labor Day. In the event a holiday should fall on a Saturday or Sunday, all kWh used on the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered Off-Peak.

POWER FACTOR: The rates for this Schedule are based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

IRRIGATION POST-SEASON RATES: Post-season service from September 16 to May 24 shall be billed to include the above Monthly Customer Service Charge and:

For All Customers

5.0268¢ per kWh

PRORATING OF BILLS: Bills for service under this Schedule will be prorated for the beginning and final service months of each calendar year.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 10 - Continued

CONNECTION AND DISCONNECTION CHARGES: Company will connect and disconnect service at the beginning and end of Customer's pumping operation each year without charge. The actual expense incurred for additional connections and disconnections shall be paid by Customer

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF UTAH

Street Lighting
Company-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

Functional Lighting	**LED Equivalent Lumen Range**			
Level 1	≤3,500	$11.87		
Level 2	3,501-5,500	$12.80		
Level 3	5,501-8,000	$13.25		
Level 4	8,001-12,000	$13.77		
Level 5	12,001-15,500	$14.66		
Level 6	≥15,501	$17.83		
Decorative Series				
Level 3	5,501-8,000	$23.25		
Customer-Funded Conversion				
Level 1	≤3,500	$6.07		
Level 2	3,501-5,500	$6.60		
Level 3	5,501-8,000	$7.02		
Level 4	8,001-12,000	$7.49		
Level 5	12,001-15,500	$8.03		
Level 6	≥15,501	$9.76		
Customer-Funded Conversion Decorative Series				
Level 3	5,501-8,000	$5.54		

(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

DEFINITIONS

Functional Lighting: Horizontally-mounted luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

Decorative Lighting: The Company will maintain a listing of standard decorative street light fixtures that are available under this Electric Service Schedule.

PROVISIONS

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.

2. Company will install only Company approved street lighting equipment at locations acceptable to Company.

3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Consumer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair street lights is limited to this tariff.

4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.

5. The Company will, upon written request of Consumer, convert existing street lighting facilities to other types of Company approved street lighting facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 12, section 3.h is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Consumer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on the removed facilities, in excess of the applicable allowance.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 11 – Continued

6. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Consumer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in the General Rules of this tariff. Consumer shall not perform the electrical connection of meters or service conductor to the point of delivery.

7. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense. The Consumer may request temporary suspension of power by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average energy costs for the luminaire (shown in electric service schedule 12). The facilities may be considered idle and may be removed after 12 months of inactivity.

8. Where approved by the Company, all pole mounted outlets used for holiday or other decorations will be supplied with service on a metered General Service rate schedule via a Consumer-installed meter base.

9. Pole re-painting, requested by the consumer and when not required for safety reasons, shall be done at the Consumer's expense using the original pole color.

10. Glare or vandalism shielding, when requested by the Consumer, shall be installed at the Consumer's expense. In cases of repetitive vandalism, the Company may notify the Consumer of the need to install vandal shields at the Consumer's expense, or otherwise have the lighting removed.

CONTRACT PERIOD

Not less than five (5) years for both new and replacement fixtures. After the end of the contract term, the Consumer can request removal of lights with a minimum of 2 months written notice. The Consumer will be charged with costs of removal. If the lights are removed before the end of the contract term, the Consumer is responsible for the cost of removal plus depreciated remaining life of the assets less any salvage value.

ELECTRIC SERVICE REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 12

STATE OF UTAH

Street Lighting
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

1. Street Lighting, Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor – No Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	$1.34	$1.82	$2.66	$4.75	$7.30

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Metal Halide – No Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Energy Only Service	$1.86	$3.25	$4.50	$7.12

For non-listed luminaries, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	¢/kWh
Energy Only Service	4.5654

2a. Street Lighting, Partial Maintenance (No New Service)

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Partial Maintenance		
Lumen Rating	2,500	4,000
Watts	189	295
Monthly kWh	64	99
Functional Lighting	$6.53	$8.88

Mercury Vapor – Partial Maintenance			
Lumen Rating	7,000	20,000	54,000
Watts	175	400	1000
Monthly kWh	69	145	352
Functional Lighting	$5.10	$9.71	$20.68

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

High Pressure Sodium Vapor – Partial Maintenance						
Lumen Rating	5,600	9,500	16,000	22,000	27,500	50,000
Watts	70	100	150	200	250	400
Monthly kWh	28	39	59	76	96	148
Functional Lighting	$2.97	$3.92	$4.75	$6.02	$6.99	$10.19
Decorative Lighting	N/A	$5.07	$6.03	N/A	$8.69	$11.34

Metal Halide – Partial Maintenance				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	$9.88	$9.98	$10.63
Decorative Lighting	$6.70	$8.07	$10.29	$11.50

Flourescent – Partial Maintenance	
Lumen Rating	21,800
Watts	320
Monthly kWh	135
Functional Lighting	$10.14

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 85% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

2b. Street Lighting, Full Maintenance (No New Service).

Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to August 14, 2008.

Incandescent – Full Maintenance		
Lumen Rating	6,000	10,000
Watts	405	620
Monthly kWh	136	209
Full Maintenance Service	$12.92	$17.04

Mercury Vapor – Full Maintenance		
Lumen Rating	7,000	54,000
Watts	175	1000
Monthly kWh	69	352
Full Maintenance Service	$5.85	$23.66

High Pressure Sodium Vapor - Full Maintenance					
Lumen Rating	5,600	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	$3.40	$4.49	$5.44	$8.00	$11.67

Metal Halide - Full Maintenance				
Lumen Rating	12,000	19,500	32,000	107,000
Watts	175	250	400	1000
Monthly kWh	69	93	145	352
Full Maintenance Service	$11.35	$11.46	$12.18	$24.07

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

Dusk to Midnight

The above rates are for dusk to dawn burning. The rate for dusk to midnight burning will be 90% of the rate for dusk to dawn burning and will apply only to existing fixtures (no new service).

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE)

Installations must have met Company construction standards in place at the time of installation in order to receive maintenance. If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Functional Street Lighting Service under "partial maintenance" includes energy, lamp and glassware renewals and cleaning of glassware. For decorative lighting, partial maintenance also includes replacement of damaged or inoperative photocells, ballasts and starting aids.

Functional Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in this Electric Service Schedule. Pole painting, unless required for safety reasons, and other such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

The Company shall not be liable under the maintenance provided under "Full Maintenance" for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

DEFINITIONS

Functional Lighting: Horizontally-mounted luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

Decorative Lighting: These are decorative lighting fixtures mounted on decorative poles.

PROVISIONS

1. The Company will not maintain new Consumer owned street lights. Such maintenance will be the responsibility of the Consumer; however the Company may install pole identification tags for the purposes of tracking unmetered Consumer owned lights.

2. Consumer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Consumer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Consumer upon completion of the work.

3. The entire system, including the design of facilities, installation of fixtures on Consumer poles, and wiring suitable for connection to Company's system, will be furnished by the Consumer. Electrical connections to Company facilities shall be performed by Company personnel or Company contractors.

4. Consumer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at http://www.rockymtnpower.net/streetlights.

5. All new underground-fed lights on this schedule will require a Consumer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 – Continued

6. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.

7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations, as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Consumer-installed meter base.

CONTRACT PERIOD

Not less than one (1) year for both new and replacement fixtures.

ELECTRIC SERVICE REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 14

STATE OF UTAH

Temporary Service Connection Facilities
No New Service

AVAILABILITY: To any Customer requiring a temporary power connection at any point on Company's interconnected system where there are facilities of appropriate voltage and adequate capacity.

APPLICATION: This Schedule is for the rental of a pre-assembled service connection loop for providing temporary 120/240 volt power service.

INSTALLATION AND DISCONNECT CHARGE: $45.00 payable in advance each time a pre-assembled service loop installation is connected to Company's service facilities.

MONTHLY RENTAL FEE: $7.50 per month for each pre-assembled service loop installed by the Company, prorated for any partial month after the first month that service loop is connected.

SERVICE CONDITIONS: The Company will furnish and install a pre-assembled service loop consisting of a housing, necessary receptacles, circuit-breakers, meter socket, conduit, wire, grounding material and connectors. The pre-assembled service loop will meet all provisions of the National Electrical Code as required for permanent installations. The service loop may be either bonded to or attached with conduit straps to a standard Company distribution pole. Electric Service Requirements will be supplied under the Company's residential or general service schedules and in accordance with the provisions of the Company's Electric Service Regulation No. 12 for temporary service.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 14 - Continued

CONTRACT PERIOD: One month or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 15

STATE OF UTAH

Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service Customer-Owned System

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AVAILABILITY: In all territory served by the Company in the State of Utah.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for Traffic and Other Signal System Service, and for Metered Outdoor Nighttime Lighting Service, owned by the Customer.

The electric service provided for Traffic and Other Signal System Service and for Metered Outdoor Nighttime Lighting Service shall be single or three phase alternating current a secondary voltage levels through metered installations.

MONTHLY BILL:

1. **Metered Outdoor Nighttime Lighting**

   Metered Outdoor Lighting Service is available for outside lighting facilities which require electric service only during the period from dusk to dawn (nighttime hours). This service shall be supplied and metered through a separate circuit. All other lighting requirements (except associated incidental nighttime indoor lighting requirements including such facilities as rest rooms or concession stands) and power requirements will be supplied, metered, and billed in accordance with the appropriate Electric Service Schedule. The Metered Outdoor Lighting option has been approved by the Public Service Commission of Utah on an interim basis. The terms, rates, and continued availability of the nighttime lighting option are subject to examination and modification by the Public Service Commission of Utah.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 15 – Continued

Charge:

Annual facility Charge:
$7.00 per kW, based on maximum annual kW, but not less than $35.00

Annual Customer Charge:
$51.18 per Customer

Annual Minimum:
Customer Charge plus Facility Charge

Monthly Customer Charge:
$4.37 per service connection

Monthly Energy Charge:
3.7658¢ per kWh

2. Traffic and Other Signal Systems

Customer Charge:
$6.00 per Customer

Energy Charge:
8.2447¢ per kWh

Minimum:
Customer Charge plus appropriate Energy Charges

SPECIFICATIONS AND SERVICE: Each point of delivery where electric service is delivered to a traffic signal and/or other associated warning or signal system or group of such systems shall be separately metered and billed, and the entire system except the meter and service conductors to the point of delivery shall be furnished, installed, maintained and operated by the Customer.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 15 – Continued

SURCHARGE ADJUSTMENT:

All monthly bills shall be adjusted in accordance with Schedule 80.

CONTRACT PERIOD

One year or longer.

ELECTRIC SERVICE REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 22

STATE OF UTAH

Indoor Agricultural Lighting Service – 1,000 kW and Over

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity and after eligible load exceeds 30 MW.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to indoor agricultural lighting loads that have registered 1,000 kW or more, more than once in the preceding 18-month period. This Schedule will remain applicable until the indoor agricultural lighting load has not registered 1,000 kW or more at any time for a subsequent period of 18 consecutive months whereupon the Customer will be transferred to another appropriate schedule. If energy usage for purposes other than indoor agricultural lighting exceeds 25% of the total energy provided, the point of delivery shall be classified as not eligible for this schedule and electric service shall be provided under the appropriate general service schedule.

CANCELED

(continued)

ELECTRIC SERVICE SCHEDULE NO. 22 – Continued

MONTHLY BILL:

	Delivery Voltage		
	Secondary	**Primary**	**Transmission**
Customer Service Charge	$72.00 per Customer	$72.00 per Customer	$266.00 per Customer
Facilities Charge	$1.41 per kW	$1.41 per kW	$1.41 per kW
Power Charge			
Summer – On-Peak	$8.38 per kW	$8.26 per kW	$8.04 per kW
Summer – Off-Peak	None	None	None
Winter – On-Peak	$6.02 per kW	$5.76 per kW	$5.45 per kW
Winter – Off-Peak	None	None	None
Energy Charge			
Summer – On-Peak	9.4763 ¢ per kWh	9.0959 ¢ per kWh	8.8978 ¢ per kWh
Summer – Off-Peak	5.2117 ¢ per kWh	4.8313 ¢ per kWh	4.6331 ¢ per kWh
Winter – On-Peak	4.2199 ¢ per kWh	3.8394 ¢ per kWh	3.6414 ¢ per kWh
Winter – Off-Peak	3.5267 ¢ per kWh	3.1463 ¢ per kWh	2.9483 ¢ per kWh

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

CONTRACT PERIOD: One year or longer.

FACILITIES KW: Average of the two greatest non-zero monthly kW during the 12-month period which includes and ends with the current billing month as shown by or computed from the reading of Company's Power meter for the 15-minute period of Customer's greatest use at any time, adjusted for Power Factor to the nearest kW demands established.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute On-Peak period of Customer's greatest use during the month, adjusted for Power Factor to the nearest kW.

(continued)

CANCELED

ELECTRIC SERVICE SCHEDULE NO. 22.3 – Continued

TIME PERIODS:

On-Peak: Winter months – October through May inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 9:00 p.m., Monday thru Friday, except holidays.
Summer months – June through September inclusive
3:00 p.m. to 9:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

FORCE MAJEURE: Neither Company nor Customer shall be subject to any liability or damages for inability to provide or receive service to the extent that such failure shall be due to causes beyond the control of either Company or Customer, including, but not limited to the following: (a) the operation and effect of any rules, regulations and orders promulgated by any commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the minimum billing demands that would otherwise be applicable under this Schedule shall be waived and Customer will have no liability for service until such time as Customer is able to resume service.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

CANCELLED

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF UTAH

General Service - Distribution Voltage - Small Customer

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase nonresidential electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery, for all service required on the Customer's premises by Customers with a power requirement not greater than 30 kW during seven (7) of any continuous twelve (12) month period and never exceeding 35 kW. Notwithstanding the provisions of Electric Service Regulation No. 3, Paragraph No. 4, Customers subject to this rate who fail to qualify under the above conditions shall be classified as Schedule No. 6 Customers regardless of the period of time during which they qualified under this Schedule. Customers otherwise subject to this rate who fail to qualify under the above conditions shall be subject to Schedule No. 6 for not less than 12 months.

MONTHLY BILL:

Customer Service Charge:

$10.00 per Customer

Power Charge:

Billing Months - June through September inclusive
$9.16 per kW for all kW over 15 kW

Billing Months - October through May inclusive
$8.11 per kW for all kW over 15 kW

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Energy Charge:

Billing Months - June through September inclusive
12.1052¢ per kWh first 1,500 kWh
6.7555¢ per kWh all additional kWh

Billing Months - October through May inclusive
10.7126¢ per kWh first 1,500 kWh
5.9783¢ per kWh all additional kWh

MONTHLY BILL:

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the Voltage Discount based on measured Power will be:

$0.48 per kW

Minimum: Customer Service Charge plus appropriate Power and Energy Charges.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for Customers for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule.

Customer may contract for Seasonal Service under this Schedule with a net minimum seasonal payment as follows:

$120.00 plus monthly Power and Energy Charges.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company.
The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 31

STATE OF UTAH

Partial Requirements Service – Large General Service – 1,000 kW and Over

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AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135 and Schedule 136. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial requirements service from the Company for customers with more than 15,000 kW of on-site generation shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

MONTHLY BILL:

Customer Charges:	Secondary Voltage	$139.00 per Customer
	Primary Voltage	$623.00 per Customer
	Transmission Voltage	$829.00 per Customer

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Facilities Charges:	Secondary Voltage	$5.92 per kW
	Primary Voltage	$4.71 per kW
	Transmission Voltage	$2.90 per kW

The Facilities Charge applies to the kW of Backup Contract Power.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL: (continued)

Backup Power Charges:

On-Peak Secondary Voltage		
	June - September:	$0.72 per kW Day
	October - May:	$0.64 per kW Day
On-Peak Primary Voltage		
	June - September:	$0.73 per kW Day
	October - May:	$0.64 per kW Day
On-Peak Transmission Voltage		
	June - September:	$0.68 per kW Day
	October - May:	$0.60 per kW Day
During Scheduled Maintenance		One Half (1/2) On-Peak Charge
Off-Peak		No Charge

The Power Charge for Backup Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Backup Power during on-peak hours each day.

Excess Power Charges:

On-Peak Secondary Voltage		
	June - September:	$42.26 per kW
	October - May:	$38.54 per kW
On-Peak Primary Voltage		
	June - September:	$40.00 per kW
	October - May:	$36.28 per kW
On-Peak Transmission Voltage		
	June - September:	$34.48 per kW
	October - May:	$31.06 per kW

Supplementary Power and all Energy: Supplementary Power and all Energy shall be billed under the pricing provisions of the applicable general service schedule.

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

POWER FACTOR: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

VOLTAGE LEVELS: Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies where service is supplied at approximately 46,000 volts or greater through a single point of delivery.

TIME PERIODS:

On-Peak: October through May inclusive
6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
June through September inclusive
3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

TYPE OF SERVICE: Whether Power is considered scheduled maintenance, supplementary, back-up, or excess is determined as follows. When the Customer has pre-scheduled Maintenance Service, the power measurements from 0 kW up to the level equal to the pre-scheduled Backup Power shall be considered Scheduled Maintenance Power. Power measurements above the Scheduled Maintenance Power up to the level equal to the Supplementary Contract Power shall be considered supplementary power. Power measured above the sum of the Scheduled Maintenance Power and Supplementary Contract Power level up to the Total Contract Power (the sum of the Supplementary Contract Power and the Backup Contract Power) shall be considered Backup Power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

When the Customer has not pre-scheduled Maintenance Service power measurements from 0 kW up to the level equal to the Supplementary Contract Power shall be considered Supplementary Power. Power measurements above the Supplementary Contract Power level but less than Total Contract Power (the sum of the Supplementary Contract Power and the Backup Contract Power) shall be considered Backup Power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DEFINITIONS:

MAINTENANCE SERVICE: Maintenance service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during scheduled outages of the facility.

MEASURED POWER: The kW as shown by or computed from the readings of the Power meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period or that day.

MEASURED ENERGY: The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

SCHEDULED MAINTENANCE POWER: Electric Power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Backup Power. Scheduled Maintenance Power shall not exceed the Backup Contract Power.

SUPPLEMENTARY CONTRACT POWER: The specified Power in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Power shall be established by agreement between the Customer and the Company. Measured Power in excess of the Supplementary Contract Power shall not establish new Supplementary Contract Power.

SUPPLEMENTARY POWER: The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period during the Billing Period, Supplementary Power shall equal the Measured Power but shall not be less than zero nor greater than the Supplementary Contract Power.

SUPPLEMENTARY SERVICE: Supplementary service is electric service regularly used by a Customer in addition to that which the Customer generates itself.

TOTAL CONTRACT POWER: The sum of Supplementary Contract Power and Backup Contract Power.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DEFINITIONS: (continued)

SCHEDULED MAINTENANCE: Customer shall submit to the Company, in writing, Customer's proposed maintenance schedule and nominated Scheduled Maintenance Power for each month of an 18 month period beginning with the date of the Customer's initial receipt of service under this schedule. Customer shall, prior to September 1st of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an 18 month period beginning with January 1st of the following year. The proposed schedules will not be deemed a request for Maintenance Service unless so designated by the Customer and accepted by the Company in writing.

Maintenance shall be scheduled for a maximum of 30 days per year for each generating unit. These 30 days may be taken in either one continuous period, or two continuous periods. Solely at the discretion of the Company and for good cause, the maintenance maximum may be extended.

1. The Customer may present a request for a maintenance outage for a specified unit in writing to the Company no less than 30 days in advance of the date of the scheduled maintenance with the nominated Scheduled Maintenance Power. The Company reserves the right to modify Customer's requested maintenance schedule. Any modifications by the Company must be made with reason within seven days after that schedule has been received by the Company.

2. The Customer may request an adjustment in a scheduled maintenance outage up to 14 days in advance of the expected maintenance. Company approval, or disapproval with reason, for such adjustment shall be given within seven days of such request.

3. The Company may with reason cancel a scheduled maintenance outage at any time with seven days notice prior to the beginning of a scheduled maintenance outage. Subject to the mutual agreement of the Customer and the Company, scheduled maintenance outage(s) canceled by the Company may be rescheduled.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

TOTAL CONTRACT POWER, SUPPLEMENTARY CONTRACT POWER, AND BACKUP CONTRACT POWER: The Customer shall contract for Total Contract Power. This is the sum of Supplementary Contract Power and Backup Contract Power. The Customer may elect to increase Total Contract Power by increasing Supplementary Contract Power and/or Backup Contract Power prospectively at any time, provided there are facilities of adequate capacity, by providing notice to the Company. The Customer may elect to increase Total Contract Power by increasing Supplementary Contract Power and/or Backup Contract Power retroactively to the most recently completed Billing Period, provided there are facilities of adequate capacity, by providing notice to the Company by the statement due date of the Billing Period. The Supplementary Contract Power may be reduced for a continuous period of each year provided that at least 12 month's written notice has been provided to the Company or as specified in contract. Only one request to reduce Supplementary Contract Power may be outstanding for each account. Customer may reduce Backup Contract Power by providing written notice to the Company no less than six months in advance of the effective date of the desired reduction, provided, only one such request may be made in any 12-month period. Within 15 days of receipt of a timely written request by Customer, the Company shall advise Customer of the terms upon which the Company would accept a reduction in contract power. A period of reduction shall commence at the beginning of a billing cycle and terminate at the end of a billing cycle.

DISTRIBUTION AND TRANSMISSION PLANT: The Company shall be under no obligation to install distribution or transmission plant in excess of that necessary to meet the Total Contract Power. In the event that the capacity of the local facilities is or will be limited, the Company may at its sole discretion install load limiting devices in cases where the Customer's Load exceeds the Total Contract Power. Customer shall reimburse the Company at full replacement cost for any damage to Company equipment that results from Measured Powers in excess of the Total Contract Power regardless of whether the Company has or has not installed load control devices.

FORCE MAJEURE: The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party seeking to invoke this provision, including, but not limited to, the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the facilities charge shall be applied to only such Backup Contract Power as the Company is able to supply and the Customer is able to receive. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any. The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

CONTRACT PERIOD: One year or longer.

ASSIGNMENT: Customer may assign its Electric Service Agreement to another Customer upon advance written notice to Company and Company shall approve said assignment unless it has reasonable causes to withhold its approval. When such reasonable cause exists, Company shall notify Customer in writing of its reasons for refusing to approve the proposed assignment.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 32

STATE OF UTAH

Service From Clean Energy Facilities

PROVISION: This Schedule governs contract guidelines for Rocky Mountain Power (RMP) to supply electric service to a Customer from one or more Clean Energy Facilities which are owned or contractually tied to a Customer, under certain circumstances. Pursuant to Utah Code Sections:

54-17-801, Utah Code Annotated 1953
54-17-802, Utah Code Annotated 1953
54-17-803, Utah Code Annotated 1953
54-17-804, Utah Code Annotated 1953
54-17-805, Utah Code Annotated 1953

AVAILABILITY: At any point on the Company's interconnected system where there is available transmission capacity to deliver Power and Energy from the point of Clean Energy Facility interconnection with the Company's system to the Customer's point of delivery.

APPLICATION: This Schedule is for Customers who would otherwise qualify for Schedules 6, 8 or 9 that desire to receive all or part of their electricity from a Clean Energy Facility located in the state of Utah, or that is located outside the state and provides energy from baseload resources. Service shall be provided under the terms of a Clean Energy Contract as defined and subject to the monthly charges and Conditions of Service in this Schedule. Delivery shall be at one point and at Company's locally standard voltage.

CONDITIONS OF SERVICE:

The following conditions must be met in order to qualify for this tariff:

1. The amount of electricity provided to a Customer under a Clean Energy Contract may not be less than 2.0 megawatts on an annual peak load basis.
2. A single Customer (Customer) may aggregate multiple metered delivery points (Customer Agreements) to satisfy the minimum megawatt limit under Condition 1, based on annual peak load. Each Customer Agreement is individually subject to all other conditions of service and all other provisions of this Schedule.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

CONDITIONS OF SERVICE: (continued)

3. The amount of electricity provided in any hour to a Customer's individual Customer Agreement under a Clean Energy Contract may not exceed the Customer Agreement's metered kilowatt-hour load in that hour. Excess generation may be sold to Rocky Mountain Power under applicable avoided costs rates.
4. A Clean Energy Contract that meets the requirements of Condition 1 may provide for one or more increases in the amount of electricity to be provided under the contract with a one-year advanced notice even though the amount of electricity to be provided by the increase is less than the minimum amount required under Condition 1.
5. The total amount of electricity to be generated by Clean Energy Facilities and delivered to Customers at any one time under all Clean Energy Contracts may not exceed 300 megawatts, unless the Commission approves in advance a higher amount.
6. Electricity generated by a Clean Energy Facility and delivered to Customer Agreements under a Clean Energy Contract may not be included in Net Metering Service in Schedule 135 or Transition Program for Customer Generators in Schedule 136.
7. Subject to a Customer agreeing to pay the Company for all incremental costs associated with all Customer Agreement metering facilities, communication facilities, and administration, a Clean Energy Contract may provide for electricity to be delivered to a Customer:
    a. From one Clean Energy Facility to a Customer's single metered delivery location;
    b. From multiple Clean Energy Facilities to a Customer's single metered delivery location;
    c. From one Clean Energy Facility to multiple Customers' delivery locations. When electricity is delivered from a Clean Energy Facility to multiple Customers the specified percentage of each Clean Energy Facility shall be contracted with each Customer. Service shall be metered and billed separately for each delivery point under the terms of a separate Customer Agreement; or
    d. From one or more Clean Energy Facilities to a Customer's multiple Customer Agreement locations. When electricity is delivered from one or more Clean Energy Facilities to a Customer with multiple Customer Agreements a specified percentage of each Clean Energy Facility shall be established in each Customer Agreement. Service shall be metered and billed separately for each delivery location under the terms of a separate Customer Agreement.
        i. The specified percentage assigned to each Customer Agreement may be established separately for two seasonal periods each year as specified in the Clean Energy Contract or upon six months written notice to the Company.
8. Supplementary Service is provided from the Company's system resource portfolio and are not 100% clean energy.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

DEFINITIONS:

Billing Period: The period of approximately 30 days intervening between regular successive meter reading dates. There shall be 12 billing periods per year.

Customer: a person who executes or will execute a Clean Energy Contract with the Company.

Customer Agreement: A contract or agreement that specifies the terms of service to a single metered delivery location. A Customer may have more than one Customer Agreement.

Daily Power: The kW of Power supplied by the Company to the Customer. Daily Power shall be determined for each day of the Billing Period. The kW of Daily Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Power that day, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Daily Power shall equal the Measured Power minus the Clean Power but shall not be less than zero nor greater than the Clean Contract Power. The Daily Power for the Billing Period shall be the sum of the Daily Power for each day of the Billing Period.

Measured Energy: The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

Measured Power: The kW as shown by or computed from the readings of the Power meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period or that day.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

DEFINITIONS: (continued)

Metered Electric Service: All Measured Power and Measured Energy delivered by the Company to the Customer's metered delivery location as established through the Customer Agreement.

Power: The rate in kilowatts at which electric energy is generated, transferred or used. Power measurements are calculated based on the average (integrated) usage over consecutive 15 minute periods of time. Power measurements may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during each day, adjusted for power factor as specified, determined to the nearest kW.

Clean Contract Power: The specified Power in kilowatts the Customer contracts with the Company to be supplied by the Clean Energy Facility and delivered by the Company to the delivery point associated with the Customer Agreement. The Clean Contract Power shall be established by agreement between the Customer and the Company. The level of Clean Contract Power shall not exceed the total output capacity of the Clean Energy Facility.

Clean Energy: Metered electric energy in kWh generated by the Clean Energy Facility, adjusted for losses.

Clean Energy Contract: A contract between the Company and Customer for the sale and delivery of electricity from one or more Clean Energy Facilities to a Customer requiring the use of the Company's transmission or distribution system to deliver the electricity from a Clean Energy Facility to the delivery location(s) under the Customer Agreement(s).

Clean Energy Facility: A generation facility that derives its energy from a clean energy source defined in Utah Code Section 54-17-801(2)(a) and located in the state of Utah, or that is located outside the state and provides energy from baseload resources. A Clean Energy Facility may be owned by the Customer receiving electricity from the Clean Energy Facility and/or by a person other than the Customer.

Clean Power: Metered Power in kilowatts generated by the Clean Energy Facility, adjusted for losses.

Supplementary Energy: All Measured Energy not supplied by the Clean Energy Facility.

Supplementary Contract Power: The specified Power in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Power shall be established by agreement between the Customer and the Company.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

DEFINITIONS: (continued)

Supplementary Power: The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each fifteen minute period, Supplementary Power shall equal the Measured Power minus the Renewable Contract Power but shall not be less than zero.

Supplementary Service: Supplementary service is electric service regularly used by a Customer in addition to the capacity of the Renewable Energy Facility.

Total Contract Power: The sum of Renewable Contract Power and Supplementary Contract Power.

MONTHLY BILL:

Renewable Power and Energy Charges: Renewable Power and Energy will be provided according to the terms of the Renewable Energy Contract. In addition to the charges associated with the Renewable Energy Contract, the following monthly charges will apply to each Customer Agreement beginning upon delivery of power from the Renewable Energy Facility.

Customer Charges:

Distribution Voltage < 1 MW	$56.00 per Agreement
Distribution Voltage > 1 MW	$74.00 per Agreement
Transmission Voltage	$282.00 per Agreement

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

Administrative Fee:

All Voltages	$118.00 per Generator
All Voltages	$161.00 per Delivery Point

Delivery Facilities Charges:

Secondary Voltage < 1 MW	$8.67 per kW
Primary Voltage < 1 MW	$7.84 per kW
Secondary Voltage > 1 MW	$9.96 per kW
Primary Voltage > 1 MW	$9.33 per kW
Transmission Voltage	$4.99 per kW

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ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

MONTHLY BILL: (continued)

The Delivery Facilities Charges apply to the kW of Measured Power but shall not be greater than Renewable Contract Power.

Daily Power Charges:

On-Peak Secondary Voltage < 1 MW		
	June - September:	$0.43 per kW Day
	October - May:	$0.36 per kW Day
On-Peak Primary Voltage < 1 MW		
	June - September:	$0.43 per kW Day
	October - May:	$0.35 per kW Day
On-Peak Secondary Voltage > 1 MW		
	June - September:	$0.53 per kW Day
	October - May:	$0.44 per kW Day
On-Peak Primary Voltage > 1 MW		
	June - September:	$0.51 per kW Day
	October - May:	$0.42 per kW Day
On-Peak Transmission Voltage		
	June - September:	$0.60 per kW Day
	October - May:	$0.52 per kW Day

The Daily Power Charge is calculated on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Power during on-peak hours each day but shall not be greater than Renewable Contract Power.

Supplementary Power and all Energy: Supplementary Power and all Measured Energy not supplied by the Renewable Energy Facility shall be billed under the pricing provisions of the applicable general service schedule.

Surcharge Adjustments: All monthly bills shall be adjusted in accordance with Schedule 80.

Power Factor: This rate is based on the Customer maintaining at all times a Power Factor of 90% lagging, or higher, as determined by measurement. If the average Power Factor is found to be less than 90% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power Factor is less than 90%.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

MONTHLY BILL: (continued)

Time Periods:

On-Peak:	October through May inclusive 6:00 a.m. to 9:00 a.m., 6:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays. June through September inclusive 3:00 p.m. to 10:00 p.m., Monday thru Friday, except holidays.
Off-Peak:	All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Type of Service: During each 15 minute period, Metered Electric Service shall be segregated into types of service as follows:

Energy

1. Clean Energy shall be any kilowatt hour of electricity delivered from the Customer's specified percentage of the Clean Energy Facility or Clean Energy Facilities adjusted for losses;
2. All other energy shall be considered Supplemental Energy.

Power

1. Power measurements from 0 kW up to the metered generation of the Customer's specified percentage of the Clean Energy Facility or Clean Energy Facilities, adjusted for losses, but not greater than Clean Contract Power, shall be considered Clean Power.
2. Power measurements above the Clean Contract Power level shall be considered Supplementary Power.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

MONTHLY BILL: (continued)

Adjustments for Losses: Clean Power and Clean Energy metered at the Clean Energy Facility shall be multiplied by the following percentages before it is included as part of Metered Electric Service at the point of delivery:

Deliveries at Secondary Voltage	91.4729%
Deliveries at Primary Voltage	93.7778%
Deliveries at Transmission Voltage	95.6691%

Voltage Levels: Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies were service is supplied at approximately 46,000 volts or greater through a single point of delivery.

FORCE MAJEURE: The Company shall not be subject to any liability or damages for inability to provide service, and the Customer shall not be subject to any liability or damage for such inability to receive service, to the extent that such inability shall be due to causes beyond the control of the party seeking to invoke this provision, including, but not limited to, the following: (a) the operation and effect of any rules, regulations and orders promulgated by any Commission, municipality, or governmental agency of the United States, or subdivision thereof; (b) restraining order, injunction, or similar decree of any court; (c) war; (d) flood; (e) earthquake; (f) act of God; (g) sabotage; or (h) strikes or boycotts. Should any of the foregoing occur, the facilities charges shall be applied to only such Clean Power as the Company is able to supply and the Customer is able to receive. The Customer will have no liability for full service until such time as the Customer is able to resume such service, except for any term minimum guarantees designed to cover special facilities extension costs, if any.

The party claiming Force Majeure under this provision shall make every reasonable attempt to remedy the cause thereof as diligently and expeditiously as possible.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

CLEAN ENERGY CONTRACT:

I. CONTRACTING PROCEDURES:

A. Customer shall enter into a Clean Energy Contract with the Company. The Company shall charge a Customer for all metered electric service delivered to the Customer according to the terms of the Clean Energy Contract which shall incorporate by reference the terms of this Schedule and the applicable general service schedule.

B. **Process:** Within a reasonable time (30 days) after receiving a request from a Customer, confirmation by the Company of all necessary information, and subject to reasonable credit requirements, the Company shall begin preparation of a Clean Energy Contract with the requesting Customer to supply some or all of the Customer's electric service from one or more Clean Energy Facilities selected by the Customer.

C. **Contract Structure:**

1. Rocky Mountain Power shall, by contract with the owner of the Clean Energy Facility, purchase electricity for resale to one or more Customers;

2. Rocky Mountain Power shall sell that electricity to the Customer or Customers under Clean Energy Contracts with the same duration and pricing as the contract between Rocky Mountain Power and the owner of the Clean Energy Facility; and

3. Rocky Mountain Power's contract with the owner of the Clean Energy Facility shall provide that Rocky Mountain Power's obligation to purchase electricity under that contract ceases if the Customer defaults in its obligation to purchase and pay for the electricity under the contract with Rocky Mountain Power.

4. The right to any environmental attribute associated with a Clean Energy Facility shall remain the property of the Clean Energy Facility's owner, except to the extent that a contract to which the owner is a party provides otherwise.

5. The Clean Energy Facility is responsible for all transmission interconnection and transmission integration costs.
   a. Clean Energy Facility must be interconnected to the Company.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

CLEAN ENERGY CONTRACT: (continued)

C. **Contract Structure:** (continued)

b. The Company must receive confirmation from PacifiCorp Transmission that the Clean Energy Facility has been designated as a Network Resource pursuant to the Open Access Transmission Tariff and the Company must receive confirmation from PacifiCorp Transmission that the transmission service request has been granted in sufficient capacity to meet or exceed the maximum delivery rate under the contract.

D. **Clean Energy Contract Communications**

1. Initial communications regarding the Clean Energy Contract should be directed to the Company as follows:

PacifiCorp
825 NE Multnomah, Suite 600
Portland, OR 97232
Attention: Director, Origination
Telephone Number: (503) 813-5218

II. INTERCONNECTION PROCEDURES FOR CLEAN ENERGY FACILITIES:

A. In addition to entering into a clean energy sales agreement, Clean Energy Facilities intending to make sales to the Company under this tariff are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a clean energy generator is conditioned upon all necessary interconnection arrangements being consummated.

B. For information on the interconnection process, prospective interconnection customers should access the PacifiCorp OASIS web page at the link below.

http://www.oasis.oati.com/ppw/index.html

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 32 - Continued

II. INTERCONNECTION PROCEDURES FOR RENEWABLE ENERGY FACILITIES: (continued)

C. Additional contact information to answer interconnection process questions or mailing of interconnection applications is as follows:

(For Overnight Deliveries)
PacifiCorp
CCO
825 NE Multnomah, Suite 550
Portland, OR 97232
Attention: Director, Transmission Systems
Telephone Number: (503) 813-7237

(For all other USPS Mail)
P.O. Box 2757
Portland, OR 97208-2757

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 33

STATE OF UTAH

Generation Replacement Service

AVAILABILITY: At any point on the Company's interconnected system where there are existing facilities of adequate capacity.

APPLICATION: This is a supplemental schedule available to Customers operating on-site generation with capacities of 1 MW or larger.

DESCRIPTION: This Schedule is available to Customers who are willing to curtail their operating on-site generation for various periods of time and receive Generation Replacement Service power and energy from the Company.

CONDITIONS OF SERVICE:

Company

- The Company will offer the Customer terms and conditions associated with the Generation Replacement Service at least five (5) days in advance of the proposed delivery period.

Customer

- Customer will respond to Company's offer within 48 hours of notification.
- Generation Replacement Service power shall not exceed the total output capacity of the Customer's operating generation facility.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 33 - Continued

- The Customer will contract for a specific amount of power and energy at a specific price for the offering period. The Customer will pay for this power and energy regardless of actual usage.

- Generation Replacement Service power and energy will be for incremental power and energy above a Customer's base load. Base load will be determined by the Company using the Customer's historical usage.

- Generation Replacement Service may be suspended upon 48 hours notice.

MONTHLY BILL:

Additional Customer Service Charge:
$50.00 per service period.

Power and Energy Charges:
The charges for service under this Schedule shall be at the quoted prices for each offering period and will reflect current market conditions. If such service is suspended during the offering period, the amounts will be prorated to reflect the time periods involved.

POWER FACTOR: Generation Replacement Service prices are based on the Customer maintaining at all times a Power Factor of 95% lagging, or higher, as determined by measurement. If the delivered reactive power exceeds 0.329 kVARs per kW of demand for any hour, the Customer shall pay for such excess reactive energy at the same rate per kVARh as it pays for the Generation Replacement Service power and energy as determined by calculating an effective mills per kWh charge.

CONTRACT PERIOD: Contract periods will be a minimum of one (1) year. Offering periods will be specified in the contract.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 33 - Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 34

STATE OF UTAH

Clean Energy Purchases for Qualified Customers – 5,000 kW and Over

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PROVISION: This Schedule governs contract guidelines for the Company to acquire clean energy on behalf of qualified Customers, pursuant to Utah Code Annotated § 54-17-806.

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: To Customers in all territory served by the Company in the state of Utah whose total aggregated electric load is at least 5,000 kW, based on annual peak load. A Customer may aggregate multiple metered delivery points under a single corporate entity to satisfy the 5,000 kW threshold, based on annual peak load at each delivery point. Annual peak load will be based on the Customer's highest Demand reading during the prior 12-month period or its reasonably projected Demand including planned load expansions in the subsequent 12-month period. For new Customers, annual peak load will be based on the Customer's Contract Demand, to be reached within a ramp-up period of 36-months or such other period approved by the Commission.

MONTHLY BILL: As approved by the Commission, Customers taking service under this schedule shall be subject to all charges and rates specified in the Customer contract pursuant to Conditions of Service section 1.c., including monthly cost-based administrative fees for metering and billing.

Standard Administrative Fee (if not otherwise included in Customer contract):
$110 per generation source, and
$150 for the first Delivery Point, and
$50 per any additional Delivery Points

(continued)

ELECTRIC SERVICE SCHEDULE NO. 34 - Continued

CONDITIONS OF SERVICE:

1. A contract is required for each Customer taking service under this Schedule. The Customer contract is subject to approval by the Commission.
   a. The Customer contract will provide delivery of electricity to the Customer by the Company from one or more clean energy resources. See Conditions of Service paragraph 4, below, for eligible clean energy resources criteria.
   b. The maximum amount of clean energy to be acquired on behalf of a Customer hereunder shall be based upon the reasonably projected annual amount of energy to be consumed by the Customer, based on known and sound forecast methods typically used by the Company for large customers. Any energy output that exceeds the Customer's usage on an annual basis will be compensated at the Company's then-current Schedule 37 avoided costs for the relevant resource type.
   c. The Customer contract will include rates calculated in compliance with Utah Code Annotated § 54-17-806. Under the Customer contract the Customer shall pay:
      i. the Customer's normal tariff rate as specified in the applicable Electric Service Schedule (which may include a special contract as described in Electric Service Regulation 3(3)),
      ii. cost-based administrative fees, and:
      iii. either,
         1. an incremental charge equal to the difference between the cost to the Company to supply clean generation to the Customer and the Company's avoided costs as defined in Utah Code Annotated § 54-2-1(1), or
         2. an amount based on a different method set forth in the Customer contract and approved by the Commission.
   d. The Customer contract will contain service termination provisions obligating the Customer to continue to pay all of the costs of the clean energy resource(s) acquired by the Company on the Customer's behalf in the event the Customer contract is terminated early and a cost obligation related to the clean energy resource(s) continues beyond the termination. At the discretion of the Company, a Customer with multiple delivery points shall have the option to transfer the clean energy contract obligation of one delivery point to a new or existing delivery point within the Company's service territory without termination fees.
   e. The Customer shall be required to provide adequate credit assurances.
   f. The Customer contract shall specify the consequences if a new Customer fails by the end of the ramp up period described in the Application section, if applicable, to meet the 5,000 kW eligibility requirement for participation under this Schedule.
   g. The Customer contract shall address the extent to which rate adjustments identified in Electric Service Schedule 80, including but not limited to the Energy Balancing Account in Electric Service Schedule 94, will apply to the Customer.

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ELECTRIC SERVICE SCHEDULE NO. 34 - Continued

2. Approval by the Commission of an amount calculated using either method identified in Condition of Service 1.c.iii. under this schedule shall be based on a finding that the amount calculated is just and reasonable and in the public interest. Evaluation of the public interest shall include consideration of use of system facilities and contributions to system fixed costs, and any other issues the Commission determines to be relevant.

3. At the request of a Customer, the Company may agree to enter into a new contract with another customer to accommodate a transfer of the Customer's rights and obligations with respect to a clean energy resource to another Customer, subject to Commission approval of the new contract.

4. The following provisions set out the criteria for clean energy resources eligible under this schedule:
   a. A generation facility that derives its energy from a clean energy source as defined in Utah Code Annotated § 54-17-601. The clean resource may be owned by the Company, the Customer or any other person or entity(ies), provided that the Company will enter into a contract under reasonable terms and conditions to buy output from clean energy resources owned by others.
   b. Renewable energy credits (RECs) associated with clean energy delivered under this Schedule will be deposited into an account maintained by or on behalf of the Customer, and will be retired. If specified in the contract, unbundled RECs can be acquired in the marketplace by the Company on behalf of the Customer at the Customer's expense to allow the Customer to meet its clean energy goals during time periods when a Customer's electrical usage is ramping up to full intended levels or the Customer is in the process of attempting to secure clean resources.
   c. Clean resources eligible for contract under this Schedule must not already be included in the Company's rates.
   d. The Company will take physical delivery of output from the clean energy facility and will provide electric service to the Customer.

5. The Company will require a nonrefundable application fee of $5,000.00 from each Customer requesting service under this Schedule, as a partial offset to the Company's costs related to the preparation of a contract for review by the Commission, which fee shall not be refunded whether a contract is ultimately executed. For purposes of application of this fee, one application fee will be assessed on a Customer aggregating multiple points of delivery.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 34.4 – Continued

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of, and be incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 37

STATE OF UTAH

Avoided Cost Purchases From Qualifying Facilities

AVAILABLE: To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

APPLICABLE: For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of up to 1,000 kW for a Cogeneration Facility or up to 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. These prices are not applicable to Qualifying Facilities whose power cannot be delivered to load without transmission upgrades as identified in the system impact study associated with the Transmission Service Agreement request for the Qualifying Facilities. In the event this occurs, the Company will provide prices to the transmission constrained Qualifying Facilities which reflect the applicable transmission constraint. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

DEFINITIONS:

Cogeneration Facility

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

DEFINITIONS (continued)

Solar Facility

A facility which produces electric energy using the sun as the primary energy source. A Solar Facility may be configured either with a) fixed solar panels (Fixed Solar), or b) with a tracking device (Tracking Solar).

Wind Facility

A facility which produces electric energy using wind as the primary energy source.

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-Peak.

Off-Peak Hours

All hours other than On-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MONTHLY PAYMENTS: The Qualifying Facility will be paid winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a base load facility, Solar Facility and a Wind Facility.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 2020 starting date. Levelized prices for contracts which start after 2020 and are for periods of 15 years or less are available upon request.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Base Load Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
2024	3.607	8.380	3.742	4.799
2025	3.338	8.588	3.835	4.939
2026	3.357	8.224	3.985	5.487
2027	3.854	7.184	4.636	5.601
2028	4.406	6.036	5.256	6.005
2029	4.931	6.970	5.861	7.088
2030	4.835	6.499	5.976	7.032
2031	4.854	6.525	6.065	7.217
2032	4.340	5.887	5.570	6.883
2033	3.769	5.043	5.038	6.197
2034	3.767	5.127	5.102	6.500
2035	4.055	5.561	5.476	7.039
2036	4.168	5.565	5.745	7.329
2037	4.345	5.567	5.858	7.606
2038	4.439	5.808	6.034	7.919
2039	4.570	5.887	6.328	8.204
2040	4.979	6.445	7.061	9.492
2041	5.132	6.627	7.532	10.454
2042	5.111	7.006	7.352	11.040
2043	5.199	7.306	7.361	11.529

Levelized Prices (Nominal)

	On-Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2025-2039) Nominal Levelized	4.149	6.536	5.232	6.518

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Fixed Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2024	2.412	5.895	2.498	3.387
2025	2.245	6.050	2.603	3.492
2026	2.024	5.248	2.452	3.516
2027 (3)	1.717	3.329	2.089	2.604
2028	3.608	5.102	4.360	5.082
2029	2.640	3.857	3.200	3.928
2030	2.793	3.906	3.541	4.231
2031	2.727	3.820	3.509	4.232
2032	2.979	4.204	3.941	4.923
2033	3.511	4.903	4.838	6.037
2034	2.981	4.231	4.161	5.376
2035	3.148	4.507	4.367	5.712
2036	3.385	4.742	4.829	6.255
2037	6.788	9.075	9.467	12.425
2038	6.955	9.492	9.784	12.959
2039	7.016	9.430	10.042	13.166
2040	7.259	9.781	10.621	14.434
2041	7.259	9.783	10.999	15.444
2042	7.201	10.322	10.733	16.289
2043	7.324	10.747	10.723	16.977

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2025-2039) Nominal Levelized	3.247	5.147	4.269	5.457

(1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits transfer to the utility starting in 2027

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Tracking Solar Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2024	2.401	6.273	2.476	3.602
2025	2.054	5.771	2.397	3.328
2026	1.801	4.921	2.221	3.291
2027 (3)	1.653	3.334	2.034	2.609
2028	3.165	4.629	3.883	4.622
2029	2.503	3.784	3.103	3.870
2030	2.453	3.572	3.193	3.887
2031	2.477	3.622	3.284	4.026
2032	2.547	3.742	3.466	4.403
2033	2.721	3.960	3.855	4.894
2034	2.335	3.473	3.363	4.425
2035	2.601	3.884	3.713	4.949
2036	2.757	4.042	4.071	5.353
2037	5.567	7.758	8.023	10.671
2038	5.712	8.134	8.305	11.164
2039	5.617	7.872	8.293	11.048
2040	5.972	8.370	9.016	12.397
2041	5.946	8.335	9.309	13.248
2042	5.995	8.951	9.259	14.211
2043	6.093	9.292	9.229	14.786

Levelized Prices (Nominal)(3)

	On-Peak Energy Prices (¢/kWh)(2)		Off-Peak Energy Prices (¢/kWh) (2)	
	Winter	Summer	Winter	Summer
15-year (2025-2039) Nominal Levelized	2.779	4.633	3.734	4.862

(1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits transfer to the utility starting in 2027

(continued)

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

Wind Facility

Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours ¢/kWh

Non-Levelized Prices

Deliveries During Calendar Year	On-Peak Energy Prices (¢/kWh)(1)		Off-Peak Energy Prices (¢/kWh) (1)	
	Winter	Summer	Winter	Summer
2024	3.571	8.065	3.699	4.773
2025	3.327	8.296	3.848	4.900
2026	3.095	7.272	3.743	4.991
2027 (2)	1.175	2.101	1.442	1.684
2028	1.472	1.967	1.782	1.993
2029	1.256	1.726	1.509	1.797
2030	1.353	1.776	1.692	1.966
2031	1.184	1.558	1.498	1.759
2032	1.307	1.722	1.697	2.071
2033	1.985	2.588	2.694	3.282
2034	1.359	1.810	1.869	2.363
2035	1.240	1.670	1.697	2.171
2036	1.369	1.789	1.908	2.413
2037	5.030	6.274	6.860	8.835
2038	5.224	6.681	7.208	9.380
2039	5.065	6.354	7.119	9.156
2040	5.252	6.636	7.534	10.038
2041	5.318	6.684	7.890	10.815
2042	5.259	7.049	7.653	11.403
2043	5.376	7.342	7.694	11.949

Levelized Prices (Nominal)

	On Peak Energy Prices (¢/kWh)		Off-Peak Energy Prices (¢/kWh)	
	Winter	Summer	Winter	Summer
15-year (2025-2039) Nominal Levelized	2.212	3.630	2.844	3.573

(1): On- and off- peak prices are reduced by integration charges
(2): Renewable energy credits transfer to the utility starting in 2027

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 38

STATE OF UTAH

Qualifying Facility Procedures

PREFACE:

1. The process outlined in this Schedule is typically applicable to projects already under development. General pricing information may be obtained by reference to quarterly avoided cost pricing updates filed by the Company with the Commission. Those filings can be found on the Public Service Commission of Utah website.

2. All submissions, responses and notices required in this Schedule must be done in electronic or hard copy format. Requests and information may be submitted to the Company at QFrequests@pacificorp.com.

3. The QF pricing queue referenced in this Schedule is independent of and unrelated to the interconnection and transmission services queue maintained and administered by PacifiCorp Transmission Services pursuant to PacifiCorp Transmission Service's FERC approved Open Access Transmission Tariff (OATT), as posted on its Open Access Same-Time Information System (OASIS). The generation interconnection process is a critical and lengthy process that typically must be well underway before a power purchase agreement should be requested. QF Developers are strongly encouraged to gain a clear understanding of the transmission interconnection process and associated costs and timelines before requesting indicative pricing or a power purchase agreement under this schedule. The interconnection process is described in Section II.B of this Tariff.

4. The Company must use its reasonable commercial efforts to meet all Company deadlines specified herein, and shall attempt to make up any Company delays in meeting subsequent Company deadlines. QF Developer deadlines will be extended to reflect Company delays beyond Company deadlines specified herein. Under extenuating circumstances, the Company or a QF Developer may request an extension of any deadlines from the Commission.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

PREFACE: (continued)

5. Subject to the specific tariff provisions provided below, the general timelines and deadlines for actions or responses for Developers and the Company in this tariff are summarized here for convenience, along with references to the relevant tariff provisions:

   In this tariff, "month" means thirty (30) days, such that five (5) months would equal one-hundred and fifty (150) days.

   a) Company must provide Developer illustrative, pro forma contract within seven (7) days of request [Section I.B.1];
   b) Developer may request indicative pricing at any time by submitting required information [Section I.B.2];
   c) Company must notify Developer whether request for indicative pricing is complete within seven (7) days of submission [Section I.B.3];
   d) Company must provide indicative pricing within thirty (30) days of notice of completeness [Section I.B.4];
   e) Developer must request proposed power purchase agreement and submit required information within sixty (60) days of receipt of indicative pricing [Section I.B.5];
   f) Company must notify Developer whether request for power purchase agreement and required information is complete within seven (7) days of submission to the Company [Section I.B.6];
   g) Company must provide Developer with proposed power purchase agreement within thirty (30) days of notice of completeness [Section I.B.6];
   h) Developer must provide Company with initial comments on and proposed edits to proposed power purchase agreement within thirty (30) days of receipt [Section I.B.7];
   i) Company must respond to Developer's initial comments and edits within thirty (30) days of receipt, and commence negotiations over areas of disagreement [Section I.B.8];
   j) Indicative prices must be updated unless a PPA is executed within six (6) months after indicative pricing was provided by the Company [Section I.B.9];
   k) Company must complete all internal reviews and approvals within twenty-one (21) days after agreement is reached on a proposed final version of a power purchase agreement [Section I.B.8];
   l) PPA must be executed within five (5) months after Developer's receipt of proposed power purchase agreement [Section I.B.10];
   m) Company must submit power purchase agreement to Commission for approval within seven (7) days of execution [Section I.B.8]; and
   n) Company must submit Transmission Service Request within seven (7) days after execution of purchase power agreement [Section I.B.8].

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

PREFACE: (continued)

6. QF Developers should pay special attention to the fact that, as specified in the tariff sections that follow, a QF project will typically be removed from the QF pricing queue, and any indicative or proposed prices or agreements will no longer be valid, upon occurrence of any of the following events:
   a) Failure of the QF Developer to submit to the Company a request for a power purchase agreement within sixty (60) days of its receipt of indicative pricing, as specified in Section I.B.5;
   b) Failure of the QF Developer to submit written comments and proposals within thirty (30) days of its receipt of a proposed power purchase agreement, as specified in Section I.B.7;
   c) Failure of the parties to execute a power purchase agreement within five (5) months after a proposed power purchase agreement was provided by the Company to the QF Developer, as specified in Section I.B.10.e.; or
   d) A material change in the point of interconnection, a change in design capacity of more than 10%, a change in generation technology, or a change of more than three (3) months in the online date, as specified in Sections I.B.10.a.-d.

7. When a QF project is removed from the QF pricing queue, the developer may request new indicative pricing and a new agreement by timely following all of the steps outlined below, in which case it will be placed in the QF pricing queue as a new project.

AVAILABILITY: To owners of Qualifying Facilities (QFs) in all territory served by the Company in the state of Utah.

APPLICATION: To owners of existing or proposed QFs with a design capacity greater than 1,000 kW for a Cogeneration Facility or greater than 3,000 kW for a Small Power Production facility who desire to make sales to the Company, and to QFs who are not able to obtain pricing under Schedule 37 because the Schedule 37 cap has been reached. Such owners will be required to enter into written power purchase and interconnection agreements with the Company pursuant to the procedures set forth below. Additional or different requirements may apply to Utah QFs seeking to make sales to third-parties, or out-of-system QFs seeking to wheel power to Utah for sale to the Company. Cogeneration Facilities greater than 100,000 kW seeking a term of ten years or more must participate in a Company competitive bidding process (RFP). Information on Company RFPs can be found at http://www.pacificorp.com/sup/rfps.html

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. Process For Negotiating Power Purchase Agreements

A. Communications

Unless otherwise directed by the Company, all communications to the Company regarding QF power purchase agreements should be directed in writing as follows:

Rocky Mountain Power
Manager - QF Contracts
825 NE Multnomah St, Suite 600
Portland, Oregon 97232
QFrequests@pacificorp.com

The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the QF owner, the Company shall indicate what additional information is required. Thereafter, the Company will respond in a timely manner following receipt of all required information.

B. Procedures

1. **Request for Pro Forma Contract.** The Company shall provide a QF Developer with a pro forma power purchase agreement within seven (7) days of its receipt of a request for the same. The pro forma document provided (i) does not constitute an offer to enter into an agreement, (ii) may include general proposed terms and conditions, and (iii) will not include pricing or project specific information. Anyone who desires to enter into a power purchase agreement with the Company must proceed in accordance with this Schedule to request indicative pricing under Section I.B.2, to request a proposed power purchase agreement under Section I.B.5, and to negotiate and execute a power purchase agreement that is executed by the Company and approved by the Commission.

2. **Request for Indicative Pricing.** To obtain indicative pricing with respect to a proposed project, a QF Developer must provide to the Company the following general project information:
   a) A general description of the QF project and the QF Developer, including email address and other contact information;
   b) generation technology and other related technology applicable to the site;

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. B. Procedures (continued)

c) design capacity (MW), station service requirements, and net amount of power to be delivered to the Company's electric system;
d) quantity and timing of monthly power deliveries (including project's ability to respond to dispatch orders from the Company) and an hourly generation profile (12X24 profile minimum, 8760 preferred) in Excel or other spreadsheet format with all formulae intact;
e) proposed site location and electrical interconnection point;
f) proposed on-line date and outstanding permitting requirements;
g) demonstration of ability to obtain QF status (FERC Form 556);
h) fuel type(s) and source(s);
i) plans for fuel and transportation agreements (Motive force plans);
j) proposed length of contract term; not to exceed 15 years;
k) status of transmission interconnection arrangements including interconnection queue number; and
l) other information promptly and reasonably requested by the Company.

3. **Notice of Completeness and Queue Position.** Within seven (7) days of its receipt of a request for indicative pricing and supporting materials as specified above, the Company shall confirm its receipt of the same and notify the QF Developer whether the submission is substantially complete or if additional information is required. The Company shall not be obligated to provide indicative pricing until all information described in Paragraph I.B.2 has been received from the QF Developer. Indicative pricing will be determined in light of other QF projects in the QF pricing queue ahead of the project, and using inputs and procedures as approved by the Commission. A QF will be added to the QF pricing queue as of the date the Company has confirmed receipt of all project information required in Paragraph I.B.2 and will retain its priority position in the QF pricing queue for purposes of subsequent requests for indicative pricing unless and until removed from the QF pricing queue as provided herein. The Company will notify the QF Developer of the date its project was added to the QF pricing queue. Once a QF Project has been added to the QF pricing queue, in the event additional clarifying information is reasonably required by the Company in order to calculate indicative prices, the deadlines in Section I.B.4 shall be extended on a day for day basis until the requested clarifying information has been provided.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. B. Procedures (continued)

4. **Indicative Pricing.** Within thirty (30) days following the date a QF project was added to the QF pricing queue under Section I.B.3, the Company shall provide the QF Developer with indicative pricing, which may include other indicative terms and conditions, tailored to the individual characteristics of the proposed project. For the initial indicative pricing request, the Company will include:
    a) indicative prices along with indicative terms and conditions,
    b) a link to the Company's most recent quarterly avoided cost price filing with the Commission for an explanation of inputs and the Commission-approved method used to develop indicative prices,
    c) a list of key model inputs that affected avoided cost pricing and descriptions of any significant changes to inputs since that most recent quarterly avoided cost filing, and
    d) an explanation of how the developer can obtain additional information, including access to the model used to determine pricing.

    For any pricing updates provided after the initial indicative prices, the Company shall provide items a) through d) and a description of any inputs or methods that have changed since the last quarterly filing or the last indicative prices provided. An indicative pricing proposal provided by the Company may be used by the QF Developer to make determinations regarding project planning, financing and feasibility. However, such prices are indicative only and may be subject to change by the Company as specified herein or by the Commission. Prices and other terms and conditions are only final and binding to the extent contained in a power purchase agreement executed by both parties and approved by the Commission. The Commission may approve, reject or conditionally approve a power purchase agreement and may at any time make changes to this Schedule, QF pricing methods and inputs, or terms and conditions applicable to QF pricing and power purchase agreements.

5. **Request for Proposed Power Purchase Agreement.** If a QF Developer desires to proceed forward with the project it must, within sixty (60) days of its receipt of indicative pricing, request that the Company prepare and submit for the Developer's review a proposed power purchase agreement. Absent timely submittal of such request, the project will be removed from the QF pricing queue and the indicative prices will no longer be valid. In connection with its request for a power purchase agreement, the Developer must provide the Company with the following additional project information:

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. B. Procedures (continued)

a) any available updates to the information specified in Paragraph I.B.2;
b) evidence of adequate control of proposed site;
c) identification of and timelines for obtaining any necessary governmental permits, approvals or authorizations;
d) assurance of fuel supply or motive force;
e) anticipated timelines for completion of key project milestones;
f) evidence that any necessary interconnection studies are underway and that the necessary interconnection arrangements can timely be completed in accordance with Part II sufficient for the project to reach energization by the proposed on-line date;
g) information describing the developer/owner of the proposed project, including name, address, and ownership organization chart; and
h) other information promptly and reasonably requested by the Company.

6. **Notice of Completeness and Proposed PPA.** Within seven (7) days of its receipt of a request for a power purchase agreement and the information specified in Section I.B.5, the Company shall confirm its receipt of the same and notify the Developer whether any additional information is needed. The Company shall provide the Developer with a proposed power purchase agreement within thirty (30) days following the date of the Company's notice that the information required in Paragraph I.B.5 has been received and is substantially complete. The proposed power purchase agreement shall contain a comprehensive set of proposed terms and conditions, including specific pricing based on the indicative pricing provided, as adjusted if necessary in light of specifics of the project. The proposed power purchase agreement will also specify project specific data and exhibits that must be provided by the QF Developer prior to final approval or execution of the PPA. The proposal submitted by the Company shall serve as the basis for subsequent negotiations.

7. **Developer's Initial Comments and Edits.** Within thirty (30) days of receiving a proposed power purchase agreement, the QF Developer shall prepare and deliver to the Company an initial set of written comments and proposals, failing which the Project will be removed from the QF pricing queue and the proposed agreement and prices will no longer be valid.

8. **Company's Response and Responsibilities.** If the QF Developer's proposals are not acceptable, the Company shall commence negotiations on all outstanding areas of disagreement, and:

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. B. Procedures (continued)

a) shall respond to the developer's initial comments and proposals within thirty (30) days, and thereafter respond timely to subsequent comments and proposals;
b) will not unreasonably delay negotiations and will respond in good faith to any additions, deletions or modifications to the proposed power purchase agreement that are proposed by the QF Developer;
c) may request to visit the site of the proposed project if such a visit has not previously occurred;
d) may request additional information from the Developer if reasonably necessary to finalize the terms of the power purchase agreement and satisfy the Company's due diligence with respect to the Project; and
e) shall submit to PacifiCorp Transmission Services a request for network transmission service relating to the project within seven (7) days after execution of a power purchase agreement, or otherwise as early as practicable based on the applicable PacifiCorp Transmission Services tariff;
f) shall complete credit, legal, upper management and any other required internal reviews of proposed terms and conditions within twenty-one (21) days after agreement was reached on a proposed final version of a power purchase agreement; and
g) shall submit a fully executed power purchase agreement to the Commission for approval within seven (7) days of execution.

9. **Required Pricing Update.** The prices in the proposed power purchase agreement provided by the Company under Section I.B.6 shall be recalculated by the Company using the most recent available pricing inputs and methods approved by the Commission, but without a change in the QF project's pricing queue priority, if the QF Developer and the Company have not executed a power purchase agreement within six (6) months after indicative pricing was provided by the Company under Section I.B.4, except to the extent delays are caused by Company actions or inactions, which may include delays in obtaining legal, credit or upper management approval by the Company.

10. **Removal from QF Pricing Queue.** In addition to the circumstances described in I.B.5 and I.B.7, at any time during the process outlined in I.B.3 through I.B.9, the Company shall remove a QF project from the QF pricing queue, and any associated indicative prices, proposed prices or proposed agreement previously provided will no longer be valid, if any of the following occurs with respect to a QF project:

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

I. B. Procedures (continued)

a) A material change in the point of interconnection;
b) A change in design capacity of 10% or more of the original specified design capacity;
c) A change in generation technology (i.e. solar, wind, thermal), including a change between fixed tilt and tracking solar projects. Changes in the quantity and timing of monthly power deliveries will not cause removal from the QF pricing queue so long as the basic generation technology and design capacity have not changed;
d) A change in the online date specified in the information provided under Section I.B.2.f of more than three (3) months earlier or later; or
e) A PPA has not been executed by both parties within five (5) months after the proposed PPA was provided by the Company to the Developer, except to the extent delays are caused by Company actions or inactions.

11. **Standard PPA Terms.** Absent Commission approval to the contrary for good cause shown, a power purchase agreement executed under this Schedule shall include the following terms and conditions, among others:
a) The scheduled commercial operation date must not be greater than thirty (30) months after the execution date of the power purchase agreement;
b) The QF Developer must sign a System Impact Study Agreement with PacifiCorp Transmission (refer to Section 42.2 or Section 51.4 of PacifiCorp's OATT) within 120 days of the date a Commission Order approving the agreement has become final and non-appealable; and
c) The QF Developer must provide 100% of the project development security within 30 days of the date a Commission Order approving the PPA has become final and non-appealable.
d) The Company will retain the Renewable Energy Credits (RECs) associated with a QF's output during the portion of the contract term that the avoided cost price is based on the costs of a renewable resource.

II. Process for Negotiating Interconnection Agreements

In addition to negotiating a power purchase agreement, QFs intending to make sales to the Company are also required to enter into an interconnection agreement that governs the physical interconnection of the project to the Company's transmission or distribution system. The Company's obligation to make purchases from a QF is conditioned upon all necessary interconnection arrangements being consummated.

It is recommended that the owner initiate its request for interconnection as early in the planning process as possible, to ensure that necessary interconnection arrangements proceed in a timely manner on a parallel track with negotiation of the power purchase agreement. Interconnection agreements (both transmission and distribution level voltages) are handled by the Company's power delivery function, PacifiCorp Transmission Services.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

II. Process for Negotiating Interconnection Agreements (continued)

A. Communications

Initial communications regarding interconnection agreements should be directed to the Company in writing as follows:

PacifiCorp Transmission Services
Interconnection Requests
825 NE Multnomah St, Suite 1600
Portland, Oregon 97232
QFrequests@pacificorp.com

B. Procedures

Generally, the interconnection process involves (1) initiating a request for interconnection, (2) completion of studies to determine the system impacts associated with the interconnection and the design, cost, and schedules for constructing any necessary interconnection facilities, (3) execution of an interconnection agreement.

The QF project owner is responsible for all interconnection costs assessed by the Company on a nondiscriminatory basis.

For interconnections greater than twenty (20) megawatts, the Company will process the interconnection application through PacifiCorp Transmission Services generally following the procedures for studying the generation interconnection described in the Company's Open Access Transmission Tariff, PacifiCorp FERC Electric Tariff, Fifth Revised Volume No. 11 Pro Forma Open Access Transmission Tariff (OATT), as the same may be changed or updated, on file with the Federal Energy Regulatory Commission (FERC). A copy of the OATT is available on-line at http//www.oasis.pacificorp.com.

For interconnections equal to or less than twenty (20) megawatts, the Company will process the interconnection application in accordance with Utah Admin. Code R746-312.

The Company's interconnection forms and agreements, are provided electronically at the following address: http://www.pacificorp.com/tran/ts/gip/qf.html

(continued)

ELECTRIC SERVICE SCHEDULE NO. 38 - Continued

III. Process for Filing a Complaint with the Commission on Contract Terms

The Commission has both informal and formal dispute resolution processes which can be reviewed on the Commission website at the following address: http://www.psc.utah.gov/complaints/index.html.

These processes are available for any matter as to which the Commission has jurisdiction, which may include (i) QF PPA contracts, (ii) small QF interconnection agreements (less than 20 MW), and (iii) large QF interconnection agreements (more than 20 MW), so long as all of the QF output is sold exclusively to the Company. To the extent any portion of the QF output is sold to anyone other than the Company, a QF generation interconnection may be subject to FERC jurisdiction. Nothing in this Schedule will affect the jurisdiction of the Commission or FERC, and all parties will retain any and all rights they may have under any applicable state or federal statutes or regulations.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 60

STATE OF UTAH

Company Operated Electric Vehicle Charging Station Service

AVAILABILITY: In all territory served by the Company in the State of Utah

APPLICATION: To electric vehicle charging service provided from Company operated electric vehicle charging stations.

BILLING: Any individual using Company operated electric vehicle charging stations for the purpose of recharging the battery of an electric vehicle shall pay both an Energy Charge and a Session Fee as described below.

Energy Charge

	Non-RMP Customer	RMP Customer
DC Fast Charging:	$0.45 per kWh	$0.27 per kWh
Level 2 Charging:	$0.08 per kWh	$0.08 per kWh
Off-Peak Credit:	-$0.05 per kWh	-$0.05 per kWh

Session Fee

$1.00

TIME PERIODS:

On-Peak: October through May inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.
June through September inclusive
3:00 p.m. to 8:00 p.m., Monday through Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 60 – Continued

SPECIAL CONDITIONS:

1. Customers are expected to make a charging station available immediately following session completion. If cause arises, the Company may seek approval from the Commission to institute a penalty policy for remaining at a charging station following session completion.
2. Operation, repair and maintenance of electric vehicle charging stations on this rate schedule will be the responsibility of the Company.
3. Inoperable electric vehicle charging stations will be repaired as soon as reasonably possible, during regular business hours or as allowed by the Company's operating schedule and requirements, provided the Company receives notification from a Consumer or a member of the public by notifying Rocky Mountain Power's customer service (1-888-221-7070).
4. The Company may at its discretion install, relocate, modify, or remove electric vehicle charging stations. Potential modifications to Company operated electric vehicle charging stations may include adding, removing, or changing electric vehicle supply equipment available for charging service.
5. For the first two years of the Electric Vehicle Incentive Program, the Company intends to request to change prices listed on this tariff by the same percentage as retail price changes rounded to the nearest cent.
6. The Company may at its discretion file a request with the Commission to change rates on this schedule as the need arises.
7. From the third to the tenth years of the Electric Vehicle Incentive Program, price listed on this tariff shall transition to cost of service.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 70

STATE OF UTAH

Renewable Energy Rider - Optional

PURPOSE: This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy to encourage further development of Renewable Energy resources in the Western region. Renewable Energy purchases under this Schedule are in addition to investments associated with the Company's Integrated Resource Plan. Rocky Mountain Power does not make a profit from this program, and all revenues and costs associated with this program stay with the program and do not go to the utility.

AVAILABILITY: To Customers receiving service under the Company's Electric Service Schedules.

ADMINISTRATION: Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK: 1 Block equals 100 kWh of Renewable Energy as of January 1, 2022.

CHARGE PER BLOCK: $1.95 per month

MONTHLY BILL: The Monthly Bill shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Monthly Bill shall be applied to the Customer's billing regardless of actual energy consumption.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 70 - Continued

RENEWABLE ENERGY: Renewable Energy includes the Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- Pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservatives such as creosote, pentachlorophenol or copper chrome arsenic.

Each Renewable Energy Credit (also known as Tradable Renewable Energy Credit, Renewable Energy Certificate, Green Tag or Carbon Credit) represents all of the regional and global environmental and emissions benefits associated with one unit of output from the qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power and Rocky Mountain Power service territories.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 70 - Continued

RENEWABLE ENERGY: (continued)

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES:

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.

2. Funding for research and development projects encouraging Renewable Energy in order to accelerate marketability of Renewable Energy technologies.

3. Investment in the above-market costs associated in the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.

4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.

5. Qualifying initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 70 - Continued

SPECIAL CONDITIONS:

1. Customers may apply for or terminate from this Schedule anytime during the year.

2. The Company may not accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.

3. The Company will purchase Renewable Energy within two years of a Customer's purchase.

4. To ensure that all costs and Renewable Energy purchases of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The Company will apply the interest rate identified in Electric Schedule No. 300, Sheet No. 9R4 to the balances in the regulatory liability account. The Company will endeavor to match spending to collection within each calendar year.

5. Beginning January 1, 2009, all RECs purchased are expected to be registered with the Western Renewable Energy Generation Information System (WREGIS) or as otherwise approved by the Public Service Commission of Utah given market availability.

6. The Company may market the program using campaigns that contain promotional elements as defined in Rule R746-404-2 of the Public Service Commission of Utah, including providing promotional gifts (e.g. water bottles, reusable grocery bags, donations to partnering nonprofit organizations) valued at less than $25.00. All promotional program offerings must comply with the standards set forth in R746-404-3. Annual expenditures on promotional gifts shall not exceed $10,000 in a calendar year.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 72

STATE OF UTAH

Renewable Energy Rider - Optional

Bulk Purchase Option

PURPOSE: This Schedule is a voluntary program for Customers interested in supporting the purchase and development of Renewable Energy, as defined below. It gives Customers the opportunity to demonstrate their personal commitment by purchasing blocks of Renewable Energy to encourage further development of Renewable Energy resources in the Western region. Rocky Mountain Power does not make a profit from this program, and all revenues and costs associated with this program stay with the program and do not go to the utility.

AVAILABILITY: To Customers receiving service under the Company's non-residential Electric Service Schedules.

ADMINISTRATION: Funds received from Customers under this Schedule will cover program costs and match Renewable Energy purchases to Block purchases. Funds not spent after covering program costs and matching Renewable Energy purchases to Block purchases may be used to fund Qualifying Initiatives as defined below.

BLOCK PURCHASE OPTION: 1 Block equals 100 kWh of Renewable Energy as of January 1, 2022. This program requires a minimum purchase of 1,212 Blocks per year. For the purpose of qualifying for this Schedule, Customers with multiple sites can sum their Block purchases across all Pacific Power and Rocky Mountain Power service territories to meet the minimum purchase requirement.

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ELECTRIC SERVICE SCHEDULE NO. 72 - Continued

CHARGE PER BLOCK: $0.70 per month
Plus $1,500.00 per year fixed charge

For purchase commitments over one year in length or large purchase over 75,000 MWh per year, individually negotiated arrangements may be available, pursuant to the execution of a written contract.

CHARGE: The Charge can be billed either monthly, twice yearly or annually and shall be the number of Blocks the Customer has agreed to purchase multiplied by the Charge per Block, plus the $1,500 yearly fixed charge divided between the customer's billing choice (monthly, twice yearly or annually) and added to the Customer's standard bill. The Charge is in addition to all other charges contained in Customer's applicable tariff schedule. This rider's Charge shall be applied to the Customer's billing regardless of actual energy consumption.

RENEWABLE ENERGY: Renewable Energy includes the Renewable Energy Credits (RECs) derived from the following fuels:

- wind;
- solar;
- geothermal energy;
- certified low impact hydroelectric;
- hydrogen derived from photovoltaic electrolysis or a non-hydrocarbon derivation process;
- Pipeline or irrigation canal hydroelectric systems;
- wave or tidal action; and
- low emissions biomass based on digester methane gas from landfills, sewage treatment plants or animal waste and biomass energy based on solid organic fuels from wood, forest or field residues or dedicated crops that do not include wood pieces that have been treated with chemical preservations such as creosote, pentachlorophenol or copper chrome arsenic.

Each Renewable Energy Credit (also known as Tradable Renewable Energy Credit, Renewable Energy Certificate, Green Tag or Carbon Credit) represents all of the regional and global environmental and emissions benefits associated with one unit of output from the qualifying renewable electricity generating resource. In some markets, the credits are certified by an independent third party and include a serial number for tracking purposes.

Offering must consist of 100% new Renewable Energy.

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ELECTRIC SERVICE SCHEDULE NO. 72 - Continued

RENEWABLE ENERGY (Continued)

New Renewable Energy is (1) placed in operation (generating electricity) on or after January 28, 2000; (2) repowered on or after January 28, 2000 such that 80% of the fair market value of the project derives from new generation equipment installed as part of the repowering, or (3) a separable improvement to or enhancement of an operating existing facility that was first placed in operation prior to January 28, 2000, such that the proposed incremental generation is contractually available for sale and metered separately than existing generation at the facility. Any enhancement of a fuel source that increases generation at an existing facility, without the construction of a new or repowered, separately metered generating unit, is not eligible to participate.

Preference will be given to resources within Pacific Power & Light Company and Rocky Mountain Power service territories.

Renewable Energy purchases made to match Customer Block purchases are in addition to investments associated with the Company's Integrated Resource Plan, and are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

QUALIFYING INITIATIVES

1. Funding for locally-owned commercial-scale Renewable Energy projects that produce less than 10 MW of electricity. The preference is for local community based projects that provide strong environmental and economic benefit to local communities and Customers the Company services under this Schedule.

2. Funding for research and development projects encouraging Renewable Energy in order to accelerate marketability of Renewable Energy technologies.

3. Investment in the above market costs associated with the construction of Renewable Energy facilities or purchase by contract of Renewable Energy, reducing the costs of Renewable Energy to be competitive with cost-effective resources.

4. To the extent a project in paragraphs 1, 2, and 3 above is able to generate RECs, the recipient agrees that the Company has the right to claim a share of the project's REC output. The share amount is expressed as a percentage of output when comparing the Company's financial contribution to the overall cost of the project. The share amount of these RECs will be retired on behalf of program participants across the

(continued)

ELECTRIC SERVICE SCHEDULE NO. 72 – Continued

QUALIFYING INITIATIVES (continued)

Company's service territories. The Company will also be given the opportunity to purchase additional RECs off the project.

5. Qualifying Initiatives are not considered for purposes of any Renewable Portfolio Standard requirements. Renewable Energy generated in response to any federal or state statutory requirement to construct or contract for the Renewable Energy is not eligible.

SPECIAL CONDITIONS

1. Customers may apply for or terminate from this Schedule anytime during the year.

2. The Company may not accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected within the last 12 months.

3. The Company will purchase Renewable Energy within two years of a Customer's purchase.

4. To ensure that all costs and Renewable Energy purchases of this program are isolated to the participants of this program, all funds collected under this program will be separately identified and tracked. On the effective date of this Schedule, the Company will establish a regulatory liability for all funds collected and will debit the regulatory liability as funds are spent. The company will apply the interest rate identified in Electric Service Schedule No. 300, Sheet No. 9R4 to the balances in the regulatory liability account. The Company will endeavor to match spending to collection within each calendar year.

5. Beginning January 1, 2009, all RECs purchased are expected to be registered with the Western Renewable Energy Generation Information System (WREGIS) or as otherwise approved by the Public Service Commission of Utah given market availability.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 73

STATE OF UTAH

Subscriber Solar Program Rider - Optional

PURPOSE: This Schedule is a voluntary program for Customers to purchase electricity from solar resources.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to any customer receiving service under the Company's Electric Service Schedules 1, 2, 3, 6, 6A, 8, 9, 9A and 23.

SUBSCRIBER SOLAR ENERGY BLOCK OPTION: Customers can purchase 1-kW blocks of capacity (and associated energy) in the Subscriber Solar Program resource: For Schedules 1, 2, 3, 23, and Schedules 6 and 6A where the customer does not have an interval meter, the block of capacity will be assigned a fixed amount of energy of 200 kWh per month. For Schedules 8, 9, 9A, and Schedules 6 and 6A where the customer does have an interval meter, the energy amount for each block will be based on the actual output of the solar resource (i.e. the actual output associated with their 1-kW block).

SUBSCRIBER SOLAR ENERGY FULL COVERAGE OPTION: For Schedules 1, 3 and 23, participating customers of energy equal to 100% of their total usage per month, reconciled on an annual basis. The full coverage option is not available for Schedules 2, 6, 6A, 8, 9 or 9A.

SOLAR ENERGY CHARGES:

Schedule	Solar Delivery Charge	Solar Generation Charge
1, 2, 3	4.3275 ¢ per kWh	7.7250 ¢ per kWh
23	3.8421 ¢ per kWh	7.4250 ¢ per kWh
6, 6A (no interval meter)	0.0000 ¢ per kWh	7.1250 ¢ per kWh
6, 6A (with interval meter)	Under Schedule 32	5.9250 ¢ per kWh
8, 9, 9A	Under Schedule 32	5.9250 ¢ per kWh

(continued)

ELECTRIC SERVICE SCHEDULE NO. 73 - Continued

MONTHLY BILL: The Monthly Bill shall be the volume of kWh Solar Energy that the Customer has agreed to purchase applied against the above Charges. The Monthly Bill is in addition to all other charges contained in Customer's applicable tariff schedule, with adjustments to the charges in the Customer's applicable tariff schedule as set forth in the Special Conditions section of this schedule.

SPECIAL CONDITIONS:

1. After subscribing, customers will remain subscribed to the program until they cancel. Customers subscribing to amounts equal to or greater than 2,000 kW may negotiate specific subscription durations to be established as part of their electric service agreement.
2. Customers under Schedules 1, 2, 3 and 23 can subscribe up to 100% of their usage for the prior 12 months (on a kWh basis). Customers can subscribe to at least one block, regardless of usage, if they meet all other eligibility requirements.
3. Customers under Schedules 6, 6A, 8, 9 and 9A can subscribe to as many blocks as they want, but their subscription cannot exceed the lower of their usage for the prior 12 months or 2,000 kW. Customer can subscribe to at least one block, regardless of usage, if they meet all other eligibility requirements.
4. If a customer cancels a subscription, the subscribed amount will be added to the available program capacity. Cancelation shall be effective at the end of the billing period in which the request is made.
5. Customers may transfer their subscriptions to other locations in the Company's Utah service territory if they move (provided they stay on the same rate schedule and account remains under the same customer name).
6. Customers can cancel their subscription within 30 days of signing up with no penalty/cancelation fee.
7. Subscribers may pay a cancelation fee if they cancel within three years of subscribing. For the block option, the cancelation fee will equal up to $50 per block. Subscribers that participate in the Full Coverage solar option may pay a cancelation fee based on their prior 12 month kWh subscribed usage equivalent to the comparable annualized block subscription. After subscribing for three years, no cancelation fees will apply. Customers with subscription amounts equal to or greater than 2,000 kW must provide notice six months in advance of termination or must pay the solar block charge for up to six months.
8. The Company may not accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected for non-payment within the last 12 months.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 73 - Continued

9. The Company will retain ownership of the Renewable Energy Credits (RECs) and all other environmental attributes including but not limited to carbon emission reduction credits, which will be retired by the Company on behalf of subscribers. Customers may request to have RECs deposited in their own Western Renewable Energy Generation Information System account at their own expense.

10. The Solar Generation Charge will be fixed for the duration of the Subscriber Contract. The Solar Delivery Charge will adjust over time consistent with changes in non-generation related costs (e.g., transmission, distribution, and customer service costs) approved for recovery in rates.

11. Customers under Schedules 6 and 6A who have interval meters and customers under Schedules 8, 9 and 9A who participate in the program will be on Schedule 32 and will not be subject to a separate Solar Delivery Charge to the extent non-generation related delivery costs are captured in Schedule 32. Customers under Schedules 6 and 6A who do not have interval meters will remain on the applicable service schedules and will not be subject to a separate Solar Delivery Charge to the extent non-generation related delivery costs are captured in the Facilities Charge, Demand Charge, or some other applicable charge in those Schedules.

12. BLOCK SUBSCRIPTIONS: For Schedules 1, 2, 3 and 23 and Schedules 6 and 6A (no interval meter), the kWh from the Subscriber Solar Energy Block(s) will be applied to the actual electricity usage each month, resulting in a reduced amount of kWh to be billed under the customer's applicable service rate schedule. Electricity used in excess of the purchased solar energy kWh will be billed consistent with the Customer's regular electricity service rate schedule. If electricity usage is below the amount covered by the solar energy block(s), then the excess solar energy block kWh will be rolled forward and credited against the Customer's usage in the following month. The Customer will still be responsible for the full Solar Energy Charges each month. On the monthly billing following the anniversary date of the customer's subscriber solar contract, any excess banked solar energy block kWh will be valued at the then-current Schedule 37 avoided cost rate for the applicable time period and donated to the Low Income Program and the balance will reset to zero.

13. FULL COVERAGE OPTION USAGE SUBSCRIPTIONS: For Schedules 1, 3 and 23 where customer has subscribed to Full Coverage Solar Option, all kWh energy charges each month will be billed consistent with the Subscriber Solar rate as published in this schedule.

14. For Schedules 8, 9 and 9A and Schedules 6 and 6A (with interval meter), charges will be determined under Schedule No. 32. The kWh from the Subscriber Solar Energy Blocks will be netted against the customer's metered usage on a fifteen (15) minute basis. Excess solar energy block kWh in any given fifteen (15) minute period cannot be rolled to future periods. If there are more solar energy kWh than customer load in any given 15 minute period, the customer's load will be set to zero for that fifteen (15) minute period; and the amount of solar energy kWh that exceeds the load (prior to setting the load to zero) will be credited to the customer at the then-current Schedule 37 avoided cost rate for the applicable time period.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 73 - Continued

15. Except for the Energy Balancing Account ("EBA") adjustment rate schedule, as described in this paragraph, all contracted Subscriber Solar Energy kWh and associated charges in a billing month will be included in the calculation of any adjustment rate schedules contained in a Customer's applicable tariff schedule. The EBA adjustment rate schedule will apply to all contracted Subscriber Solar Energy kWh and associated charges for the twelve (12) months immediately following the date upon which the Subscriber Solar Program solar resource begins commercial operation. Thereafter, the EBA adjustment rate schedule will continue to apply only to energy billed under the customer's applicable service rate schedule that is not purchased through the Subscriber Solar Program.
16. Customers being served under this schedule may not participate in Net Metering or Transition Program for Customer Generators.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 74

STATE OF UTAH

Renewable Energy Credit Option Program (Pilot Program)

PURPOSE: To support Customers in their efforts to achieve their sustainability goals through this voluntary program that provides the option to have Rocky Mountain Power retire renewable attributes associated with the generation from a qualifying renewable electricity generating resource, referred to as Renewable Energy Credits (RECs), on the Customer's behalf. Customers participating in this Schedule will forego the benefits of the revenue from the sales of RECs in Electric Service Schedule No. 98 (Renewable Energy Balancing Account).

APPLICATION: To Customers receiving service under the Company's Electric Service Schedules 6, 6A, 8, 9, 9A, 32, and 34.

DEFINITIONS:

ENROLLMENT PERIOD: Enrollment begins January 1 and ends September 30 of each calendar year prior to the Program Year.

PROGRAM YEAR: January 1 through December 31 of each calendar year.

QUALIFYING RENEWABLE ELECTRICITY GENERATING RESOURCE: A Company owned or contracted resource powered by wind, solar, water, geothermal, biogas, and/or biomass.

RENEWABLE ENERGY CREDIT: A Renewable Energy Credit (also known as Tradeable Renewable Energy Credit, Renewable Energy Certificate, Green Tag, or Carbon Credit) represents all of the regional and global environmental and emissions benefits associated with one unit of output (MWh) from a qualifying renewable electricity generating resource. For purposes of this Program, Renewable Energy Credits from the Company's owned and contracted resources will be utilized. RECs used for this program must be created by WREGIS. A REC created by WREGIS demonstrates that the generating facility has produced the electricity and that no other account holder is counting that REC to meet another mandatory or voluntary renewable program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 74 - Continued

DEFINITIONS: (continued)
REC VINTAGE: REC vintage refers to the year in which a REC was generated.

WREGIS: The Western Renewable Energy Generation Information System is an independent, web-based tracking system for renewable energy certificates (REC) that covers the Western Interconnection territory.

SPECIAL CONDITIONS:

1. On behalf of the participants of the Program, the Company will retire RECs from contracted or Company-owned Renewable Resources equal to the aggregated load for participating customers multiplied by a percentage of renewable resource generation from PacifiCorp's system. The percentage will be based on but not exceed the approximate amount of renewable energy in the Company's resource portfolio, where the Company has entitlement to the renewable attributes and has Western Renewable Energy Generation Information System (WREGIS) certificates available to be retired. For participating customers receiving service on Company's Electric Service Schedules 6, 6A, 8, 9 and 9A, the load will be based on the total energy consumption in the calendar year immediately preceding the Program Year. For participating customers receiving service on Company's Electric Service Schedule 32, the load will be based on the total Supplemental Energy consumption in the calendar year immediately preceding the Program Year. For participating customers receiving service on Company's Electric Service Schedule 34, the load will be based on the positive difference, if any, between the customer's total energy consumption during the year prior to the Program Year and the estimated supply from renewable energy resources during the Program Year.
2. Rocky Mountain Power will retain the right to determine the particular qualifying renewable electricity generating resource for allocating and retiring system RECs and will also determine which RECs for each resource type will be retired on behalf of the Program. RECs retired on behalf of participating customers will be from the same vintage as the REC Option Program Year.
3. The RECs associated with the Company REC Option Program will not require Green-e certification or eligibility but must be registered in WREGIS.
4. The Company will provide an annual notice to participating customers providing a summary of the type and vintage of RECs that were retired on behalf of all participants in the Program during the Program Year.
5. The REC revenue that the program participants would otherwise have been credited through Electric Service Schedule No. 98 from the sale of system RECs generated will be forfeited for each Program Year until the Customer cancels their participation in this Schedule, through written notice.
6. The Customer may cancel its participation in the Program by notifying the Company in writing of its intent to cancel during the Enrollment Period, but no later than September 30, for the upcoming Program Year.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 74 - Continued

SPECIAL CONDITIONS: (continued)

7. The Company may not accept enrollments for accounts that have a time-payment agreement in effect, or have received two or more disconnect notices, or have been disconnected for non-payment within the last 12 months.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 80

STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	94	97	98	193	198
1	X	x	x	x	x	x
2	X	x	x	x	x	x
2E	X	x	x	x	x	x
3		x	x	x	x	x
6	X	x	x	x	x	x
6A	X	x	x	x	x	x
7	X	x	x	x	x	x
8	X	x	x	x	x	x
9	X	x	x	x	x	x
9A	X	x	x	x	x	x
10	X	x	x	x	x	x
11	X	x	x	x	x	x
12	X	x	x	x	x	x
15	X	x	x	x	x	x
23	X	x	x	x	x	x
31	X	x	x	x	x	x
32	X	x	x	x	x	x

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 94, 97, 98, 193, and 198.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 91

STATE OF UTAH

Surcharge To Fund Low Income Residential Lifeline Program

All monthly bills calculated in accordance with the schedules listed below shall have applied the following Monthly Surcharge.

Schedules 1, 2 & 2E	$0.16
Schedule 6 & 6A	$5.60
Schedule 7	$0.06
Schedule 8	$50.00
Schedule 9 & 9A	$50.00
Schedule 10	$0.97
Schedule 11	$0.99
Schedule 12	$0.63
Schedule 15	$0.10
Schedule 23	$0.26
Schedule 31	$50.00
Schedule 32	*

* The rate for Schedule 32 shall be the same as the applicable general service schedule.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 94

STATE OF UTAH

Energy Balancing Account (EBA)

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

DEFINITIONS:

Actual MWh: The actual MWh sold to retail customers recorded in the Company's billing records.

Base MWh: Retail MWh from the most recent general rate case.

EBA (Energy Balancing Account): The mechanism to collect or refund the accumulated difference between Base EBAC and Actual EBAC.

EBA Annual Filing Date: On or about May 1 of each year.

EBA Carrying Charge Interest Rate: Equal to the annual interest rate used for customer deposits as specified in Electric Service Schedule No. 300, Regulation Charges.

EBA Carrying Charge: The EBA Carrying Charge Interest Rate shall be divided by 12 to calculate the monthly interest rate, which shall be applied to the monthly balance in the EBA Deferral Account as described in this electric service schedule.

EBA Costs (EBAC): Actual EBAC and Base EBAC include all components of Net Power Cost (NPC), Production Tax Credits (PTCs), and wheeling revenue, typically booked to the FERC Accounts described in this electric service schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

DEFINITIONS: (continued)

Actual Energy Balancing Account Costs (Actual EBAC): The actual Utah NPC, PTCs, and Wheeling Revenues. Adjustments shall be made to Actual EBAC that are consistent with applicable Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

Base Energy Balancing Account Costs (Base EBAC): The Utah allocated NPC, PTCs, and Wheeling Revenues approved by the Commission in the most recent Utah general rate case, major plant additions case, or other case where Base EBAC are approved.

EBA Deferral: The monthly amount debited or credited to the EBA Deferral Account. A positive deferral reflects an under-recovery of EBAC and is debited to the EBA Deferral Account. A negative deferral reflects an over-recovery of EBAC and is credited to the EBA Deferral Account.

EBA Deferral Account: FERC Account No. 182.xx. The EBA Account is a balancing account. A positive (Debit) balance means that EBAC have been under collected from customers. A negative (Credit) balance means EBAC have been over collected from customers.

EBA Deferral Account Balance: The EBA Deferral Account Balance from the previous month plus the monthly EBA Accrual less the current monthly EBA Revenue based on the approved EBA Rate plus the monthly Carrying Charge.

EBA Deferral Period: The calendar year prior to the EBA Filing Date.

EBA Rate: surcharge or surcredit applicable to all retail tariff rate schedules and applicable contracts as set forth in this electric service schedule to collect or refund the EBA Deferral Account Balance. The EBA rate will be a percentage applied to the monthly Power Charges and Energy Charges.

EBA Revenue: Revenue collected by multiplying the EBA Rate found in the Monthly Bill section of this schedule by the monthly Power Charge and Energy Charge of the Customer's applicable schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

Net Power Costs (NPC): the sum of costs incurred to acquire power to serve customers less revenues collected from sales for resale. NPC components are those included in the Company's production cost model and recorded in the FERC Accounts described in this electric service schedule.

Production Tax Credit (PTC): the renewable energy production tax credits included as an offset to the Company's federal income taxes based upon actual energy generated at eligible wind-powered generating facilities and generally considered a non-NPC item.

Wheeling Revenue: Revenues from Transmission of Electricity of Others recorded in the FERC Account described in this electric service schedule.

EBA PROCEDURAL SCHEDULE

1. Rocky Mountain Power will file its EBA application on or about May 1.
2. On or before July 1, the Public Service Commission of Utah (PSC) will determine whether to approve interim rates with an amortization period through June 30 of the following year, effective July 1.
3. The DPU will complete its audit and file its report and supporting testimony by November 7.
4. The PSC will hold a hearing on or about January 26 of the following year.
5. The PSC will issue an order on or about February 25 of the following year before the next EBA filing is made, after which a true up of rates could be ordered.
6. Any true-up to interim rates will go into effect July 1, and be amortized through June 30 of the year following the year the application is filed unless otherwise determined by PSC order.

EBA CALCULATIONS AND APPLICATION

APPLICABLE FERC ACCOUNTS: The EBA rate will be calculated using all components of EBAC as defined in the Company's most recent general rate case, major plant addition case, or other case where Base EBAC are approved. EBAC are typically booked to the following FERC accounts, as defined in Code of Federal Regulations, Subchapter C, Part 101, with the noted clarifications and exclusions:

FERC 501- Fuel

FERC Sub 5011000

SAP 515100 – Coal Consumed-Generation (Include)

SAP (all other) – Legal, maintenance, utilities, labor related, miscel O&M (Exclude)

FERC Sub 5013500 - Natural Gas Consumed (Non Gadsby) Natural Gas Swaps (Non Gadsby) (Include)

FERC Sub (All Other) – Property tax, office supplies, Labor, Fuel Handling, Supplies, Maintenance, Start-up Fuel, Start-up Fuel Diesel, Diesel Fuel Hedge, miscellaneous O&M, Flyash Sales (Exclude)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA FERC 501 Adjustments

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed

Gadsby Related Portion of 515200 is transferred to FERC 547(Fuel-Other Generation)

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 is transferred to FERC 547(Fuel-Other Generation)

SAP 505917– I/C Nat Gas Cons Ker. This SAP account is transferred to FERC 547(Fuel-Other Generation)

FERC 447 – Sales For Resale

FERC Sub 4471400

SAP 301406 – Short-term Firm Wholesale

Non Transalta Sales (Include)

SAP 301409 – Trading Sales Netted-Estimate (Exclude)
SAP 301410 – Trade Sales Netted (Include)
SAP 301411 – Bookout Sales Netted (Include)
SAP 301412 – Bookout Sales Netted-Estimate (Exclude)
SAP 302751 – I/C ST Firm Whls-Sie (Include)
SAP 302752 – I/C S-T Firm Wholesale Sales-Nevada Pwr (Include)
SAP 302771 – I/C Line Loss Trading Revenue-Sierra Pac (Include)
SAP 302772 – I/C Line Loss-Nevada (Include)
SAP 303028 – Line Loss W/S Trading (Include)
SAP 303100 – Transmission Loss Charge Pass-Through (Exclude)
SAP 303109 – Transmission Line Loss Rev – Subject to Refund (Include)

FERC Sub 4471300

SAP 301405 – FIRM Sales (Include)

FERC Sub 4476100

SAP 304101 – Bookouts Netted – Gain (Include)
SAP 304102 – Bookouts Netted – Estimates (Exclude)

FERC Sub 4476200

SAP 304201 – Trading Net- Gains (Include)

FERC Sub 4472000 – Sales for Resale Estimates (Exclude)

FERC Sub 4475000

SAP 301408 – Off-System Non Firm (Include)

FERC Sub 4479000 – Transmission Services - Utah FERC Customers, Wyo-Pacific Cheyenne (Exclude)

FERC Sub 4471000 – Onsystem Firm - Utah FERC Customers, Wyo-Pacific Cheyenne, Brigham City, Portland General Electric (Exclude)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA FERC 447 Adjustments

1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

FERC 555 – Purchased Power

FERC Sub 5552600
SAP 505351 – Electric Swaps G/L (Include)
SAP 505352 – Electric Swaps G/L Estimate (Exclude)
FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)

FERC 555 – Purchased Power (continued)

FERC Sub 5552200,2300,2400 – REC Purchases, RPS Compliance Purchases (Exclude)
FERC Sub 5552500
SAP 505185 – Net Metering Export Credit-UT Solar (Include)
SAP 505190 – OR Solar Incentive Purchases (Include)
SAP 505206 – Other Energy Purchases, Int (Include)
SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, I/C Purchased Power Esp Est-Sierra Pac,I/C Purchased Power Exp Est-Nevada Pwr, Renewable Energy Credit Purchase (Exclude)
FERC Sub 5552700
SAP 505195 – Purchased Power-UT Subscriber Solar (Include)
SAP 505187 – UT Solar-Net Meter Export Cred-Actual (Include)
SAP 505188 – UT Solar-Net Meter Sch 137 Exp Cr- Actual (Include)
FERC Sub 5552800
SAP 505170 – OR Comm Solar-Sub Bill Credit (Include)
SAP 505171 – OR Comm Solar-Unsubscribed Purchase (Include)
FERC Sub 5552900
SAP 505165 – CA Solar – Net Meter Export Credit (Include)
FERC Sub 5555500
SAP 505207 – IPP Energy Purchase (Include)
FERC Sub 5556200
SAP 304211 – Trading Netted – Loss (Include)
SAP 304213 – Trading Netted – Estimates (Exclude)
FERC Sub 5556300
SAP 505214 – Firm Energy Purchases (Include)
SAP 505314 – Firm Energy Purchases – FIN Var Lease Exp (Include)
SAP 505315 – Firm Energy Purchases – OPR Var Lease Exp (Include)
FERC Sub 5556400
SAP 505218 – Firm Demand Purchases (Include)
SAP 505318 – Firm Demand Purchases – FIN Var Lease Exp (Include)
FERC Sub 5555700, 5556700
SAP 505215 – Post Merger Imb Charge (Include)
SAP 505220 – Trading Purchases Netted (Include)
SAP 505221 – Bookout Purchases Netted (Include)
SAP 505969 – Transmission Imbalance – Subject to Refund (Include)
SAP 546515 – WA GHG Wholesale Obligation (Include)
SAP 546516 – CA GHG Wholesale Obligation (Include)
SAP 546520 – Operating Reserves Expense (Include)
SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral CA GHG Allowance Amortization Expense (Exclude)
FERC Sub 5556710
SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)
SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
SAP 508052 - EIM Exp – EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
SAP 508054 - EIM Exp - O/U Sched Alloc: PAC to TC (Include)
SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)
SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Inlcude)
SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Inlcude)
SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
SAP 508081 - EIM Exp-IFM Loss Surplus Credit w/CAISO (Include)
SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
SAP 508092 - EIM Exp - Flexible Ramp Cost (Include)
SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
SAP 508112 - EIM Exp-RT Imb Energy Offset (Include)
SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
SAP 508122 - EIM Exp-RT BCR EIM (Include)
SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
SAP 508132 - EIM Exp-RT Congestion (Include)
SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)
SAP 508142 - EIM Exp-Neutrality Adjust CAISO to Pac (Include)
SAP 508149 - EIM Exp-6476 RT Assist NRG Trans Surch (Include)
SAP 508150 - EIM Exp-6476 RT Assist NRG Trans Alloc (Include)
SAP 508151 - EIM Exp-7070 FRP Forecast Mvmt (Include)
SAP 508152 - EIM Exp-7076 FRP Forecast Mvmt Alloc (Include)
SAP 508153 - EIM Exp-7071 FRP Daily Up Uncert (Include)
SAP 508154 - EIM Exp-7081 FRP Daily Down Uncert (Include)
SAP 508155 - EIM Exp-7077 FRP Daily Up Uncert Alloc (Include)
SAP 508156 - EIM Exp-7078 FRP Month Up Uncert Alloc (Include)
SAP 508157 - EIM Exp-7087 FRP Daily Down Uncert Allo (Include)
SAP 508158 - EIM Exp-7088 FRP Month Down Uncert Allo (Include)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

SAP 508161 - EIM Exp-7070 Flex Ramp F/C: PAC to TC (Include)
SAP 508162 - EIM Exp-7076 FR Allc (Include)
SAP 508165 - EIM Exp 7077 Daily Up: PAC to TC (Include)
SAP 508166 - EIM Exp-7078 Mo U PT (Include)
SAP 508167 - EIM Exp-7087 Daily Down: PAC to TC (Include)
SAP 508168 - EIM Exp-7088 Mo Dwn (Include)

FERC Sub 5558000
SAP 505227 – Purchased Power Expense – Under Capital Lease (Include)

FERC Sub 5556100
SAP 304111 – Bookouts Netted – Loss (Include)

FERC Sub 5555900
SAP 505224 – Short-Term Firm Wholesale Purchases (Include)
SAP 505931 – I/C ST Firm Pur-Sier (Include)
SAP 505932 – I/C ST Firm Pur-Nev (Include)

EBA FERC 555 Adjustments

1) FERC Sub 5552500
   SAP 505206 - Other Energy Purchases: Remove exchange dollars
2) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
3) SAP 505214 - SMUD Purchases are removed from 555 (Purchased Power) and transferred to 447.

FERC 565 – Wheeling Expense

FERC Sub 5650000
SAP 546530 - ISO/PX Charges (Include)

FERC Sub 5650010
SAP 506801 - EIM Wheeling Exp-GMC (Include)
SAP 506802 - EIM Wheeling Exp-GMC (Include)

FERC Sub 5651000
SAP 506010 - Short Term Firm Wheeling (Include)
SAP 506059 - Wheeling Expense Estimate (Exclude)
SAP 506911 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506912 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
SAP 506952 - I/C Wheeling Exp Estimate-Nevada Pwr (Exclude)

FERC Sub 5652500
SAP 506020 – Non-Firm Wheeling Expense (Include)
SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)
SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)

FERC Sub 5654600
SAP 506050 – Firm Wheeling Expense (Include)

FERC 503 Steam From Other Sources

FERC Sub 5030000
SAP 515900 – Geothermal Steam (Include)
SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 547 Fuel – Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under Capital Lease, Natural Gas Swaps (Include), Natural Gas Sales Revenue - Regulated

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed

Gadsby Related Portion of 515200 (From FERC 501) is transferred to this FERC account (547).

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 (From FERC 501) is transferred to this FERC account (547).

SAP 505917 - I/C Nat Gas Cons Ker. Some of this SAP account was booked originally to FERC 501. This adjustment transfers the amount in 501 to this FERC account (547).

FERC 456.1 Revenues from Transmission of Electricity by Others

FERC Sub 4561100

SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude)

SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude)

SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include)

SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include)

SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include)

SAP 302821 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302822 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include)

SAP 302832 – I/C Other Wheeling Revenue-Nevada (Include)

FERC Sub 4561910

SAP 301926 – Short-Term Firm Wheeling (Include)

SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

FERC Sub 4561920

SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)

SAP (All Other) – Firm Wheeling Revenue, Pre-Merger Firm Wheeling Revenue, Transmission Capacity Re-assignment revenue and contra revenue, Transmission Point-to-Point Revenue (Include)

FERC Sub 4561930

SAP 301922 – Non-Firm Wheeling Revenue (Include)

SAP 302822 – I/C Non-Firm Wheeling Revenue-Nevada Pwr (Include)

FERC Sub 4561990

SAP 301913 – Transmission Tariff True-up (Include)

SAP 302990 – L-T Transmission Revenue – Subject to Refund (Include)

SAP 302991 – S-T Transmission Revenue – Subject to Refund (Include)

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

FERC 456.1 Revenues from Transmission of Electricity by Others (continued)

FERC Sub 4561990 (continued)

SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)
SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)
SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)
SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)
SAP 305950 – Ancillary Revenue Sch 5 – Subject to Refund (Include)
SAP 305960 – Ancillary Revenue Sch 6 – Subject to Refund (Include)

FERC 409.1 Income. Taxes, Utility Operating Income

FERC Sub 4091000

SAP 570001 – Income Tax Exp – Federal – Electric – PTCs (Include)
SAP (All Others) – Curr federal tax exp, Def fed tax corr exp, Def fed unc tx ps ex (Exclude)

FERC Sub 4091100, 4091150 – STATE INC TAX-ELEC, INC TX_EL UON-S-OC (Exclude)

Accruals or estimates in accounts 409.1, 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

$$EBA\ Deferral_{Utah,\ month} = [(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWH_{Utah,,\ month}]$$

Where:

$$Actual\ EBAC_{month/MWh} = (NPC_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month}) + (PTC_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month}) + (WR_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month})$$

$$Base\ EBAC_{month/MWh} = (NPC_{Utah,\ month\ base} / Base\ MWh_{Utah,\ month}) + (PTC_{Utah,\ month,\ base} / Base\ MWh_{Utah,\ month}) + (WR_{Utah,\ month,\ base} / Base\ MWh_{Utah,\ month})$$

$NPC_{Utah,\ month}$ = Total Company NPC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$PTC_{Utah,\ month}$ = Total Company PTC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$WR_{Utah,\ month}$ = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

EBA Deferral Account Balance: the monthly EBA Account Balance will be calculated as follows:

$$EBA\ Deferral\ Account\ Balance_{\ current\ month} = Ending\ Balance_{\ previous\ month} + Deferral_{\ current\ month} - EBA\ Revenue_{\ current\ month} + EBA\ Carrying\ charge_{\ month}$$

EBA CARRYING CHARGE: the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

$$EBA\ Carrying\ Charge_{\ month} = [Ending\ Balance_{\ previous\ month} + (Deferral_{\ current\ month} \times 0.5) - (EBA\ Revenue_{\ current\ month} \times 0.5)] \times (EBA\ Carrying\ Charge\ Interest\ Rate / 12)$$

EBA RATE DETERMINATION: Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.

AUDIT PROCEDURES: All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 94 – Continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	19.88%
Schedule 2	19.88%
Schedule 2E	19.88%
Schedule 3	19.88%
Schedule 6	26.37%
Schedule 6A	24.50%
Schedule 7*	14.50%
Schedule 8	29.72%
Schedule 9	37.14%
Schedule 9A	40.67%
Schedule 10	24.97%
Schedule 11*	14.50%
Schedule 12*	14.50%
Schedule 15 (Traffic and Other Signal Systems)	23.40%
Schedule 15 (Metered Outdoor Nighttime Lighting)	52.08%
Schedule 23	21.24%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 97

STATE OF UTAH

Wildfire Mitigation Balancing Account

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Customer Charges, Power Charges, Facilities Charges, Energy Charges, and Voltage Discounts of the Customer's applicable schedule.

Schedule 1	0.33%
Schedule 2	0.33%
Schedule 2E	0.33%
Schedule 3	0.33%
Schedule 6	0.24%
Schedule 6A	0.24%
Schedule 7*	0.37%
Schedule 8	0.20%
Schedule 9	0.18%
Schedule 9A	0.18%
Schedule 10	0.29%
Schedule 11*	0.37%
Schedule 12*	0.37%
Schedule 15 (Traffic and Other Signal Systems)	0.27%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.14%
Schedule 23	0.34%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 98

STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff. Customers who elect to participate in Schedule 74 will not be eligible to receive adjustments from this Schedule.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.18%
Schedule 2	-0.18%
Schedule 2E	-0.18%
Schedule 3	-0.18%
Schedule 6	-0.20%
Schedule 6A	-0.18%
Schedule 7*	-0.05%
Schedule 8	-0.20%
Schedule 9	-0.24%
Schedule 9A	-0.26%
Schedule 10	-0.15%
Schedule 11*	-0.05%
Schedule 12*	-0.05%
Schedule 15 (Traffic and Other Signal Systems)	-0.15%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.21%
Schedule 23	-0.16%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 105

STATE OF UTAH

Irrigation Load Control Program

PURPOSE: This optional tariff allows Customers taking service under Electric Service Schedule No. 10 to participate in a demand response program where for a financial incentive the Company has the right to interrupt service.

APPLICABLE: Available to qualifying customers on Schedule 10.

PROGRAM DESCRIPTION: A detailed description of the program can be found on the Company website at: www.rockymountainpower.net/UILC.

- **Mandatory Program Events:** The Company shall have the right to implement a Mandatory Dispatch Event according to the following criteria:

  a) Dispatch Period: Week including May 1 through September 30
  b) Available Dispatch Hours: 2:00 PM to 9:00 PM Mountain Time
  c) Maximum Dispatch Hours: 52 hours per Program Year
  d) Dispatch Duration: Not more than four hours per Dispatch Event or twelve hours per week
  e) Dispatch Event Frequency: limited to a single (1) Dispatch Event per day
  f) Dispatch Days: Monday through Friday, excluding holidays

In the event of a system emergency, Rocky Mountain Power may, at its discretion, expand the dispatch criteria beyond the parameters listed. Emergency events may be used to satisfy requirements of the North American Electric Reliability Corporation (NERC) standard BAL-002-WECC-2 for Contingency Reserve Obligation (CRO) and may be deployed when the utility is experiencing a qualifying event as defined by the Northwest Power Pool.

- **Voluntary Program Events**: The Company shall have the right to implement a Voluntary Program Event as needed from May 1 through September 30. Participating Customers may choose to opt-out of Voluntary Program Events with no penalties or reductions in their financial compensation for participation in the Irrigation Load Control Program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 105 – Continued

- **Incentives**: Incentive options for participation shall be provided by the Program Provider to any Schedule 10 customer upon request through the process described on the Company website.

- **Non-Discrimination**: Eligible facilities of similar size, operations and ability to participate will be treated in a fair and consistent manner. Any claims of discriminatory treatment should be addressed through the dispute resolution process described below.

- **Participation:** The Company or Program Provider shall have the right to qualify program participants, at their sole discretion based on criteria the Company or Program Provider considers necessary to ensure the effective operation of the Program and utility system. Criteria may include, but will not be limited to: impact on the Company's transmission and distribution system and/or cost effectiveness. The Company may limit participation levels, as approved by the Commission. Any Commission-approved limits will be described on the Company website.

  For additional information or to initiate participation, Schedule 10 customers should visit www.rockymountainpower.net/uilc

DISPUTE RESOLUTION: Issues associated with the Irrigation Load Control Program that have not been resolved by the Program Provider should be directed to the Rocky Mountain Power irrigation hotline at (1-800-715-9238). In the event the issue is not resolved by Rocky Mountain Power the customer may elect to follow the process outlined at http://www.psc.state.ut.us/complaints/index.html

The dispute resolution process will be included on the Company website and notice of the process will be provided to participants on an annual basis.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 107

STATE OF UTAH

Solar Incentive Program

APPLICABLE: All customers that have received a capacity reservation and paid the required deposit under the Solar Incentive Program as of December 31, 2016.

DEFINITIONS:

Approved Program Calculator
A tool used to compute the estimated production (kW) for a System associated with the Program. The tool will take into consideration the generating capability of the equipment, the efficiency of the inverter, and other design factors of the System including location, azimuth, tilt, shading and mounting method.

Capacity Reservation
Capacity Reservation means Company acceptance of an application under the Program for a specific level of system capacity based on Program Sector.

Customer
Customer means a single electricity delivery point.

Program
The Solar Incentive Program as described in the Schedule.

Program Year
For 2012/2013, the Program Year shall be October 12, 2012 through December 31, 2013. All other Program Years shall be the calendar year.

Program Sector
A Program Sector is a means of classifying systems eligible for incentives based on system and customer attributes. Three categories of systems will be eligible for distinct incentive levels and available capacities, including the Residential System Program Sector, Small Non-Residential System Programs Sector, and Large Non-Residential System Program Sector.

Program Administrator
Qualified person or entity hired by the Company to administer this Program.

System
System means a solar photovoltaic installation at Customer's project site.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

PURPOSE: Service under this schedule is intended to promote the installation of solar photovoltaic (PV) electric generation equipment by customers designed to offset electricity usage on the System site. A System designed for the sale of power is not eligible for participation in this Schedule, except to the extent that the system is compliant with Section 54-2-1(16)(d) of the Utah Code. The Program will pay customers a rebate incentive upon completion, inspection and interconnection of approved projects.

CUSTOMER PARTICIPATION: Customer participation is voluntary and initiated by following participation procedures listed on the Program web site, www.rockymountainpower.net/env/nmcg/usip.html.

PROGRAM PROCESS:

1. **Application:** In order to be eligible for an incentive, Customer must submit an application and receive confirmation of acceptance from the Program Administrator prior to purchasing equipment.
2. **Enrollment Process:** A lottery process will be used to accept applications across all Program Sectors, as outlined below:
    a. The Company will begin to accept applications on January 15, or the next business day if January 15 falls on a weekend, of each Program Year. After a two-week period, the Company will use a randomization method to assign a queue position to all applicants (lottery process).
    b. If the available capacity for the Program Year, as shown on Table 2 of this tariff, is over-subscribed within the two-week period, additional applicants will be placed on a waiting list in the order selected by the lottery process.
    c. The waiting list will not carry over to subsequent Program Years.
    d. If available capacity for the Program Year is not fully subscribed after the lottery process, additional applications will be accepted on a first-come, first-served basis.
    e. Within each Program Year, the Company will continue to accept applications to replace forfeited applications until incentives are awarded for all available capacity within each Program Sector.
    f. A Customer is not prohibited from submitting an application requesting additional incentives in subsequent Program Years. However, first priority will be given to first-time incentive applicants. Subsequent applications from Program participants will only be considered if the applicable Program Sector has not been fully subscribed for that same Program Year by first-time applicants. All subsequent applications will be considered and, if appropriate, accepted on a first-come, first-served basis.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

PROGRAM PROCESS: (continued)

3. **Capacity Reservation:** Based on their positions in the lottery queue and dependent on remaining available capacity listed in Table 2, Customers will receive Capacity Reservations from the Company.
4. **Deposit Requirement:** Customers in receipt of a Capacity Reservation are required to submit a deposit to secure their Capacity Reservation, based on the size of the proposed project. The deposit amount is the greater of $100 or $20 per kW. Deposits must be paid within 14 calendar days of receipt of a Capacity Reservation. If the deposit is not paid within 14 calendar days of receipt of a Capacity Reservation, the Capacity Reservation will expire.
5. **Interconnection Application:** Within two months of securing a Capacity Reservation, Customer must submit a completed Interconnection Application that meets all requirements of Utah Administrative Code R746-312. If the Interconnection Application is not submitted by Customer within two months of receipt of the Capacity Reservation, the Capacity Reservation will expire and the deposit will be forfeit.
6. **Interconnection Timeline:** Residential and Small Non-Residential Systems have 12 months from the Customer's receipt of Capacity Reservation to interconnect. Due to added complexity, Large Non-Residential Systems have 18 months from Customer's receipt of Capacity Reservation to interconnect. If the project does not complete interconnection within the applicable timeline, the Capacity Reservation will expire and the deposit will be forfeit.
7. **Incentive Claim Form:** After the interconnection is complete, Customer must complete and submit an Incentive Claim Form. Customer will also be required to submit a form documenting successful government inspection of the facility from the authority having jurisdiction and either a copy of invoices reflecting the purchase of the System or the contract controlling the financial terms of the installation transaction. All Forms and instructions will be available on the Company's website.
8. **Deposit Refund:** After interconnection, the deposit will be refunded to Customer within 60 days.
9. **Incentives Subject to Available Capacity:** Incentives listed in Table 1 are subject to available capacities listed in Table 2 and will be provided for qualifying equipment inspected and interconnected within the applicable Interconnection Timeline.
10. **Incentive roll-over:** If subscribed funds are less than the budgeted amount in any Program Year, the remaining Program Sector-specific funds will roll over to the next Program Year (but not beyond Program Year 2016) such that all funds approved under this Program may be fully allocated within the four-year Program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

INCENTIVES: Customer incentives by Program Year and Program Sector are listed in Table 1 and subject to available capacities listed in Table 2. Incentives will be paid based on the expected output of the installed solar PV system as calculated by an Approved Program Calculator. Incentives will be paid per Watt in alternating current (AC).

Table 1. Program Incentive Levels

Program Year	Residential Systems (≤ 4kW)	Small Non-Residential Systems (≤ 25kW)	Large Non-Residential Systems (> 25 kW- ≤ 1,000 kW)
2012/2013	$1.25/Watt (AC)	$1.00/Watt (AC)	$0.80/Watt (AC)
2014	$1.20/Watt (AC)	$0.95/Watt (AC)	$0.75/Watt (AC)
2015	$1.15/Watt (AC)	$0.90/Watt (AC)	$0.70/Watt (AC)
2016	$1.10/Watt (AC)	$0.85/Watt (AC)	$0.65/Watt (AC)

Table 2. Available Capacity

Program Year	Residential Systems (≤ 4kW)	Small Non-Residential Systems (≤ 25kW)	Large Non-Residential Systems (> 25 kW- ≤ 1,000 kW)
2012/2013	500 kW(AC)	3,000 kW(AC)	3,000 kW(AC)
2014	500 kW(AC)	3,500 kW(AC)	6,000 kW(AC)
2015	500 kW(AC)	4,000 kW(AC)	8,500 kW(AC)
2016	500 kW(AC)	4,500 kW(AC)	10,000 kW(AC)

The payment amount will equal the incentive level that corresponds with the Program Year during which the application was submitted multiplied by the estimated (AC) output of the system. The AC output of each system will be estimated in kilowatts (kW) based on the installation characteristics and design factor and calculated using an Approved Program Calculator.

For Residential and Small Non-Residential projects, the incentive will be paid within 60 days of the receipt of an approved incentive claim form submitted after the project is interconnected.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

INCENTIVES: (continued)

For Large Non-Residential projects, the incentive will be paid in five installments. The first installment will be paid within 60 days of the receipt of an approved incentive claim form submitted after the project is interconnected. The four remaining installments will be paid annually within 60 days of the interconnection anniversary date. The balance of the unpaid portion of the incentive will earn simple interest computed from the date of the receipt of an approved Incentive Claim Form at an annual rate of 6.0%. Large Non-Residential projects are required to produce 85% of expected output, as estimated by the National Renewable Energy Laboratory's PVWatts estimating tool, each year in order to receive the full yearly incentive installment payment. If the project produces less energy than the threshold for full incentive payment, 85% of expected output during a year, the annual installment incentive payment will be reduced by a percentage equivalent to the percentage by which the system generated less energy than 85% of the production target expected output.

SPECIAL CONDITIONS:

1. To be eligible for an incentive, Customer must submit a Program Administrator approved application, complete the project according to Program requirements, provide all required documentation, and, for Large Non-Residential customers, have a Company-provided meter installed by the appropriate deadline.
2. Qualifying equipment and installations must meet minimum requirements including contractor licensing requirements. Equipment and contractor requirements are available on the Program website which is accessible from the Company's website, www.rockymountainpower.net.
3. All eligible equipment must be new. Ratings for qualifying equipment shall be those referenced on the Program website accessible through the Company's website. All components of the system must carry a minimum 10-year manufacturer's warranty and must be permanently installed.
4. Qualifying equipment receiving incentives under the Solar Incentive Program may not receive equipment purchase and installation incentives under other Company programs.
5. Equipment purchased or installed prior to receipt of Company's written approval of a customers' acceptance into the program is not eligible for incentives.
6. Customers with new construction may submit a reservation for incentive during the construction of the facility, but will be held to all applicable timelines.
7. Company or its agents reserves the right to inspect and/or install temporary monitoring equipment on any installation of qualifying equipment at any time up to 24 months after installation for quality control of the application or Program performance evaluations.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 107 - Continued

SPECIAL CONDITIONS: (continued)

8. Renewable Energy Certificates: The Company retains an ownership right in any Renewable Energy Certificate associated with a participating facility equal to 0.28 MWh/ per incentivized kW per year for 20 years. The details of customer and Company responsibilities regarding the Renewable Energy Certificates are available on the Company website.
9. For Large Non-Residential systems, Customer will provide an accessible production meter base. The Company will provide a meter capable of measuring the monthly energy production of the Customer's system.
10. All systems must meet all applicable regulations including building and electrical codes and be inspected by the local governing authority prior to receiving an incentive payment.
11. Participating systems may be inspected to ensure program compliance.
12. Program rules and guidelines may change periodically. The latest Program information, including forms and instructions will be available on the Program website.
13. Unless otherwise extended by the Company after approval by the Public Service Commission of Utah, this Program is of limited duration and funding.
14. The Company retains the right to modify or terminate the Program based on customer response or other factors. Requests for modification or termination of the Program would be made through an advice letter filing.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 111

STATE OF UTAH

Residential Energy Efficiency

PURPOSE: Service under this tariff is intended to maximize the efficient utilization of the electricity requirements of new and existing residential loads in new and existing residences including manufactured housing and multi-family dwellings.

APPLICABLE: To new and existing residential customers in all territory served by the Company in the state of Utah billed on residential Schedules listed on Schedule 193 or connected to a customer electrical system receiving single point of delivery service from the Company under a retail rate schedule. Landlords who own rental properties served by the company in the state of Utah where the tenant is billed on residential service Schedules also qualify for this program.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures listed on the program web site.

DESCRIPTION: On-going program to deliver incentives for a variety of equipment and services intended for and located in residential dwellings. The program will be delivered by the Program Administrator. Company will provide incentives listed in the tables below for Qualifying Equipment or Services. Periodic changes will be made to incentives listed in the tables below to ensure and/or enhance program cost effectiveness.

QUALIFYING EQUIPMENT OR SERVICES: Equipment or services listed in the tables below for residential dwellings, which when correctly installed or performed, result in verifiable electric energy usage reductions where such usage is compared to the existing equipment or baseline equipment as determined by the Company.

PROGRAM ADMINISTRATOR: Qualified person or entity hired by the Company to administer this program.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued

PROVISIONS OF SERVICE:

1. Qualifying Equipment or Services, incentive amounts, application forms and detailed participation procedures will be listed on the program web site, accessible through the Company's web site at www.rockymountainpower.net or by calling 1-888-221-7070. Incentives and Qualifying Equipment and Services are also listed in the tables below.
2. Incentive delivery may vary by technology, and may include any or all of the following: post purchase mail-in, point of purchase buy down, retailer mark-down, mail-by request, direct install or pre-purchase offer and approval.
3. Incentives may be offered year round or for selected time periods.
4. Incentive offer availability, incentive levels and Qualifying Equipment or Services may be changed by the Program Administrator after consultation with the Company to reflect changing codes and standards, sales volumes, measure costs, quality assurance data or to enhance program cost effectiveness.
5. Incentives and qualifications are subject to Public Service Commission of Utah approval. "Up to" incentive levels may change with a minimum 45 days' notice, which will be prominently displayed on the program website and will be communicated at least once to retailers and trade allies who have participated in the program within one year preceding the date of the change.
6. "Subject to change with 45 days' notice" language will be included on all web pages containing an incentive offer.
7. Customers have 180 days after the date of purchase or installation to submit a complete post purchase application and request an incentive.
8. Except for manufacturer's buy-downs, incentives paid directly to participants will be within 45 days of Program Administrator's receipt of a complete and approved incentive application. Incentives available for customers will only be paid to customers or verified property owners, landlords, property management companies, pre-approved Utah Department of Workforce Services, Housing & Community Development Division's (HCDD) Weatherization Assistance Program (WAP) contractors, or homeowner associations as third party entities responsible for project. WAP contractors are only eligible to receive incentive payments for insulation, windows, and duct sealing/insulation measures. WAP contractors can only receive incentives for WAP-approved projects.
9. Manufacturers, retailers, contractors, and dealers who provide or market program services will be required to sign and abide by the terms of participation agreements.
10. Equipment and services receiving an incentive under this program are not eligible for equipment purchase incentives under other Company programs. Equipment and services receiving an equipment purchase incentive under other Company programs are not eligible for incentives under this program.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued

11. Company and/or Program Administrator will employ a variety of quality assurance techniques during the delivery of the program. They may differ by equipment or service type and may include, but are not limited to, pre and post installation site inspections, phone surveys, retailer invoice reconciliations, confirmation of customer and equipment eligibility, and confirmation of incentives received through other utility programs.
12. Company may verify or evaluate the energy savings of installed equipment or services. Verification or evaluation may include, but are not limited to, telephone survey, site visit, billing analysis, and pre- and post-installation of monitoring equipment as necessary to quantify actual energy savings.
13. Customers with both electric heat and electric cooling are only eligible for electric heat incentives where both apply.
14. Measures that do not distinguish between electric heat and electric cooling apply to customers with either.
15. For measures that do not have a self-install specific incentive, equipment may be self-installed or installed by a qualified Trade Ally, per program requirements, to be eligible for an incentive.
16. Measures that do not distinguish between single/multi-family and manufactured homes apply to all three.
17. Customer's applying for electric heat incentives must have a permanently installed all-electric heat system serving at least 80% of the home's conditioned floor area and used as the primary heat source of the residence.
18. Customer's applying for electric cooling incentives must have a permanently installed ducted system that serves at least 80% of the home's conditioned floor area.
19. Non-lighting incentives are capped at up to 70 percent of qualifying equipment costs. Qualifying equipment costs are subject to Company approval.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Utah Public Service Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 111 - Continued

Table 1 – Appliance Incentives

Equipment Type	Customer/Mid-Market Incentive "up to"
Room Air Conditioner	$20
Heat Pump Water Heater	$700
Low Flow Showerhead	$31
Low Flow Aerator	$5
Thermostatic Shower Restrict Valve	$30
WiFi Smart Plug	$5
WiFi Smart Light Switch	$10
Smart Home Energy Management System Bundle	$275
Lighting Occupancy Sensor	$10
Room Air Cleaner	$50
Heat Pump Clothes Dryer	$300
Clothes Washer	$25
Refrigerator	$25
Freezer	$25
Dishwasher	$20

Table 2 – Building Envelope Incentives

Measure Type	Customer/Mid-Market Incentive "up to"
Windows	$3/square foot
Infiltration Control (Air Sealing)	$0.30/square foot

Table 3 – HVAC Incentives

Measure Type	Customer/Mid- Market Incentive "up to"
Evaporative Cooler	$150
Central Air Conditioner	$400
Heat Pump	$2,500
Duct Sealing	$450
Whole House Ventilation Fan	$125
Rooftop Heat Tape Timer	$100
Smart Thermostat	$100
Engine Block Heater Control	$125
Bathroom Exhaust Fan	$50

(continued)

ELECTRIC SERVICE SCHEDULE NO. 111 – Continued

Table 4 – New Construction Incentives

Measure Type	Customer/Mid-Market Incentive "up to"
Smart Thermostat	$50
Central Air Conditioner	$350
Whole Home	0.50/kWh up to $2,000 per home
Heat Pump Water Heater	$800
Heat Pump	2,250

Notes for Table 4:

1. Qualifying equipment receiving incentives within this table may not receive equipment purchase and installation incentives within other tables in this Schedule.
2. Customers that receive an incentive for the Whole Home offering may not receive an incentive for stand-alone offerings that impact the HERS Index.

Table 5 – Insulation Incentives

Measure Type	Customer/Mid-Market Incentive "up to"
Insulation	$0.65/square foot

Table 6 – Custom Multifamily Program

Multifamily Property Type	Category	Incentive "up to"
Low Income	Properties where the majority of households earn less than 80% of Area Median Income.	$0.47/kWh up to 100% of total project costs
Market Rate	Properties where the majority of households earn more than 80% of Area Median Income	$0.39/kWh up to 70% of total project costs

Notes for Table 6:

1. Qualifying equipment receiving incentives within this table may not receive equipment purchase and installation incentives within other tables in this Schedule.
2. Outside lighting and common areas billed under non-residential rate schedules are eligible to receive incentives within this table, but may not receive additional equipment purchase and installation incentives within other Company offered programs.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 114

STATE OF UTAH

Load Management Program

APPLICABLE: This tariff is applicable to eligible Customers who have premises located in designated areas. Customers served by the Company in the state of Utah taking service under the Company's electric service schedules listed on Schedule 193 – DSM Cost Adjustment located within the designated areas are eligible to participate in a Load Management Program (Program).

PURPOSE: To manage electrical loads through a Company-dispatched Direct Load Control System (System).

PROGRAM DESCRIPTION: Detailed descriptions of Program(s) can be found on the Company website at www.wattsmart.com.

The Company shall have the right to dispatch System(s) according to the following criteria:

Load Control Program	Dispatch Period	Available Dispatch Hours	Maximum Dispatch Hours	Dispatch Days	Dispatch Duration
Cool Keeper	May 1 through September 30	2:00pm to 9:00pm Mountain Time	100 hours per Program Year	Monday through Friday, excluding holidays	Events will be limited to four hours per day
Wattsmart Batteries	January 1 through December 31	12:00sm to 11:59pm Mountain Time	N/A	Monday through Sunday	Events may be held multiple times per day up to two full battery duty cycles
Wattsmart Business	January 1 through December 31	12:00am to 11:59pm Mountain Time	65 hours per Program Year	Monday through Sunday	Events will be limited to four hours per day
Wattsmart Electric Vehicle	January 1 through December 31	12:00am to 11:59pm Mountain Time	N/A	Monday through Sunday	Events will be limited to 15 minutes per dispatch

In the event of a system emergency, Rocky Mountain Power may, at its discretion, expand the dispatch criteria beyond the parameters listed. Emergency events may be used to satisfy requirements of the North American Electric Reliability Corporation (NERC) standard BAL-002-WECC-2 for Contingency Reserve Obligation (CRO) and may be deployed when the utility is experiencing a qualifying event as defined by the Northwest Power Pool.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 114 - Continued

CUSTOMER PARTICIPATION: Participating premises are considered Program participants for the duration of the Program(s). Customers may cancel their participation in the Program(s) at any time, subject to applicable terms and conditions. The Company or its Program contractors shall have the right to qualify program participants, at their sole discretion based on criteria the Company or Program contractors consider necessary to ensure the effective operation of the Program(s) and utility System. Program details can be viewed on the Company's website at www.wattsmart.com.

Table 1 – Cool Keeper Incentives

Load Management Program	Participating Equipment	Maximum Incentive "up to"
Cool Keeper	Air Conditioners – Level 1	$40 annually
	Air Conditioners – Level 2	$80 annually

Table 2 – Wattsmart Batteries Incentives

Load Management Program	Participating Equipment	Maximum Incentive "up to"		
		Enrollment Incentive[1]	Annual Participation Incentive During Commitment Term[2]	Annual Participation Incentive[3]
Wattsmart Batteries	Residential Batteries	$150/kW x Annual Commitment Term	$15/kW	$50/kW
	Commercial Batteries	$150/kW x Annual Commitment Term	$15/kW	$50/kW
	Custom	Custom		

1. Enrollment Incentives are capped at 70% of battery equipment costs and available to new battery purchases only.
2. Annual Participation Incentives will be capped to not exceed monthly bill amounts.
3. Applicable to new batteries after the commitment term or existing batteries where the enrollment incentive and commitment term is not applicable. Annual Participation Incentives will be capped to not exceed monthly bill amounts.

Table 3 – Wattsmart Business Demand Response Incentives

Load Management Program	Participating Equipment Functionality	Maximum incentive "up to"
Wattsmart Business Demand Response	Real Time Dispatch	$125/kW
	Advanced Notice Dispatch	
	Real Time and Advanced Notice Dispatch	$190/kW

Program contractors may provide additional consideration, at no additional cost to the Company or its customers, to encourage enrollment in a Program. Such consideration may include but is not limited to gift cards or other efforts used to increase Customer interest in a Program.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

Table 4 – Wattsmart Electric Vehicle Demand Response Incentives

Load Management Program	Participating Equipment	Maximum Incentive "up to"	
		Year 1 of Enrollment	Year 2+ of Enrollment
Wattsmart Electric Vehicle Demand Response	Eligible electric vehicles	$120/vehicle	$60/vehicle

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 118

STATE OF UTAH

Low Income Weatherization

APPLICABLE: This tariff is applicable to residential customers residing in single family, multi-family and manufactured home dwellings in all territory served by the Company in the state of Utah.

ELIGIBLE: Rocky Mountain Power customers in the state of Utah that are certified as eligible according to the Utah Department of Work Force Services, Housing and Community Development Division (HCD) Weatherization Assistance Guidelines. Income eligibility is based on current requirements set by HCD. Company will direct interested Customers to the participating agency in their county. Agencies will provide program details and enrollment directions.

PURPOSE: Service under this schedule is intended to maximize the efficient utilization of the electricity requirement of existing residential use dwellings or facilities inhabited by customers that meet income guidelines through the installation of cost-effective energy efficient materials.

DESCRIPTION: Service under this program is available to improve the energy efficiency of applicable residential use dwellings or facilities connected to the Company's system. The decision to extend service under this schedule shall be based on eligibility requirements contained herein.

DEFINITIONS:

Dwelling: Real or personal property within the state inhabited as the principal residence of a dwelling owner or a tenant. "Dwelling" includes a manufactured home, a single-family home, duplex or multi-unit residential housing. "Dwelling" does not include a recreational vehicle.

Duplexes and fourplexes are eligible if at least one-half of the dwelling is occupied by low income tenants.

Triplexes and multi-family dwellings are eligible if at least 66% of the units are occupied by low income tenants.

Facilities: Housing facilities whose principal purpose is to house, on a temporary basis, individuals who may or may not be related to one another and who are not living in nursing homes, prisons, or similar institutional care facilities.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

DEFINITIONS: (continued)

Agency: A non-profit group, State, Municipality or County authorized by HCD to receive funds for installation of weatherization materials in low income properties.

Energy Audit: A service provided by the Agency that includes the measurement and analysis of the energy efficiency of a dwelling including energy savings potential that would result from installing energy efficient measures that are determined to be cost effective.

Low Income: Households qualifying under the federal low income guidelines and certified for eligibility according to agency procedure. Income eligibility is based on current requirements set by HCD.

Major Measures: Ceiling insulation, wall insulation, floor insulation, and window replacement, applicable in dwellings with permanently installed operable electric space heating systems and/or cooling systems when indicated in the Energy Efficient Measure section of this tariff.

Supplemental Measures: Measures that are not required under this schedule, but may qualify for a Company reimbursement.

Additional Measures: Measures where reimbursement is specified instead of calculated as 50% of the installed cost.

FINANCIAL ASSISTANCE:

(1) The Company will reimburse the Agency 50% of the installed cost of all major measures and supplemental measures installed, and 50% of the cost related to refrigerator testing, as required in this tariff. These reimbursements will be calculated after property owner contributions are deducted. Financial assistance on additional measures that are not calculated as 50% of the installed cost are detailed under the Additional Measures section in page 5 of this tariff. Financial assistance will be provided one time only on any individual measure, and up to two times per dwelling.

(2) The Company will reimburse the Agency for administrative costs based on 10% of Rocky Mountain Power's rebate on installed measures, not to exceed the following

(continued)

ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

FINANCIAL ASSISTANCE: (continued)

Total administrative payment per building:

Dwelling Units in Building	Maximum RMP Administrative Payment
1 to 4	$350
5 to 10	$800
11 to 15	$1200
16 to 20	$1400
21 to 25	$1600
26 to 30	$1800
31+	$2100

(3) HCD must invoice the Company within sixty days after they receive billing data from their subcontracting weatherization agencies.

ENERGY EFFICIENT MEASURES:

Financial assistance will be provided based on the results of a cost effective analysis through a Department of Energy approved energy audit. The energy efficient measures eligible for funding must be installed in dwellings with permanently installed operable electric space heat except where noted. The electric space heating system must be designed to heat at least 51% of the home. The energy efficient measures that may be eligible for funding are listed as follows along with their estimated measure life where applicable:

Major Measures:

(1) Ceiling insulation up to R-48 for ceilings with less than R-30 in place. R-30 or better attics will not be further insulated. Also available in homes with central air conditioning systems or evaporative coolers: 30 years.

(2) Floor insulation over unheated spaces up to R-30: 30 years.

(3) Wall insulation up to R-26 for walls with no insulation installed (financing will not be available for the installation of urea-formaldehyde wall insulation) . Also available in homes with central air conditioning systems or evaporative coolers: 30 years.

(4) Low E double pane replacement windows with U-value of 0.30 or lower: 20 years.

Nothing shall preclude the Company from providing a reimbursement for the installation of a greater R value of insulation for the above items that are determined to be cost effective through the audit process.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

ENERGY EFFICIENT MEASURES: (continued)

Supplemental Measures – Electrically Heated Homes:

(1) Attic ventilation, excluding power ventilators, whole house mechanical ventilation and spot ventilation for kitchen and baths: Always considered cost effective.

(2) Ground cover when installed with floor insulation; other vapor barrier materials as required when installed with floor or ceiling insulation: Always considered cost effective.

(3) Forced air electric space heating duct insulation and sealing in unheated spaces: 20 years.

(4) Weather stripping and/or caulking, including blower door assisted air sealing and duct sealing: Always considered cost effective.

(5) Thermal doors: 20 years.

(6) Timed thermostats on centrally controlled multi-room heating/cooling systems except when used with heat pumps: Always considered cost effective.

Supplemental Measures – No Electric Heating System Requirement:

(1) Energy efficient showerheads, aerators and pipe insulation where electric water heaters are present: Always considered cost effective.

(2) Refrigerators with monitored results or listed in the Weatherization Assistance Program Technical Assistance Center data base with a savings-to-investment ratio of 1.0 or greater may be replaced with an Energy Star model. Replaced refrigerators must be removed and recycled in accordance with EPA guidelines: 20 years.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

ENERGY EFFICIENT MEASURES: (continued)
Supplemental Measures – No Electric Heating System Requirement (continued)

(3) Replacement of inefficient window air conditioning units when audit results determine this to be cost effective. Existing units must have been operated during the past 12 months. Replacements must be Energy Star rated.

(4) Replacement of inefficient evaporative coolers, window air conditioning units and central air conditioning units with evaporative coolers when audit results determine this to be cost effective. Existing units must have been operated during past 12 months.

(5) Forced air electric cooling duct insulation and sealing in unheated spaces.

(6) Light emitting diode (LED) light fixtures: 15 years.

Additional Measures – The funding mechanism for these measures is specified below:

(1) Compact fluorescent light (CFL) bulbs, the Company will reimburse HCD for 100% of costs associated with the purchase of Energy Star certified CFL installed through this program tariff. CFLs may be installed in all fixtures in use for two or more hours a day: 5 years.

(2) LED light bulbs, a reimbursement of 100% of costs associated with the purchase and installation of Energy Star certified LEDs. LEDs may be installed in all fixtures in use for two or more hours a day: 12 years.

(3) Furnace fans, a reimbursement of up to $100/home is available to cover costs associated with an efficient furnace fan that is included in the installation of an efficient gas furnace.

(4) Energy education, a reimbursement of $50 will be provided for households served through this tariff that are provided energy education from a curriculum developed by HCD.

CRISIS MEASURE FUNDING:

Heating and cooling system repair and/or replacement, the Company will reimburse HCD for 50% of associated costs. Crisis eligibility will be determined by HCD policies and is in effect when an agency responds to an emergency situation. This can be a stand-alone measure.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 118 - Continued

PROVISIONS OF SERVICE:

(1) A Department of Energy approved Energy Audit must be completed by the Agency prior to installation of major measures by the Agency.

(2) Agency must qualify residential customers for assistance using the federal low income guidelines. Income eligibility is based on current requirements set by HCD.

(3) HCD will ensure installation meets Federal, State and Local building codes.

(4) Measures installed under this schedule shall not receive financial incentives from other Company programs.

(5) Agency shall inspect measure installation to insure that the weatherization measures and installation practices meet or exceed required specifications.

(6) Company may audit Agency weatherization and financial records and inspect the installations in dwellings of customers receiving services under this program.

(7) Company shall pay the Agency the amount established under the terms of their contract when provisions of the schedule have been met.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 120

STATE OF UTAH

Plug-in Electric Vehicle Incentive Pilot Program

PURPOSE: This Schedule is intended to promote plug-in electric vehicle charging infrastructure and Time of Use (TOU) rates.

APPLICABLE: To Rocky Mountain Power and all Customers taking service under the Company's General Service Schedules 1, 2, 2E, 3, 6, 6A, 7, 8, 9, 9A, 10, 11, 12, 15, 23, 31, and 32.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures, utility system, and program budget. Program details, requirements, and current incentive levels can be viewed on the Company's website at www.rockymountainpower.net/pev.

Table 1 – Plug-in Electric Vehicle (PEV) Program Offerings

<table>
<tr><th>Category</th><th colspan="2">Measure</th><th>Incentives "up to"</th></tr>
<tr><td rowspan="5">Plug-in Electric Vehicle Charging Stations</td><td colspan="2">Residential AC Level 2 Charger
(For Customers on Schedules 1, 2, 2E, and 3)</td><td>$200 per charger up to 75% of total charger and/or installation cost</td></tr>
<tr><td rowspan="2">Non-Residential & Multi-Family AC Level 2 Charger</td><td>Single Port</td><td>$4,000 per charger up to 75% of total charger cost</td></tr>
<tr><td>Multi-Port</td><td>$7,000 per charger up to 75% of total charger cost</td></tr>
<tr><td rowspan="2">Non-Residential & Multi-Family DC Fast Charger</td><td>Single Port</td><td>$45,000 per charger up to 75% of total charger and installation costs</td></tr>
<tr><td>Multi-Port</td><td>$63,000 per charger up to 75% of total charger and installation costs</td></tr>
<tr><td>Custom</td><td colspan="2">Non-Residential & Multi-Family Grant-Based Custom Projects and Partnerships</td><td>Custom</td></tr>
</table>

(continued)

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

AVAILABILITY: Availability for incentives listed in Table 1 above is subject to available funds. Availability of funds will be listed on the Company website and updated on a monthly basis.

SPECIAL CONDITIONS:

Residential, Non-Residential and Multi-Family AC Level 2 Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved post-purchase application and meet all Program requirements.
2. Incentives will be available on a first come first served basis with an annual cap.
3. The Company and its agents reserve the right to inspect installations.
4. Applications may be subject to charger and per project caps.
5. Chargers must be smart/networked to qualify.
6. Residential Customers must participate in the electric vehicle time of use pilot program (Schedule 2E), participate in the subscriber solar program (Schedule 73), or be on the grandfathered Net Metering program (Schedule 135) to qualify.

Non-Residential and Multi-Family DC Fast Charger Prescriptive Incentive:

1. To be eligible for an incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and receive pre-approval.
2. Equipment purchased or installed prior to receipt of the Company's pre-approval may not be eligible for incentives.
3. Pre-approval criteria may include, but is not limited to:
    a. Location variables such as proximity to other DC Fast Chargers;
    b. Overall benefits to the public;
    c. Costs of project and incentive amount;
    d. Technology being used;
    e. Availability to the public; and
    f. Number of chargers and per project caps.
4. Incentives will be available on a first come first served basis with an annual cap.
5. Customers must consent to provide charger usage data.
6. The Company and its agents reserve the right to inspect installations.
7. Chargers must be smart/networked to qualify.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 120 – Continued

SPECIAL CONDITIONS: (continued)

Non-Residential and Multi-Family Grant-Based Custom Projects and Partnerships Incentive:

1. To be eligible for a custom incentive, Customers must submit a Program Administrator approved application(s), provide all required documentation, and go through a selection process.
2. The selection process may include, but is not limited to:
    a. Location variables such as proximity to other charging infrastructure;
    b. Overall benefits to the public;
    c. Costs of project and incentive amount;
    d. Technology being used;
    e. Availability to the public;
    f. Matching funds;
    g. Innovative partnerships and projects that support plug-in electric vehicle infrastructure and education; and
    h. Development of DC fast charging corridors
3. Customers must consent to provide charger usage data, if applicable.
4. Custom projects may be selected on a quarterly basis and will be limited to available funding.
5. The Company and its agents reserve the right to inspect installations.
6. Participants with new construction may submit an application for pre-approval, but will be held to all applicable timelines.
7. Chargers must be smart/networked to qualify.

TERM: This Schedule terminates January 1, 2025, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 121

STATE OF UTAH

Plug-in Electric Vehicle Load Research Study Program - Temporary

PURPOSE: To study the load profiles of customers who have plug-in electric vehicles that are registered with the Department of Motor Vehicles to the Customer or are registered to the site address under which electric service is provided.

APPLICABLE: To Rocky Mountain Power and all residential Customers with AC Level 2 Electric Vehicle Chargers taking service under the Company's Schedules 1, 2E, and 3.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by the Company for randomly selected Customers who the Company's information indicates have a plug-in electric vehicle registered with the Department of Motor Vehicles in the Customer's name or at the Customer's site address. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the load research study.

COMMITMENT PERIOD: Customers who agree to participate commit to remaining on the program for a term of not less than one year.

THANK YOU PAYMENT: At the end of the commitment period and upon completion of a survey, Customers who participate in the Load Research Study program who fully meet all its requirements shall receive a $200 "thank you" payment from the Company. Customers may also be eligible for a separate incentive for participating in the Time of Use Pilot Program as specified in Schedule 120.

Load Research Study Program: Customers selected for the Load Research Study Program will be randomly selected by the Company to participate in either Rate Option 1 or Rate Option 2 on Schedule 2E or the Control Group, which will remain on Residential Schedule 1. After notifying selected Customers, each Customer must agree to participate in the Load Research Study. Selected Customers who do not agree to participate within any deadlines which may be specified by an offer extended from the Company to the Customer may be rendered ineligible for this program.

Control Group: During the commitment period, Customers selected to be in the Control Group may not receive service from Electric Service Schedule 2 or Schedule 2E and may not simultaneously participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), or Subscriber Solar (Schedule 73).

(continued)

ELECTRIC SERVICE SCHEDULE NO. 121 – Continued

Rate Option 1 or Rate Option 2: During the commitment period, Customers selected to take service from Rate Option 1 or Rate Option 2 may not simultaneously participate in Net Metering (Schedule 135), Transition Program for Customer Generators (Schedule 136), or Subscriber Solar (Schedule 73). Customers selected to be in these groups will be eligible for the Guarantee Payment described in Schedule 2E.

SPECIAL CONDITIONS:

1. Customers participating in this program who are selected to be on one of the rate options on Schedule 2E, must remain on that rate option and otherwise abide by the conditions specified in Schedule 2E for the full commitment period.
2. Customers shall provide safe and unobstructed access to the Company's meter.

TERM: The Schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF UTAH

Net Metering Service
Closed to Applications for New Service as of November 15, 2017

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To a customer that owns or leases a customer-operated renewable generating facility or an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106, R746-312, and the Commission order dated September 29, 2017 in Docket No. 14-035-114.

TERM: Service under this Schedule will terminate on December 31, 2035.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 135 service the date that the customer first takes service from Schedule 135 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 135, the date that the customer first takes service on Schedule 135 and ending on the regularly scheduled meter reading for the month of October.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

DEFINITIONS (continued)

Residential Customer means any customer that receives electric service under Electric Service Schedules 1, 2 or 3.

Small Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 15 or 23.

Large Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 6, 6A, 8 or 10.

Renewable Generating Facility means a facility that uses energy derived from one of the following:

a) solar photovoltaics;
b) solar thermal energy;
c) wind energy;
d) hydrogen;
e) organic waste;
f) hydroelectric energy;
g) waste gas and waste heat capture or recovery;
h) biomass and biomass byproducts, except for the combustion of wood that has been treated with chemical preservatives such as creosote, pentachlorophenol, chromated copper arsenate, or municipal waste in a solid form;
i) forest or rangeland woody debris from harvesting or thinning conducted to improve forest or rangeland ecological health and to reduce wildfire risk;
j) agricultural residues;
k) dedicated energy crops;
l) landfill gas or biogas produced from organic matter, wastewater, anaerobic disgesters, or municipal solid waste; or
m) geothermal energy.

MONTHLY BILL: The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff. Regardless of whether the Customer provides excess net generation during the month, the Customer shall be billed the minimum monthly amount from the applicable standard service tariff.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS:

1. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.

2. If the energy supplied to the Company is greater than the energy supplied by the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such Net Metering Energy as follows:

   A. Residential and Small Non-Residential Customer shall be credited for such net energy with a cumulative kilowatt-hour credit. The credit will be deducted from the customer's kilowatt-hour usage on the customer's next monthly bill thus offsetting the customer's next monthly bill at the full retail rate of the customer's rate schedule.

   B. A Large Non-Residential Customer, at the time of initial enrollment under this tariff , must elect a compensation method to receive cumulative credits for the upcoming Annualized Billing Period from one of the following options:

      (i) An Average Energy Price for the applicable calendar year according to the Volumetric Non-Levelized Prices shown in Schedule 37 as determined by the following formula: 0.38 x Winter On-Peak Energy Price + 0.19 x Summer On-Peak Energy Price + 0.29 x Winter Off-Peak Energy Price + 0.14 x Summer Off-Peak Energy Price; or

      (ii) A Seasonally Differentiated Energy Price for the applicable calendar year according to the Non-Levelized Prices shown in Schedule 37 as determined by the following formula: 0.57 x Summer On-Peak Energy Price + 0.43 x Summer Off-Peak Energy Price for the regularly scheduled meter readings from June through September and 0.57 x Winter On-Peak Energy Price + 0.43 x Winter Off-Peak Energy Price for the regularly scheduled meter readings from October through May; or

      (iii) An average retail rate for the Electric Service Schedule applicable to the net metering customer as calculated from the previous year's Federal Energy Regulation Commission Form No. 1 to be determined and available by July 1, 2009, and by July 1st of every subsequent year. Current average retail rates are listed below:

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

SPECIAL CONDITIONS (continued)

Schedule 6:	8.3525¢ per kWh
Schedule 6A:	11.3228¢ per kWh
Schedule 8:	7.2764¢ per kWh
Schedule 10:	7.8369¢ per kWh

A Large Non-Residential Customer may change the compensation method once per year at the beginning of each Annualized Billing Period. The Company must receive written change notification of any change within sixty (60) days of the beginning of the Annualized Billing Period.

3. All unused credits accumulated by the customer-generator, except Customers taking service under Electric Service Schedule No. 10, shall expire with the regularly scheduled meter reading for the month of March of each year. For Customers taking service under Electric Service Schedule No. 10, all unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading for the month of October of each year.

4. Upon the customer-generator's request and within thirty (30) days notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
   (i) the additional meter is located on or adjacent to premises of the customer-generator;
   (ii) the additional meter is used to measure only electricity used for the customer-generator's requirements;
   (iii) the designated meter and additional meter are subject to the same rate schedule; and
   (iv) the designated meter and the additional meter are served by the same primary feeder.

   At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the additional meters to which net metering credits are to be applied.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 135 - Continued

6. For customer-generators generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.

7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

8. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.

9. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.

10. A Customer participating under this Schedule may be randomly selected for installation of one or more load research meters, which may include a meter to measure production from a customer generation system. If randomly selected, a customer must allow the Company to install such load research meters at a mutually convenient location. Installation of load research meters will not impact customer bills.

11. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.

12. Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, Customer must submit a new application for interconnection of the customer generation system under the applicable rules and tariff in effect at the time.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 135 – Continued

13. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 136

STATE OF UTAH

Transition Program for Customer Generators

Closed to Applications for New Service as of October 31, 2020

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: On a first-come, first-served basis to a customer that owns or leases a customer-operated renewable generating facility or, an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility or two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Transition Program Service with the Company. This Schedule shall be available up to a cumulative cap of 170 megawatts (direct current) of Installed Capacity for residential and small non-residential customers, and up to a cumulative cap of 70 megawatts (direct current) of Installed Capacity for large non-residential customers. This Schedule is offered in compliance with the Commission order dated September 29, 2017 in Docket No. 14-035-114.

TERM: Service under this Schedule will terminate on December 31, 2032.

DEFINITIONS:

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 136 service customers, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 136, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month of October.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 136 – Continued

DEFINITIONS: (continued)

Installed Capacity is the nameplate capacity measured in watt direct current (DC).

Residential Customer means any customer that receives electric service under Electric Service Schedules 1, 2, or 3.

Small Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 15 or 23.

Large Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 6, 6A, 8 or 10.

Renewable Generating Facility means a facility that uses energy derived from one of the following:

a) solar photovoltaics;
b) solar thermal energy;
c) wind energy;
d) hydrogen;
e) organic waste;
f) hydroelectric energy;
g) waste gas and waste heat capture or recovery;
h) biomass and biomass byproducts, except for the combustion of wood that has been treated with chemical preservatives such as creosote, pentachlorophenol, chromated copper arsenate, or municipal waste in a solid form;
i) forest or rangeland woody debris from harvesting or thinning conducted to improve forest or rangeland ecological health and to reduce wildfire risk;
j) agricultural residues;
k) dedicated energy crops;
l) landfill gas or biogas produced from organic matter, wastewater, anaerobic digesters, or municipal solid waste; or
m) geothermal energy.

Exported Customer-Generated Energy means the amount of customer-generated Energy in excess of the customer's on-site consumption, as measured and netted with on-site Energy consumption in 15-minute intervals.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 136 – Continued

MONTHLY BILL: Energy charges for electricity consumption, net of Exported Customer-Generated Energy within each 15-minute interval, if any, shall be computed in accordance with a Customer's applicable standard service tariff. Credits for Exported Customer-Generated Energy, if any, shall be computed at the following rates. Regardless of whether the Customer exports net generation during the month, the Customer shall be billed the minimum monthly amount from the applicable standard service tariff. All other charges shall be calculated in accordance with the Customer's applicable standard service tariff.

Exported Customer-Generated Energy Credit Rates:

Schedule 1, 2 & 3:	9.2000¢ per kWh
Schedule 6:	3.4000¢ per kWh
Schedule 6A:	6.6000¢ per kWh
Schedule 8:	3.5000¢ per kWh
Schedule 10:	5.6000¢ per kWh
Schedule 15.1 (Outdoor Lighting):	4.9000¢ per kWh
Schedule 15.2 (Traffic Signals):	7.8000¢ per kWh
Schedule 23:	8.2000¢ per kWh

SPECIAL CONDITIONS:

1. Applications for service under this schedule will be subject to the following fees, in addition to any other applicable charges in Public Service Commission Rule R746-312-13:
   a) Interconnection review request (non-refundable):
      Level 1 - $60 per application
      Level 2 - $75 per application plus $1.50 per kilowatt of installed capacity
      Level 3 - $150 per application plus $3.00 per kilowatt of installed capacity
   b) Meter fee - $200 per meter.
      The meter fee will be refundable to the Customer if the application process is terminated prior to installation of meter.

2. Exported Customer-Generation Energy Credit Rates will be in effect for the Term for up to a cumulative 170 megawatts of Installed Capacity for Residential and Small Non-Residential Customers, and up to a cumulative 70 megawatts of Installed Capacity for Large Non-Residential Customers.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 136 – Continued

3. A Customer who interconnects after the cumulative 170 megawatts of Installed Capacity for Residential and Small Non-Residential Customers, and cumulative 70 megawatts of Installed Capacity for Large Non-Residential Customers described in Special Condition 2 has been reached, may receive Exported Customer-Generated Energy Credits only until a new tariff becomes effective for exported customer-generated energy.

4. For each 15-minute interval during the monthly billing period, if the energy supplied to the Company is less than the energy delivered from the Company, the quantity of energy delivered in excess of the energy supplied to the Company shall be added to the cumulative quantity of purchased Energy for the monthly billing period.

5. For each 15-minute interval during the monthly billing period, if the energy supplied to the Company is greater than the energy delivered from the Company, the quantity of energy supplied in excess of the energy delivered shall be added to the cumulative quantity of Exported Customer-Generated Energy for the monthly billing period.

6. Energy Charges in the applicable standard service tariff shall be computed from the cumulative purchased Energy for the billing period.

7. The credit value in dollars computed for the Exported Customer-Generated Energy will be applied against the Power and Energy Charges on the Customer's monthly bill. Excess credits will carry-over to the next monthly bill during the Annualized Billing Period.

8. All unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading at the conclusion of the Annualized Billing Period.

9. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

10. For customer-generator generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 136 – Continued

11. The Customer shall be responsible for the design, installation, operation and maintenance of the customer generation system and ensure that the customer generation system is in compliance with applicable codes. The Company shall not be held directly or indirectly liable for permitting or continuing to permit an interconnection of a customer-generation facility, or for an act or omission of a customer-generator in this program for loss, injury, or death to any third party. A Customer participating under this Schedule shall hold harmless and indemnify Rocky Mountain Power for all loss to third parties resulting from the operation of the Customer Generation Facility.

12. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.

13. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.

14. A Customer participating under this Schedule may be randomly selected for installation of one or more load research meters, which may include a meter to measure production from a customer generation systems. If randomly selected, a Customer must allow the Company to install load research meters at a mutually convenient location. Installation of load research meters will not impact customer bills.

15. Service under this Schedule is transferable to subsequent Customers at the premises for which a valid Interconnection Agreement for Transition Service is in effect during the Term of this Schedule. All Customers taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Transition Service in effect for that premise.

16. Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, the Customer must submit a new application for interconnection of the customer generation system under the applicable rules and tariff in effect at the time.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 136 – Continued

17. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.

18. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
    (a) the additional meter is located on or adjacent to premises of the customer-generator;
    (b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
    (c) the designated meter and additional meter are subject to the same rate schedule; and
    (d) the designated meter and the additional meter are served by the same primary feeder.

    At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. If a change in the designated meter requires installation of a new meter capable of measuring 15-minute intervals, a new meter fee may apply. Aggregation services for billing purposes will be subject to the following fees:
    (e) two to five aggregated meters - $2.00 per meter per month
    (f) six or more aggregated meters - $25.00 per month flat fee

19. A Customer with service under this Schedule is prohibited from receiving an accommodation for a non-standard meter.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 137

STATE OF UTAH

Net Billing Service

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To a customer that owns or leases a customer-operated renewable generating facility or, an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility or two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Billing Service with the Company.

DEFINITIONS:

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 137 service customers, the date that the customer first takes service on Schedule 137 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 137, the date that the customer first takes service on Schedule 137 and ending on the regularly scheduled meter reading for the month of October.

(continued)

DEFINITIONS: (continued)

Installed Capacity is the nameplate capacity measured in watt direct current (DC).

Residential Customer means any customer that receives electric service under Electric Service Schedules 1, 2, 2E or 3.

Non-Residential Customer means any customer that does not receive electric service under Electric Service Schedules 1, 2, 2E or 3.

Renewable Generating Facility means a facility that uses energy derived from one of the following:

a) solar photovoltaics;
b) solar thermal energy;
c) wind energy;
d) hydrogen;
e) organic waste;
f) hydroelectric energy;
g) waste gas and waste heat capture or recovery;
h) biomass and biomass byproducts, except for the combustion of wood that has been treated with chemical preservatives such as creosote, pentachlorophenol, chromated copper arsenate, or municipal waste in a solid form;
i) forest or rangeland woody debris from harvesting or thinning conducted to improve forest or rangeland ecological health and to reduce wildfire risk;
j) agricultural residues;
k) dedicated energy crops;
l) landfill gas or biogas produced from organic matter, wastewater, anaerobic digesters, or municipal solid waste;
m) geothermal energy; or
n) batteries.

Exported Customer-Generated Energy means the amount of customer-generated Energy in excess of the customer's on-site consumption that is exported to the grid.

(continued)

MONTHLY BILL: Energy charges for electricity consumption shall be computed in accordance with a Customer's applicable standard service tariff. Credits for Exported Customer-Generated Energy, if any, shall be computed at the following rates. Regardless of whether the Customer exports net generation during the month, the Customer shall be billed the minimum monthly amount from the applicable standard service tariff. All other charges shall be calculated in accordance with the Customer's applicable standard service tariff.

Exported Customer-Generated Energy Credit Rates:

Billing Months – June through September inclusive
5.704¢ per kWh for all exported kWh

Billing Months – October through May inclusive
4.199¢ per kWh for all exported kWh

SPECIAL CONDITIONS:

1. Applications for service under this schedule will be subject to the following fees, in addition to any other applicable charges in Public Service Commission Rule R746-312-13:
   a) Interconnection review request (non-refundable):
      Level 1 - $60 per application
      Level 2 - $75 per application plus $1.50 per kilowatt of installed capacity
      Level 3 - $150 per application plus $3.00 per kilowatt of installed capacity

2. Energy Charges in the applicable standard service tariff shall be computed from the total purchased Energy for the billing period.

3. The credit value in dollars computed for the Exported Customer-Generated Energy will be applied against the Power and Energy Charges on the Customer's monthly bill. Excess credits will carry-over to the next monthly bill during the Annualized Billing Period.

4. All unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading at the conclusion of the Annualized Billing Period.

5. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(continued)

SPECIAL CONDITIONS: (continued)

6. For customer-generator generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.

7. The Customer shall be responsible for the design, installation, operation and maintenance of the customer generation system and ensure that the customer generation system is in compliance with applicable codes. The Company shall not be held directly or indirectly liable for permitting or continuing to permit an interconnection of a customer-generation facility, or for an act or omission of a customer-generator in this program for loss, injury, or death to any third party. A Customer participating under this Schedule shall hold harmless and indemnify Rocky Mountain Power for all loss to third parties resulting from the operation of the Customer Generation Facility.

8. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.

9. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.

10. A Customer participating under this Schedule may be randomly selected for installation of one or more profile meters, which may include a meter to measure production from a customer generation system. If randomly selected, a Customer must allow the Company to install load research meters at a mutually convenient location. Installation of profile meters will not impact customer bills.

(continued)

SPECIAL CONDITIONS: (continued)

11. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:
    (a) the additional meter is located on or adjacent to premises of the customer-generator;
    (b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
    (c) the designated meter and additional meter are subject to the same rate schedule; and
    (d) the designated meter and the additional meter are served by the same primary feeder.

    At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. Aggregation services for billing purposes will be subject to the following fees:
    (e) two to five aggregated meters - $2.00 per meter per month
    (f) six or more aggregated meters - $25.00 per month flat fee

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 140

STATE OF UTAH

Non-Residential Energy Efficiency

PURPOSE: This Schedule is intended to maximize the efficient utilization of electricity for new and existing non-residential loads through the installation of energy efficiency measures and energy management protocols.

APPLICABLE: To service under the Company's General Service Schedules listed on Schedule 193. This Schedule is applicable to new and existing non-residential facilities and dairy barns served on the company's residential rate schedules. This Schedule is not applicable to offset customer generation.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Utah energy efficiency section of the Company website. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures and utility system. Criteria may include, but will not be limited to cost effectiveness. The Company may limit participation levels, as approved by the Commission. Any Commission-approved limits will be described on the Company's website. In the event that there is a participation dispute that is not resolved by the Company the customer may elect to follow the process outlined at http://www.psc.state.ut.us/complaints/index.html

Eligible facilities of similar size, operations and ability to participate will be treated in a fair and consistent manner in respect to participation under this schedule.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

Table 1 - INCENTIVES:[1]

Category	Incentive "up to"	Percent Project Cost Cap	1-Year Simple Payback Cap for Projects[2]	Other Limitations
Prescriptive Incentives *	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11
Small Business Enhanced	Determined by Company with not-to-exceed amounts as shown in Table 12	Up to 90%	No	Available to all Schedule 6, 6A, and 23 customers meeting eligibility requirements. Qualifying equipment must be installed by an approved contractor/vendor
Market Incentives	Determined by Company with not-to-exceed amounts as shown in Table 13	N/A	No	Incentives available to different market actors in the supply chain, including manufacturers, distributors, contractors and end-use customers.
HVAC Check-up Incentives	Determined by Company with not-to-exceed amounts as shown in Table 14	N/A	No	Qualifying equipment must be installed by an approved contractor/vendor.
Whole Building New Construction Incentive	Determined by Company with not-to-exceed amounts as shown in Table 15	N/A	No	Building types not eligible: multifamily.
Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list.[3]	$0.15 per annual kWh savings	70%	Yes	N/A
Energy Management	$0.02 per kWh annual savings	N/A	No	N/A
Energy Project Manager Co-Funding	$0.025 per kWh annual savings	100% of salary and eligible overhead	No	Minimum 1,000,000 kWh through qualified measures
Bill Credit[4]	80% of eligible project costs	80%	No	Customers with minimum 1 MW peak or annual usage of 5,000,000 kWh**

*Incentives for measures contained in Tables 1a-11 are restricted to the amounts shown in Tables 1a-11 or the appropriate bill credit amount.

**Customers may aggregate accounts to achieve minimum requirements.

[1] The customer or Owner may receive only one financial incentive from the Company per measure. Financial incentives include energy efficiency incentive payments, bill credits, and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

[2] The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

[3] Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

[4] To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test. New Construction, lighting retrofits and Pre-payment projects are not eligible for bill credit.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

QUALIFYING MEASURE: Qualifying measures are any measures which, when installed in an eligible facility, result in verifiable electric energy efficiency improvement compared to a baseline as determined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy or building codes, industry standard practice and other relevant factors.

QUALIFYING ENERGY MANAGEMENT: Operational improvements which, when implemented in an eligible facility, result in electric energy savings compared to current operations as determined by the Company.

MINIMUM EQUIPMENT EFFICIENCY: Retrofit Energy Efficiency Projects must meet minimum equipment efficiency levels and equipment eligibility requirements in the Tables below to be eligible for an Incentive or monthly Bill Credit available under the Schedule.

PRIOR ENERGY SERVICE PAYMENT PROGRAM PARTICIPATION REQUIREMENTS: This tariff does not affect Energy Service Charges currently outstanding. All obligations including those pursuant to an executed Energy Services Agreement shall remain in effect until the Energy Efficiency Payment with interest is repaid in full.

GENERAL RULES AND PROVISIONS:

1. Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Company may establish specifications regarding electric efficiency or energy management measures to be affected under this schedule, and may conduct inspections and/or verification to insure that such specifications are met.
2. Detailed program descriptions, Frequently Asked Questions, Qualifying Equipment or Services, incentive amounts, application forms and participation procedures are accessible through the program's website at www.wattsmart.com.
3. "Up to" amounts represent the minimum/maximum range approved by the Commission. Actual offered incentives within their respective minimum/maximum ranges are posted on the program's website. Actual offered incentive amounts may change within their minimum/maximum ranges with a minimum 45 days' notice, which will be prominently displayed on the program website and will be communicated to participating retailers, distributors, and Trade Allies.
4. Offered incentive amounts may be capped at a percentage of qualifying equipment cost. Qualifying equipment costs are subject to Company approval.
5. Qualified equipment lists and other eligibility criteria are posted on the Utah energy efficiency program section of the Company's website.
6. Incentives included in the Market incentive tables are available through Company-approved retailers/distributors or a customer application process. Incentives may also be available to other market actors in the supply chain, including manufacturers, distributors, and contractors.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

Table 1a - Lighting System Retrofits

Measure	Category		Incentive "up to"
Lighting System Retrofit	Interior Lighting	Prescriptive	See Market table
		Non-Prescriptive	$1.50/W Reduced
	Exterior Lighting	Prescriptive	See Market table
		Non-Prescriptive	$0.80/W Reduced
	Controlled Environment Agriculture		$0.05/kWh
	Controls-Only		$0.80/W Controlled
	Lighting Controls Commissioning		$0.17/W Controlled
	Custom		$0.85/W Reduced

Table 1b – New Construction/Major Renovation Lighting Incentives

Measure	Category	Incentive "up to"
Interior Lighting (Major Lighting Renovation Only)	Troffer	$10/Fixture
	Linear Ambient	$10/Fixture
	Highbay	$20/Fixture
	Other (not listed above)	$0.50/Fixture Wattage
	Advanced Lighting Controls	$0.80/W controlled
Exterior Lighting (Major Lighting Renovation Only)	Advanced Lighting Controls	$0.40/W controlled
Controlled Environment Agriculture		$0.05/kWh

Table 2 - Motor Incentives

Equipment Type	Incentive "up to"
Electronically Commutated Motor	$3/watt or $200/horsepower based on application
Variable Frequency Drives	$200/horsepower
Green Motor Rewinds	$2/horsepower

Table 3a – HVAC Incentives

Equipment Type	Incentive "up to"
Unitary Commercial Air Conditioners	$100/ton
Packaged Terminal Air Conditioners (PTAC)	$25/ton
Packaged Terminal Heat Pumps (PTHP) (Heating & Cooling Mode)	$50/ton
Unitary Commercial Heat Pumps	$300/ton
Heat Pump Loop	$125/ton
Variable Refrigerant Flow Heat Pumps	$1,000/indoor-unit-head or $300/ton based on equipment type

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

Table 3b –Other HVAC Incentives

Equipment Type	Incentive "up to"
Evaporative Cooling	$0.06/ CFM
Indirect-Direct Evaporative Cooling (IDEC)	$0.15/kWh annual energy savings
Chillers	$0.50/kWh annual energy savings
Evaporative Pre-cooler (Retrofit Only)	$75/ton of attached cooling capacity
Advanced Rooftop Unit Control (Retrofit)	$6,500
Advanced Rooftop Unit Control (New RTU)	$4,500
Advanced Rooftop Unit Control (DCV Only)	$800
Thermostats	$150

Table 4a – Building Envelope Incentives (Retrofit)

Equipment Type	Incentive "up to"
Cool Roof	$0.04/square foot
Roof/Attic Insulation	$0.50/square foot
Wall Insulation	$0.50/square foot
Windows	$1.50/square foot
Window Film	$0.15/kWh annual energy savings

Table 4b – Building Envelope Incentives (New Construction/Major Renovation)

Equipment Type	Incentive "up to"
Cool Roof	$0.02/square foot
Roof/Attic Insulation	$0.03/square foot
Wall Insulation	$0.07/square foot
Windows	$0.35/square foot

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

Table 5 – Food Service Equipment Incentives

Equipment Type	Incentive/Unit "up to"
Residential Dishwasher	See offering in Schedule 111.
Commercial Dishwasher	$1,000
Electric Insulated Holding Cabinet	$1,000
Electric Steam Cooker	$600
Electric Convection Oven	$350
Electric Fryer	$300
Electric Griddle	$500
Electric Combination Oven	$1,000
Ice Machines	$150
Residential Refrigerator	See offering in Schedule 111.
Residential Freezer	See offering in Schedule 111.
Commercial Refrigerator	$125
Commercial Freezer	$100
Demand Controlled Kitchen Ventilation Exhaust Hood (Retrofit Only)	$0.15/kWh annual energy savings
Anti-Sweat Heater Controls (Retrofit Only)	$20/linear foot (case length)

Table 6 – Office Equipment Incentives

Equipment Type	Incentive "up to"
Smart Plug Strip	$5/qualifying unit

Table 7 – Appliance Incentives

Equipment Type	Equipment Category	Incentive "up to"
High-Efficiency Clothes Washer	Residential (used in a business)	See offering in Schedule 111.
	Commercial	$100
Heat Pump Water Heater	Residential (used in a business)	See offering in Schedule 111.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

Table 8a - Irrigation Incentives – Measures for Wheel Line, Hand Line, or Other Portable Systems (Retrofit Only)

Irrigation Measure	Incentive "up to"
Sprinkler Replacement	$0.50 each
Nozzle Replacement	$1.50 each
Gasket Replacement	$2 each
Drain Replacement	$2 each
Pipe Repair	$8/repair
Leveler Replacement	$1 each

Table 8b - Irrigation Incentives – Measures for Pivots and Linear Systems (Retrofit Only)

Irrigation Measure	Incentive "up to"
Sprinkler Replacement Package	$7 each
Pivot/Linear Upgrade	$7 each

Table 8c - Irrigation Incentives – Measures for Any Type of System (Retrofit or New Construction, Including Non-Agricultural Irrigation Applications)

Irrigation Measure	Incentive "up to"
Irrigation pump variable frequency drive added to existing or new irrigation pump	$0.15/kWh annual savings

Table 9 – Farm and Dairy Equipment Incentives

Equipment Type	Incentive "up to"
High-efficiency Circulating fan	$75/fan
Heat Recovery	$0.15/kWh annual energy savings
High-efficiency Ventilation Fan	$150/fan
Milk Pre-cooler (Retrofit Only)	$0.15/kWh annual energy savings
Programmable Ventilation Controllers	$20/fan controlled
Variable Frequency Drives for Dairy Vacuum Pump (Retrofit Only)	$165/horsepower

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 – Continued

Table 10 – Compressed Air Incentives

Equipment Category	Incentive "up to"
Low Pressure Drop Filter Replacement	$2/scfm
Receiver Capacity Addition	$3/gal above 2 gallons per scfm
Cycling Refrigerated Dryer	$2/scfm
Variable Frequency Drive Controlled Compressor	$0.15/kWh annual energy savings
Zero Loss Condensate Drain	$100 each
Outside Air Intake	$6/horsepower
Compressed air end use reduction	$0.15/kWh annual energy savings

Table 11 - Incentives for Wastewater, Oil and Gas, Fleet Vehicle, and Other Refrigeration Energy Efficiency Measures

Equipment Type	Incentive "up to"
Adaptive refrigeration control	$0.15/kWh annual energy savings
Fast acting door	$0.15/kWh annual energy savings
Engine block heater control	$150 per controller
Oil and gas pump off controller	$1,500 per controller
Wastewater – low power mixer	$0.15/kWh annual energy savings

Small Business Enhanced (Retrofit only)

Incentives and participation for small business enhanced offerings may include but not be limited to lighting, plug load, HVAC measures, and areas being canvassed. Participating customers are required to pay for up to 50% of the qualifying equipment costs.

Table 12 – Incentives for Small Business Enhanced (Retrofit only)

Eligible Customer Rate Schedules	Eligibility Requirements	Incentive "up to"	Customer Co-pay "up to"	
			Minimum	Maximum
6	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months.	$5,000 per facility	10%	50%
6a	Non-residential facilities not in excess of 200 kW demand monthly in the last twelve months.	$5,000 per facility	10%	50%
23		$5,000 per facility	10%	50%

(continued)

ELECTRIC SERVICE SCHEDULE NO. 140 – Continued

Table 13a – Market Incentives -Lighting

Measure	Category	Incentive "up to"
LED	Reflector Lamps	$15/Lamp
	Pin-based Lamps	$12/Lamp
	Linear Replacement Lamps	$11/Lamp
	HID Replacement Lamps	$110/Lamp
	Wall Pack Fixture	$30/Fixture
	Troffer Kit/Fixture	$30/Fixture
	Linear Ambient Kit/Fixture	$20/Fixture

Table 13b – Market Incentives –HVAC

Measure	Incentive "up to"
Unitary Commercial Air Conditioners	$100/Ton

Table 14 – HVAC Check-up Incentives

Measure	Incentive "up to"
RTU Maintenance Agreement	$75/RTU
Chiller Maintenance Agreement	$10/ton
Thermostats	$250/Thermostat
Economizer	$150/RTU
Refrigerant	$35/Ton RTU Capacity

Table 15 – Whole Building New Construction Incentives

Measure	Incentive "up to"
Early Engagement Design Charrette	$2,500/project
Design Phase	$0.35/sq-ft
Construction Phase	$0.24/kWh
Performance Phase	$0.05/kWh

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 193

STATE OF UTAH

Demand Side Management (DSM)
Cost Adjustment

PURPOSE: The DSM Cost Adjustment is designed to recover the costs incurred by the Company, since August 1, 2001, associated with Commission-approved demand side management expenditures.

APPLICATION: This Schedule shall be applicable to all Customers taking service under the company's electric service schedules.

TERM: The term of the DSM Cost Adjustment shall be from April 1, 2004 forward.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3.84%
Schedule 2	3.84%
Schedule 2E	3.84%
Schedule 3	3.84%
Schedule 6	3.60%
Schedule 6A	3.70%
Schedule 7*	3.54%
Schedule 8	3.54%
Schedule 9	3.55%
Schedule 9A	3.57%
Schedule 10	3.64%
Schedule 11*	3.54%
Schedule 12*	3.54%
Schedule 15 (Traffic and Other Signal Systems)	4.65%
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.66%
Schedule 23	3.81%
Schedule 31**	3.62%
Schedule 32***	3.62%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 194

STATE OF UTAH

Demand Side Management (DSM) Credit

PURPOSE: The DSM Credit is designed to provide a one-time credit to currently active retail tariff Customers who were subject to electric service Schedule 193.

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to currently active retail tariff Customers who were subject to Schedule 193 Demand Side Management Cost Adjustment rate anytime from January 2019 through December 2019.

ONE-TIME BILL CREDIT: In addition to the Monthly Charges contained in the Customer's applicable schedule, all qualifying currently active customers shall receive a one-time credit to their bill. The credit will be 32.5 percent of the Customer's total Schedule 193 charges from January 2019 to December 2019. A single bill credit will be applied to each qualifying customer bill. Bill credit processing will commence on February 1, 2020 and will end no later than March 31, 2020.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 196

STATE OF UTAH

Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program -

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PURPOSE: The STEP and USIP refund is designed to refund the remaining balance of net funds related to costs incurred by the Company pursuant Utah Code Annotated § 54-7-12.8(3)(b) and (8).

APPLICATION: This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules, including Customers under contract rates subject to U.C.A. § 54-7-12.8(8).

TERM: The term of the STEP and USIP refund shall be from January 1, 2023 until December 31, 2023.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 196 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage decreases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	-0.72%
Schedule 2	-0.72%
Schedule 2E	-0.72%
Schedule 3	-0.72%
Schedule 6	-0.64%
Schedule 6A	-0.66%
Schedule 7*	-0.63%
Schedule 8	-0.63%
Schedule 9	-0.63%
Schedule 9A	-0.64%
Schedule 10	-0.65%
Schedule 11*	-0.63%
Schedule 12*	-0.63%
Schedule 15 (Traffic and Other Signal Systems)	-0.81%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.85%
Schedule 23	-0.69%
Schedule 31**	-0.64%
Schedule 32***	-0.64%
Contract 1	-$1,076/month
Contract 3	-$4,095/month

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 197

STATE OF UTAH

Federal Tax Act Adjustment

APPLICATION: This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

	Effective 1/1/2021	**Effective 1/1/2022**	**Effective 1/1/2023**
Schedule 1	-3.02%	-1.44%	0.00%
Schedule 2	-3.02%	-1.44%	0.00%
Schedule 2E	-3.02%	-1.44%	0.00%
Schedule 3	-3.02%	-1.44%	0.00%
Schedule 6	-2.61%	-1.30%	0.00%
Schedule 6A	-2.91%	-1.46%	0.00%
Schedule 7*	-1.75%	-0.87%	0.00%
Schedule 8	-2.50%	-1.25%	0.00%
Schedule 9	-2.43%	-1.21%	0.00%
Schedule 9A	-2.43%	-1.21%	0.00%
Schedule 10	-2.59%	-1.29%	0.00%
Schedule 11*	-1.75%	-0.87%	0.00%
Schedule 12*	-1.75%	-0.87%	0.00%
Schedule 15 (Traffic and Other Signal Systems)	-2.46%	-1.23%	0.00%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-2.52%	-1.26%	0.00%
Schedule 23	-2.39%	-1.19%	0.00%
Schedule 31	**	**	**
Schedule 32	**	**	**
Contract 1	-2.42%	-1.21%	0.00%
Contract 2	-2.28%	-1.14%	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 198

STATE OF UTAH

Electric Vehicle Infrastructure Program (EVIP) Cost Adjustment

PURPOSE: The Electric Vehicle Infrastructure Program Cost Adjustment is designed to recover the costs incurred by the Company pursuant Utah Code Annotated § 54-4-41.

APPLICATION: This Schedule shall be applicable to all Customers taking service under the Company's electric service schedules.

TERM: The term of the EVIP Cost Adjustment shall be from January 1, 2022 until all authorized costs have been collected.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 198 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	0.30%
Schedule 2	0.30%
Schedule 2E	0.30%
Schedule 3	0.30%
Schedule 6	0.27%
Schedule 6A	0.28%
Schedule 7*	0.27%
Schedule 8	0.27%
Schedule 9	0.27%
Schedule 9A	0.27%
Schedule 10	0.27%
Schedule 11*	0.27%
Schedule 12*	0.27%
Schedule 15 (Traffic and Other Signal Systems)	0.34%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.36%
Schedule 23	0.29%
Schedule 31**	0.27%
Schedule 32***	0.27%
Contract 1	0.27%
Contract 3	0.00%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 299

STATE OF UTAH

Billing for Other Entities

DEFINITIONS:

Assigned Fees: Non-electric fees, which are specifically described in any Billing Services Agreement, for services provided by an Eligible Entity to a customer that are eligible for collection through Rocky Mountain Power's utility bill by relevant law.

Billing Services Agreement: An Existing Agreement or future agreement between Rocky Mountain Power and an Eligible Entity that memorializes the specific terms of the assignment of the right to bill and collect Assigned Fees consistent with this Schedule.

Eligible Entity: A municipality or an agency of a municipality, county, state, or the federal government that satisfies the requirements of Utah Code section 54-4-37.

Existing Agreement: A Billing Services Agreement between Rocky Mountain Power and an Eligible Entity executed prior to the effective date of this Schedule.

PURPOSE: This Schedule governs Rocky Mountain Power's Existing Agreements and future Billing Service Agreements.

AVAILABILITY: Rocky Mountain Power may contract with an Eligible Entity to utilize the Rocky Mountain Power utility bill to charge customers Assigned Fees, subject to the provisions set forth in this Schedule. Rocky Mountain Power will only contract with an Eligible Entity pursuant to this Schedule if it determines, in its reasonable discretion, that allowing the Eligible Entity to utilize the Rocky Mountain Power utility bill is not likely to adversely impact Rocky Mountain Power's customers.

(continued)

AVAILABILITY (continued): An Eligible Entity must provide Rocky Mountain Power a copy of the applicable ordinance, resolution, or other approved legislation granting the Eligible Entity the authority to collect the non-electric fee. An Eligible Entity must also provide Rocky Mountain Power with a copy of the notice to its customer informing them that the non-electric fee will be billed and collected through their Rocky Mountain Power electric bill.

SHARING OF UTILITY CUSTOMER INFORMATION: Rocky Mountain Power may provide the Eligible Entity with utility customer information, such as name, service address and billing address for use in providing services under this Schedule and consistent with Utah Administrative Code Rule R746-460-3. An Eligible Entity will use the utility customer information provided only for the purposes of this Schedule and will maintain the information as confidential consistent with Rule R746-460-3.

RATE: An Eligible Entity seeking to utilize the Rocky Mountain Power utility bill to charge customers shall pay monthly charges as follows:

i.	1 – 1,000	customer billings =	$ 500.00 per month
ii.	1,001 – 2,000	customer billings =	$1,000.00 per month
iii.	2,001 – 3,000	customer billings =	$2,000.00 per month
iv.	3,001 - 5,000	customer billings =	$2,500.00 per month
v.	5,001 – 10,000	customer billings =	$4,000.00 per month
vi.	10,001 – 15,000	customer billings =	$5,000.00 per month
vii.	15,001 – 20,000	customer billings =	$6,000.00 per month
viii.	20,001 – 25,000	customer billings =	$7,000.00 per month
ix.	25,001 – 30,000	customer billings =	$8,000.00 per month
x.	30,001 – 35,000	customer billings =	$9,000.00 per month

For an Eligible Entity with more than 35,000 customer billings, the charge shall be $10,000.00 plus $1,000 for each 5,000 customer billings in excess of 35,000. To the extent the Rates above differ from the contract under an Existing Agreement, the Rates in the Existing Contract apply until the time in which the Existing Agreement is renewed.

APPLICATION OF PAYMENT: Consistent with Utah Code section 54-4-37, if a payment received from a customer is less than the amount owed for the utility service and the amount owed for the non-electric fee, then all monies received from the customer will first be applied to pay for the electric utility service with the remainder applied to the Assigned Fees. Rocky Mountain Power may notify its customers that become delinquent in the payment of the Assigned Fees of such delinquency and may make reasonable efforts to collect the Assigned Fees from such customers. However, Rocky Mountain Power shall not issue electric service disconnect notices based solely upon past-due Assigned Fees. Rocky Mountain Power will not issue notices of disconnection to customers on behalf of the Eligible Entity for any reason. Rocky Mountain Power shall not undertake efforts to collect the Assigned Fees other than those normally undertaken to collect the charges for electric utility service. Revenues from late fees that are added to a customer's bill in accordance with Electric Service Regulation No. 8(5) associated with the Assigned Fees will be passed on to the Eligible Entity.

(continued)

DISPUTE RESOLUTION: Rocky Mountain Power may respond to general inquiries by customers regarding the Assigned Fees, such as billing calculations, status of collections, and payments. However, disputes and inquiries concerning the Assigned Fees shall be the sole responsibility of the Eligible Entity. Rocky Mountain Power will refer the customer to the Eligible Entity for resolution based on the authority of the Eligible Entity.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Billing Services Agreement.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 300

STATE OF UTAH

Regulation Charges

AVAILABILITY: In all service territory served by Rocky Mountain Power in the state of Utah.

APPLICATION: For all Customers utilizing the services of Rocky Mountain Power as defined and described in the Electric Service Regulations.

SERVICE CHARGES:

Sheet No.	Description	Charge
5R.1	Underground Station Fee	$300.00/month
5R.3	Service Call Charge:	
	Monday through Friday, 8:00 a.m. to 5:00 p.m.	
	Excluding Holidays.	$15.00
	All other times	$75.00
6R.1	Meter Charges:	
	Meter Repairs/Replacement	Actual repair or replacement cost
7R.1	Meter Verification Fee	$15.00 per unit
7R.2	Non-Standard Meter Accommodation	
	Installation and Subsequent Removal Charge	
	Rate Schedule No. 1 (standard residential)	$283.00 per meter
	All other Applicable Rate Schedules	actual cost but not less than $283.00 per meter
7R.3	Manual meter reading fee	$22.00 monthly

(continued)

ELECTRIC SERVICE SCHEDULE NO. 300 – Continued

Sheet No.	Description	Charge
7R.3	Meter Test for Accuracy	
	Once in twelve months	No charge
	Two or more times in twelve months	$60.00 For Each Additional Test
8R.2	Late Payment Charge:	1.0% per month of delinquent balance
8R.2	Returned Payment Charge:	$12.00
8R.2	Paperless Bill Credit:	-$0.50
9R.1	Security Deposit:	
	Residential	The estimated average 60 day billing period at the premise.
9R.1	Non-residential	Not to exceed the estimated average 90 days bill at the premise.
9R.4	Interest	

The interest rate for accounts shown below shall be based on the average of the annual Aaa and Baa corporate bond interest rates for the previous year. Beginning in 2018, this rate shall be updated to be effective April 1 each year. Effective April 1, 2025, this rate is 5.40%.

- Residential Deposits
- Non-residential Deposits

10R.8	Field Visit Charge	$20.00
10R.9	Tampering/Unauthorized Reconnection Charge	$75.00
10R.9	Reconnection Charges:	
	Remote Reconnection (where feasible)	$8.75
	Non-Remote Reconnection	
	Residential	
	Monday through Friday, 8:00 a.m. to 5:00 p.m.	
	Excluding Holidays.	$30.00
	All Other Times	$100.00

(continued)

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

Sheet No.	Description	Charge
10R.9 (cont)	Non-residential	Actual cost but not less than $30.00
	Pole-cut disconnect/reconnect charges	
	Monday through Friday, 8:00 a.m. to 5:00 p.m.	
	Excluding Holidays.	$200.00
	All other times	$250.00
10R.10	Deferred payment agreement interest charge	12% per annum
12R.1	Minimum Engineering Costs	$200
12R.2	Excess Power Charge	As Defined in Schedule 31
12R.3	Facilities Charges on Facilities at less than 46,000 Volts	
	Installed at Customer's expense	0.25% per month
	Installed at Company's expense	1.25% per month
	Facilities Charges on Facilities at and above 46,000 Volts	
	Installed at Customer's expense	0.20% per month
	Installed at Company's expense	1.00% per month
12R.3	Minimum On-Peak Power Charge	Monthly On-Peak Charges as Defined in the Applicable Rate Schedule
12R.16	Temporary Service Charge	
	Service Drop and Meter only	$215.00
	(Charge is for connection and Disconnection)	
12R.17	Contract Administration Credit	$250
	Special Services:	
	Customer information screen print	
	Customer requesting information on their own account	No Charge
	Authorized third party requests*	$2.00 per screen print
	Research labor	$40.00 per hour
	Electronic data extraction	$3.00 per meter
	Profile metering data or special contract account	Actual cost but not less than $42.00 per month

(continued)

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

Sheet No.	Description	Charge
12R.17 (cont)	*Requests that do not lead to bill corrections, or requests that result in billing corrections for which the Company was not at fault, will be subject to this charge.	
	Utility locator service	$20.00 per return trip
25R.1	Customer Guarantee Credit 1:	
	Restoring Supply After an Outage	$50.00
	For each additional 12 hours	$25.00
25R.2	Customer Guarantee Credit 2:	
	Appointments	$50.00
25R.2	Customer Guarantee Credit 3:	
	Switching on Power	$50.00
25R.3	Customer Guarantee Credit 4:	
	Estimates for New Supply	$50.00
25R.3	Customer Guarantee Credit 5:	
	Responding to Bill Inquiries	$50.00
25R.3	Customer Guarantee Credit 6:	
	Resolving Meter Problems	$50.00
25R.4	Customer Guarantee Credit 7:	
	Notifying of Planned Interruptions	$50.00

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 1

STATE OF UTAH

General Provisions

1. The Company undertakes to furnish electric service subject to the rules of the Public Service Commission of Utah (P.S.C.U.) as supplemented by these Electric Service Regulations. These Regulations are designed to govern the supplying and receiving of electric service consistent with good operating practices and the Electric Service Schedules of the Company.

2. The P.S.C.U. adopted the Utah Residential Utility Service Rules, Utah Administrative Code R746-200, which became effective December 20, 1988. Pursuant to those rules, designated portions of these Electric Service Regulations apply only to residential electric service to consumers in single or multiple family dwellings. Such portions of these Electric Service Regulations will be designated as applying only to residential customers. Unless specifically stated otherwise, these portions of the Regulations do not apply to master-metered apartment dwellings. Commercial, industrial, government accounts and special contracts are expressly excluded from the requirements of these portions of the Regulations.

3. At the time that residential electric service is extended to an account holder the Company will provide the consumer with an up-to-date consumer information pamphlet approved by the Utah Public Service Commission, which clearly describes and summarizes the substance of the Utah Residential Utility Service Rules. The Company will mail or deliver a copy of this pamphlet, or a summarized version approved by the Commission to all residential customers annually. Copies of this pamphlet shall be prominently displayed in all business offices maintained by the Company and furnished to consumers upon request. The Company will make available upon request a Spanish edition of the consumer information pamphlet.

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

4. When electric service is extended to a residential account holder, annually, and upon first notice of an impending service disconnection, the Company shall provide a copy of the "Customer's Statement of Rights and Responsibilities" as approved by the Public Service Commission. The Statement of Rights and Responsibilities shall be a single page document. It shall be prominently displayed in all customer service centers.

5. In accepting service from the Company, each Customer agrees to comply with and be bound by said regulations and the applicable electric service schedules. These Regulations supersede all previous Regulations which may have been effective. Interconnection and operation agreements in effect at the time these Regulations became effective shall continue in effect for the term of such agreements. These Regulations may be revised, when occasion requires, upon approval of the Public Service Commission of Utah.

6. For work which a Customer requests the Company to perform, and remuneration is not given in the Electric Service Schedules or addressed or referenced in these Regulations, the Customer shall pay the Company's cost for performing that work.

7. The rules regulating service prescribed by the Public Service Commission of Utah, Utah Administrative Code R746, are hereby adopted and by this reference made a part of the Regulations and this Tariff.

8. **STATEMENT OF UTILITY CUSTOMER RIGHTS AND RESPONSIBILITIES**
The Utah Public Service Commission has established rules about utility consumer/company relationships. These rules cover payment of bills, late charges, security deposits, handling complaints, service disconnection and other matters. These rules assure customers of certain rights and outline customer responsibilities.

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

8. STATEMENT OF UTILITY CUSTOMER RIGHTS AND RESPONSIBILITIES (continued)

RIGHTS

Rocky Mountain Power will:

Provide service if you are a qualified applicant.

Offer you at least one 12-month deferred payment plan if you have a financial emergency.

Let you pay a security deposit in three installments, if one is required.

Follow specific procedures for service disconnection which include providing you notice postmarked at least 10 days before service is disconnected.

Offer winter shut-off protection of energy utility service to qualifying ratepayers.

Advise you of sources of possible financial assistance in paying your bill.

Continue service for a reasonable time if you provide a physician's statement that a medical emergency exists in your home.

Give you written information about commission rules and your rights and responsibilities as a customer under those rules.

RESPONSIBILITIES

You, the customer will:

Use services safely and pay for them promptly.

Contact Rocky Mountain Power when you have a problem with payment, service, safety, billing, or customer service.

Notify Rocky Mountain Power about billing or other errors.

Contact Rocky Mountain Power when you anticipate a payment problem to attempt to develop a payment plan.

Notify Rocky Mountain Power when you are moving to another residence.

Notify Rocky Mountain Power about stopping service in your name or about stopping service altogether.

Permit access for meter readers and other essential Rocky Mountain Power personnel and equipment.

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

8. STATEMENT OF UTILITY CUSTOMER RIGHTS AND RESPONSIBILITIES
(continued)

To contact your local Rocky Mountain Power office call the phone number listed on your bill. If you have a problem, call Rocky Mountain Power first.
If you cannot resolve the problem, you may obtain an informal review of the dispute by calling the Utah State Division of Public Utilities Complaint Office at the following telephone number:

801-530-7622 in Salt Lake City
1-800-874-0904 toll free statewide

9. INFORMAL AND FORMAL REVIEW

(a) Informal Review

Any residential customer who is unable to resolve a dispute with the Company concerning a matter addressed in the Utah Residential Utility Service Rules may obtain informal review of the dispute by a designated employee within the Division of Public Utilities. Upon receipt of a request for informal review, the Division employee shall, within one business day, notify the utility that an informal complaint has been filed. Absent unusual circumstances, the Company shall attempt to resolve the complaint within five business days. In no circumstances shall the utility fail to respond to the informal complaint within five business days. The response shall advise the complainant and the Division employee regarding the results of the Company's investigation and a proposed solution to the dispute or provide a timetable to complete any investigation and propose a solution. The Company shall make reasonable efforts to complete any investigation and resolve the dispute within 30 calendar days. A proposed solution may be that the Company request that the informal complaint be dismissed if, in good faith, it believes the complaint is without merit. The Company shall inform the Division employee of the Company's response to the complaint, the proposed solution and the complainant's acceptance or rejection of the proposed solution and shall keep the Division employee informed as to the progress made with respect to the resolution and final disposition of the

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

9. INFORMAL AND FORMAL REVIEW (continued)

(a) Informal Review (continued)

informal complaint. If, after 30 calendar days from the receipt of a request for informal review, the Division employee has received no information that the complainant has accepted a proposed solution or otherwise completely resolved the complaint with the utility, the complaint shall be presumed to be unresolved.

(b) Mediation

If the Company or the complainant determine that they cannot resolve the dispute by themselves, either of them may request that the Division attempt to mediate the dispute. When a mediation request is made, the Division employee shall inform the other party within five business days of the mediation request. The other party shall either accept or reject the mediation request within ten business days of the request, and so advise the mediation requesting party and the Division employee. If mediation is accepted by both parties or the complaint continues to be unresolved 30 calendar days after receipt, the Division employee shall further investigate and evaluate the dispute, considering both the customer's complaint and the utility's response, their past efforts to resolve the dispute, and try to mediate a resolution between the complainant and the Company. Mediation efforts may continue for 30 days or until the Division employee informs the parties that the Division has determined that mediation is not likely to result in a mutually acceptable resolution, whichever is shorter.

(c) Division Access to Information During Informal Review or Mediation

The Company and the complainant shall provide documents, data or other information requested by the Division, to evaluate the complaint, within five business days of the Division's request, if reasonably possible or as expeditiously as possible if they cannot be provided within five business days.

(continued)

ELECTRIC SERVICE REGULATION NO. 1 - Continued

9. INFORMAL AND FORMAL REVIEW (continued)

(d) Commission Review

If the Company has proposed that the complaint be dismissed from informal review for lack of merit and the Division concurs in the disposition, if either party has rejected mediation or if mediation efforts are unsuccessful and the Division has not been able to assist the parties in reaching a mutually accepted resolution of the informal dispute, or the dispute is otherwise unresolved between the parties, the Division in all cases shall inform the complainant of the right to petition the Commission for a review of the dispute, and shall make available to the complainant a standardized complaint form with instructions approved by the Commission. The Division itself may petition the Commission for review of a dispute in any case which the Division determines appropriate. While a complainant is proceeding with an informal review or mediation by the Division or a Commission review of a dispute, no termination of service shall be permitted, provided any amounts not disputed are paid when due, subject to the Company's right to terminate service pursuant to Utah Administrative Code R 746-200-g (F), Termination of Service Without Notice.

The Commission, upon its own motion or upon petition of any person, may initiate formal or investigative proceedings upon any matter arising out of an informal complaint.

Any residential account holder who claims that the Company has violated any provision of these customer service rules, other Public Service commission rules, or company tariff or other approved company practices may utilize the informal and formal grievance procedures. If deemed appropriate, the Commission may assess a penalty.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 2

STATE OF UTAH

General Definitions

The following terms when used in this Tariff and in the application or agreement for electric service shall have the meanings given below unless clearly indicated otherwise.

1. **Account Holder** -- A person, firm, partnership, company, corporation, organization, governmental agency, political subdivision, municipality or other entity contracting with the Company for electric service at one location and at one point of delivery.

2. **Annually Incurred Costs (AIC) –** Charges made by the Company for ownership, operation and maintenance costs. See also Facilities Charges in Rule 12, Line Extensions.

3. **Applicant** – A person, corporation, partnership, or other entity which applies to the Company for electric service. May also be an entity that applies to the Company to provide backbone in a development or applies for other services under the tariff such as relocation.

4. **Capacity** -- Load which equipment or electrical system can carry.

5. **Commission** -- The Public Service Commission of Utah.

6. **Company** -- PacifiCorp dba Rocky Mountain Power.

7. **Contract Demand** -- The specified demand in kilowatts that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer.

8. **Customer** -- Account Holder.

(continued)

ELECTRIC SERVICE REGULATION NO. 2 - Continued

9. **Customer's Installation** -- The wiring and apparatus owned by the Customer and on his side of the point of delivery (except the Company's metering equipment) useful in connection with the Customer's ability to take service.

10. **Deferred Payment Agreement** -- An agreement to receive or to continue to receive residential electric service pursuant to Regulation No. 10 and to pay an outstanding debt or delinquent account owed to the Company.

11. **Demand** -- The rate in kilowatts at which electric energy is delivered by the Company to the Customer at a given instant or averaged over any designated period of time. For billing purposes, the 15-minute period of the Customer's greatest use during the month is used.

12. **Disconnection of Service** -- See Termination of Service.

13. **Duplicate Service Facilities –** Two services, one duplicating part or all of the capacity of the other and providing, usually for only a portion of the total path of energy flow, a second possible path of supply in the event of the failure of the first.

14. **Electric Service** -- The availability of electric power and energy at the Customer's point of delivery, irrespective of whether electric power and energy is actually used.

15. **Emergency Service** -- Service which is operated only in emergency situations or for testing.

16. **Energy** -- Electric energy measured in kilowatt-hours.

17. **Extension or Line Extension --** A branch from, or a continuation of, a Company owned transmission or distribution line. An extension may be single-phase, three-phase, a conversion of single-phase line to a three-phase line or the provision of additional capacity in existing lines or facilities. The Company will own, operate and maintain all extensions made under Regulation 12.

18. **Highly Fluctuating Loads** -- Loads having high demands of short duration or having an abnormal effect on voltage requiring that the Company provide additional or excess investment in transformers, service or other facilities.

(continued)

ELECTRIC SERVICE REGULATION NO. 2 - Continued

19. **Load Limiter** -- Device which automatically interrupts electric service when the preset demand is exceeded.

20. **Meter** -- Device used to measure the electricity transmitted from the Company to a Customer.

21. **Month or Billing Month** -- The period of approximately thirty (30) days intervening between regular successive billing dates.

22. **Multi-Family Home** --A residential building that contains three or more dwelling units.

23. **Partial Requirements Service** -- Service to a load which is partially or wholly served from another source of power.

24. **Point of Delivery** -- The point, unless otherwise specified in the application for electric service, Electric Service Agreement or contract, at which the Company's facilities are connected with wires or apparatus of the Customer.

25. **Power** -- Demand.

26. **Power Factor** -- The percentage determined by dividing the average power use in kilowatts (Real Power) by the average kilovolt-ampere power load (Apparent Power) imposed upon the Company by the Customer.

27. **Premises** -- All the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by a dedicated street, highway or other public thoroughfare, or railway.

28. **Rated Capacity** -- Load for which equipment or electrical system is designed.

29. **Residential Service** -- Service furnished to Customers for (1) domestic purposes in single-family dwelling units; (2) apartments where each dwelling unit is separately metered and billed; and (3) combined family dwelling units. Dwellings where tenancy is typically less than 30 days in length, such as hotels, motels, camps, lodges and clubs, do not qualify for Residential Service.

(continued)

ELECTRIC SERVICE REGULATION NO. 2 - Continued

30. **Remote Service. –** Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant location is any location, or group of locations more than one-half mile from the Company's existing distribution facilities. An isolated location is one where additional development is unlikely due to geographical constraints, and may be less than one-half mile from existing distribution facilities.

31. **Schedule Billing** -- The total charges for service, including minimums, computed in accordance with the Company's applicable rate schedule.

32. **Seasonal Service –** Service for annually recurring periods of use where service is discontinued or curtailed during part of the year.

33. **Service** -- See Electric Service. The word "Service" may also be used to refer to the wires between the Company's supply and the Customer's entrance conductors.

34. **Single-Family Home** -- A residential building that contains less than three dwelling units.

35. **Subdivision** -- An area identified by filed subdivision plats in which a group of dwellings may be constructed at about the same time.

36. **Temporary Service** -- Service requested for a limited period of time or of questionable duration at the end of which the facilities will no longer be needed and in all probability will be removed. These facilities include, but are not limited to, service for construction power, seasonal sales lots, carnivals, rock crushers or paving plants.

37. **Termination of Service** -- The disconnection of electric service to a given Customer at a given location.

38. **Year** -- The period between the date of commencement of service under the application for electric service, Electric Service Agreement or contract and the same date of the following contract year.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 3

STATE OF UTAH

Electric Service Agreements

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1. APPLICATION FOR SERVICE

Each Applicant for service may be required to sign the Company's standard application for electric service or a contract before service is supplied by the Company. For electric service in large quantity or under special conditions, the Company may require a suitable written agreement or special contract. No such agreement, contract or any modification thereof shall be binding upon the Company until executed by a duly authorized representative. Executed agreements and contracts shall be to the benefit of and be binding upon the heirs, administrators, executors, successors in interest and assigns of the Company and of the Customer.

In any case where two or more parties join in one application for electric service, such parties shall be jointly and severally liable thereunder, and only one bill shall be rendered for electric service supplied in accordance therewith.

When a change of occupancy occurs, notice of such change must be given to the Company prior to the date of such change. The outgoing Customer will be held responsible for all service supplied at the location until such notice has been received by the Company.

Transfer of service requires that the person to whom the service is to be transferred make application to the Company, qualify as a Customer and agree to assume responsibility for the billing for service, including minimums, from that date forward.

(continued)

ELECTRIC SERVICE REGULATION NO. 3 – Continued

2. IMPLIED SERVICE AGREEMENT

In the absence of a signed application, agreement or contract, the delivery of electric service by the Company and the acceptance thereof by the Customer shall be deemed to constitute an agreement by and between the Customer and the Company.

3. ELECTRIC SERVICE SCHEDULE PRECEDENCE

These Regulations and the applicable Electric Service Schedule are hereby made a part of each Electric Service Agreement, express or implied. In case of a conflict between any of the provisions of the agreement or contract, Electric Service Schedule and these Electric Service Regulations, the provisions of the Electric Service Schedule will take precedence followed by the provisions of these Electric Service Regulations.

Special contracts may be necessary due to unique circumstances when the standard Electric Service Schedules do not apply. A special contract is the Electric Service Schedule with respect to the customer to which it applies since it establishes the pricing provisions and conditions under which electric service is provided to that customer. All Special Contracts must be filed with the Public Service Commission. Conflicts between a Special Contract and the Electric Service Regulations of which the Company is aware will be specified when the contract is filed. In the case of a conflict between any of the provisions of a Special Contract and these Electric Service Regulations, the provisions of the Special Contract shall take precedence over the Electric Service Regulations.

4. SELECTION AND CHANGES OF ELECTRIC SERVICE SCHEDULE

Where optional Electric Service Schedules are available, the Company will assist the Customer, upon request, in the selection of the Electric Service Schedule most favorable for his/her service requirements. The recommendation to the Customer will be based on his/her statement of the class of service required, the amount and manner of use, and other pertinent information. The Company shall not be liable for any errors with respect to the information received from the customer. A Customer being billed under one or two or more optional Electric Service Schedules applicable to his/her class of service may elect to be billed on any other applicable Electric Service Schedule by notifying the Company in writing and the Company will bill the Customer under such elected Schedule from and after the date of the next meter reading. However, a Customer having made such a change of Electric Service Schedule may not make another such change within the next 12 months, unless altered conditions or other good cause justify a change within a shorter period.

(continued)

ELECTRIC SERVICE REGULATION NO. 3 – Continued

5. RENEWAL AND TERMINATION OF SERVICE AGREEMENTS

At the expiration of the term stated in the Service Agreement or contract, or any renewal thereof, or any extended term thereof, the agreement or contract shall remain valid from month to month unless either the Company or the Customer provides 30 days notice in writing of its desire to terminate such agreement, unless otherwise provided for in the agreement or contract.

6. CUSTOMER'S RIGHT TO CANCEL AGREEMENT

Where the Customer entirely suspends operations during the Agreement period with the intention to permanently abandon them, the Customer's obligation to take service pursuant to the Agreement may be suspended by written notice to the Company not less than 90 days before the effective date of such proposed suspension of service, unless otherwise provided in the applicable Electric Service Schedule or in the Electric Service Agreement. No such suspension of service shall release the Customer from his/her obligation under any term minimum guarantees based on special investment made by the Company to serve the Customer. If after a suspension of service pursuant to this regulation, the Customer shall thereafter resume operations within the original Agreement period, at the option of the Company the Agreement may be renewed for the remainder of the Agreement period and for an extended period equal to that during which operations were suspended. If the discontinuance by the Customer is a breach of the Service Agreement, the right of the Company to collect the sums mentioned herein shall be in addition to all other rights it may have on account of such breach.

7. DEFAULT BY CUSTOMER

For any default or breach by the Customer of a Service Agreement, including failure to pay bills promptly, the Company in addition to all other legal remedies, may terminate the Service Agreement or suspend the supply of service in accordance with Electric Service Regulation No. 10. Subsequent to the termination or suspension of service and following the due and payable period of the Customer's closing bill, the Customer will be responsible for any reasonable costs associated with the collection of unpaid accounts, including but not limited to: court costs, attorney's fees and/or collection agency fees. If an applicant with a recoverable balance assigned to a collection agency requests new service, and if their application is approved and all required charges are paid, the Company will cancel the collection agency assignment and transfer the remaining debt to the customer's current account, so long as legal action has not been initiated by the collection agency. The collection agency will not assess a fee to the customer when a past due balance is transferred to the customer's current account.

(continued)

ELECTRIC SERVICE REGULATION NO. 3 – Continued

8. ELIGIBILITY FOR RESIDENTIAL SERVICE

Residential electric service is to be conditioned upon payment of deposits where required, and of all outstanding debts for past electric service which are owed by the applicant to the Company. However, an applicant unable to pay a delinquent account balance may be eligible to enter into a deferred payment agreement under the provisions of Electric Service Regulation No. 10. Residential service shall be provided to an applicant without consideration of an outstanding debt which was incurred prior to the commencement of a divorce or separate maintenance action in the courts and which was in the name of a former spouse. An applicant is ineligible for service if at the time of application, the applicant is cohabiting with a delinquent account holder, previously terminated for non-payment, and the applicant and delinquent account holder also cohabited during the time the delinquent account holder received the utility's service, whether such service was received at the applicant's present address or another address. Electric service may, however, be denied at any time where unsafe conditions exist or where the applicant has given false information in connection with any utility service application or tampered with utility meters, lines, or other Company property.

9. AVAILABILITY OF FACILITIES

The Company shall not be required to maintain facilities in place or to continue the availability of facilities installed for the Customer's service when: (a) facilities are not being utilized to provide service in accordance with an application for service; or (b) no contract providing for continuing availability at a stated capacity is in effect. Such facilities that have not been used during the last 12 months may be subject to removal. The decision to remove said facilities shall be at the Company's sole discretion. The decision for such removal shall be based on but not limited to (1) revenue potential of facilities, (2) safety hazards, (3) availability of workforce and (4) length of time facilities are expected to remain idle.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 4

STATE OF UTAH

Supply and Use of Service

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1. SUPPLY OF SERVICE

Unless otherwise specifically provided in the electric service schedule or contract, the Company's rates are based upon the furnishing of electric service to the Customer's premises at a single Point of Delivery and at a single voltage and phase classification.

(a) Individual Customer

Each separately operated business activity and each separate building will be considered an individual Customer for billing purposes. If several buildings are occupied and used by one Customer in the operation of a single and integrated business enterprise, the Company may furnish electric service for the entire group of buildings through one service connection at one Point of Delivery. All such buildings shall be on the same premises undivided by a dedicated street, highway or other public thoroughfare or railway.

Should the Customer request service from the Company through more than one Point of Delivery, or request service from the Company at more than one voltage or phase, each service connection will be separately metered and billed. However, additional Points of Delivery by the Company for the same Customer on the same building are allowed only for secondary voltage delivery Customers and only as necessary for engineering reasons as provided in law, code or ordinance. If the size of the load for a requested Point of Delivery exceeds standard transformer capacity and the Company elects to set more than one transformer of the same voltage and phase, the customer shall be required to provide for, as directed by the Company: 1) a totalized metering scheme wherein the individual metered service are electronically summed into a single meter; or 2) a single point of metering on the primary side of the transformers while maintaining secondary delivery as directed by the Company. The Customer will be responsible for the required meter cabinets, conduits and connections required for primary or totalized metering.

A Customer may sign for more than one existing service in the same building as long as no modifications or additions to Company facilities are required. Otherwise the Customer will be required to modify their Point(s) of Delivery to comply with the requirements of this regulation.

(continued)

ELECTRIC SERVICE REGULATION NO. 4 - Continued

1. SUPPLY OF SERVICE (continued)

(b) Reactive Power

All electric service schedules in this tariff are based upon the Customer minimizing his/her reactive power load.

(1) The reactive kilovolt-ampere demands may be determined either by permanently installed instruments or by test. When determined by test, the resulting reactive demand will remain in effect until a new test is made.

(2) When reactive power correction equipment is installed by the Customer, such equipment must be connected and switched in a manner acceptable to the Company.

(c) Unmetered Service

(1) Fixed Loads – Service to fixed loads, with fixed periods of operation, such as street lights, traffic lights and other similar installations may, for the convenience and mutual benefit of the Customer and the Company, be unmetered. The average monthly use (one twelfth of the annual use) determined by test or estimated from equipment ratings shall be billed monthly in accordance with the applicable schedule.

(2) Small Usage Devices – Devices whose total connected load does not exceed 2,000 watts per point of connection may be provided unmetered service if, at the sole discretion of the Company, usage is impractical or unsafe to meter. Devices shall be billed monthly in accordance with the applicable schedule and the monthly kWh billed each month for such small usage devices shall be determined as the total kW capacity requirement of the customer's equipment multiplied by 730 hours. The capacity requirement shall be stated on the Customer's application for service. Connection to Company's system will be made by Company, subject to Customer's installation meeting all of Company's design and installation requirements.

The Customer shall not change the capacity requirement or other aspects of their installation without first notifying the Company in writing a minimum of 30 days before changes are made. Customer's changes that render the service ineligible for unmetered service shall result in service being metered. Under such circumstances, Company approved metering point(s) must be installed by Customer within 30 days following notification or service will be disconnected.

The Company shall not be required to adjust billings due to failure of Customer's equipment. The Company shall have the right to test the capacity requirements of small usage devices from time to time. If the Company determines that the capacity was under-reported by the Customer or that the Customer otherwise failed to notify the Company of an increase in capacity, the Company may backbill for the incremental kWh associated with such increased capacity back to the date that service was first furnished.

(continued)

ELECTRIC SERVICE REGULATION NO. 4 - Continued

2. CUSTOMER'S USE OF SERVICE

Electric Service will be supplied only to those for whom the Company is the sole source of electric power and energy unless otherwise provided under an appropriate agreement. Service shall be used by the Customer only for the purposes specified in the service agreement and applicable electric service schedule or schedules. If the Customer obtains any part of his/her electric requirements from any source other than the Company, supplementary or standby service will be supplied only under electric service schedules specifically applicable to such service.

3. SERVICE TO TENANTS

The Company supplies electric service for the exclusive use of the Customer. The Customer shall not extend his/her electric facilities for service to other Customers or premises and shall not resell electric service to any other person or entity unless taking service under electric service schedules that specifically provide for reselling.

Electric power purchased by Customers shall be used solely by the Customer and its tenants involved in the same business enterprise and associated activities on the same premises. The cost of the electric service shall either be absorbed, or reflected in the rent or in the price of the goods or services as an unidentifiable charge to the tenant. Such Customers may also enter into three party agreements to allow the Company to deliver power and energy to Customers' tenants through the Customers' electrical system.

Customers with established master metering facilities which predate the implementation of the Master Metering standards specified in Electric Service Regulation No. 7, or Customers who have been exempted from the Master Metering standard may allocate the total electric bill to individual units receiving electric power through their master meter. Such allocation is to be made on an equitable basis and no costs may be added to the total amount billed through the master meter.

4. ELECTRIC VEHICLE CHARGING

A Customer taking Electric Service under a general service schedule may sell electric vehicle battery charging services. Electric vehicle battery charging is not considered resale of electricity.

5. CONTINUITY OF SERVICE

Unless otherwise specified in a service agreement, electric service is intended to be continuously available. It is inherent, however, that there will at times be some degree of failure, interruption, suspension, curtailment or fluctuations. The Company does not guarantee constant or uninterrupted delivery of Electric Service and shall have no liability to its Customers or any other persons for any interruption, suspension, curtailment or fluctuation in Electric Service or for any loss or damage caused thereby if such interruption, suspension, curtailment or fluctuation results from the following:

(continued)

ELECTRIC SERVICE REGULATION NO. 4 - Continued

5. CONTINUITY OF SERVICE (continued)

(a) Causes beyond the Company's reasonable control including, but not limited to, accident or casualty, fire, flood, drought, wind, action of the elements or other acts of God, court orders, litigation, breakdown of or damage to facilities of the Company or of third parties, strikes or other labor disputes, civil, military or governmental authority, electric disturbances originating on or transmitted through electrical systems with which the Company's system is interconnected and acts or omissions of third parties.

(b) Repair, maintenance, improvement, renewal or replacement of facilities, or any discontinuance of service which, in the Company's judgment, is necessary to permit repairs or changes to be made in the Company's generating, transmission or distribution facilities or to eliminate the possibility of damage to the Company's property or to the persons or property of others. To the extent practicable, such work, repairs or changes shall be done in a manner which will minimize inconvenience to the Customer and whenever practicable, the Customer shall be given reasonable notice of such work, repairs or changes.

(c) Automatic or manual actions taken by the Company, which in its sole judgment are necessary or prudent to protect the performance, integrity, reliability or stability of the Company's electric system or any electrical system with which it is interconnected. Such actions shall include, but shall not be limited to, the operation of automatic or manual protection equipment installed in the Company's electrical system, including, without limitation, such equipment as automatic relays, generator controls, circuit breakers and switches.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 5

STATE OF UTAH

Customer's Installation

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1. SERVICE ENTRANCES AND CONNECTIONS

(a) Attachment to Company Facilities

The Company will supply the exterior connection (service connection) between the Company's facilities and the point of delivery. The Customer shall provide a suitable service entrance to the premises to be served at the point specified by the Company. The Customer shall also provide a stationary and structurally sound support for the interconnection of the Company's and the Customer's facilities. The support shall be at a mutually agreeable location on the Customer's premises.

(b) Customer Owned Equipment Room for Company's Equipment

The design of Customer below grade vaults for Company owned electrical equipment such as transformers and switchgear must be consistent with Company's standards and pre-approved by Company. After acceptance of vault and installation of Company equipment, Customer may enter the vault only when escorted by an authorized representative of Company. Customers with below grade vaults for Company owned electric equipment shall pay the Underground Station Fee as specified in Schedule 300.

(c) Metering Equipment

All meter bases for meters required for measuring electric service (including kVar when specified by the Company) shall be provided and installed by the Customer at a location acceptable to the Company and shall conform to the Company's specifications. The Customer's wiring, meter bases and service entrance facilities must be installed and maintained by the Customer in accordance with applicable municipal or state requirements and to standards required by the National Electrical Safety Code and National Electrical Code. When, in the Company's judgment, profile data is required, the customer will provide the necessary communications links. The Company is not obligated to provide service when Customer's equipment and installation does not meet the required standards.

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ELECTRIC SERVICE REGULATION - Continued

(c) Clearances

Whenever the initial clearances of serving facilities over the Customer's premises, required by applicable laws, ordinances, rules, or regulations of public authorities, become inadequate due to changes made by the Customer, the Customer shall be responsible for correction of the deficiency. Such correction may require the Customer provide, at his/her own expense, a new approved support for connection of the Company's serving facilities as well as new service entrance facilities.

2. CUSTOMER'S LOAD AND OPERATION

(a) Protection of Customer's Equipment

The Customer shall furnish, install, inspect and keep in good and safe condition all electrical wires and lines on the Customer's side of the point of delivery. The Customer shall provide devices to protect his/her equipment from high and low voltage, overload, single phasing, phase reversal or other abnormal conditions.

(b) Protection of the Company's Equipment and other Customers

The Customer shall provide control equipment to eliminate excessive starting current or undesirable voltage fluctuations on the Company's circuits. Prior to the Customer making any substantial additions or changes in his/her electrical facilities, either in size or character, the Customer shall give the Company written notice of this fact. Any such additions or changes in load shall be of such size that it is not a detriment to the furnishing of service to other Customers. If the addition or change necessitates upgrades or volt-ampere reactive (VAR) support the Company may require the Customer to enter into a contract before allowing the addition or change in load.

(c) Customers with Self-Generation

Service will be furnished to a Customer with self-generation only by written agreement. Such agreement shall specify the terms and conditions governing the furnishing of service including the Company's Parallel Generation Interconnection Requirements. The Customer's generating facilities will be allowed to be interconnected with the Company's facilities upon compliance with the provisions of this agreement and upon acceptance by the Company of a performance test for proper interconnection equipment operation. It shall be the responsibility of the

(continued)

ELECTRIC SERVICE REGULATION - Continued

2. CUSTOMER'S LOAD AND OPERATION (continued)

(c) Customers with Self-Generation (continued)

Customer to supply all equipment, including but not limited to, transfer switches, disconnects, overload protection, and any other protective devices necessary to safely connect to and operate from another power source. The Customer shall be liable for all costs and liability associated with any damage or injury resulting from using another power source.

(d) Maintenance of Customer's Facilities

Installation and maintenance of all facilities beyond the point of delivery, except metering equipment, shall be at the expense and responsibility of the Customer except under conditions specified by the Company in writing. If a Customer requests a service call and the problem is in the Customer's facilities, the Company may charge for the service call as specified in Schedule 300.

(e) Highly Fluctuating Loads

If Customer uses welding machines, X-ray apparatus, elevators or other equipment with highly fluctuating load characteristics, or having an abnormal effect on voltage, and whose operation requires the Company to install transformer capacity or other equipment in order to protect the quality of service to other Customers or to provide for short period use of power by such equipment, the Company will provide service as described in Regulation 12.

The Company reserves the right to refuse to supply service to loads of a character which may seriously impair service to any Customer and shall have the right to discontinue service to the Customer who shall continue to use appliances or apparatus detrimental to the service to any customer after being notified thereof in writing by the Company.

(f) Balancing of Load

The Customer shall so arrange his load that there will be, at the Point of Delivery, a reasonable electric load balance between the phases of a polyphase circuit and between the two sides of a single phase three-wire circuit.

(continued)

ELECTRIC SERVICE REGULATION - Continued

3. REFUSAL OF SERVICE

The Company shall have the right, but does not assume the duty to inspect the Customer's installation at any reasonable time. The Company reserves the right to disconnect service or to refuse to connect or supply service:

(a) when the Customer's wiring or facilities are in the Company's judgment unsafe or hazardous to the Customer or others or found to be in violation of applicable laws, ordinances, rules or regulations.

(b) where such connection or service will adversely affect or impair the service to its other Customers.

(c) where the applicant or Customer has not complied with state, municipal or Company regulations.

(d) until the Customer is advised by proper authority that the wiring and utilization equipment to be served have been inspected and passed by the controlling public inspection authority, where inspection is required by local ordinance or other authorized procedures. Any affidavits or certificates of inspection required by law must be furnished before service is connected.

4. COMPANY LIABILITY

Nothing in these Electric Service Regulations shall be construed as placing upon the Company any responsibility for the condition or maintenance of the Customer's wiring, current consuming devices or other equipment, and the Company shall not be held liable for any loss or damage resulting from defects in the Customer's installation and shall not be held liable for damage to persons or property arising from the use of the service on the premises of the Customer.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 6

STATE OF UTAH

Company's Installation

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1. COMPANY'S INSTALLATION

Except as otherwise provided in these Regulations, an Electric Service Agreement, or the Electric Service Schedules, the Company will install and maintain its lines and equipment on its side of the Point of Delivery, but shall not be required to install or maintain any lines or equipment except meters and accessories beyond that point. Only the Company is authorized to make the connections at the Point of Delivery. Electric service furnished under this tariff will be alternating current, 60 hertz, single or three-phase. Primary service voltage will be at one of the nominal standard voltages available from the Company at or near the Customer's location. Secondary service voltage will be limited to:

Single-phase, 120 volts, 2-wire, grounded
Single-phase, 120/240 volts, 3-wire, grounded
Single-phase, 240/480 volts, 3-wire, grounded
Three-phase, 208Y/120 volts, 4-wire, grounded, wye
Three-phase, 480Y/277 volts, 4-wire, grounded, wye

2. COMPANY FACILITIES ON CUSTOMER'S PREMISES

(a) All materials furnished and installed by the Company on the Customer's premises, shall be, and remain, the property of the Company. The Customer shall not break the Company's seals. In the event of loss or damage to the Company's property, arising from neglect, carelessness, or misuse by the Customer, the cost of necessary repairs or replacement shall be paid by the Customer.

(b) Customer without expense to the Company shall make or procure conveyance to the Company of satisfactory Rights-of-Way Easements across the property owned or controlled by the Customer for the Company's lines or extensions thereof necessary or incidental to the furnishing of service to the Customer.

(c) The Customer shall provide safe, unobstructed access to Company representatives at all hours to maintain the Company’s electric distribution facilities. The Customer shall also permit the Company to trim trees and other vegetation to the extent necessary to avoid interference with the Company's lines and to protect public safety. Safe and unobstructed access is defined as free of any obstructions including, but not limited to, obstructions caused by structures, trees, vegetation, landscaping, equipment or vehicles, driveways or installed foundations, debris or animals.

ELECTRIC SERVICE REGULATION NO. 6 - Continued

(d) The Customer shall provide safe, unobstructed access to Company representatives at reasonable times, for the purpose of reading meters, inspecting, repairing or removing metering devices and wiring of the Company. Safe and unobstructed access is defined as free of any obstructions including, but not limited to, obstructions caused by structures, trees, vegetation, landscaping, equipment or vehicles, driveways or installed foundations, debris or animals.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 7

STATE OF UTAH

Metering

1. INSTALLATION

All meter locations and provisions for connecting metering equipment are subject to approval by the Company. Meter locations shall be consistent with good engineering and safety practices and shall comply with appropriate codes and standards.

The Company will install, own and maintain all meters and other metering devices (excluding the meter base\cabinets) necessary for measuring the electric power and energy used by the Customer.

Separate premises, even though owned by the same Customer, will not be supplied through the same meter, except as may be specifically provided for in the applicable electric service schedule.

Demand meters may be installed at the Company's option on any account when the nature of the Customer's equipment and operation indicates that a demand meter may be required for correct application of the electric service schedule.

When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. The Company may check such meter installations to verify they are correctly labeled. The Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit the Company will waive the Meter Verification Fee for that building.

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ELECTRIC SERVICE REGULATION NO. 7 – Continued

1. INSTALLATION (continued)

When a complaint is received from a customer (landlord or tenant) or government agency of possible switched meters, the Company will check such meter installations to verify that they are correctly labeled. The Company will charge the Meter Verification Fee, as set forth in Schedule 300, to the owner for each meter installation checked. If all meters at a building are correctly labeled for each unit the Company will waive the Meter Verification Fee for that building.

If a developer/owner or landlord requests the Company to verify or certify that each meter base is labeled correctly, including when locations with multiple units are sold, the Company will charge the party requesting such verification or certification the Meter Verification Fee as set forth in Schedule 300.

2. NON-STANDARD METERING ACCOMMODATION

A Customer, owning a premise and receiving service from the Company, who requests an accommodation from the Company's standard meter installation, may choose from the following accommodations:

A. Relocation of the Company's meter (standard or non-standard) from its current location to a different Company approved location;

B. Exchange of a standard meter for an approved non-standard meter; or

C. Relocation of the metering and the exchange of a standard meter for an approved non-standard meter.

A Customer who requests relocation of a meter is subject to the meter installation requirements of this regulation and Electric Service Regulation No. 12. If an acceptable accessible meter location cannot be provided on the premises, the Customer's request cannot be accommodated. The Customer must also provide all required Customer equipment, conduit, trenches, necessary easements, and pay all costs including the estimated installed cost of the new facilities, plus removal expense of the existing Company facilities, less the estimated salvage value of the removed facilities.

Only non-standard meters approved, obtained, installed and owned by the Company will be allowed. The Customer's request for a non-standard meter cannot be accommodated until an approved meter can be obtained by the Company. The Customer shall pay the installation charge given in Schedule 300 prior to the Company installing the non-standard meter.

(continued)

ELECTRIC SERVICE REGULATION NO. 7 - Continued

2. NON-STANDARD METERING ACCOMMODATION (Continued)

The Customer choosing the meter exchange accommodation shall also pay the monthly manual meter reading fee in Schedule 300, which charge will be included in the Customer's monthly service billing. These Schedule 300 charges are in addition to any relocation expense.

Customers who choose a non-standard meter may be excluded from participating in Company offered programs for which a standard meter is required.

The Company may revoke the meter exchange accommodation of a non-standard meter by reinstalling a standard meter for any of the following conditions:

a. meter tampering;

b. impeding Company access to meter to obtain monthly meter readings, perform maintenance or to disconnect meter for non-payment of electric service; or

c. service has been disconnected for non-payment of electric service twice within a 12-month period.

3. METER TESTS

The Company will test and inspect its meters from time to time and maintain their accuracy of registration in accordance with generally accepted practices and the rules and standards established by the Public Service Commission of Utah. Upon request, the Company shall promptly and without charge test the accuracy of a customer's meter.

If the meter has been tested within 12 months preceding the date of the request, the Company may require the customer to make a deposit as provided in Schedule 300. The deposit shall not exceed the estimated cost of performing the test. If the meter is found to have an error of more than two percent of the tested capacity, the deposit shall be refunded; otherwise, the deposit may be retained by the Company as a service charge. Customers shall be entitled to observe tests, and the Company shall provide test reports to customers.

In the event of a dispute, the customer may request a referee test in writing. The Commission may require the deposit of a testing fee. Upon filing of the request and receipt of the deposit, if required, the Commission shall notify the Company to arrange for the test. The Company shall not remove the meter prior to the test without Commission approval. The meter shall be tested in the presence of a Commission representative, and if the meter is found to be inaccurate by more than two percent of tested capacity, the customer's deposit shall be refunded; otherwise, it shall be retained.

(continued)

ELECTRIC SERVICE REGULATION NO. 7 - Continued

4. BILL ADJUSTMENTS FOR METER ERROR AND FAILURE TO REGISTER

(a) Meter Error

If a meter tested is more than two percent fast, the Company shall refund to the customer the overcharge based on the corrected meter readings for the period the meter was in use, not exceeding six months, unless it can be shown that the error was due to some cause, the date of which can be fixed.

If a meter tested pursuant to this section is more than two percent slow, the Company may bill the customer for the estimated power and energy consumed but not covered by the bill for a period not exceeding six months unless it can be shown that the error was due to some cause, the date of which can be fixed.

(b) Failure to Register

If a meter registers usage, but fails to register the correct amount of electric power or energy used by the Customer for any reason, the amount of such use will be estimated by the Company from the best available information, and billed subject to the limitations of this Section 4, and Electric Service Regulation No. 8, Section 8.

If a meter does not register any usage, the Company may bill the customer for the estimated power and energy used but not registered for a period not exceeding three months.

If the Company finds that the meter has been tampered with, the Customer shall pay for such estimated usage together with the expense for restoring the Company's equipment to its normal operating condition and correcting Company billing records.

5. MASTER METERING

(a) Master Metering Standard

A master meter is any meter that serves more than one Customer. Master metering is only allowed as provided for in Exemptions to Master Metering. Other than as provided in Exemptions to Master Metering, individual metering is required for a new building if:

(1) There is more than one unit in such building, and

(2) The occupant of each unit uses electricity in the unit.

(b) Exemptions to Master Metering

Separate individual metering is not required for:

(1) Those portions of transient multiple occupancy buildings and transient mobile home parks normally used as temporary domiciles in such buildings as hotels, motels, dormitories, rooming houses, hospitals, nursing homes and those mobile home park sections designated for travel trailers;

(continued)

ELECTRIC SERVICE REGULATION NO. 7 - Continued

5. MASTER METERING (continued)

(2) Residential unit space in multiple occupancy buildings where all space heating, water heating, ventilation and cooling are provided through central systems and where the electric load within each unit that is controlled by the tenant is projected to be 250 kWh or less per month and where the utility has been provided reasonable substantiation of the load projection;

(3) Common building areas such as hallways, elevators, reception and or washroom, security lighting areas;

(4) Commercial unit space which is

(a) subject to alteration with change in tenants as evidenced by temporary as distinguished from permanent type of load bearing wall and floor construction separating the commercial unit spaces, and

(b) non-energy intensive as evidenced by connected loads other than space heating, water heating, and air-conditioning of five (5) watts or less per square foot of occupied space;

(5) Other units where the long run benefits to the electric consumers exceed the costs of purchasing and installing separate meters in the building. This determination is made by applying the cost effectiveness test guidelines described in the Utah Administrative Code R746-210-3.

The burden of proof rests with the customer who seeks an exemption.

(d) Sub-metering

Sub-metering is the metering of the various customers that are served from a master metered account. Sub-metering is not allowed, except for;

(1) Grandfathered accounts; or

(2) Customers that have received a master metering exemption and:

(a) All sub-metered electricity users on the Customer's premises have anticipated load sizes of 1,000 kVA or greater; and

(continued)

ELECTRIC SERVICE REGULATION NO. 7 - Continued

5. MASTER METERING (continued)

(d) Sub-metering (continued)

(b) The Customer has agreed to charge sub-metered energy users using a fair and transparent method, with no costs added to the total amount billed through the master meter; and

The Customer shall not utilize on-site generation to meet its energy requirements, excluding backup energy storage and generation used for reliability purposes.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 8

STATE OF UTAH

Billings

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1. BILLING

Except where specifically stated, all electric service schedules contained in the Company's tariff set forth the rate for one (1) billing month. However, local conditions, initial billings, final billings and seasonal readings may cause billings on irregular intervals, in which case the bill will be appropriately adjusted. Except as specifically provided otherwise, the Company's rates are based on continuing service at each service location and the bill for electric service shall be calculated separately for each meter.

2. NON-RESIDENTIAL ESTIMATED BILLING

When any local condition makes it impractical to read meters at regular intervals, the Company may, at its option, read such meters at irregular intervals but not less frequently than once every twelve (12) months. Under such conditions, bills for electric service will be rendered for either the Minimum Monthly Charge set forth in the schedule or for amounts based on the Company's estimate of the Customer's use during the month. When an actual meter reading is obtained, the Company may adjust each estimated billing which has occurred since the last Company meter reading was obtained.

3. RESIDENTIAL ESTIMATED BILLING

Bills will be rendered regularly at monthly or bimonthly intervals to permanent continuous non-seasonal customers. The Company at its option may use an estimated billing procedure. If a meter reader is unable to gain access to a meter for the purpose of making an actual reading, the Company shall take appropriate additional measures in an effort to obtain an actual meter reading. These measures shall include, but are not limited to, scheduling of

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

3. RESIDENTIAL ESTIMATED BILLING (continued)

a meter reading at other than normal business hours, making an appointment for meter reading or providing a prepaid postal card with a notice of instruction upon which an account holder may record a meter reading. In addition, when mutually agreed upon and at the Customer's expense, a remote device may be installed. If after two regular route visits access has not been achieved, the Company will notify the customer that he/she must make arrangements to have the meter read as a condition of continuing service.

If, after complying with the above provisions, the Company is unable to make an actual meter reading within a two month period, it may again render an estimated bill for the current billing cycle.

4. PAYMENT OF BILLS

All bills are payable by mail or in person at any office, pay station or collection center authorized by the Company, not later than the due date shown on the bill.

5. LATE PAYMENT CHARGE

A Late Payment Charge may be levied against any account that is not paid in full each month. This charge will be computed at a percentage specified in Schedule 300 applied to the unpaid delinquent balance brought forward on the subsequent month's bill. All payments received prior to the subsequent month's billing date, will apply to the Customer's account prior to calculating the Late Payment Charge. Those payments applied shall satisfy the oldest portion of the billing first, any other billings second and the current billing last.

6. RETURNED PAYMENT CHARGE

A charge, as specified in Schedule 300, may be assessed and collected by the Company for each returned payment.

7. DISPUTED BILL

In disputing any part of a periodic billing statement for residential electric service, an account holder shall first attempt to resolve the issue by discussion with the Company's personnel. In response to such action by an account holder the Company's personnel will investigate any disputed issue and will attempt to resolve that issue by negotiation.

If such negotiation does not resolve the dispute, the account holder may obtain informal or formal review of the dispute as set forth in Electric Service Regulation No. 1. While an account holder is proceeding with either informal or formal review of a dispute, electric service will not be terminated provided any amounts not in dispute are paid when due.

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

8. PAPERLESS BILL CREDIT

The Company will provide a Paperless Bill Credit as shown in Schedule 300 to Customers on a metered service schedule who enroll in paperless billing.

9. BILLING ADJUSTMENTS

(a) Definitions

(1) A "backbill" is that portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to the customer during a period before the current billing cycle.

(2) A catch-up bill is a bill based upon an actual reading rendered after one or more bills based on estimated or customer readings. A catch-up bill which exceeds by 50 percent or more the bill that would have been rendered under the Company's standard estimation program is presumed to be a backbill.

(b) Notice

The account holder may be notified by mail, by phone, or by a personal visit, of the reason for the backbill. This notification shall be followed by, or include a written explanation of the reason for the backbill that shall be received by the customer before the due date and be sufficiently detailed to apprise the customer of the circumstances error or condition that caused the underbilling, and, if the backbill covers more than a 24 month period, a statement setting forth the reason(s) the Company did not limit the backbill under Paragraph 9.d. below.

(c) Limitations on Rendering a Backbill

If the Company is going to render a backbill it must do so within three months from the time the Company becomes aware of the circumstance, error, or condition that caused the underbilling. This limitation does not apply to fraud, and theft of service limitations.

(d) Limitations of the Period for Backbilling

(1) The Company shall not bill a Customer for service rendered more than 24 months before the Company actually became aware of the circumstance or error, or condition that caused the underbilling or that the original billing was incorrect.

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

9. BILLING ADJUSTMENTS (continued)

(d) Limitations of the Period for Backbilling (continued)

(2) In case of customer fraud, the Company shall estimate a bill for the period over which the fraud was perpetrated. The time limitation of Paragraph 9.d.(1) above does not apply to customer fraud situations.

(e) Payment Period

The Company shall permit the customer to make arrangements to pay a backbill without interest over a time period at least equal in length to the time period over which the backbill was assessed, unless the Company has demonstrated that the customer knew or reasonably should have known that the original billing was incorrect or in the case of fraud or theft. Interest will be accessed at the rate applied to past due accounts on all amounts not timely paid in accordance with the established arrangements.

10. OVERBILLING

(a) Standards and Criteria for Overbilling

Billing under any of the following conditions constitutes overbilling.

(1) a meter registering more than two percent fast, or a defective meter;

(2) use of an incorrect watthour constant;

(3) incorrect service classification, provided that the information supplied by the customer was not erroneous or deficient;

(4) billing based on a switched meter condition where the customer is billed on the incorrect meter.

(5) meter turnover, or billing for a complete revolution of a meter which did not occur;

(6) a delay in refunding payment to a customer pursuant to rules providing for refunds for line extensions;

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

10. OVERBILLING (continued)

(a) Standards and Criteria for Overbilling (continued)

(7) incorrect meter reading or recording by the Company; and

(8) incorrectly estimated demand billings by the Company.

(b) Interest Rate

(1) The Company shall provide interest on customer payments for overbilling. The interest rate shall be the greater of the interest rate identified in Electric Service Schedule No. 300, Sheet No. 9R.4, or the rate identified in Electric Service Schedule No. 300, Sheet No. 8R.2.

(2) Interest shall be paid from the date when the customer overpayment is made, until the date when the overpayment is refunded. Interest shall be compounded during the overpayment period.

(c) Limitations

(1) The Company shall not be required to pay interest on overpayments if offsetting billing adjustments are made during the next full billing cycle subsequent to the receipt of the overpayment.

(2) The Company shall be required to offer refunds, in lieu of credit, only when the amount of the overpayment exceeds $50, or the sum of two average month's bills. However, the Company shall not be required to offer a refund to a customer having a balance owing to the Company, unless the refund would result in a credit balance in favor of the customer.

(3) If a customer is given a credit for an overpayment, interest will accrue only up to the time at which the first credit is made, in cases where credits are applied over two or more bills.

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

10. OVERBILLING (continued)

(c) Limitations (continued)

(4) The Company shall not be required to make a refund of, or give a credit for, overpayments which occurred more than 24 months before the customer submitted a complaint to the Company or the Commission, or the Company actually became aware on an incorrect billing which resulted in an overpayment.

(5) In cases when the Company can show or demonstrate before the Commission that a customer knew or reasonably should have known an overpayment to be incorrect, the Company shall not be required to pay interest on the over payment.

(6) Disputes regarding the level or terms of the refund or credit are subject to the informal and formal review procedures of the Utah Public Service Commission.

11. PRORATION

Under certain circumstances the Company may prorate all or certain portions of a customer's electric service bill. Prices may be prorated for power charges, facilities charges, customer charges and other charges. Quantities may be prorated between different prices for energy charges. For rate schedules that have energy blocks, the size of the blocks may be prorated.

The following circumstances will result in proration:

(A) Opening and Closing Bills and Seasonal Disconnections
Customer bills issued for the start and close of service and customer bills issued for seasonal disconnection of service will be prorated proportional to the number of days in the billing period and a standard 30 day billing period.

(B) Non-standard Billing Periods
Residential customer bills issued for billing periods of less than 26 days or more than 34 days will have the energy blocks prorated proportional to the number of days in the billing period and a standard 30 day billing period.

(C) Price Changes
Customer bills issued for billing periods where changes in prices become effective on a specific date in the period are prorated proportional to the number of days in the billing period served on the old price and the number of days in the billing period served on the new price.

(continued)

ELECTRIC SERVICE REGULATION NO. 8 - Continued

11. PRORATION (continued)

(D) Seasonal Changes
Customer bills issued for billing periods that include both winter and summer rates will be prorated proportional to the number of days in the billing period in each of the winter or summer months. The size of the pricing blocks within each season will be prorated proportional to the number of days in the billing period within each season.

(E) Irrigation and Post Season Changes
Irrigation customer bills issued for billing periods that include both in irrigation season, May 25 to September 15, and out of irrigation season periods will be prorated proportional to the number of days in the billing period within each season.

Details on proration of bills are found on the Company's website. For bills prorated for seasonal changes and price changes, a reference to the company's website address will be provided on customer bills in the months in which the proration occurs.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 9

STATE OF UTAH

Deposits

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1. DEPOSITS

In accordance with the conditions stated below, the Company may require from its Customers a security deposit intended to guarantee payment of bills. The deposit may be in addition to any advance contribution or guarantee in connection with construction of lines or facilities as provided for in the extension policy of the Company as stated in the Company's Electric Service Regulation No. 12. An Applicant or Customer that is currently involved in ongoing bankruptcy proceedings is subject to the deposit provisions of Section 366(b) of the Federal Bankruptcy code, 11 U.S.C. § 366.

(a) Non-residential Customers

The Company may require at any time from any Non-Residential Customer a security deposit intended to guarantee payment of bills. Such deposit shall not exceed the amount of an estimated average 90 days bill at the premises. In lieu of a security deposit the Company will accept a guarantee in a form and from a third party guarantor that is acceptable to the Company, or a surety bond or letter of credit, each of which in a form and from a surety or financial institution acceptable to the Company.

(b) Residential Customers

In accordance with the conditions specified below, some Residential Customers may be required to make security deposits. An applicant for electric service shall have the right to pay a security deposit in at least three equal monthly installments provided that the first installment is paid at the time of application. The amount of the deposit is specified in Schedule 300.

(continued)

ELECTRIC SERVICE REGULATION NO 9 -Continued

1. DEPOSITS (continued)

(b) Residential Customers (continued)

(1) Customers Applying for Residential Electric Service.

A security deposit will be required from any prospective Customer applying for residential service meeting one of the following criteria:

a. Has engaged in subterfuge or furnished false credit information.

b. Fails to provide the following information:

(i) Customer name
(ii) Service address
(iii) Previous address
(iv) Social security number, driver's license number, or a government issued picture identification
(v) Name of a relative, relationship, and phone number; or Personal reference and phone number
(vi) Employer phone number, if employed
(vii) If renting, the owner or manager of the premises at the service address and phone number (if available) or the address or P.O Box of the owner or manager.

c. Has been a Customer of the Company and left a premises with an unpaid delinquent account.

A third-party guarantee as provided in Paragraph (5) below, a bond or irrevocable letter of credit from a bank, insurance company, or bond company to insure payment for electric service, or a letter of credit from the electric utility from which the Customer has received service within the past 24 months shall be acceptable in lieu of a deposit.

(continued)

ELECTRIC SERVICE REGULATION NO 9 -Continued

1. DEPOSITS (continued)

(b) Residential Customers (continued)

(2) Current Residential Customers

In addition to deposits which may be required pursuant to Paragraph 3. (Non-Payment of Bills) below, a deposit may be required from any Residential Customer who has been connected less than one year and is subject to termination and a ten (10) day written notice of disconnection has been issued. A current Residential Customer will be allowed to pay the security deposit in at least three equal monthly installments. Prior to termination, the Company will not require a deposit from a Customer who is in compliance with his obligations under a deferred payment agreement (which includes remaining current on his bill), or if the bill is brought current.

(3) Waiver of Security Deposit

The security deposit requirement shall be waived for those Residential Customers granted relief from termination pursuant to Utah Code Title 35A Utah Workforce Services Code Section 35A-8-1501. Any new security deposit required from a residential Customer shall also be waived if that Customer makes application and qualifies for the HEAT program, as determined by the Department of Community and Culture. (HEAT is a program which makes Federal funds available through the Department of Community and Culture to low-income households to assist with home energy bills.) The Company will waive any new security deposit requirement once in a twelve month period for those customers who have qualified for the HEAT program. The Company may challenge a Customer's right to such waivers in specific cases where circumstances indicate that the Customer has obtained service by means of theft or engaged in other similar conduct. All such cases must be decided by the Commission.

(continued)

ELECTRIC SERVICE REGULATION NO 9 -Continued

1. DEPOSITS (continued)

(b) Residential Customers (continued)

(4) Contributions from Third-Party Sources

Monies received by the Company from third-party sources (such as HEAT, REACH, SHARE, identifiable contributions from religious organizations, or other similar public assistance programs) to aid a Customer in the payment of electric service billings shall not be applied toward the payment of a security deposit, but shall be applied to reduce the cost of the home electric service received.

(5) Third-Party Guarantees

Third-party guarantees in lieu of security deposits shall be permitted from qualified guarantors. The Company shall consider a guarantor of residential service qualified if the guarantor is a current Customer of the Company and has not received a ten (10) day written notice of disconnection within the last 12 months.

2. INTEREST

Simple interest, computed from the date of deposit at the rates specified in Schedule 300, will be paid by the Company upon all such deposits. Accrued interest will be applied as a credit toward Customer's account balance at the end of twelve (12) months or sooner at the option of the Company.

3. REFUNDS

For Residential Customers, Deposits will be refunded at the end of twelve (12) months or sooner at the option of the Company unless the Customer has received a ten (10) day written notice of disconnection within the last 12 months. For Non-Residential Customers, if the Company determines there is an ongoing risk of non-payment to the Company, the Company may retain the Customer's deposit beyond twelve (12) months, at the Company's sole discretion. Upon final settlement of Customer's account, the deposit and any accrued interest not previously credited toward Customer's account balance will be returned to Customer less such amount as shall then be due the Company by the Customer for service rendered.

4. NON-PAYMENT OF BILLS

A customer or former customer of the Company, whose service was terminated for non-payment of a delinquent account or deposit where required, or who left a premises with a delinquent account, will be required to make payment of all amounts remaining unpaid from previous service in addition to a deposit as specified in Paragraph 1. (Deposits) in this Rule. Such applicant will be allowed to pay the security deposit in at least three equal monthly installments provided that the first installment is paid at the time of application.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 10

STATE OF UTAH

Termination of Service and Deferred Payment Agreement

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1. TERMINATION OF SERVICE TO NON-RESIDENTIAL CUSTOMERS

If a Customer violates the conditions under which the Company supplies service under the Service Agreement and these Service Regulations, or if he fails upon request from the Company to pay an unsecured bill for service, the Company may discontinue service upon not less than five (5) business days advance written notice stating the cause of such discontinuance, delivered to the Customer and to the premises to which service is supplied. In addition, the Company reserves the right to discontinue service upon notice for any of the following reasons:

(a) For the use of electricity for any property or purpose other than that described in the application made therefor.

(b) Under any flat rate service, for addition to such property or fixtures, or increase in the use to be made of electricity.

(c) For failure to maintain in good order service entrance facilities or equipment owned by the Customer.

(d) For tampering with any service wires, meter, seal, or any other facilities of the Company.

(e) In case the Customer vacates premises either permanently, with or without notice to the Company, or temporarily with notice to the Company to stop service for the vacation period.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

1. TERMINATION OF SERVICE TO NON-RESIDENTIAL CUSTOMERS (continued)

(f) For use of equipment which adversely affects the Company's service to its other Customers.

(g) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

(h) For fraudulent use of service.

Five (5) business days advance written notice will be given the Customer before service is discontinued under this provision, except in the case of danger to life or property, when the Company may discontinue service without notice.

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS

(a) Delinquent Account

A residential utility service bill which has remained unpaid beyond the statement due date is a delinquent account. When an account is a delinquent account, the Company, before termination, will issue a written late notice to inform the account holder of the delinquent status. A late notice or reminder notice will include the following information:

(1) A statement that the account is a delinquent account and should be paid promptly; and

(2) A statement that the Customer should call the Company, if he/she has any question concerning the account; and

(3) A statement of the delinquent account balance, using a term such as "delinquent account balance."

Where the account holder responds to a late notice or reminder notice the Company will investigate any disputed issue and will attempt to resolve that issue by negotiation. During this investigation and negotiation no other action shall be taken to terminate electrical service if the account holder pays the undisputed portion of the account.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(a) Delinquent Account (continued)

A copy of the "Customer's Statement of Rights and Responsibilities" will be issued to the account holder with the first notice of impending service disconnection.

(b) Reasons for Termination

(1) Residential utility service may be terminated for the following reasons:

a. Nonpayment of a delinquent account; or

b. Nonpayment of a deposit where required; or

c. Failure to comply with the terms of a deferred payment agreement or Commission order; or

d. Unauthorized use of or diversion of residential utility service, or tampering with wires, meters, or other equipment; or

e. Subterfuge or deliberately furnishing false information for the purpose of obtaining utility service; or

f. Failure to provide access to meter during the regular route visit to the premises following proper notification and opportunity to make arrangements in accordance with Regulation No. 8.

(2) The following are insufficient grounds for termination of service:

a. A delinquent account, accrued prior to the commencement of a divorce or separate maintenance action in the courts, in the name of a former spouse, cannot be the basis for termination of the current account holder's service.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(b) Reasons for Termination (continued)

b. Cohabitation of a current account holder with a delinquent account holder who was previously terminated for non-payment, unless the current and delinquent account holders also cohabited during the time the delinquent account holder received electric service, whether such service was received at the current account holder's present address or another address.

c. Where the delinquent account balance is less than $25.00, unless no payment has been made for two months.

d. Failure to pay any amount in bona fide dispute before the Commission.

e. Payment delinquency for third party services billed by the Company, unless prior approval is obtained from the Commission.

(c) Restrictions upon Termination During Serious Illness

Residential electric service may not be terminated and will be restored if terminated where such termination will cause or aggravate a serious illness or infirmity of a person living in the residence. Upon receipt of a statement, signed by an osteopathic physician, a physician, a surgeon, a naturopathic physician, a physician assistant, a nurse, or a certified nurse midwife, as the providers are defined and licensed under Title 58 of the Utah Code, either on a form obtained from the utility or on the health care provider's letterhead stationery, which statement legibly identifies the health infirmity or potential health hazard, and how termination of service will injure the person's health or aggravate their illness, the Company will continue or restore service for the period set forth in the statement or one month, whichever is less; provided, however, that the person whose health is threatened or illness aggravated may petition the Commission for an extension of time. During the period of continued service, the account holder is liable for the cost of residential utility service. However, no action to terminate the service may be undertaken until expiration of the period of continued service.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(d) Restrictions upon Termination to Residences with Life Supporting Equipment

The Company will not terminate residential electric service to a residence in which the account holder or a resident is known by the Company to be using an iron lung, respirator, dialysis machine, or other life-supporting equipment, without specific prior approval by the Public Service Commission. Any account holder eligible for such protection can obtain it by filing a written notice with the Company. Thereupon, the Company will mark and identify all meter boxes where such equipment is used.

(e) Payments for HEAT program

The Company will not discontinue residential electric service to a low-income household for at least 30 days after receipt of utility payment from the state program on behalf of the low-income household.

(f) Termination Without Notice

The Company may terminate service without notice where, in its judgment, a clear emergency or serious health or safety hazard exists for so long as such conditions exist, or where there is unauthorized use of or diversion of residential electric service or tampering with wires, meters, or other equipment owned by the Company. The Company will immediately attempt to notify the Customer of the termination and the reasons therefor.

(g) Notice of Proposed Termination

At least 10 calendar days prior to a proposed termination of residential electric service, the Company will give written notice of disconnection for nonpayment to the account holder. The 10-day time period is computed from the date the bill is postmarked. The notice will be given by first class mail or delivery to the premises and will contain a summary of the following information:

(1) A statement of the Customer's Rights and Responsibilities under existing state law and Commission regulations;

(2) The Commission-approved policy on termination for the Company;

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(g) Notice of Proposed Termination (continued)

(3) The availability of deferred payment agreements and sources of possible financial assistance including but not limited to all state and federal energy assistance programs;

(4) Informal and formal procedures to dispute bills and to appeal adverse decisions, including the Commission's address and telephone number;

(5) Specific steps that may be taken by the consumer to avoid termination (to be printed in a conspicuous fashion);

(6) The date on which payment arrangements must be made to avoid termination; and

(7) A conspicuous statement, in Spanish, that the notice is a termination notice and that the Company has a Spanish edition of its Customer information pamphlet and whether it has personnel available during regular business hours to communicate with Spanish-speaking Customers.

At least 48 hours prior to the time when termination of service is scheduled, the Company will make good faith efforts to notify the Customer or an adult member of the household, by mail, by telephone or by a personal visit to the residence of the scheduled termination. If personal notification has not been made either directly by the Company or by the Customer in response to a mailed notice, the Company will leave written termination notice at the residence. Personal notification, such as a visit to the residence or telephone conversation with the termination party, is required only during winter months (October 1 through March 31). All other months of the year, the mailed 48-hour notice can be the final notice prior to the termination.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(g) Notice of Proposed Termination (continued)

If termination of service is not accomplished within fifteen business days following the 48-hour notice, the Company will follow the above procedures for another 48-hour notice.

The Company will send duplicate copies of 10-day termination notices to a third party designated by the account holder and will make reasonable efforts to personally contact the third party designated by the account holder before termination occurs, if the third party resides within its service area. The Company will inform its account holders of the third-party notification procedure at the time of application for service and at least once each year.

For all residential premises including Master-Metered apartment dwellings where a person other than the occupant is the account holder and that fact is known to the Company, the Company will post a notice of proposed termination on the premises in a conspicuous place and will make reasonable efforts to give actual notice to the occupants by personal visits or other appropriate means at least five calendar days prior to the proposed termination. The posted notice shall contain the information specified above. This notice provision applies to residential premises where the account holder has requested termination in addition to premises for which the account holder has a delinquent bill. If nonpayment is the basis for the termination, the Company shall also advise the tenants that they may continue to receive electric service for an additional 30 days by paying the charges due for the 30-day period just past.

(h) Termination Hours

Upon expiration of the notice of proposed termination, the Company may terminate residential utility service. Except in cases of service diversion or for safety considerations, electric service shall not be disconnected between Thursday at 4:00 p.m. and Monday at 9:00 a.m. or on legal holidays recognized by the State of Utah, or at any other time the Company's business offices are not open for business. Service may be disconnected only between the hours of 9:00 a.m. and 4:00 p.m.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

2. TERMINATION OF SERVICE TO RESIDENTIAL CUSTOMERS (continued)

(i) Customer-Requested Termination

The Customer shall advise the Company at least three days in advance of the day on which he wants service disconnected to his/her residence. A Customer who is not an occupant at the residence for which termination is requested shall advise the Company at least ten days in advance of the day on which he wants service disconnected and sign an affidavit that he is not requesting termination as a means of evicting his/her tenants. Alternatively, such Customer may sign an affidavit that there are no occupants at the residence for which termination is requested and thereupon the disconnection may occur within four days of the requested disconnection date. Upon a request by a Customer to the Company to disconnect service, the Company shall disconnect the service within four working days of the requested disconnect date. The Customer shall not be liable for any services rendered to or at such address or location after the expiration of such four days.

(j) Load Limiter as a Substitute for Termination

The Company may, at its option but only with the Customer's consent, install a Load Limiter as an alternative to terminating electric service for non-payment of a delinquent account or for failure to comply with the terms of a deferred payment agreement or Commission order. All conditions precedent to the termination of electric service must be met prior to the installation of a Load Limit. Any dispute about the level of load limitation is subject to the informal review procedure discussed in Electric Service Regulation No. 1.

3. FIELD VISIT CHARGE

The Company may assess the customer the Field visit Charge shown on Schedule 300 whenever the Company is required to visit the service address, intending to disconnect or reconnect service, but due to Customer action the Company does not complete the disconnection or reconnection at the time of the visit. The employee accepting payment for a delinquent account at the service address will not dispense change for payment tendered in excess of the amount due or owing. Any excess payment shall be credited to the Customer's account.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

4. TAMPERING/UNAUTHORIZED RECONNECTION CHARGE – APPLICABLE TO ALL CUSTOMERS

Where Company's facilities have been tampered with or where reconnection of service has been made by other than Company Personnel a Tampering / Unauthorized Reconnection Charge may be collected as specified in Schedule No. 300. This charge is not a waiver of the Company's right to recover revenue losses due to tampering and cost of restoration given in Electric Service Regulation 7, Section 4(b).

5. RECONNECTION OF SERVICE - APPLICABLE TO ALL CUSTOMERS

If service to the Customer is terminated under the provisions of Section 1 or 2 above, the Customer shall pay or agree under the terms of a deferred payment agreement, if applicable, to pay the Company the reconnection charge as specified in Schedule 300 before service is re-established.

The right to discontinue service for any of the reasons and under the conditions stated in Section 1 or 2 above may be exercised whenever and as often as such reasons may occur, and neither delay nor omission on the part of the Company to enforce these rules at any one or more times shall be deemed a waiver of its right to enforce the same at any time, so long as the reason continues. The Company has the right to employ or pursue all legal methods to ensure collections of obligations due it.

The Company will restore service only when all of the following conditions are met:

(a) The cause of the discontinuance has been removed if that cause was for any reason other than for the nonpayment of proper charges when due.

(b) The Customer has paid all proper charges which are due, including the reconnection charge, except that residential Customers, if qualified, may meet this requirement:

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

5. RE-ESTABLISHMENT OF SERVICE - APPLICABLE TO ALL CUSTOMERS
(continued)

(1) By entering into a deferred-payment agreement under the terms and conditions set forth in section **6. RESIDENTIAL DEFERRED PAYMENT AGREEMENT** below; or

(2) If failure to restore service will cause or aggravate a serious illness or infirmity of a person living in the residence as provided in paragraph **2.(c) Restrictions upon Termination During Serious Illness** of this regulation; or

(3) If service was discontinued for nonpayment prior to the time the moratorium takes effect, service shall be restored during the period of the moratorium (November 15 to March 15) if the Customer meets the requirements of Utah Code Annotated Section 62A-10-201 and the Customer has entered into a deferred payment agreement with the Company as to arrearages.

6. RESIDENTIAL DEFERRED PAYMENT AGREEMENT

An applicant or account holder who is unable to pay a delinquent account balance on demand has the right to receive residential electric service under a deferred payment agreement unless the delinquent account balance is the result of unauthorized usage of, or diversion of, residential utility service. An applicant or account holder shall have the right to a deferred payment agreement, consisting of 12 months of equal monthly payments if the full amount of the delinquent balance plus interest shall be paid within 12 months and if the applicant or account holder agrees to pay the initial monthly installment. The account holder shall have the right to pre-pay a monthly installment, pre-pay a portion of, or the total amount of the outstanding balance due under a deferred payment agreement at any time during the term of the agreement. The account holder also has the option to include the amount of the current month's bill in the total amount paid over the term of the deferred payment agreement. A written summary of the deferred payment agreement shall be given to the account holder.

(continued)

ELECTRIC SERVICE REGULATION NO. 10 - Continued

6. RESIDENTIAL DEFERRED PAYMENT AGREEMENT (continued)

The deferred payment agreement may include a finance charge specified in Schedule 300 and will contain notice of this charge.

If an applicant or account holder breaches any condition or term of the deferred payment agreement, the Company may treat that breach as a delinquent account and shall have the right to terminate electric service pursuant to this regulation, and the account holder shall not have the right to renewal of the deferred payment agreement. Renewal of deferred payment agreements after breach shall be at the option of the Company.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 11

STATE OF UTAH

Taxes

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1. TAXES

In the event any Government authority imposes any franchise, occupation, sales, license, excise, business activities, or other tax or charge of any kind or nature, including but not limited to taxes or charges based upon meters or Customers, or the price of or the revenue from electric energy or service sold, the applicable pro rata share of the tax will be separately itemized and billed to all Customers in the area or locality in which such tax or charge applies.

2. STATE SALES TAX

In addition to franchise, occupation, license, business activity and other locally imposed taxes, state sales tax levies in effect will be added to each Customer's electric service bill as a part of the effective rate, separately itemized.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 12

STATE OF UTAH

Line Extensions

1. CONDITIONS AND DEFINITIONS

(a) **Contracts** – Before building an Extension, the Company may require the Applicant to sign a contract. Where a tenant occupies the service location, the Company may require the property owner to sign the contract.

(b) **Contract Minimum Billing** – The Contract Minimum Billing is the greater of: (1) the Customer's monthly bill; or (2) 80% of the Customer's monthly bill plus the Facilities Charges. Customers on a seasonal rate receive an annual Contract Minimum Billing of the greater of (1) the Customer's annual bill; or (2) 80% of the Customer's annual bill plus the Annual Facilities Charge. The Annual Facilities Charge is 12 times the Facilities Charges. Contract Minimum Billings begin on the date service is first made available by the Company, unless a later date is mutually agreed upon. The Applicant or subsequent Customer(s) shall pay the Contract Minimum Billing as specified by this Regulation.

(c) **Engineering Costs** – The Company includes designing, engineering and estimating in its Extension Costs. The Company may require the Applicant to advance the Company's estimated Engineering Costs, but not less than the minimum specified in Schedule 300. The Company will apply this advance payment to its Extension Costs. If the Extension Allowance exceeds the Extension Costs, the Company will refund the excess up to the amount of the Applicant's or Customer's advance.

(continued)

1. CONDITIONS AND DEFINITIONS (continued)

(c) Engineering Costs (continued)
If the Applicant requests changes that require additional estimates, the Applicant must advance the Company's estimated Engineering Costs, but not less than the minimum specified in Schedule 300 for each additional estimate. The Company will not refund or credit these payments.

(d) Excess Power Charge – Very Large New Load customers shall be subject to an Excess Power Charge for demand in excess of Reserved Capacity. The Excess Power Charge shall be priced consistent with the Excess Power Charge in Schedule 31 and applied to monthly power usage in excess of Reserved Capacity. The Excess Power Charge may be waived or modified under a special contract.

(e) Extension or Line Extension – A branch from, or a continuation of, a Company owned transmission or distribution line. An Extension may be single-phase, three-phase, a conversion of single-phase line to a three-phase line or the provision of additional capacity in existing lines or facilities. The Company will own, operate and maintain all extensions made under Regulation No. 12.

(f) Extension Allowance – The Extension Allowance is the portion of the Extension that the Company may provide, or allow, without cost to the Applicant. The portion will vary with the class of service that the Applicant requests and the Applicant's total load request, and is the lesser of: the maximum potential Extension Allowance; or, the Extension Cost. The Extension Allowance does not apply to additional costs resulting from: additional voltages; duplicate facilities; additional points of delivery; or any other Applicant requested facilities that add to, or substitute for, the Company's standard construction methods or preferred route. An Extension Allowance will be provided only if the Company has reasonable assurance as to the permanent continuation of required revenue. The Extension Allowance is not available to Customers receiving electric service under special pricing contracts.

(g) Extension Costs – Extension Costs are the Company's total costs for constructing an Extension using the Company's standard construction methods, including services, transformers and meters, labor, materials and overhead charges.

(h) Extension Limits – The provisions of this Regulation apply to Extensions that require standard construction and will produce sufficient revenues to cover the ongoing costs associated with them. The Company will construct Extensions with special requirements or limited revenues under the terms of any agreement with the customer.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

1. CONDITIONS AND DEFINITIONS (continued)

(h) Extension Limits (continued)
Examples of special requirements include, but are not limited to, unusual costs incurred for overtime wages, use of special equipment and facilities, accelerated work schedules to meet the Applicant's request, or non-standard construction requirements.

Customers requiring 200,000 kVA or more, total load, shall enter into special pricing contracts with the Company.

(i) **Facilities Charges –** The Facilities Charges are those costs associated with the ownership, operation and maintenance of facilities built to provide service and are in addition to rate schedule billings. Schedule 300 specifies the Facilities Charges**.**

(j) **Mixed Use** – Mixed Use refers to an Extension request with both residential and nonresidential loads. Shared Extension costs are allocated as residential and nonresidential proportional to their respective loads to the total load on the shared facilities. The provisions for Residential Extensions will be applied to the residential share of the costs and the provisions for Nonresidential Extensions will be applied to the nonresidential share of the costs.

(k) **Minimum On-Peak Power Charge** – Very Large New Load customers shall be subject to a Minimum On-Peak Power Charge. Monthly On-Peak Power charges for Very Large New Load Customers shall be billed as the highest of:

(1) The actual measured On-Peak Power usage for the month; or

(2) Seventy-five percent (75%) of the Reserved Capacity for the applicable month.

The Minimum On-Peak Power Charge may be waived or modified under a special contract.

(l) **Recreational Residential Service –** Geographical areas where, in the Company's judgment, the majority of the dwellings are or will be recreational dwellings shall be designated Recreational Residential Service areas. Recreational dwellings are single unit residential dwellings which are or will be used primarily for recreational or vacation purposes, are not the primary residence of the occupants, and are not generally occupied on a continuous basis.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

1. CONDITIONS AND DEFINITIONS (continued)

(m) **Refunds –** An Applicant who paid a refundable advance on an Extension, acquired right-of-way, and/or provided work and material on an underground Extension, is eligible for up to four refunds during the first ten years. Within that 10-year period the Applicant may waive any refund that is less than 20% of the Applicant's total refund amount in order to accept four refunds offering greater value. An Applicant is not eligible for refunds from future Extension applications from themselves.

Refundable advances are advances paid on those costs that are eligible to be paid by an allowance, but where those costs exceed the allowance. The refund amount for Applicant acquired right-of-way will be determined by the Company using the Company's standard right-of-way costing. For private property this is a percentage of the right-of-way land value as determined from the county assessor's property land value. Where there are multiple right-of-way segments, the refund will be determined using an average of the costs. The refund amount for applicant provided work and material on an underground Extension will be determined by the Company using the Company's average costs for standard trenching, conduits and vaults (equipment foundations) with footages and sizes as per the Company's design.

Advances, right-of-way, work and material are not refundable if there is a cost allocation based on Applicant demand, and the Applicant pays and provides their share and the Company pays and provides the remainder.

For non-waived refunds the additional Applicants must pay the Company, prior to connection, as provided in the section for the original Applicant. The Company will refund such payments to the Applicant(s) who paid the refundable advance, acquired right-of-way, and/or provided work and material on an underground Extension. The Company will not collect from additional Applicants any portion of a waived refund.

An Applicant to whom a refund is due, but who the Company has failed to identify or has been unable to locate, has 24 months from the connection of the additional Applicant to request their refund.

(n) **Reserved Capacity –** Capacity reserved for a Customer as specified in written agreements.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

1. CONDITIONS AND DEFINITIONS (continued)

(o) **Restrictions –** An Extension of the Company's facilities is subject to these regulations and other rules and restrictions. These may include but are not limited to: laws of the United States; State law; executive and administrative proclamations; Commission orders or regulations; or, any lawful requirement of a governmental body.

(p) **Routes, Easements and Rights-of-Way –** The Company will select the route of an Extension in cooperation with the Applicant. The Applicant will acquire and pay all costs, including renewal costs, of obtaining complete unencumbered rights-of-way, easements, or licenses to use land, and will pay all costs for any preparation or clearing of land the Company may require. Any required easements will be prepared on Company-provided forms. If requested by the Applicant, the Company will assist in obtaining rights-of-way, easements or licenses as described above at the Applicant's expense.

(q) **Regulations Previously in Effect –** Regulation changes do not modify existing Extension contracts. If a Customer advanced funds for an Extension under a regulation or a contract previously in effect, the Company will make refunds for additional Customers as specified in the previous regulation or contract.

(r) **Service Conductors** – The secondary-voltage conductors extending from the pole line, the underground secondary-voltage main, a secondary-voltage transformer, or a secondary-voltage switch cabinet to the Point of Delivery.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

2. RESIDENTIAL EXTENSIONS

(a) Extension Allowances

The Extension Allowance for a permanent residential application in a planned development where secondary has been provided to the lot line or residential building site by the developer, and only a Service and meter are required, is $350 per residence. The Extension Allowance for all other permanent residential applications is $1100 per residence. The Extension Allowance for upgrades necessitated by added load is $350 if just the Service requires an upgrade, and $1100 if secondary or the transformer require upgrading, if the Customer is responsible for the upgrade as given in Section 2(e) of this Regulation.

The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

(b) Additional Customers, Advances and Refunds

A Customer who paid a refundable advance on an Extension, acquired right-of-way, and/or provided work and material on an underground Extension, may receive refunds if additional Customers or Applicants connect to the Extension. The Customer is eligible for refunds during the first 10 years following construction of an Extension for up to four additional Applicants as given in Section 1(m) Refunds. Each of these four Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, 20% of the refund amount of the shared facilities. The Company will refund such payments to the initial Customer.

(c) Remote, Seasonal and Recreational Residential Service

The Company will make Extensions for Remote, Seasonal and Recreational Residential Service according to a written contract. The Applicant shall pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years nor less than five years.

Additional Applicants must also contract to pay a Contract Minimum Billing for as long as service is taken, but not to exceed 15 years, and share the Facilities Charges of the existing Customers.

(d) Three Phase Residential Service

Where three-phase residential service is requested, the Applicant shall pay the difference in cost between single-phase and three-phase service.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

2. RESIDENTIAL EXTENSIONS (continued)

(e) Transformation Facilities

When an existing residential Customer adds load, or a new residential Customer builds in a subdivision where a secondary service connection point has been installed at the lot line as provided under Section 4(b) of this Regulation, and the cumulative loads exceed the existing transformer's, service conductor's or other equipment's rated design capacity:

1) The facility upgrade shall be treated as a standard Line Extension if Customer's demand exceeds 22 kVA, or if the facilities only serve that Customer.
2) The facility upgrade shall be treated as a system improvement and not be charged to the Customer if the Customer's demand does not exceed 22 kVA and the facilities are shared by two or more Customers.

Upgrades and modifications to correct service quality issues such as flicker are done at the expense of the Customer causing the service quality issue.

(f) Underground Extensions

The Company will construct Extensions underground when requested by the Applicant or if required by local ordinance or conditions. In addition to the requirements of the preceding sections, the Applicant shall provide, at their expense, all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension.

The Applicant must also pay for the conversion of any existing overhead facilities to underground, under the terms of Section 6 of this Regulation.

3. NONRESIDENTIAL EXTENSIONS

(a) Extension Allowances - Delivery at 46,000 Volts and above

The Company will grant Customers taking service at 46,000 Volts or above an Extension Allowance of the metering necessary to measure the Customer's usage.

Other than the Extension Allowance, the Customer is subject to the same Extension provisions as a Customer who takes service at less than 46,000 Volts.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(b) Extension Allowances - Delivery at less than 46,000 Volts

(1) 1,000 kVA or less

The Company will grant Nonresidential Applicants requiring 1,000 kVA or less an Extension Allowance of up to 16 times the estimated monthly revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Customer to pay a Contract Minimum Billing for five years. Remote Service Customers must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

(2) Over 1,000 kVA and less than 25,000 kVA

The Company will grant Nonresidential Applicants requiring more than 1,000 kVA but less than 25,000 kVA an Extension Allowance of up to 16 times the estimated monthly revenue the Applicant will pay the Company.

For extensions to Customers taking delivery at less than 46,000 Volts but which include facilities at 46,000 Volts or higher as part of the extension, some or all of the estimated revenue may be allocated to the higher voltage facilities. The Company will grant an Extension Allowance of up to 20 times the estimated monthly revenue allocated to the higher voltage facilities.

The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension.

The Customer must pay a Contract Minimum Billing for as long as service is taken, but in no case more than 15 years.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

(3) 25,000 kVA and Greater

The Company will grant Nonresidential Applicants requiring 25,000 kVA or more an Extension Allowance of the metering necessary to measure the Customer's usage.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(b) Extension Allowances - Delivery at less than 46,000 Volts

(3) 25,000 kVA and Greater (continued)

Applicants who have been provided a written Line Extension Allowance estimate dated prior to August 17, 2023, shall be granted an Extension Allowance of up to 16 times the estimated monthly revenue the applicant will pay the Company for distribution-voltage facilities that are part of the extension and 20 times the estimated monthly revenue for transmission-voltage (46,000 Volts or higher) facilities that are part of the extension, provided there are no material changes or updates to the Applicant's service request and the Applicant enters into a written Line Extension agreement with the Company no later than February 16, 2024.

Apart from the Extension Allowance, the Applicant is subject to the same Extension provisions as an Applicant with a load less than 25,000 kVA.

(4) Additional Capacity

The Extension Allowance for Customers where it is necessary for the Company to increase the capacity of their facilities to serve the Customer's additional load is calculated on the increase in revenue estimated to occur as a result of the additional load. The Extension Allowance for Additional Capacity is subject to the same provisions of new line extensions, according to Customer service voltage, total load size, and permanency.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(c) Additional Customers, Advances and Refunds – All Voltages

(1) Initial Customer - 1,000 kVA or less

A Customer who paid a refundable advance on an Extension, acquired right-of-way, and/or provided work and material on an underground Extension, may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first 10 years following construction of an Extension for up to four additional Applicants as given in Section 1(m) Refunds. Each of these Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, 20% of the refund amount of the shared facilities. The Company will refund such payments to the initial Customer.

(2) Initial Customer - over 1,000 kVA

A Customer who paid a refundable advance on an Extension, acquired right-of-way, and/or provided work and material on an underground Extension, may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first 10 years following construction of an Extension for up to four additional Applicants as given in Section 1(m) Refunds. Each of these Applicants utilizing a portion of the initial Extension, for which a refund was not waived, must pay the Company, prior to connection, a proportionate share of the refund amount of the shared facilities. The Company will refund such payments to the initial Customer.

Proportionate Share = (A + B) x C

Where:

A = [Shared footage of line] x [Average cost per foot of the line]

B = Cost of the other shared distribution equipment, if applicable

C = [New additional connected load]/[Total connected load]

(3) Adjustment of Contract Minimum Billing

The Facilities Charges of Customers that receive a refund are reduced by the Facilities Charge amount associated with the refund.

(d) Change in Line Voltage

When the Company changes the voltage of a distribution line, a Customer taking service at the distribution line voltage (Primary Delivery Customer) is responsible for the cost of taking service at the new distribution line voltage in order to continue to receive their primary voltage discount.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(d) Change in Line Voltage (continued)

When the Company has scheduled to increase the voltage of a transmission line the Company shall give Customers taking transmission delivery service from that transmission line (Transmission delivery Customers) at least 12 months advance written notice of the change.

Transmission Delivery Customers whose substations began taking service after January 16, 2019, or, who request an increase in capacity that requires a change in the transmission voltage, or, when the substation was initially connected to the transmission system the service contract so provided will, at their own expense, make the necessary changes to their equipment to receive service at the increased voltage.

For all other Transmission Delivery Customers, the Company will select and retain an independent engineering firm, acceptable to Customer, to determine the cost of upgrading the substation equipment, less salvage. Company will pay to the Customer 50 percent of the estimated costs to upgrade the substation for the voltage changes. The Transmission Delivery Customer will make the necessary changes to their equipment to receive service at the increased voltage.

(e) Reduction in Contract Capacity or Demand

The Company is not obligated to reserve capacity in Company substations or on Company lines or maintain service facilities in place, in excess of the maximum Customer demand billed in the most recent 36 months, unless a contract provides otherwise. When reducing Contract Demand the Company may reduce it to a level that the Company reasonably determines, but not less than the peak demand actually measured over the past 36 months.

Prior to reduction of Contract Demand, the Company will provide the Customer with 30 days written notice (Notice Period) of any reductions in Contract Demand level. Absent a Customer response, the change in Contract Demand is effective at the end of the Notice Period. The Customer may respond within the Notice Period demonstrating that its demand is reasonably expected to increase within the foreseeable future or otherwise provide a reasonable basis for a greater demand than the revised Contract Demand in the written notice, but not greater than the existing Contract Demand. After consideration of the Customer's response, the Company will provide a final notice containing the Company's decision. Any reduction in Contract Demand that is provided in the final notice will become effective immediately unless the Notice Period has not terminated, in which case, it will be effective on the last day of the Notice Period.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(e) Reduction in Contract Capacity or Demand (continued)

This Section 3(e) does not modify or supersede any existing contractual provisions specifically addressing notice requirements or Customer protections relating to such a change in demand.

(f) Very Large New Load Customers

Very Large New Load Customers shall be required to pay a Minimum On-Peak Power Charge and Excess Power Charge, unless waived or modified under a special contract.

Very Large New Load Customers include:

(1) New Applicants that sign agreements with the Company after April 25, 2025, for total Reserved Capacity of 50,000 kVA or greater. For Customers with a load ramp, the Minimum On-Peak Power Charge and Excess Power Charge shall apply the year that the Customer's Reserved Capacity reaches 50,000 kVA. The Minimum On-Peak Power Charge and Excess Power Charge shall no longer apply if a Customer reduces Reserved Capacity below 50,000 kVA.

(2) Existing Customers that sign agreements with the Company for 50,000 kVA of Reserved Capacity above and beyond the Customer's Reserved Capacity as of April 25, 2025. If the Customer's Reserved Capacity includes a load ramp, the Minimum On-Peak Power Charge and Excess Power Charge shall apply the year that a Customer's Reserved Capacity reaches 50,000 kVA over and above the Customer's Reserved Capacity as of April 25, 2025. The Minimum On-Peak Power Charge and Excess Power Charge shall no longer apply if a Customer reduces Reserved Capacity below 50,000 kVA over and above the Customer's Reserved Capacity as of April 25, 2025.

Very Large New Load Customers may reduce Reserved Capacity by up to 10 percent or 50,000 kVA per year, whichever is smaller, or by an amount mutually agreed upon by the Company and the customer.

Very Large New Load Customers are required to enter into contracts with a minimum term of five (5) years in addition to the specified load ramp period. Very Large New Load Customers are required to have sufficient credit or post collateral, at the Company's election, to cover the Minimum On-Peak Power Charge for at least five years.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

3. NONRESIDENTIAL EXTENSIONS (continued)

(g) Underground Extensions

The Company will construct Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section 6 of this Regulation. The Applicant must provide, at their expense, all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. When the Extension is to property that is not part of an improved development, the Company may require the Applicant to pay for facilities on Applicant's property to provide for additional service reliability or for future development.

(h) Wheeling Charges

When, in lieu of building a transmission Line Extension at Customer's expense, Company contracts with another transmission provider to wheel (transmit) power across transmission provider's lines necessary to serve the Customer, Customer will pay transmission provider's wheeling charges in addition to their electric bill and any other applicable charges.

(i) Street Lighting

The Extension Allowance to streetlights taking service under Rate Schedules 11 or 12 is equal to five times the annual revenue from the lights to be added. The Applicant must provide a non-refundable advance for costs exceeding the Extension Allowance prior to the lights being added. Facilities charges and Contract Minimum Billings do not apply to energized streetlights.

4. EXTENSIONS TO PLANNED DEVELOPMENTS

(a) General

Planned developments, including subdivisions, mobile home parks, commercial parks and industrial parks, are areas where groups of dwellings or buildings are planned to be constructed at or about the same time. The Company will install facilities in planned developments, for which a recorded plat has been provided, before there are actual Applicants for service under the terms of a written contract. The Company shall not be required to make Extensions to areas where there is not reasonable assurance of actual Applicants for service within five years.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

4. EXTENSIONS TO PLANNED DEVELOPMENTS (continued)

(b) Allowances and Advances (continued)

For residential developments the Company will provide the Developer an Extension Allowance of $750 for each lot to which secondary voltage service is made available at the lot line. If, due to lot size or other constraints, the Company determines the voltage drop on future service runs is likely to exceed that allowed, transformers and secondary will not be installed, and no allowance granted to the developer for those lots or residences. The Developer must pay an advance for all costs in excess of the allowance Service to the residential dwellings will be provide under the provisions of Section 2. Residential Extensions. The Developer may be required to pay a refundable advance equal to the Extension Allowance.

For non-residential developments the Developer must pay an advance of the Company's estimated installed costs to provide primary voltage connection points 'to each lot. Service to the buildings will be provided from the primary voltage connection points under the provisions of Section 3. Non-residential Extensions.

For both residential and non-residential developments the Company may require the Developer to pay for facilities to and within the development to provide additional service reliability or for future development.

(c) Refunds

The Company will make no refunds on Developer advances, Developer acquired right-of-way, and/or Developer provided work and material for facilities installed within a development for the exclusive purpose of serving the development. A Developer who paid a refundable advance on an Extension, acquired right-of-way, and/or has provided work and material on an underground Extension, may receive refunds when an Applicant outside the development receives power from the Extension by connecting to a primary voltage line installed to, alongside or through the development. The Developer is eligible for these refunds during the first 10 years following construction of the Extension for up to four additional Applicants as given in Section 1(m) Refunds. Each of these Applicants, for which a refund was not waived, must pay the Company, prior to connection, 20% of the refund amount of the shared facilities. The Company will refund such payments to the Developer.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

4. EXTENSIONS TO PLANNED DEVELOPMENTS (continued)

(d) Underground Extensions

The Company will construct Extensions underground when requested by the Developer or required by local ordinances or conditions. The Developer must pay for the conversion of any existing overhead facilities to underground, under the terms of Section 6. Relocations and Conversions of Facilities. The Developer must provide, at their expense, all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires.

5. EXTENSION EXCEPTIONS

(a) Applicant Built Line Extensions

(1) General

An Applicant may contract with someone other than the Company to build an Extension. The following circumstances, however, are not an option for Applicant Built Line Extensions: relocations, conversions from overhead to underground, going from single-phase to three-phase, or increasing the capacity of facilities. The Applicant must contract with the Company before starting construction of an Applicant Built Line Extension. When the Applicant has completed construction of the Extension and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

(2) Liability and Insurance

The Applicant assumes all risks for the Construction of an Applicant Built Line Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of $1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Extension.

(3) Advance for Design, Specifications, Material Standards and Inspections

The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine the actual costs for inspections and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

5. EXTENSION EXCEPTIONS (continued)

(a) Applicant Built Line Extensions (continued)

(3) Advance for Design, Specifications, Material Standards and Inspections (continued)

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Extensions, the Company may require that an inspector be present whenever installation work is done.

(4) Construction Standards

The Applicant must construct the Extension in accordance with the Company's design, specifications, and material standards and along the Company's selected route. Otherwise, the Company will not accept or energize the Extension.

(5) Transfer of Ownership

Upon approval of the construction, the Company will assume ownership of the Extension. The Applicant must provide the Company unencumbered title to the Extension

(6) Rights-of-Way

The Applicant must provide to the Company all required rights-of-way, easements and permits in accordance with paragraph 1.(m). in this Regulation.

(7) Contract Minimum Billing

The Company may require the Applicant to pay a Contract Minimum Billing as defined in paragraph 1.(b) in this Regulation.

(8) Deficiencies in Construction

If, within 24 months of the time the Company energized the Extension, it determines that the Applicant provided deficient material or workmanship, the Applicant must pay the cost to correct the deficiency.

(9) Line Extension Value

The Company will calculate the value of an Extension using its standard estimating methods. The Company will use the Extension Value to calculate Contract Minimum Billings, reimbursements, and refunds.

(10) Line Extension Allowance

After assuming ownership, the Company will calculate the appropriate Extension Allowance. The Company will then reimburse the Applicant for the construction costs covered by the Extension Allowance, less the cost of any Company provided equipment or services, but in no case more than the Line Extension Value.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

5. EXTENSION EXCEPTIONS (continued)

(b) Deduct Service

The Company may, in lieu of a Line Extension, provide service to a new Customer (Deduct Customer) through utilization of the electrical facilities owned, operated and maintained by an existing Customer (Facilities Owner) provided that the Deduct Customer, the Facilities Owner and the Company each agree with the service arrangement and enter into a written agreement, referred to as a deduct agreement, that specifies the terms of the service delivery and is consistent with the terms of this Subsection b.

Beginning January 16, 2019, new Deduct Service installations are only allowed where the Facilities Owner provides service to the Deduct Customer at or below 34.5 kV, and only:

1. As a temporary expediency to provide service for five years or less; or
2. In Remote Service locations where the length of a Line Extension from the Company to the Deduct Customer will exceed one mile and the cost will exceed seven times the Deduct Customer's estimated annual revenue.

The Deduct Customer shall bear the risk that it may be unable to obtain service in the event the deduct agreement is terminated, service to the Facilities Owner is terminated, or the Facilities Owner is unable to provide service through use of its electrical facilities for any reason. In the event the Deduct Customer is no longer able to obtain deduct service, and/or at the expiration of the five-year temporary period, the Deduct Customer may reinstate service in accordance with the provisions of a Line Extension as provided in this Regulation.

The Deduct Customer will be billed by a separate meter on a retail rate schedule applicable to the service the Deduct Customer is receiving. The Deduct Customer shall construct, own, operate and maintain: all equipment necessary to receive service from the electrical facilities owned by the Facilities Owner; a Company approved metering point; and communication for remote meter reading. The deduct-meter will be Company owned using an approved revenue metering package.

With the addition of the Deduct Customer, the Facilities Owner's meter measures the usage of both of them, thus is a master meter. The Facilities Owner's usage shall be calculated by subtracting the Deduct Customer's usage from the Facilities Owner's usage as metered by the master meter. Under no circumstances is the Facilities Owner to sub-meter or otherwise charge the Deduct Customer for the electrical energy delivered through the Facilities Owners facilities, or for any other charge that is based on the amount of the Deduct Customer's energy use. However the Facilities Owner may enter into a maintenance agreement with the Deduct Customer for its reasonable costs incurred to maintain the electrical facilities used to deliver service to the Deduct Customer.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

5. EXTENSION EXCEPTIONS (continued)

(b) Deduct Service (continued)

This Section 5(b) applies only to Customers or situations in which no existing end-use entity is receiving Deduct Service or similar services from a Customer as of January 16, 2019, and does not modify any existing agreements, arrangements or relationships for Deduct Service or similar services offered by existing Customers.

(c) Duplicate Service Facilities

The Company will furnish Duplicate Service Facilities if the Customer advances the estimated costs for facilities in excess of those which the Company would otherwise provide. The Customer also must pay Facilities Charges for the Duplicate Facilities for as long as service is taken, but in no case less than five years.

(d) Emergency Service

The Company will grant Applicants requesting Emergency Service an Extension Allowance equal to the estimated increase in annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction. The Applicant must also pay a Contract Minimum Billing for as long as service is taken, but in no case less than five years.

(e) Highly Fluctuating Loads

The Company will furnish facilities for Highly Fluctuating Loads as defined in Regulation No. 2 of this Tariff, provided that the Applicant agrees to advance to the Company the estimated installed cost of such facilities over the cost of facilities which the Company, in its sole discretion, would otherwise provide. The Applicant shall also pay a Contract Minimum Billing as long as service is taken but in no case less than five years. If load fluctuations become a detriment to other Customers, the Company may modify the facilities and adjust the advance and the Contract Minimum Billing.

(f) Non-residential Remote Loads in Isolated Locations

The Company will furnish facilities for Remote Service, as defined in Regulation No. 2 of this tariff, for non-residential loads under the terms of this Regulation No. 12. However if the cost to provide service to the point of delivery is more than seven times the estimated annual revenue from the remote Customer, the facilities charge will continue for as long as service continues unless and until the load is no longer distant nor isolated.

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

5. EXTENSION EXCEPTIONS (continued)

(g) Temporary Service

(1) For Temporary Service requests requiring only a service loop connection and where there are 120/240 volt facilities of adequate capacity available, the Customer shall pay the connect and disconnect charge specified in Schedule 300.

(2) For all other Temporary Service requests the Customer shall pay

a. the estimated installation cost, plus

b. the estimated removal cost, plus

c. the estimated cost for rearranging any existing facilities, less

d. the estimated salvage value of the facilities required to provide Temporary Service.

(3) The Customer is also responsible for electric service supplied under the appropriate rate schedule; any advances required for sharing previous Extensions; and, depending on the customer class, Contract Minimum Billings.

(4) If a Customer takes Temporary Service continuously for 60 consecutive months, the Company will classify the Extension as permanent and refund any payment the Customer made over that required of a permanent Customer. The Company will not refund the Facilities Charges.

6. RELOCATIONS AND CONVERSIONS OF FACILITIES

If requested by an Applicant or Customer, and performance of the request is feasible, the Company will: relocate distribution voltage facilities on to, or adjacent to, the Customer's premises; and/or, replace existing overhead distribution facilities with comparable underground (overhead to underground conversion). If existing easements are insufficient for the new facilities, the Applicant or Customer is responsible for obtaining new easements. Substation facilities and transmission voltage facilities will be relocated at the discretion of the Company.

Advances for relocations and conversions are not refundable. The Company is not responsible for allocating costs and responsibilities among multiple Applicants.

(a) Relocations

For relocations the Applicant or Customer must advance the following:

(1) The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less

(continued)

ELECTRIC SERVICE REGULATION NO. 12 - Continued

6. RELOCATIONS AND CONVERSIONS OF FACILITIES (continued)

(a) Relocations (continued)

(2) The estimated salvage value of the removed facilities.

(b) Overhead to Underground Conversions

For overhead to underground conversions, the new underground system must not impair the use of the remaining overhead system. The Applicant or Customer must elect either: to provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the relocation; or, to pay the Company to provide these items.

In addition, the Applicant or Customer must advance the following:

(1) The estimated installed cost of the new facilities plus the estimated removal expense of the existing facilities, less

(2) The estimated salvage value of the removed facilities and depreciation on the original facilities.

(c) Overhead to Underground Conversions for Local Governments

When required by a governmental entity and when such conversion is practical, the Company will replace existing overhead with underground distribution facilities provided the entity pays the Company in accordance with paragraph (b) above, and provided the entity will adopt an ordinance creating an underground district requiring:

(1) All existing overhead communication and electric distribution facilities in said district be removed: and,

(2) Each property owner to make the changes necessary to receive service from the underground facilities as soon as the Company makes them available; and

(3) Authorizes the Company to discontinue overhead service when it has completed construction of the underground facilities.

7. CONTRACT ADMINISTRATION CREDIT

When a Line Extension includes a refundable advance, a Customer may waive all refunds and receive the Contract Administration Credit specified in Schedule 300. The Customer's choice to receive the Contract Administration Credit must be made at the time the Extension advance is paid.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 25

STATE OF UTAH

General Rules and Regulations
Customer Guarantees

This Rule provides general terms and conditions for the Company's Customer Guarantees which are applicable to all active metered residential and Schedule 23 and Schedule 23B Customers or Applicants utilizing the services of the Company.

1. CUSTOMER GUARANTEE CREDIT:

For failure to meet a Customer Guarantee for Customer Guarantees 1 and 7, Customers must make a claim for compensation. Valid compensation claims for Customer Guarantees 1 and 7 submitted within 30 days of the date of an outage will be credited to the Customer's account. If the Company fails to meet a Customer Guarantee for Customer Guarantees 2 through 6, the credit will automatically be applied to the Customer's account. Where a Customer Guarantee applies to an Applicant, the Company will mail the guarantee payment to the Applicant. See Schedule 300 for a description of the Customer Guarantee credits.

2. DESCRIPTION OF CUSTOMER GUARANTEES:

(a) Customer Guarantee 1: Restoring Supply After An Outage

In the event of an outage, the Company will restore a Customer's electric supply within 24 hours of being notified except where:

(1) The Customer agreed to remain without supply;

(2) The Company offered the Customer a generator as an alternative means of supply;

(3) There were problems or safety-related issues with the Customer's internal equipment; or

(continued)

ELECTRIC SERVICE REGULATION NO. 25 - Continued

2. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

(a) Customer Guarantee 1: Restoring Supply After An Outage (continued)

(4) Specialized equipment was required to restore the supply. *

*Also see General Exceptions.

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the outage.

(b) Customer Guarantee 2: Appointments

The Company will provide the Customer or Applicant with a mutually agreed upon two-hour window for appointments regarding the Customer or Applicant's electric supply and will arrive within this timeframe except where:

(1) The Customer or Applicant canceled the appointment;
(2) The Customer or Applicant failed to keep the appointment; or
(3) The Company rescheduled the appointment with at least 24 hours of notice. *

*Also see General Exceptions.

(c) Customer Guarantee 3: Switching On Power

The Company will switch on power for an Applicant or Customer within 24 hours of the request provided no construction is required, all government inspections are met and communicated to the Company and required payments or payment arrangements are made except where:

(1) Service has been disconnected for nonpayment, subterfuge or theft/diversion of service;
(2) The Customer or Applicant canceled the request; or
(3) The Customer or Applicant's own equipment is the cause for the Customer not having power. *

*Also see General Exceptions.

(continued)

ELECTRIC SERVICE REGULATION NO. 25 - Continued

2. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

(d) Customer Guarantee 4: Estimates For New Supply

An estimate for new supply will be provided to the Applicant or Customer within 15 working days after the initial meeting and all necessary information is provided and any required payment is made. *

*Also see General Exceptions.

(e) Customer Guarantee 5: Responding To Bill Inquiries

The Company will respond to most billing inquiries at the time of the initial contact from the Customer. For those inquiries that require further investigation, the Company will investigate and respond to the Customer as soon as possible or at least within 10 working days.

(f) Customer Guarantee 6: Resolving Meter Problems

The Company will investigate and respond to reported problems with a Customer's meter, or conduct a meter test and report the results to the Customer, within 10 working days. If the meter has been tested within 12 months preceding the date of the request, the Company may require the customer to make a deposit as provided in Schedule 300.

(continued)

ELECTRIC SERVICE REGULATION NO. 25 - Continued

2. DESCRIPTION OF CUSTOMER GUARANTEES: (continued)

(g) Customer Guarantee 7: Notifying Of Planned Interruptions

The Company will provide the Customer with at least two days notice prior to turning off power for planned interruptions except where:

(1) The Customer agreed to less than two days notice;

(2) The interruption was due to work on meters or a meter test;

(3) The interruption was a momentary interruption of less than 5 minutes;

(4) Permanent repairs were carried out within three working days of completing temporary repairs following an unplanned interruption;

(5) The Customer was notified of a planned interruption which did not occur; or

(6) The safety of the public, Company personnel or imminent failure of Company equipment is a factor leading to an immediate interruption to carry out repair work. *

*Also see General Exceptions.

To receive a credit, a Customer must make a claim for compensation within 30 calendar days of the date of the planned interruption.

3. GENERAL EXCEPTIONS:

Payment for the failure to meet a Customer Guarantee shall not be made if any of the following general exceptions occur:

(1) The Customer or Applicant canceled the request and/or did not keep the appointment. This will include the Customer or Applicant notifying the Company they did not want the Company to start action, or take any further action.

(2) The Customer or Applicant agreed that the action taken by the Company met the requirements of the guarantee.

(continued)

ELECTRIC SERVICE REGULATION NO. 25 - Continued

3. GENERAL EXCEPTIONS: (continued)

(3) The Customer or Applicant did not provide necessary information or supplied incorrect information.

(4) Inability to access Company, Customer or Applicant's facilities beyond the control of the Company.

(5) An action or default by someone other than a Company employee that is outside of the Company's control, for example, road closures.

(6) Major events, such as storms, as currently defined by the Institute of Electrical and Electronics Engineers, Inc. (IEEE).

(7) Instances where resources required to meet the guarantees were re-deployed to restore supplies during a major event in another operating area or utility.

(8) Safety-related issues which preclude the Company from meeting the guarantees.

(9) Causes related to force majeure, which include but are not limited to: injunction or other decree or order of any court or governmental agency having jurisdiction, strikes or other labor disputes such as lockouts, slowdowns or work stoppages, sabotage, riot insurrection, acts of the public enemy, fire, flood, explosion, extraordinary action of the elements, earthquake or other acts of God, or accidental destruction of or damage to facilities.